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March 13, 2012

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

RECEIVED-FPSC  
12 MAR 14 PM 1:25  
COMMISSION  
CLERK

RE: Docket No. 110138-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are fifteen (15) copies of tariff sheets in both standard and legislative format listed on the attached list, submitted pursuant to the decision of the Commission at the agenda Conference on March 12, 2012.

Upon arrival, please return an approved set of tariff sheets to my attention.

Sincerely,

*Susan D. Ritenour*

mw

Enclosure

cc: Beggs and Lane  
Jeffrey A. Stone  
Florida Public Service Commission  
Connie Kummer

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APA \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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## **Tariff Sheet**





Second Revised Sheet No. i  
Canceling First Revised Sheet No. i

EFFECTIVE DATE

TARIFF FOR ELECTRIC SERVICE  
AT UNIFORM RATES  
AVAILABLE SYSTEM WIDE  
IN TERRITORY SERVED BY  
GULF POWER COMPANY  
AS FILED WITH  
FLORIDA PUBLIC SERVICE COMMISSION

Gulf Power serves residents and businesses in municipalities, towns and communities throughout eight counties in Northwest Florida – Bay, Escambia, Holmes, Jackson, Okaloosa, Santa Rosa, Walton, and Washington. Gulf Power's retail service area includes three Metropolitan Statistical Areas – Pensacola, Fort Walton Beach, and Panama City.

ISSUED BY: Mark Crosswhite

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Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
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	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	PV - Rate Rider PV - Photovoltaics (Optional Rider)
	MBFC - Military Base Facilities Charge (Optional Rider)



Section No. I  
First Revised Sheet No. 1.1  
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# GULF POWER COMPANY

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# GULF POWER COMPANY

Canceling Second Revised Sheet No. 4.10

## 1.14 RESIDENTIAL ENERGY AUDITS

1.14.1 ENERGY CHECK-UP - When requested by a residential customer, the Company will make an inspection of that Customer's residence to assist the Customer in identifying appropriate electric energy conservation measures. The Company will give the Customer a report of the energy saving improvements that can be made and the expected savings in future electric bills. This inspection and report is called an Energy Check-up. This service will be available to all residential Customers at no charge to the Customer.

1.14.2 RESIDENTIAL CONSERVATION SERVICE (RCS) AUDIT - Residential Conservation Service (RCS) Audits as described and governed by Florida Public Service Commission rules located in Chapter 25-6 Part IX, Florida Administrative Code will be provided by the Company to its eligible customers at a charge of \$15.00 per audit. The Company will ensure that the afore-mentioned rules and any subsequent amendments thereto are the guidelines for this audit.

1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.

1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.

1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the point of connection to the Customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or

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EFFECTIVE:

# GULF POWER COMPANY

1.17 DAMAGES TO PROPERTY - (continued)

application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.

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writing of the reason for such refusal or discontinuance.

(8) The following shall not constitute sufficient cause for refusal or discontinuance of service to an Applicant or Customer:

(a) Delinquency in payment for service by a previous occupant of the premises unless the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

(b) Failure to pay for a service rendered by the Company which is nonregulated.

(c) Failure to pay for a different class of service.

(d) Failure to pay the bill of another Customer as guarantor thereof.

(e) Failure to pay a dishonored check service charge imposed by the Company.

(9) The Company shall not discontinue service to any noncommercial customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day. Provided, however, this prohibition shall not apply when:

(a) Discontinuance is requested by or agreed to by the Customer; or

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5.6 (Continued)

Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for service provided by the Company and for which payment is past due, or to make other arrangements for meeting medically essential needs.

No later than 12 noon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall attempt to contact such customer by telephone in order to provide notice of the scheduled disconnect date. If the Medically Essential Service Customer does not have a telephone number listed on the account, or if the utility cannot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 p.m. of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Customer of the scheduled disconnect date; thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6.097(3) of the Florida Administrative Code.

In the event that a customer is certified as a Medically Essential Customer, the customer shall remain solely responsible for any backup equipment and/or power supply and a planned course of action in the event of a power outage. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service; to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except expressly provided by this section, to take any other action (or refrain from any action) that differs from the normal operations of the Company.

**PART VI**  
**UNDERGROUND DISTRIBUTION FACILITIES**

6.1 **DEFINITIONS.** The following words and terms, when used in these Rules, shall have the meaning indicated:

**APPLICANT** - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision, commercial project or individual enterprise and applying for the construction of underground electric distribution facilities.

**BUILDING** - Any structure, within a subdivision, designed for residential occupancy and containing less than five (5) individual dwelling units.

**COMMISSION** - The Florida Public Service Commission.

**DIRECT BURIAL** - A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.

**DISTRIBUTION FACILITIES** - Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

**FEEDER MAIN** - A three-phase primary installation which serves as a source for primary laterals and loops.



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6.2.6 OWNERSHIP OF UNDERGROUND FACILITIES. The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery for residential and commercial services up to and including 400A except as otherwise stated. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership. The Applicant may, subject to a contractual agreement with the Company, construct and install a portion of the underground distribution facilities provided:

- (a) such work meets the Company's construction standards;
- (b) the Company will own and maintain the completed distribution facilities;
- (c) such agreement is not expected to cause the general body of ratepayers to incur greater costs;
- (d) the Applicant agrees to pay Gulf Power Company's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- (e) the Applicant agrees to rectify any deficiencies found by Gulf Power Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Gulf Power Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or Gulf shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

6.2.7 RIGHTS OF WAY AND EASEMENTS.

- (a) General Requirements. The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without condemnation or cost to the Company.
- (b) Scheduling, Clearing, and Grading. Rights of way and easements suitable to the Company must be furnished by the Applicant in reasonable time to meet service requirements, and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.



Section No. V  
First Revised Sheet No. 5.1  
Canceling Original Sheet No. 5.1

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Section No. VI  
Twenty-Eighth Revised Sheet No. 6.3  
Canceling Twenty-Seventh Revised Sheet No. 6.3

## **RATE SCHEDULE RS RESIDENTIAL SERVICE**

URSC: RS

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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### **CHARACTER OF SERVICE:**

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### **MONTHLY RATES:**

Base Charge: \$15.00  
Energy-Demand Charge: 4.265¢ per kWh

### **MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than the Base Charge.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Twentieth Revised Sheet No. 6.4  
Canceling Nineteenth Revised Sheet No. 6.4

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(Continued from Rate Schedule RS, Sheet No. 6.3)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Twenty-Second Revised Sheet No. 6.5  
Canceling Twenty-First Revised Sheet No. 6.5

## **RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND**

URSC: GS

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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### **MONTHLY RATES:**

Base Charge: \$18.00  
Energy-Demand Charge: 4.835¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Twenty-third Revised Sheet No. 6.6  
Canceling Twenty-second Revised Sheet No. 6.6

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(Continued from Rate Schedule GS, Sheet No. 6.5)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Twenty-First Revised Sheet No. 6.7  
Canceling Twentieth Revised Sheet No. 6.7

## **RATE SCHEDULE GSD GENERAL SERVICE - DEMAND**

URSC: GSD

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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### **MONTHLY RATES:**

Base Charge:	\$44.00
Demand Charge:	\$5.91 per kW of billing demand
Energy Charge:	1.518¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule GSD, Sheet No. 6.7)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-nine (29) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.





Section No. VI  
Twentieth Revised Sheet No. 6.9  
Canceling Nineteenth Revised Sheet No. 6.9

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(Continued from Rate Schedule GSD, Sheet No. 6.8)

**TAX ADJUSTMENT:**  
See Sheet No. 6.37

**FRANCHISE FEE BILLING:**  
See Sheet No. 6.37

**FUEL CHARGE:**  
See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**  
See Sheet No. 6.35

**ENVIRONMENTAL COST:**  
See Sheet No. 6.36

**ENERGY CONSERVATION:**  
See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**  
See Sheet No. 6.37

**PAYMENT OF BILLS:**  
See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Twenty-Fourth Revised Sheet No. 6.10  
Canceling Twenty-Third Revised Sheet No. 6.10

## RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

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### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	\$9.93 per kW of billing demand
Energy Charge:	0.744¢ per kWh

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.10)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-one (41) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-six (56) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Twenty-second Revised Sheet No. 6.12  
Canceling Twenty-first Revised Sheet No. 6.12

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(Continued from Rate Schedule LP, Sheet No. 6.11)

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



A SOUTHERN COMPANY

Section No. VI  
Twentieth Revised Sheet No. 6.13  
Canceling Nineteenth Revised Sheet No. 6.13

# RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

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### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### MONTHLY RATES:

Base Charge:	\$646.84
Demand Charge:	\$9.36 per kW of billing demand
Energy Charge:	0.346¢ per kWh

### MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.25 per kW of billing demand.

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule PX, Sheet No. 6.13)

**DETERMINATION OF BILLING DEMAND:**

The Customer's Billing Demand shall be the maximum measured kW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 kW.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Forty-seventh Revised Sheet No. 6.15  
Canceling Forty-sixth Revised Sheet No. 6.15

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PX, Sheet No. 6.14)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



A SOUTHERN COMPANY

Section No. VI  
 Twentieth Revised Sheet No. 6.16  
 Canceling Nineteenth Revised Sheet No. 6.16

# RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

### APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
5400*	Open Bottom	70	84	29	\$2.89	\$1.55	\$0.67	\$5.11
8800	Open Bottom	100	120	41	\$2.47	\$1.41	\$0.94	\$4.82
8800	Open Bottom w/Shield	100	120	41	\$3.39	\$1.66	\$0.94	\$5.99
8800	Acorn	100	120	41	\$12.30	\$4.15	\$0.94	\$17.39
8800	Colonial	100	120	41	\$3.31	\$1.63	\$0.94	\$5.88
8800	English Coach	100	120	41	\$13.44	\$4.46	\$0.94	\$18.84
8800	Destin Single	100	120	41	\$23.11	\$7.17	\$0.94	\$31.22
17600	Destin Double	200	240	82	\$46.07	\$13.82	\$1.88	\$61.77
5400*	Cobrahead	70	84	29	\$4.05	\$1.87	\$0.67	\$6.59
8800	Cobrahead	100	120	41	\$3.39	\$1.66	\$0.94	\$5.99
20000*	Cobrahead	200	233	80	\$4.66	\$2.03	\$1.84	\$8.53
25000	Cobrahead	250	292	100	\$4.53	\$2.00	\$2.29	\$8.82
46000	Cobrahead	400	477	164	\$4.77	\$2.06	\$3.76	\$10.59
8800	Cutoff Cobrahead	100	120	41	\$3.74	\$1.75	\$0.94	\$6.43
25000	Cutoff Cobrahead	250	292	100	\$4.59	\$2.02	\$2.29	\$8.90
46000	Cutoff Cobrahead	400	477	164	\$4.79	\$2.06	\$3.76	\$10.61
25000	Bracket Mount CIS	250	292	100	\$10.52	\$3.67	\$2.29	\$16.48
25000	Tenon Top CIS	250	292	100	\$10.53	\$3.67	\$2.29	\$16.49

ISSUED BY: Mark Crosswhite



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(Continued from Rate Schedule OS, Sheet No. 6.16)

**High Pressure Sodium Vapor (continued)**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
46000	Bracket Mount CIS	400	468	61	\$11.18	\$3.85	\$3.70	\$18.73
20000*	Small ORL	200	233	80	\$10.77	\$3.73	\$1.84	\$16.34
25000	Small ORL	250	292	100	\$10.36	\$3.62	\$2.29	\$16.27
46000	Small ORL	400	477	164	\$10.85	\$3.76	\$3.76	\$18.37
20000*	Large ORL	200	233	80	\$17.54	\$5.62	\$1.84	\$25.00
46000*	Large ORL	400	477	164	\$19.76	\$6.24	\$3.76	\$29.76
46000	Shoobox	400	477	164	\$9.06	\$3.26	\$3.76	\$16.08
16000	Directional	150	197	68	\$5.09	\$2.12	\$1.56	\$8.77
20000*	Directional	200	233	80	\$7.36	\$2.79	\$1.84	\$11.99
46000	Directional	400	477	164	\$5.46	\$2.25	\$3.76	\$11.47
125000	Large Flood	1000	1105	379	\$8.67	\$3.33	\$8.69	\$20.69

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
12000	Acorn	175	210	72	\$12.42	\$5.22	\$1.65	\$19.29
12000	Colonial	175	210	72	\$3.43	\$2.73	\$1.65	\$7.81
12000	English Coach	175	210	72	\$13.56	\$5.54	\$1.65	\$20.75
12000	Destin Single	175	210	72	\$23.23	\$8.25	\$1.65	\$33.13
24000	Destin Double	350	420	144	\$46.31	\$15.43	\$3.30	\$65.04
32000	Small Flood	400	476	163	\$5.58	\$2.42	\$3.73	\$11.73
32000	Small Parking Lot	400	476	163	\$10.31	\$3.74	\$3.73	\$17.78
100000	Large Flood	1000	1100	378	\$8.01	\$4.79	\$8.67	\$21.47
100000	Large Parking Lot	1000	1100	378	\$17.80	\$6.64	\$8.67	\$33.11

**Metal Halide Pulse Start**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
13000	Acorn	150	190	65	\$14.09	\$5.08	\$1.49	\$20.66
13000	Colonial	150	190	65	\$4.40	\$2.38	\$1.49	\$8.27
13000	English Coach	150	190	65	\$14.42	\$5.17	\$1.49	\$21.08
13000	Destin Single	150	190	65	\$30.57	\$9.70	\$1.49	\$41.76
26000	Destin Double	300	380	130	\$61.00	\$18.62	\$2.98	\$82.60
33000	Small Flood	350	400	137	\$6.26	\$3.08	\$3.14	\$12.48
33000	Shoobox	350	400	137	\$7.47	\$3.42	\$3.14	\$14.03

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

**Combined High Pressure Sodium/Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
20800	Destin Combo	275	330	113	\$46.19	\$15.24	\$2.59	\$64.02

**Combined High Pressure Sodium/Metal Halide Pulse Start**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
21800	Destin Combo PS	250	310	106	\$53.54	\$16.48	\$2.43	\$72.45

**LED**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	Street Light	72	72	25	\$12.84	\$4.40	\$0.57	\$17.81
5000	Acorn A5	72	72	25	\$23.80	\$7.37	\$0.57	\$31.74
5000	Acorn A3	72	72	25	\$23.80	\$7.37	\$0.57	\$31.74
8000	Acorn A5	112	112	38	\$26.86	\$8.23	\$0.87	\$35.96
8000	Acorn A3	112	112	38	\$26.86	\$8.23	\$0.87	\$35.96
7200	E132 A5	132	132	45	\$25.68	\$7.51	\$1.04	\$34.23
7200	E132 A3	132	132	45	\$25.68	\$7.51	\$1.04	\$34.23
9600	E157 SAW	157	157	54	\$17.38	\$5.19	\$1.24	\$23.81

**Mercury Vapor**

(Not Available for New Installations)

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
7000*	Open Bottom	175	195	67	\$2.00	\$1.24	\$1.54	\$4.78
3200*	Cobrahead	100	114	39	\$3.71	\$1.74	\$0.89	\$6.34
7000*	Cobrahead	175	195	67	\$3.37	\$1.62	\$1.54	\$6.53
9400*	Cobrahead	250	277	95	\$4.42	\$1.98	\$2.18	\$8.58
17000*	Cobrahead	400	442	152	\$4.83	\$2.06	\$3.48	\$10.37
48000*	Cobrahead	1000	1084	372	\$9.71	\$3.58	\$8.53	\$21.82
17000*	Directional	400	474	163	\$7.27	\$2.75	\$3.73	\$13.75

\* Not Available for New Installation.

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.293¢/kWh x Estimated Monthly kWh Usage

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.17)

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$15.64.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.42.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$5.81.
- Charge for 30 ft. wood pole \$3.76.
- Charge for 30 ft. concrete pole \$7.89.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$37.32.
- Charge for 35 ft. concrete pole \$11.49.
- Charge for 35 ft. concrete pole (Tenon Top) \$15.88.
- Charge for 35 ft. wood pole \$5.47.
- Charge for 40 ft. wood pole \$6.75.
- Charge for 45 ft. concrete pole (Tenon Top) \$20.83.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.20.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.43.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.28.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.13.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.06.
- Charge for optional 100 amp relay \$22.55.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$31.20.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$44.45.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

**VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.293¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
 Twenty-Second Revised Sheet No. 6.20  
 Canceling Twenty-First Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.63	\$0.94	\$1.57
16000	150	197	68	\$0.62	\$1.56	\$2.18
20000*	200	233	80	\$0.64	\$1.84	\$2.48
25000	250	292	100	\$0.66	\$2.29	\$2.95
46000	400	477	164	\$0.64	\$3.76	\$4.40
125000	1000	1105	379	\$0.82	\$8.69	\$9.51

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.20)

		<u>Metal Halide</u>				
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.78	\$3.73	\$4.51
		<u>LED</u>				
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.73	\$0.57	\$1.30

\* Not Available for New Installation

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.293¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

#### **ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$5.47.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

#### **PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.21)

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

**OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.321 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.22)

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.





Section No. VI  
Thirtieth Revised Sheet No. 6.24  
Canceling Twenty-ninth Revised Sheet No. 6.24

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(Continued from Rate Schedule OS, Sheet No. 6.23)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Fifth Revised Sheet No. 6.37  
Canceling Fourth Revised Sheet No. 6.37

PAGE	EFFECTIVE DATE
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### **TAX ADJUSTMENT:**

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

### **FRANCHISE FEE BILLING:**

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

### **GROSS RECEIPTS TAX ADJUSTMENT:**

In accordance with Section 203.01 of the Florida Statutes, effective July 1, 1990, an increase in the rate of the state gross receipts tax is applicable to electric sales charges.

### **PAYMENT OF BILLS:**

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE GSTOU  
GENERAL SERVICE TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE	EFFECTIVE DATE
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Base Charge:	\$44.00
Energy Charges:	
Summer – June through September:	
On-Peak	16.375¢ per kWh
Intermediate	6.100¢ per kWh
Off-Peak	2.525¢ per kWh
October through May:	
All hours	3.542¢ per kWh

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule GSTOU, Sheet No. 6.42)

**DETERMINATION OF THE SUMMER TIME PERIODS:**

The on-peak period for calendar months June through September is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The intermediate period for calendar months June through September is defined as being those hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The off-peak period for calendar months June through September is defined as being all hours not included above and all hours of the observed holidays of Independence Day and Labor Day.

**MINIMUM MONTHLY BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the applicable Base Charge.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Fourth Revised Sheet No. 6.44  
Canceling Third Revised Sheet No. 6.44

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(Continued from Rate Schedule GSTOU, Sheet No. 6.43)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**  
URSC: GSDT

PAGE	EFFECTIVE DATE
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate GSDT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

**MONTHLY RATES:**

Base Charge: \$44.00  
Demand Charge: \$2.80 per kW of maximum demand plus;  
\$3.16 per kW of on-peak demand  
  
Energy Charge: 1.518¢ per kWh

**CRITICAL PEAK OPTION** – Under this option, the Demand Charge shall be:

Demand Charge: \$2.80 per kW of maximum demand plus;  
\$1.58 per kW of on-peak demand plus,  
\$4.74 per kW of critical peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (d) Critical Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.



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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-nine (29) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

(Continued from Rate Schedule GSDT, Sheet No. 6.48)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



A SOUTHERN COMPANY

Section No. VI  
Third Revised Sheet No. 6.49  
Canceling Second Revised Sheet No. 6.49

**RATE SCHEDULE LPT  
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Base Charge:	\$225.00
Demand Charge:	\$1.99 per kW of maximum demand plus; \$7.98 per kW of on-peak demand
Energy Charge:	0.744¢ per kWh

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule LPT, Sheet No. 6.49)

**CRITICAL PEAK OPTION** –Under this option, the Demand Charge shall be:

Demand Charge:           \$1.99 per kW of maximum demand plus;  
                                  \$3.99 per kW of on-peak demand plus,  
                                  \$11.97 per kW of critical peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand -- The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-one (41) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-six (56) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

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(Continued from Rate Schedule LPT, Sheet No. 6.52)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSLDT1**

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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

Base Charge:	\$646.84
Demand Charge:	\$0.78 per kW of maximum demand plus; \$8.69 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.343¢ per kWh

**ISSUED BY:** Mark Crosswhite





Section No. VI  
Third Revised Sheet No. 6.54  
Canceling Second Revised Sheet No. 6.54

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

#### **DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

#### **DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

#### **MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.35 per kW of maximum billing demand.

#### **DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (kW) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.



Section No. VI  
Third Revised Sheet No. 6.56  
Canceling Second Sheet No. 6.56

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(Continued from Rate Schedule PXT, Sheet No. 6.55)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

PAGE 3 of 8	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b>	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
<b>Base Charge:</b>	\$248.20	\$248.20	\$591.01
<b>Demand Charge:</b>			
Local Facilities Charge Per kW of BC and NC	\$2.64	\$2.33	\$0.80
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.16	\$7.98	\$8.69
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$0.94	\$0.94	\$0.97
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.45	\$0.45	\$0.46
<b>Energy Charge Per kWh:</b>	1.885¢	1.010¢	0.977¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule SBS, Sheet No. 6.61)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: seven (7) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or seven (7) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of nine (9) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Third Revised Sheet No. 6.63  
Canceling Second Sheet No. 6.63

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(Continued from Rate Schedule SBS, Sheet No. 6.62)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENERGY CONSERVATION:**

See Sheet No. 6.36

**ENVIRONMENTAL COST:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

ISSUED BY: Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.73)

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**DEFINITIONS:**

"**Standby electric service**" refers to backup or maintenance service or both.

"**Backup service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

"**Maintenance service**" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

"**Supplementary service**" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

"**Outage**" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
Fourth Revised Sheet No. 6.75  
Canceling Third Revised Sheet No. 6.75

**RATE SCHEDULE RSVP  
RESIDENTIAL SERVICE VARIABLE PRICING  
LIMITED AVAILABILITY RATE  
ELECTRIC VEHICLE CHARGING  
(Optional Schedule)**

URSC: RS1

PAGE	EFFECTIVE DATE
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**AVAILABILITY:**

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers enrolled in the EnergySelect® programs.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**INSTALLATION AND REMOVAL:**

Energy management equipment will be installed at the Customer's residence upon the Customer's request for service under Rate Schedule RSVP at no charge to the Customer. Gulf Power will provide the necessary energy management equipment for use on the Customer's premises. Customer will provide Gulf Power and its agents with reasonable access to the premises for installing, maintaining, inspecting, testing, and/or removing Company-owned equipment.

ISSUED BY: Mark Crosswhite





Section No. VI  
Fourth Revised Sheet No. 6.76  
Canceling Third Revised Sheet No. 6.76

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### MONTHLY RATES:

Base Charge:	\$15.00
Energy Demand Charge:	
Low Cost Hours (P <sub>1</sub> ):	4.265¢ per kWh
Medium Cost Hours (P <sub>2</sub> ):	4.265¢ per kWh
High Cost Hours (P <sub>3</sub> ):	4.265¢ per kWh
Critical Cost Hours (P <sub>4</sub> ):	4.265¢ per kWh

ISSUED BY: Mark Crosswhite

PAGE 3 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

**DETERMINATION OF PRICING PERIODS:**

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

May through October

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

New Year's Day	Memorial Day
Independence Day	Labor Day
Thanksgiving Day	Christmas Day

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the Base Charge.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Third Revised Sheet No. 6.78  
Canceling Second Revised Sheet No. 6.78

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(Continued from Rate Schedule RSVP, Sheet No. 6.77)

**TERM OF CONTRACT:**

The term of service under this rate shall be continued thereafter unless terminated by the customer with thirty days written notice.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE RTP  
LIMITED AVAILABILITY RATE  
REAL TIME PRICING  
(OPTIONAL SCHEDULE)**

PAGE	EFFECTIVE DATE
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**AVAILABILITY:**

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than 500 kilowatts (kW).

**APPLICABILITY:**

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Base Charge: \$1,000.00

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RTP Sheet No. 6.81)

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**NOTIFICATION OF HOURLY PRICES:**

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a period of one (1) year.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RTP Sheet No. 6.82)

**FUEL CHARGE:**  
See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**  
See Sheet No. 6.35

**ENVIRONMENTAL COST:**  
See Sheet No. 6.36

**ENERGY CONSERVATION:**  
See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**  
See Sheet No. 6.37

**PAYMENT OF BILLS:**  
See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule CIS, Sheet No. 6.84)

Qualifying Load must be served behind a single meter and must equal or exceed 500 kW.

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the qualifying load, such load would not be served by the Company;
2. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

**CHARACTER OF SERVICE:**

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

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(Continued from Rate Schedule CIS, Sheet No. 6.85)

**MONTHLY CHARGES:**

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

**SERVICE AGREEMENT:**

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



## INDEX OF STANDARD CONTRACT FORMS

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**GULF POWER COMPANY**  
**OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY**  
**MONTHLY RATES - Rate Schedule OS (Part I/II)**  
 Form 4

**SECTION A - FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$52.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
Starter Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter Life)	
\$ Starter Cost	= #DIV/0!	
Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
Ballast Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast Life)	
\$ Ballast Cost	= #DIV/0!	
Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 months		\$0.00
SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ SPD Cost	= #DIV/0!	
SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$52.70/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02293/kWh		\$0.00
	ENERGY CHARGE	\$0.00

<b>PRICE SUMMARY</b>	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Form 4 (Continued)

**SECTION B - POLES AND ADDITIONAL FACILITIES**

<b>Total Unit Cost</b>	
Material Cost of Pole or Additional Facility	\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$52.70/Manhour	\$0.00
SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads	\$0.00
UNIT COST TOTAL	\$0.00
<b>Pole/Additional Facility Charge</b>	
Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
Revenue Tax = Fixed Charge x 0.000721	\$0.00
MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

Form 4 (Continued)

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	<b>BULB AND PHOTOCELL COST</b>	\$0.00
<b>Relamping Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
<u>Bulb Life (in hours)</u>	<u>Failure Rate = (Ann. Burn Hrs / Bulb Life)</u>	
<u>Annual Burn hours</u>		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	RELAMPING CHARGE	\$0.00
	<b>RELAMPING CHARGE</b>	<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02293/kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>		
Relamping Charge		\$0.00
Energy Charge		\$0.00
	<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

GULF POWER COMPANY  
CONTRACT FOR STREET AND  
GENERAL AREA LIGHTING SERVICE  
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. (if applicable) \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ JETS WO No. \_\_\_\_\_

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

CUSTOMER

Application  
Taken By \_\_\_\_\_

Customer \_\_\_\_\_

Approved by \_\_\_\_\_  
Authorized Company Representative

Title \_\_\_\_\_

Signature \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Section VII  
 Seventh Revised Sheet No. 7.16.1  
 Canceling Sixth Revised Sheet No. 7.16.1

Form 5 (Continued)

Contract No. \_\_\_\_\_

**FACILITIES FURNISHED:**

Type Light	Lamp Wattage	No. of lights	Price per light	Total Amount/Mo.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Type Miscellaneous Facility	No.	Price per Item	Total Amount/Mo.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

**Total Base Monthly Charge\*\*\*\*** \$ \_\_\_\_\_

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Section VII  
First Revised Sheet No. 7.16.2  
Canceling Original Sheet No. 7.16.2

**THIS PAGE IS RESERVED FOR FUTURE USE**

ISSUED BY: Mark Crosswhite

EFFECTIVE:

**EQUIPMENT RENTAL LEASE  
AND  
MAINTENANCE AGREEMENT  
FORM 7**

STATE OF FLORIDA  
\_\_\_\_\_ COUNTY

AGREEMENT between GULF POWER COMPANY, a corporation, hereinafter called the Lessor, and \_\_\_\_\_ hereinafter called the Lessee:

WHEREAS, the Lessor and Lessee have entered into a contract whereby the Lessor has agreed to provide electric power service to the Lessee, and the Lessee has agreed to take and pay for such service pursuant to the terms of said contract, and

WHEREAS, the term of such contract is for a period of \_\_\_\_\_ years, beginning with the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_\_, but contains provisions for the extension and cancellation thereof, and

WHEREAS, the Lessee desires to obtain from the Lessor the equipment hereinafter described,

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:
  
2. The term of this lease shall be the period of time in which said contract for power service between the parties hereto or any extension or renewal thereof shall be in effect, but subject to cancellation for any cause herein provided in this contract.
  
3. For the use of said property herein described, the Lessee agrees to pay to the Lessor the sum of \$ \_\_\_\_\_ per annum, payable in \_\_\_\_\_ installments of \$ \_\_\_\_\_, the first installment being due and payable on the \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_\_, and the other installments being due and payable on the \_\_\_\_\_ day of each month thereafter until all installments have been paid in full, and for the payment of any amount which may be due the Lessor by the Lessee on any account according to the terms of this contract, the Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.
  
4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at \_\_\_\_\_ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

5. The Lessee agrees not to assign this lease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors, or be judged a voluntary bankrupt under the Act of Congress, or should a creditors' petition be filed against the Lessee in bankruptcy or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained and the Lessee shall also be liable for all expenses incurred by the Lessor in retaking possession of said property and removing the same to the warehouse of the Lessor at \_\_\_\_\_ Florida, by legal process or otherwise, including a reasonable attorney's fee. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_\_

LESSEE  
By: \_\_\_\_\_

GULF POWER COMPANY  
By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE: \_\_\_\_\_



**GULF POWER COMPANY**

**AGREEMENT FOR UNDERGROUND ELECTRIC CONSTRUCTION BY THE UTILITY**

Form 8

THIS AGREEMENT made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between GULF POWER COMPANY, hereinafter called the Utility, and \_\_\_\_\_, hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair and ownership of the underground facilities to be located at \_\_\_\_\_, Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed.

**WITNESSETH THAT:**

WHEREAS, the Utility owns and operates an electric distribution system in \_\_\_\_\_ County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and

WHEREAS, the Applicant has requested the Utility to supply and install all primary, secondary, and service trench, duct, and cable for the purpose of supplying electric service to the improvements to be located on the property described on Exhibit "A"; and

WHEREAS, the Utility desires to cooperate with the Applicant and to install the underground distribution system;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall install, own and maintain the necessary facilities for providing underground electric service to the improvements located on that portion of the property as shown on Exhibit "C" attached. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities except as otherwise shown on Exhibit "C" and at a cost to the Applicant as specifically described in Exhibit "C".
2. The Applicant agrees to prepare an orderly plan for the location of all utility lines and equipment to be installed and to cause all utility companies and contractors involved to install their lines and equipment in the locations specified in said plan.
3. The Applicant agrees to cause to be conveyed to the Utility, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Utility or required by it for the purpose of constructing, operating, maintaining, and removing said underground electrical distribution lines and other necessary equipment.
4. The Applicant shall remove or cause to be removed, at his expense, from the Utility easement or route of trench line, whether in a street, alley or otherwise, all trees, stumps or any other obstructions and shall not hard surface street, parking areas, courts, walkways, or other areas on the trench line route until the necessary ducts have been installed by the Utility. The Applicant shall locate and mark all property and/or lot corners and establish finish grade along the route of construction of the underground distribution system. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.
5. The service entrance facilities for the improvements shall in all respects conform to the requirements of all applicable codes, the Rules and Regulations of the Utility, and the terms of this Agreement. The Applicant and his successors in interest will provide the service entrance facilities in accordance with Exhibit "B".

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

6. Applicant agrees to include in all conveyances of the property described in Exhibit "A", or subdivision of that property, a covenant running with the property and inuring to the benefit of the Utility that requires all electric service to that property to be underground electric service, and that no electric service shall be overhead, except where the Utility determines it is necessary based on its sole discretion. This covenant shall bind the Applicant, its successors and assigns as set forth in paragraph 11.

7. The Utility agrees that it will provide underground electric service in accordance with Exhibit "C" upon application for service by an owner or occupant and no such owner or occupant shall be provided electric service other than underground. Said service will be provided by the Utility under applicable Rate Schedules and its Rules and Regulations as filed with the Florida Public Service Commission.

8. The rights of Owners and occupants and of the public, in and to the streets, alleys, parks, and public ways encompassed within the perimeter of Exhibit "C" shall be subject to a paramount right of the Utility to utilize same for construction, repair, maintenance, and operation of an underground electrical distribution system; and no owner or occupant shall so use or occupy his property as to obstruct or interfere with the construction, repair, maintenance or operation of said electric distribution system.

9. The Applicant agrees to pay to the Utility the difference between the estimated cost of the underground electrical distribution facilities and the estimated cost of equivalent overhead electrical distribution facilities, which difference is \$\_\_\_\_\_ and which has this day been paid by the Applicant to the Utility.

10. Nothing in this Agreement shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the exclusive property of the Utility.

11. This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the Utility but shall not be assignable by the Applicant except with the written consent of the Utility first had and obtained; provided, however, that this prohibition shall not be construed to prevent the Applicant from conveying any portion of the property in the Development shown on Exhibit "A" if such conveyance is made in accordance with the terms of this instrument.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

11. Representatives from the Utility and the Applicant, through their signatures below, and in witness whereof, acknowledge this agreement for Underground Construction Standards set forth above as properly executable:

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

**GULF POWER COMPANY**  
**APPLICATION FOR UNDERGROUND SERVICE IN AN OVERHEAD AREA**  
**Form 10**

NAME OF APPLICANT \_\_\_\_\_ DATE \_\_\_\_\_

SERVICE ADDRESS \_\_\_\_\_

The Applicant requests Gulf Power Company to furnish underground electric service from overhead facilities as shown on the sketch attached as Exhibit "A". The Applicant agrees to pay the Company \$ \_\_\_\_\_, the estimated cost difference between the requested underground service and the overhead service that would otherwise have been installed or, if the Company has previously provided an overhead service to the Applicant's point of delivery, the cost of the requested underground service plus the cost of removal and the estimated remaining net book value of the existing facilities to be removed, less the estimated net salvage value of the facilities to be removed.

The Applicant agrees to provide service entrance facilities as shown on Exhibit "B" that conform to the requirements of all applicable codes and the rules and regulations of the Company.

The Company agrees to provide all labor and material to install the conduit and cable from the Company's overhead facilities to the Applicant's service entrance facilities. Credit may be given for trench, backfill and Company-approved materials if provided by the Applicant.

The Applicant shall remove or cause to be removed, at the Applicant's expense, all trees, stumps, or any other obstructions and shall establish finish grade along the trench line prior to installation of the underground service. The Applicant is responsible for providing all landscaping, landscaping replacement, and repair to any sidewalks, driveways or piping (installed before this requested service work is completed) that may be damaged in any way as a result of the underground installation. Any repair or landscaping performed by the Company will be at the additional expense of the Applicant. The Applicant will provide for a timely and orderly installation of all underground facilities at this location and will be responsible for the location of all privately owned underground facilities in the area of this work before any construction begins.

By signing this application, the Applicant agrees to cause to be conveyed to the Company, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Company or required by it for the purpose of constructing, operating, maintaining and removing said underground electrical distribution facilities and other equipment.

Nothing in this application shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the property of Gulf Power Company.

This application shall be binding upon the successors or legal assigns of either of the parties hereto.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

**Reserved For Future Use**

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

---

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day  
and year first above written.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

IN WITNESS WHEREOF, the SGC and the Company executed this Agreement this  
\_\_\_\_\_ day of \_\_\_\_\_.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND  
 GENERAL AREA LIGHTING SERVICE  
 RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. \_\_\_\_\_

TOTAL INSTALLED COST OF FIXTURE(S)				\$ _____
<b>MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT</b>				
<u>Rate Schedule OS (Part I/II) – Street and Outdoor Lights</u>				
<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u> (a)	<u>Price Per Light*</u> (b)	<u>Total Amount/Mo.</u> (c) = (a) x (b)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
<b>Total Base Monthly Charge****</b>				\$ _____

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY**

**CUSTOMER**

Application  
 Taken By \_\_\_\_\_

Customer \_\_\_\_\_

Approved By \_\_\_\_\_  
 Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

\*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

ISSUED BY: Mark Crosswhite

EFFECTIVE:



Section No. VII  
First Revised Sheet No. 7.47.1  
Canceling Original Sheet No. 7.47.1

**THIS PAGE IS RESERVED FOR FUTURE USE**

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

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8. Notices - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company: Gulf Power Company  
500 Bayfront Parkway  
One Energy Place  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: Gulf Power Company  
500 Bayfront Parkway  
One Energy Place  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

If to the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

9. Assignment: No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year shown above.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

**GULF POWER COMPANY  
CUSTOMER-OWNED LIGHTING AGREEMENT  
(WITHOUT RELAMPING SERVICE PROVISIONS)  
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_

JETS WO No. \_\_\_\_\_ **CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.94 each per month	\$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.29 each per month	\$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.76 each per month	\$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.69 each per month	\$ _____

**Metal Halide**

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.65 each per month	\$ _____
_____ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.49 each per month	\$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.73 each per month	\$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.67 each per month	\$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____	
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____	
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____	\$ _____	
<b>Total Base Monthly Charge**</b>		\$ _____

\* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02293/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

7. Limitation of Liability. Company does not guarantee that service will be free from, and Company shall not be liable for, interruptions, surges, voltage fluctuations or disturbances. Company shall have no liability for any loss or damage from any loss of service, or delay in providing service.

8. Assignment of Contract. Customer shall not assign this Contract without written consent of Company.

9. Remedies. In the event of default by either party, the non-defaulting party may pursue any and all judicial and administrative remedies and relief available.

10. Non-waiver: The parties agree that this Contract does not preclude the Company from collecting any additional costs as directed or authorized by a legislative body, administrative body, or court having jurisdiction over such issues.

11. Miscellaneous. A waiver of one or more defaults by either party shall not be deemed a waiver of any other or subsequent default by such party. This document, those documents incorporated by reference and any attachments constitute the entire agreement between the parties with respect to the subject matter of this Contract. No modification of this Contract, except as provided in paragraph 2 above, shall be binding unless it is in writing and accepted by Customer and Company. This Contract shall be governed by the laws of the State of Florida.

**IN WITNESS WHEREOF**, each of the parties hereto has caused this Contract to be executed by its duly authorized representative, as of the effective date hereof.

\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

**PREMISES EXHIBIT DATED \_\_\_\_\_**  
**TO**  
**MASTER CONTRACT FOR ELECTRIC SERVICE DATED \_\_\_\_\_**  
Form 27

Gulf Power Company ("Company") and \_\_\_\_\_ ("Customer") agree that the Master Contract ("Contract") for electric service shall apply to each of the premises identified below.

1. Service to Premises.

The characteristics of the service to be furnished at this premises under this Contract are as follows:

- a. Premises location: \_\_\_\_\_
- b. Frequency: Approximately sixty (60) hertz
- c. Voltage and Phase: \_\_\_\_\_
- d. Delivery Point: \_\_\_\_\_
- e. Rate Schedule(s): \_\_\_\_\_
- f. Service level: ( ) transmission ( ) primary ( ) secondary
- g. Rate Rider(s): \_\_\_\_\_
- h. Commencement of electric service not later than: \_\_\_\_\_
- i. Contract Capacity: \_\_\_\_\_
- j. Minimum billing demand: \_\_\_\_\_

2. Term. This Premises Exhibit shall be effective for the above premises on the date of commencement of electric service under the terms identified in (a) through (j) above. The term of the Contract for this premises shall be \_\_\_\_\_ ( ) year(s) from the date of commencement of electric service under the terms identified in (a) through (j) above. The Contract shall continue in effect thereafter until terminated by either party providing written notice to the other in accordance with the rules, regulations and applicable rate schedules.

3. Additional Provisions. Additional terms and conditions relating to the provision of service to the premises identified herein may be attached hereto. Such attached terms and conditions shall be controlling over any conflicting terms set forth herein or in the Contract. The following such terms and conditions are attached hereto and incorporated herein by reference:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Prior Agreements. This Premises Exhibit, upon becoming effective, shall cancel and supersede any previously existing Premises Exhibit covering service to this premises.

Company and Customer have each caused this Premises Exhibit to be executed by its duly authorized representative as of the date stated above.

\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

## INDEX TO SCHEDULES

PAGE	EFFECTIVE DATE
1 of 1	

<u>CLASSIFICATION</u>	<u>SHEET NO.</u>
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Schedule COG-2 – Standard Offer Contract Rate For Purchase of Firm Capacity and Energy From Small Qualifying Facilities (less than 75 MW) or From Solid Waste Facilities	9.8
Standard Offer Contract For the Purchase of Firm Capacity and Energy From a Small Qualifying Facility (less than 100 kW) or From a Solid Waste Facility	9.19
Form 12 – Application for Interconnection of Customer-Owned Generation	9.33
Standard Interconnection Agreement	9.35
Standard Interconnection Agreement for Customer-Owned Tier 1 Renewable Generation Systems (10 kW or less)	9.47
Standard Interconnection Agreement for Customer-Owned Tier 2 Renewable Generation Systems (Greater than 10 kW and Less than or Equal to 100 kW)	9.56
Standard Interconnection Agreement for Customer-Owned Tier 3 Renewable Generation Systems (Greater than 100 kW and Less than or Equal to 2 MW)	9.66
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Section No. IX  
First Revised Sheet No. 9.122  
Canceling Original Sheet No. 9.122

<b>PAGE</b> 8 of 8	<b>EFFECTIVE DATE</b>
-----------------------	-----------------------

(Continued from Agreement, Sheet No. 9.121)

**IN WITNESS WHEREOF**, Customer and the Company have executed this Agreement the day and year first above written.

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite



# GULF POWER COMPANY

10.12 Survival of Agreement. This Agreement as may be amended from time to time, shall be binding and insure to the benefit of the Parties' respective successors-in-interest and legal representatives.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

QF

GULF POWER COMPANY

By: \_\_\_\_\_

By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

# GULF POWER COMPANY

11. Notification

For purpose of making emergency or any communications relating to the operation of the Facility, under the provisions of this Agreement, the parties designate the following people for notification:

For Gulf: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

For QF or Distributed Resource:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

IN WITNESS WHEREOF, the QF or Distributed Resource and the Company executed this Agreement this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

QF or Distributed Resource

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

GULF POWER COMPANY

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite

EFFECTIVE:

PAGE 9 of 9	EFFECTIVE DATE
----------------	----------------

(Continued from Schedule Tier 1, Sheet No. 9.54)

22. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

<b>PAGE</b> 10 of 10	<b>EFFECTIVE DATE</b>
-------------------------	-----------------------

(Continued from Tier 2, Sheet No. 9.64)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_



Section No. IX  
Third Revised Sheet No. 9.75  
Canceling Second Revised Sheet No. 9.75

PAGE 10 of 10	EFFECTIVE DATE
------------------	----------------

(Continued from Tier 3, Sheet No. 9.74)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

## **Legislative Format**



~~Second~~First Revised Sheet No. 1  
Canceling ~~First Revised~~Original Sheet No. 1

EFFECTIVE DATE  
January 1, 1981

TARIFF FOR ELECTRIC SERVICE  
AT UNIFORM RATES  
AVAILABLE SYSTEM WIDE  
IN TERRITORY SERVED BY  
GULF POWER COMPANY  
AS FILED WITH  
FLORIDA PUBLIC SERVICE COMMISSION

Gulf Power serves residents and businesses in municipalities, towns and communities throughout eight counties in Northwest Florida – Bay, Escambia, Holmes, Jackson, Okaloosa, Santa Rosa, Walton, and Washington. Gulf Power's retail service area includes three Metropolitan Statistical Areas – Pensacola, Fort Walton Beach, and Panama City.

By \_\_\_\_\_ /s/ E. L. Addison\_\_\_\_\_  
\_\_\_\_\_  
E. L. Addison  
\_\_\_\_\_  
President

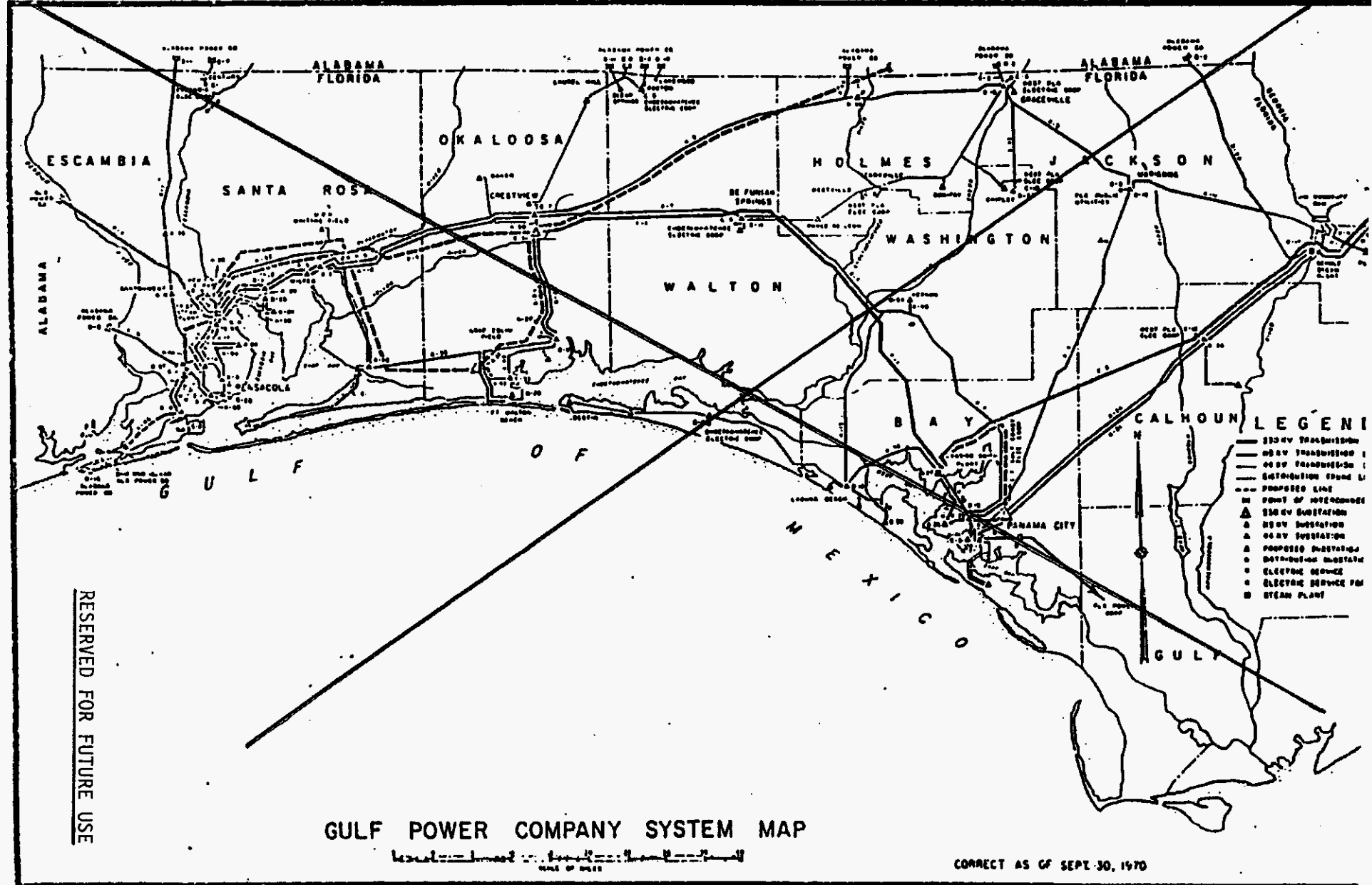
ISSUED BY: ~~Mark Crosswhite~~E. L. Addison, President

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PAGE 1 of 4	EFFECTIVE DATE July 1, 2009
----------------	--------------------------------

<u>Section</u>	<u>Description</u>
Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
	RS - Residential Service
	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	<del>ISS - Interruptible Standby Service</del>
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	PV - Rate Rider PV - Photovoltaics (Optional Rider)
	MBFC - Military Base Facilities Charge (Optional Rider)





- LEGEND**
- 230 KV TRANSMISSION
  - - - 138 KV TRANSMISSION
  - · · 69 KV TRANSMISSION
  - · · DISTRIBUTION FEEDER
  - - - PROPOSED LINE
  - X POINT OF INTERCHANGE
  - ▲ EXISTING SUBSTATION
  - PROPOSED SUBSTATION
  - DISTRIBUTION MASTHEAD
  - ELECTRIC POWER
  - ELECTRIC SERVICE FOR
  - STEAM PLANT

RESERVED FOR FUTURE USE

**GULF POWER COMPANY SYSTEM MAP**

Scale of Miles

CORRECT AS OF SEPT. 30, 1970

**GULF POWER COMPANY**INDEX (Continued)Part VI

(Continued)

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  - 6.3.1 Availability
  - 6.3.2 Contribution by Applicant
  - 6.3.3 Facilities to be Underground
  - 6.3.4 Point of Delivery
  - 6.3.5 Location of Meter and Socket & Service Entrance Facilities
  - 6.3.6 Development of Subdivisions
- 6.4 Underground Distribution to Multiple-Occupancy Residential Buildings
  - 6.4.1 Availability
  - 6.4.2 Contribution By Applicant
  - 6.4.3 Meter Sockets and Service Entrance Facilities
- 6.5 Other Underground Distribution Facilities
  - 6.5.1 Applicability
  - 6.5.2 Non-Binding Cost Estimates
  - 6.5.3 Binding Cost Estimates
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## Part VII

Standards for Cogeneration and Small Power Production Facilities

- 7.0 General
  - 7.0.1 Purpose
  - 7.0.2 Responsibility
  - 7.0.3 Requirements
  - 7.0.4 Application for Interconnection
- 7.1 Personnel Safety
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- 7.2 Protection and Operation
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- 7.3 Quality of Service
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  - 7.3.2 Frequency
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  - 7.3.5 Power Factor
  - 7.3.6 DC Generators

**GULF POWER COMPANY**1.14 RESIDENTIAL ENERGY AUDITS

1.14.1 ~~CENTSABLE ENERGY CHECK~~CHECK-UP - When requested by a residential customer, the Company will make an inspection of that Customer's residence to assist the Customer in identifying appropriate electric energy conservation measures. The Company will give the Customer a written report of the energy saving improvements that can be made and the expected savings in future electric bills. This inspection and report is called an ~~Centstable Energy Check~~Check-up. This service will be available to all residential Customers at no charge to the Customer.

1.14.2 RESIDENTIAL CONSERVATION SERVICE (RCS) AUDIT - Residential Conservation Service (RCS) Audits as described and governed by Florida Public Service Commission rules located in Chapter 25-6 Part IX, Florida Administrative Code will be provided by the Company to its eligible customers at a charge of \$15.00 per audit. The Company will ensure that the afore-mentioned rules and any subsequent amendments thereto are the guidelines for this audit.

1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.

1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the Company the amount of any such loss or damage.

1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the point of connection to the Customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or

**GULF POWER COMPANY**1.17 DAMAGES TO PROPERTY - (continued)

application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the -Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.

## GULF POWER COMPANY

writing of the reason for such refusal or discontinuance.

(8) The following shall not constitute sufficient cause for refusal or discontinuance of service to an Applicant or Customer:

(a) Delinquency in payment for service by a previous occupant of the premises unless the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

~~(b) Failure to pay for merchandise purchased from the Company.~~

~~(b)~~ Failure to pay for a service rendered by the Company which is nonregulated.

~~(c)~~ Failure to pay for a different class of service.

~~(d)~~ Failure to pay the bill of another Customer as guarantor thereof.

~~(e)~~ Failure to pay a dishonored check service charge imposed by the Company.

(9) The Company shall not discontinue service to any noncommercial customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day. Provided, however, this prohibition shall not apply when:

(a) Discontinuance is requested by or agreed to by the Customer; or

PAGE	EFFECTIVE DATE
	June 1, 1999

5.6 (Continued)

Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for service provided by the Company and for which payment is past due, or to make other arrangements for meeting medically essential needs.

No later than 12 noon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall attempt to contact such customer by telephone in order to provide notice of the scheduled disconnect date. If the Medically Essential Service Customer does not have a telephone number listed on the account, or if the utility cannot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 p.m. of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Customer of the scheduled disconnect date; thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6.097(3) of the Florida Administrative Code.

In the event that a customer is certified as a Medically Essential Customer, the customer shall remain solely responsible for any backup equipment and/or power supply and a planned course of action in the event of a power outage. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service; to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except expressly provided by this section, to take any other action (or refrain from any action) that differs from the normal operations of the Company.

**PART VI**  
**UNDERGROUND DISTRIBUTION FACILITIES**

6.1 **DEFINITIONS.** The following words and terms, when used in these Rules, shall have the meaning indicated:

**APPLICANT** - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision, commercial project or individual enterprise and applying for the construction of underground electric distribution facilities.

**BUILDING** - Any structure, within a subdivision, designed for residential occupancy and containing less than five (5) individual dwelling units.

**COMMISSION** - The Florida Public Service Commission.

**DIRECT BURIAL** - A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.

**DISTRIBUTION FACILITIES** - Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

**FEEDER MAIN** - A three-phase primary installation which serves as a source for primary laterals and loops.

PAGE	EFFECTIVE DATE
	June 29, 2004

6.2.6 OWNERSHIP OF UNDERGROUND FACILITIES. The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery for residential and commercial services up to and including 400A except as otherwise stated. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership. The Applicant may, subject to a contractual agreement with the Company, construct and install a portion of the underground distribution facilities provided:

- (a) ~~S~~such work meets the Company's construction standards;
- (b) ~~T~~he Company will own and maintain the completed distribution facilities;
- (c) such agreement is not expected to cause the general body of ratepayers to incur greater costs;
- (d) the Applicant agrees to pay Gulf Power Company's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- (e) the Applicant agrees to rectify any deficiencies found by Gulf Power Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Gulf Power Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or Gulf shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

6.2.7 RIGHTS OF WAY AND EASEMENTS.

- (a) General Requirements. The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without condemnation or cost to the Company.
- (b) Scheduling, Clearing, and Grading. Rights of way and easements suitable to the Company must be furnished by the Applicant in reasonable time to meet service requirements, and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

**GULF POWER COMPANY**

**ALL SERVICE CLASSIFICATIONS IN THIS TARIFF  
 APPLICABLE IN THE FOLLOWING COMMUNITIES**

BAY COUNTY

Bay Harbor  
 Bayou George  
 Calloway  
 Cedar Grove  
 Edgewater Gulf Beach  
 Highland Park  
 Laguna Beach  
 Long Beach Resort  
 Lynn Haven  
 Panama City  
 Panama City Beach  
 Parker  
 Springfield  
 Sunny Side  
 West Bay  
 West Panama City Beach  
 Youngstown

JACKSON COUNTY

Campbellton  
 Graceville

OKALOOSA COUNTY

Baker  
 Cinco Bayou  
 Crestview  
 Destin  
 Fort Walton Beach  
 Laurel Hill  
 Mary Esther  
 Milligan  
 Niceville  
 Shalimar  
 Valparaiso

ESCAMBIA COUNTY

Barrineau Park  
 Barth  
 Bluff Springs  
 Brent  
 Cantonment  
 Century  
 Cottage Hill  
 Ensley  
 Ferry Pass  
 Gonzalez  
 Gull Point  
 Innerarity Point  
 Millview  
 Molino  
 Muscogee  
 Myrtle Grove  
 Navy Point  
 Pensacola  
 Pleasant Grove  
 South Flomaton  
 Warrington  
 West Pensacola

SANTA ROSA COUNTY

Bagdad  
 Gulf Breeze  
 Harold  
 Holly  
 Milton  
 Mulat  
 Pace

WALTON COUNTY

Argyle  
 Clear Springs  
 DeFuniak Springs  
 Lakewood  
 Paxton

WASHINGTON COUNTY

Caryville  
 Chipley  
 Millers Ferry  
 Vernon

HOLMES COUNTY

Bonifay  
 Ponce de Leon

RESERVED FOR FUTURE USE





Section No. VI  
Twenty-Seventh ~~Eight~~ Revised Sheet No. 6.3  
Canceling Twenty-Sixth ~~Seventh~~ Revised Sheet No. 6.3

## RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE 1 of 2	EFFECTIVE DATE June 7, 2002
----------------	--------------------------------

### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES:

~~Customer-Base Charge:~~ \$10.0015.00

~~Energy-Demand Charge:~~ 3.9304.265¢ per KWH kWh

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$10.00the Base Charge.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
Nineteenth ~~Twentieth~~ Revised Sheet No. 6.4  
Canceling ~~Eighteenth~~ Nineteenth Revised Sheet No. 6.4

PAGE	EFFECTIVE DATE
2 of 2	September 22, 2011

(Continued from Rate Schedule RS, Sheet No. 6.3)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**~~RATE ADJUSTMENT:~~**

~~See Sheet No. 6.37~~

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite

**RATE SCHEDULE GS**  
**GENERAL SERVICE – NON-DEMAND**

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	June 7, 2002

**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than ~~20-25~~ kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

**MONTHLY RATES:**

~~Customer Base Charge: \$13.00~~ 18.00

~~Energy-Demand Charge: 4.6374.835¢~~ per KWH kWh

~~Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.~~

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than ~~\$13.00~~ the Base Charge.



Section No. VI  
~~Twenty-Second~~ Twenty-third Revised Sheet No. 6.6  
Canceling ~~Twenty-First~~ Twenty-second Revised Sheet  
No. 6.6

PAGE	EFFECTIVE DATE
2 of 2	September 22, 2011

(Continued from Rate Schedule GS, Sheet No. 6.5)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Twentieth-Twenty-First~~ Revised Sheet No. 6.7  
Canceling ~~Nineteenth-Twentieth~~ Revised Sheet No. 6.7

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE 1 of 3	EFFECTIVE DATE June 7, 2002
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. ~~Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES:

<del>Customer Base Charge:</del>	<del>\$35.0044.00</del>
Demand Charge:	\$5.425.91 per kw-kW of billing demand
Energy Charge:	1.3961.518¢ per KWHkWh
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the ~~Customer Base Charge~~ plus the Demand Charge.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
Nineteenth ~~Twentieth~~ Revised Sheet No. 6.8  
Canceling Eighteenth ~~Nineteenth~~ Revised Sheet No. 6.8

PAGE 2 of 3	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

#### DETERMINATION OF BILLING DEMAND:

The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (~~kw~~) (kW) during each service month.

#### REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.

#### TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~ twenty-nine (29) cents per ~~kw~~ kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

#### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
Nineteenth ~~Twentieth~~ Revised Sheet No. 6.9  
Canceling ~~Eighteenth-Nineteenth~~ Revised Sheet  
No. 6.9

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(Continued from Rate Schedule GSD, Sheet No. 6.8)

**TAX ADJUSTMENT:**  
See Sheet No. 6.37

**FRANCHISE FEE BILLING:**  
See Sheet No. 6.37

**FUEL CHARGE:**  
See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**  
See Sheet No. 6.35

**ENVIRONMENTAL COST:**  
See Sheet No. 6.36

**ENERGY CONSERVATION:**  
See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**  
See Sheet No. 6.37

**PAYMENT OF BILLS:**  
See Sheet No. 6.37

**~~RATE ADJUSTMENT:~~**  
~~See Sheet No. 6.37~~

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE LP  
LARGE POWER SERVICE**

URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Customer ~~Base~~ Charge: ~~\$155.00~~ 225.00

Demand Charge: ~~\$8.75~~ 9.93 per kw ~~kw~~ of billing demand

Energy Charge: ~~0.6680~~ 0.744¢ per KWH ~~kWh~~

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was ~~2.138¢/kwh~~. For current fuel costs included in this tariff, see page 6.34.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the ~~Customer Base~~ Charge plus the Demand Charge.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite





Section No. VI  
Twenty-Third-Fourth Revised Sheet No. 6.11  
Canceling Twenty-Second-Third Revised Sheet No. 6.11

PAGE 2 of 3	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule LP, Sheet No. 6.10)

#### DETERMINATION OF BILLING DEMAND:

The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (~~kw~~)-(kW) during each service month.

#### REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.

#### TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-three (43)~~ ~~forty-one (41)~~ cents per month per kilowatt (~~kw~~)-(kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~ ~~fifty-six (56)~~ cents per month per kilowatt (~~kw~~)-(kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

PAGE 3 of 3	EFFECTIVE DATE September 22, 2011
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(Continued from Rate Schedule LP, Sheet No. 6.11)

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE PX**  
**LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (~~kw~~) (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

~~Customer-Base Charge:~~ ~~\$566.38646.84~~

~~Demand Charge:~~ ~~\$8.20-9.36~~ per-kw kW of billing demand

~~Energy Charge:~~ ~~0.3030.346¢~~ per ~~KWH~~ kWh

~~Fuel Charge:~~ ~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/kwh. For current fuel costs included in this tariff, see page 6.34.~~

**MINIMUM MONTHLY BILL:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the ~~customer charge~~ Base Charge plus ~~\$9.859-11.25~~ per kw-kW of billing demand.



Section No. VI  
~~Ninth-Tenth~~ Revised Sheet No. 6.14  
Canceling ~~Eighth-Ninth~~ Revised Sheet No. 6.14

PAGE 2 of 3	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule PX, Sheet No. 6.13)

#### DETERMINATION OF BILLING DEMAND:

The Customer's Billing Demand shall be the maximum measured ~~kW-kW~~ demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 ~~kW-kW~~.

#### REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva-kVA~~ demand and the square of the maximum monthly measured ~~kw-kW~~ demand.

#### TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (~~kw~~)-(kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

#### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI -  
~~Forty-Sixth~~ ~~Forty-seventh~~ Revised Sheet No. 6.15  
Canceling ~~Forty-Fifth~~ ~~Forty-sixth~~ Revised Sheet No.  
6.15

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule PX, Sheet No. 6.14)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Nineteenth~~ Twentieth Revised Sheet No. 6.16  
 Canceling ~~Eighteenth~~ Nineteenth - Revised Sheet No.  
 6.16

## RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE January 31, 2006
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

### APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES:

#### High Pressure Sodium Vapor

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total
				**			***	
5400*	Open Bottom	70	84	29	\$2,422.89	\$1,301.55	\$0,560.67	\$4,285.11
8800	Open Bottom	100	120	41	\$2,072.47	\$1,181.41	\$0,790.94	\$4,044.82
8800	Open Bottom w/Shield	100	120	41	\$2,843.39	\$1,391.66	\$0,790.94	\$5,025.99
##8800	Acorn	100	120	41	\$10,321.30	\$3,484.15	\$0,790.94	\$14,591.39
##8800	Colonial	100	120	41	\$2,783.31	\$1,371.63	\$0,790.94	\$4,945.88
##8800	English Coach	100	120	41	\$11,271.34	\$3,744.46	\$0,790.94	\$15,801.84
8800	Destin Single	100	120	41	\$23.11	\$7.17	\$0.94	\$31.22
17600	Destin Double	200	240	82	\$46.07	\$13.82	\$1.88	\$61.77
#*5400*	Cobrahead	70	84	29	\$3,404.05	\$1,571.87	\$0,560.67	\$5,536.59
#*8800	Cobrahead	100	120	41	\$2,843.39	\$1,391.66	\$0,790.94	\$5,025.99
#*20000*	Cobrahead	200	233	80	\$3,914.66	\$1,702.03	\$1,541.84	\$7,158.53
#*25000	Cobrahead	250	292	100	\$3,804.53	\$1,682.00	\$1,922.29	\$7,408.82
#*46000	Cobrahead	400	477	164	\$4,004.77	\$1,732.06	\$3,153.76	\$8,8810.59
#*8800	Cutoff Cobrahead	100	120	41	\$3,143.74	\$1,471.75	\$0,790.94	\$5,406.43
#*25000	Cutoff Cobrahead	250	292	100	\$3,854.59	\$1,692.02	\$1,922.29	\$7,468.90
#*46000	Cutoff Cobrahead	400	477	164	\$4,024.79	\$1,732.06	\$3,153.76	\$8,9010.61
###*25000	Bracket Mount CIS	250	292	100	\$8,8210.52	\$3,083.67	\$1,922.29	\$13,8216.48
###*25000	Tenon Top CIS	250	292	100	\$8,8310.53	\$3,083.67	\$1,922.29	\$13,8316.49

ISSUED BY: Susan StoryMark Crosswhite

PAGE 2 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.16)

**High Pressure Sodium Vapor (continued)**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh/kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
46000	Bracket Mount CIS	400	468	161	\$11.18	\$3.85	\$3.70	\$18.73
###20000*	Small ORL	200	233	80	\$9.03	\$10.77	\$3.13	\$13.70
###25000	Small ORL	250	292	100	\$8.69	\$10.36	\$3.04	\$13.65
###46000	Small ORL	400	477	164	\$9.10	\$10.85	\$3.15	\$15.40
###20000*	Large ORL	200	233	80	\$14.71	\$17.54	\$4.71	\$20.96
###46000*	Large ORL	400	477	164	\$16.57	\$19.76	\$5.23	\$24.95
##*46000	Shoobox	400	477	164	\$7.60	\$9.06	\$2.73	\$13.48
16000	Directional	150	197	68	\$5.09	\$2.12	\$1.56	\$8.77
##**20000*	Directional	200	233	80	\$6.17	\$7.36	\$2.34	\$10.05
##*46000	Directional	400	477	164	\$4.58	\$5.46	\$1.89	\$9.62
125000	Large Flood	1000	1105	379	\$8.67	\$3.33	\$8.69	\$20.69

**Metal Halide**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh/kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
##12000	Acorn	175	210	72	\$10.42	\$12.42	\$4.38	\$17.22
##12000	Colonial	175	210	72	\$2.88	\$3.43	\$2.29	\$6.55
##12000	English Coach	175	210	72	\$11.37	\$13.56	\$4.65	\$17.40
12000	Destin Single	175	210	72	\$23.23	\$8.25	\$1.65	\$33.13
24000	Destin Double	350	420	144	\$46.31	\$15.43	\$3.30	\$65.04
##**32000	Small Flood	400	476	163	\$4.68	\$5.58	\$2.03	\$9.84
##**32000	Small Parking Lot	400	476	163	\$8.65	\$10.31	\$3.14	\$14.92
##**100000	Large Flood	1000	1100	378	\$6.72	\$8.01	\$4.02	\$18.01
##**100000	Large Parking Lot	1000	1100	378	\$14.93	\$17.80	\$5.57	\$27.73

**Metal Halide Pulse Start**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh/kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000	Acorn	150	190	65	\$14.09	\$5.08	\$1.49	\$20.66
13000	Colonial	150	190	65	\$4.40	\$2.38	\$1.49	\$8.27
13000	English Coach	150	190	65	\$14.42	\$5.17	\$1.49	\$21.08
13000	Destin Single	150	190	65	\$30.57	\$9.70	\$1.49	\$41.76
26000	Destin Double	300	380	130	\$61.00	\$18.62	\$2.98	\$82.60

33000	Small Flood	350	400	137	\$6.26	\$3.08	\$3.14	\$12.48
33000	Shoebox	350	400	137	\$7.47	\$3.42	\$3.14	\$14.03

ISSUED BY: ~~Susan Story~~ Mark Crosswhite





Section No. VI  
 Twenty-Second-Third Revised Sheet No. 6.17  
 Canceling Twenty-First-Second Revised Sheet No. 6.17

<b>PAGE</b> 3 of 10	<b>EFFECTIVE DATE</b> January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

**Combined High Pressure Sodium/Metal Halide**

Initial Lamp Rating (Lumen)	Lamp Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
20800	Destin Combo	275	330	113	\$46.19	\$15.24	\$2.59	\$64.02

**Combined High Pressure Sodium/Metal Halide Pulse Start**

Initial Lamp Rating (Lumen)	Lamp Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
21800	Destin Combo PS	250	310	106	\$53.54	\$16.48	\$2.43	\$72.45

**LED**

Initial Lamp Rating (Lumen)	Lamp Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
4440	Street Light	72	72	25	\$12.84	\$4.40	\$0.57	\$17.81
5000	Acorn A5	72	72	25	\$23.80	\$7.37	\$0.57	\$31.74
5000	Acorn A3	72	72	25	\$23.80	\$7.37	\$0.57	\$31.74
8000	Acorn A5	112	112	38	\$26.86	\$8.23	\$0.87	\$35.96
8000	Acorn A3	112	112	38	\$26.86	\$8.23	\$0.87	\$35.96
7200	E132 A5	132	132	45	\$25.68	\$7.51	\$1.04	\$34.23
7200	E132 A3	132	132	45	\$25.68	\$7.51	\$1.04	\$34.23
9600	E157 SAW	157	157	54	\$17.38	\$5.19	\$1.24	\$23.81

**Mercury Vapor**

(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Lamp Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$1,682.00	\$1,041.24	\$1,291.54	\$4,014.78
#*3200*	Cobrahead	100	114	39	\$3,113.71	\$1,461.74	\$0,750.89	\$5,326.34
#*7000*	Cobrahead	175	195	67	\$2,833.37	\$1,361.62	\$1,291.54	\$5,486.53
#*9400*	Cobrahead	250	277	95	\$3,714.42	\$1,661.98	\$1,832.18	\$7,208.58
#*17000*	Cobrahead	400	442	152	\$4,054.83	\$1,732.06	\$2,923.48	\$8,7010.37
#*48000*	Cobrahead	1000	1084	372	\$8,149.71	\$3,003.58	\$7,158.53	\$18,2921.82
#**17000*	Directional	400	474	163	\$6,107.27	\$2,312.75	\$3,133.73	\$11,5413.75

\* Not Available for New Installation.

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.9232.293c/kWh x Estimated Monthly kWh Usage

#\* Non-Directional, available for non-residential application only (except for the 8800 Lumen Cobrahead and 8800 Lumen Cutoff Cobrahead). Not available in coastal areas with arms 12 feet or longer.

Cutoff Cobrahead fixtures are the only lighting options in this group for roadway lighting on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.

~~## Decorative Luminaire.~~

~~### Off Road Luminaire (ORL). Available for Non-Residential Application Only.~~

~~\*\* Directional, Available for Non-Residential Application Only.~~

~~\*\* Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.~~

~~\*\*\* Close-In-Setback (CIS). Available for non-residential application only. The Total Charge of the 25000 Lumen Bracket Mount CIS includes the price of an arm, and the Total Charge of the 25000 Lumen Tenon Top CIS includes the price of a tenon top adapter. The 25000 Lumen Tenon Top CIS does not use an arm. All fixtures in this group may use the optional 100 amp relay shown under the Additional Facilities Charges section. The 25000 Lumen Tenon Top CIS is only used with the 35 foot or 45 foot concrete pole (Tenon Top). The Total Charges shown above for these fixtures are for unmetered fixtures. If the service is metered, there will be no Energy Charge billed under this rate.~~

**ISSUED BY:** Susan Story Mark Crosswhite

PAGE 4 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.17)

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$12.20~~15.64.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.42.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$4.53~~5.81.

Charge for 30 ft. wood pole ~~\$2.93~~3.76.

Charge for 30 ft. concrete pole ~~\$6.15~~7.89.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$29.08~~37.32.

Charge for 35 ft. concrete pole ~~\$8.94~~11.49.

Charge for 35 ft. concrete pole (Tenon Top) ~~\$12.35~~15.88.

Charge for 35 ft. wood pole ~~\$4.27~~5.47.

Charge for 40 ft. wood pole ~~\$5.24~~6.75.

Charge for 45 ft. concrete pole (Tenon Top) ~~\$16.22~~20.83.

Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$1.69~~2.20.

Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$1.88~~2.43.

Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$2.56~~3.28.

Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$3.22~~4.13.

Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$3.14~~4.06.

Charge for optional 100 amp relay ~~\$17.58~~22.55.

Charge for 25 ~~kVA~~kVA-transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$24.33~~31.20.

Charge for 25 ~~kVA~~kVA-transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$34.67~~44.45.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

ISSUED BY: ~~Susan Story~~Mark Crosswhite



Section No. VI  
~~Twentieth~~ Twenty-First Revised Sheet No. 6.19  
Canceling ~~Nineteenth~~ Twentieth Revised Sheet No. 6.19

PAGE 5 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.18)

### VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

### MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~1.9232.293¢/kWh~~ 1.9232.293¢/kWh of the estimated ~~kWh~~ kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: ~~Susan Story~~ Mark Crosswhite



Section No. VI  
 Twenty-First ~~Second~~ Revised Sheet No. 6.20  
 Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.20

PAGE 6 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

**High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh/KWH	Relamping Charge	Energy Charge	Total Charge
			**		***	
8800	100	120	41	\$0.530.63	\$0.790.94	\$1.321.57
16000	150	197	68	\$0.62	\$1.56	\$2.18
20000*	200	233	80	\$0.540.64	\$1.541.84	\$2.082.48
25000	250	292	100	\$0.550.66	\$1.922.29	\$2.472.95
46000	400	477	164	\$0.540.64	\$3.153.76	\$3.694.40
125000	1000	1105	379	\$0.82	\$8.69	\$9.51

**Metal Halide**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. KWH	Relamping Charge	Energy Charge	Total Charge
			**		***	
32000	400	476	163	\$0.650.83	\$3.134.01	\$3.784.84

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ISSUED BY: Susan StoryMark Crosswhite





Section No. VI  
 Twenty-~~First~~ Second Revised Sheet No. 6.21  
 Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.20)

<u>Metal Halide</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
32000	400	476	163	\$0.78	\$3.73	\$4.51

<u>LED</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh **	Relamping Charge	Energy Charge ***	Total Charge
4440	72	72	25	\$0.73	\$0.57	\$1.30

\* Not Available for New Installation

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.293¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

#### ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.275.47.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

#### PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

### **PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

~~At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.~~

~~The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.~~

**ISSUED BY: Susan Story**Mark Crosswhite



PAGE 8 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.21)

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

**OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.6244.321 cents per kWh~~KWH~~ for all kWh~~KWH~~

The estimated annual kWh~~KWH~~ usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh~~KWH~~ usage will be one-twelfth (1/12) of the estimated annual KWH~~kWh~~ usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (OS I/II, OS III):**

~~Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.~~

**DEPOSIT (OS-I/II, OS-III):**

~~A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.~~

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite



Section No. VI  
Seventeenth ~~Eighteenth~~ Revised Sheet No. 6.23  
Canceling Sixteenth ~~Seventeenth~~ Revised Sheet No. 6.23

PAGE 9 of 10	EFFECTIVE DATE January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.22)

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/I, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

**OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)**

**APPLICABILITY:**

~~Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.~~

**CHARACTER OF SERVICE:**

~~The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.~~

**MONTHLY RATES:**

~~Customer Charge: \$13.00~~

~~Energy Demand Charge: 4.239¢ per KWH~~

**MINIMUM MONTHLY BILLS:**



Section No. VI  
~~Twenty-Ninth~~Thirtieth Revised Sheet No. 6.24  
Canceling ~~Twenty-Eighth~~Twenty-ninth Revised Sheet  
No. 6.24

PAGE	EFFECTIVE DATE
10 of 10	September 22, 2011

(Continued from Rate Schedule OS, Sheet No. 6.23)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**~~RATE ADJUSTMENT:~~**

~~See Sheet No. 6.37~~

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Fourth-Fifth~~ Revised Sheet No. 6.37  
Canceling ~~Third-Fourth~~ Revised Sheet No. 6.37

PAGE 1 of 1	EFFECTIVE DATE September 22, 2011
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#### TAX ADJUSTMENT:

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

#### FRANCHISE FEE BILLING:

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

#### GROSS RECEIPTS TAX ADJUSTMENT:

In accordance with Section 203.01 of the Florida Statutes, effective July 1, 1990, an increase in the rate of the state gross receipts tax is applicable to electric sales charges.

#### PAYMENT OF BILLS:

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.

#### ~~RATE ADJUSTMENT:~~

~~As authorized by the Florida Public Service Commission in Docket No. 110138-EI and effective for all bills rendered for scheduled meter readings on and after the Effective Date shown above, an increase of 8.882% shall apply to the following base rate billings:  
-i) Customer Charge, ii) Demand Charge, iii) Energy Charge, and iv) Rate Schedule OS charges.~~

ISSUED BY: Mark Crosswhite

**RATE SCHEDULE GSTOU  
GENERAL SERVICE TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE 1 of 3	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

~~Customer Base Charge:~~      ~~\$35.00~~44.00

~~Energy-Demand Charges:~~

Summer – June through September:

On-Peak      ~~16.08~~16.375¢ per ~~KWH~~kWh

Intermediate ~~5.78~~5.100¢ per ~~KWH~~kWh

Off-Peak ~~2.20~~2.525¢ per ~~KWH~~kWh

October through May:

All hours ~~3.22~~3.542¢ per ~~KWH~~kWh

~~Fuel Charge:~~

~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/KWH. For current fuel costs included in this tariff, see page 6.34.~~



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.43  
Canceling ~~Second-Third~~ Revised Sheet No. 6.43

PAGE 2 of 3	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule GSTOU, Sheet No. 6.42)

#### DETERMINATION OF THE SUMMER TIME PERIODS:

The on-peak period for calendar months June through September is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The intermediate period for calendar months June through September is defined as being those hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The off-peak period for calendar months June through September is defined as being all hours not included above and all hours of the observed holidays of Independence Day and Labor Day.

#### MINIMUM MONTHLY BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the applicable ~~Customer~~ Base Charge.

#### TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

#### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.44  
Canceling ~~Second-Third~~ Revised Sheet No. 6.44

PAGE	EFFECTIVE DATE
3 of 3	September 22, 2011

(Continued from Rate Schedule GSTOU, Sheet No. 6.43)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**~~RATE ADJUSTMENT:~~**

~~See Sheet No. 6.37~~

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite



**RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSDT**

PAGE 1 of 45	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. ~~Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate GSDT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.46  
~~Canceling First Second~~ Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 45	June 7, 2002

(Continued from Rate Schedule GSDD, Sheet No. 6.45)

### MONTHLY RATES:

~~Customer Base Charge:~~ \$35.00~~44.00~~

~~Demand Charge:~~ \$2.58~~2.80~~ per kW of maximum demand plus;  
\$2.01~~3.16~~ per kW of on-peak demand

~~Energy Charge:~~ On-Peak and Off-Peak Period: 1.396~~1.518~~¢ per kWh

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.672¢/kWh on peak, and 2.008¢/kWh off peak. For current fuel costs included in this tariff, see page 6.34.

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$2.80 per kW of maximum demand plus;  
\$1.58 per kW of on-peak demand plus,  
\$4.74 per kW of critical peak demand

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Base Charge plus the Demand Charge, ~~for Maximum Billing Demand and the On-Peak Demand.~~

### DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite

(Continued from Rate Schedule GSDT, Sheet No. 6.46)

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand ---The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month.
- (b) On-Peak Demand ---The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~KVA~~kVA demand and the square of the maximum monthly measured ~~KW~~kW demand.

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~ twenty-nine (29) cents per kW/kw of the Customer's ~~maximum~~ Maximum billing demand Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

PAGE 5 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.48)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE LPT  
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSLDT**

PAGE 1 of 45	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer, ~~whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

~~Customer Base Charge:~~ \$155.00~~225.00~~

~~Demand Charge:~~ \$1.77-1.99 per KWkW of maximum~~max.~~ demand plus;  
\$7.03-7.98 per KWkW of on-peak demand

~~Energy Charge:~~ On-Peak and Off-Peak Periods: 0.6680.744c per KWH~~kWh~~

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.590c/KWH on-peak, and 1.946c/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**ISSUED BY:** ~~Travis Bowden~~Mark Crosswhite

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge:            \$1.99 per kW of maximum demand plus;  
   \$3.99 per kW of on-peak demand plus,  
   \$11.97 per kW of critical peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Base Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year. The total number of critical peak periods may not exceed one per day, and may not exceed four per week. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~)(kW) during each service month.
- (b) On-Peak Demand--The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~)(kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~kVA demand and the square of the maximum monthly measured ~~kW~~kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~fifty three (53)~~ forty one (41) cents per month per kilowatt (kW) of the Customer's ~~maximum~~ highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite





Section No. VI  
First ~~Second~~ Revised Sheet No. 6.524  
Canceling Original ~~First~~ Revised Sheet No. 6.524

PAGE 34 of 45	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule LPT, Sheet No. 6.51)

### TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~ fifty-six (56) cents per month per kilowatt (kW/kw) of the Customer's ~~maximum~~ highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

### CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

### TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
Original Sheet No. 6.52.1

PAGE	EFFECTIVE DATE
<u>5 of 5</u>	

(Continued from Rate Schedule LPT, Sheet No. 6.52)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

**RATE SCHEDULE PXT  
 LARGE HIGH LOAD FACTOR POWER SERVICE  
 TIME-OF-USE CONSERVATION  
 (OPTIONAL SCHEDULE)  
 URSC: GSLDT1**

PAGE 1 of 4	EFFECTIVE DATE June 7, 2002
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (~~kW~~)(kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

- Customer-Base Charge: ~~\$566.38~~646.84
- Demand Charge: ~~\$0.68-0.78~~ per ~~KW~~kW of ~~maximum~~ demand plus;  
~~\$7.61-8.69~~ per ~~KW~~kW of on-peak demand
- Energy Charge: On-Peak and Off-Peak Period: ~~0.3000~~0.343¢ per ~~KWH~~kWh
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was ~~2.540¢/KWH~~ on-peak, and ~~1.908¢/KWH~~ off-peak. For current fuel costs included in this tariff, see page ~~6.34~~.

PAGE 2 of 4	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the ~~Customer charge~~ Base Charge plus ~~\$9.819~~ 11.35 per ~~kW~~ kW of maximum billing demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 ~~kw~~ kW.
- (b) On-Peak Demand--The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~) (kW) during each service month as measured during the hours designated as on-peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
First ~~Second~~ Revised Sheet No. 6.55  
Canceling First Revised ~~Original~~ Sheet No. 6.55

PAGE 3 of 4	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (~~kW~~)(kW) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~Second Third~~ Revised Sheet No. 6.56  
Canceling ~~First Second~~ Sheet No. 6.56

PAGE	EFFECTIVE DATE
4 of 4	September 22, 2011

(Continued from Rate Schedule PXT, Sheet No. 6.55)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b> <u>KkW</u>	<u>100 to 499 KkW</u>	<u>500 to 7,499 KkW</u>	<u>Above 7,499</u>
<b>Customer Base Charge:</b>	\$248.20	\$248.20	\$591.01
<b>Demand Charge:</b>			
Local Facilities Charge Per <u>KkW</u> of BC and NC	\$1.662.64	\$1.232.33	\$0.5180
On-Peak Demand Charge: Per <u>KkW</u> of On-Peak <u>KkW</u> up to NC	\$2.413.16	\$7.1698	\$7.618.69
Plus the greater of:			
Reservation Charge: Per <u>KkW</u> of BC or	\$0.9994	\$0.9994	\$0.9897
The Sum of the Daily On-Peak Standby Demand Charges: Per <u>KkW</u> per day of On-Peak <u>KkW</u> in excess of NC	\$0.4645	\$0.4645	\$0.46
<b>Energy Charge Per <u>KkWhh</u>:</b>	1.177885¢	0.3111.010¢	0.300977¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI  
First ~~Second~~ Revised Sheet No. 6.62  
Canceling ~~Original~~ First Revised Sheet No. 6.62

PAGE 6 of 8	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule SBS, Sheet No. 6.61)

### TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: ~~twenty-seven (27)~~ seventeen (17) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 ~~KW-kW~~ demand range; or ~~forty-one~~ seventeen (17) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 ~~KW-kW~~ demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

### TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of ~~forty-eight~~ nine (9) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 ~~KW-kW~~ demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 ~~KW-kW~~ demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

### TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.





Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.63  
Canceling ~~First-Second~~ Sheet No. 6.63

PAGE	EFFECTIVE DATE
7 of 8	September 22, 2011

(Continued from Rate Schedule SBS, Sheet No. 6.62)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENERGY CONSERVATION:**

See Sheet No. 6.36

**ENVIRONMENTAL COST:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

See Sheet No. 6.37

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~First~~ Second Revised Sheet No. 6.74  
Canceling ~~Original~~ First Sheet No. 6.74

PAGE 8 of 8	EFFECTIVE DATE September 22, 2011
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(Continued from Rate Schedule ISS, Sheet No. 6.73)

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENTS:**

See Sheet No. 6.37

**DEFINITIONS:**

**"Standby electric service"** refers to backup or maintenance service or both.

**"Backup service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

**"Maintenance service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

**"Supplementary service"** means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

**"Outage"** means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.75  
~~Canceling-Second Third~~ -Revised Sheet No. 6.75

**RATE SCHEDULE RSVP  
RESIDENTIAL SERVICE VARIABLE PRICING  
LIMITED AVAILABILITY RATE  
ELECTRIC VEHICLE CHARGING  
(Optional Schedule)**

URSC: RS1

PAGE 1 of 4	EFFECTIVE DATE July 1, 2011
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**AVAILABILITY:**

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers enrolled in the EnergySelect<sup>®</sup> programs.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**INSTALLATION AND REMOVAL:**

Energy management equipment will be installed at the Customer's residence upon the Customer's request for service under Rate Schedule RSVP at no charge to the Customer. Gulf Power will provide the necessary energy management equipment for use on the Customer's premises. Customer will provide Gulf Power and its agents with reasonable access to the premises for installing, maintaining, inspecting, testing, and/or removing Company-owned equipment.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.76  
Canceling ~~Second-Third~~ Revised Sheet No. 6.76

PAGE 2 of 4	EFFECTIVE DATE July 1, 2011
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### MONTHLY RATES:

Customer <del>Base</del> Charge:	<del>\$10.00</del> <u>15.00</u>
Energy Demand Charge:	
Low Cost Hours (P <sub>1</sub> ):	<del>1.785</del> <u>4.265</u> ¢ per <del>KWH</del> <u>kWh</u>
Medium Cost Hours (P <sub>2</sub> ):	<del>3.021</del> <u>4.265</u> ¢ per <del>KWH</del> <u>kWh</u>
High Cost Hours (P <sub>3</sub> ):	<del>7.598</del> <u>4.265</u> ¢ per <del>KWH</del> <u>kWh</u>
Critical Cost Hours (P <sub>4</sub> ):	<del>28.500</del> <u>4.265</u> ¢ per <del>KWH</del> <u>kWh</u>
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. For current fuel costs included in this tariff, see Sheet No. <u>6.34</u> .

ISSUED BY: Mark Crosswhite

PAGE 3 of 4	EFFECTIVE DATE July 1, 2011
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

**DETERMINATION OF PRICING PERIODS:**

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

May through October

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- |                  |               |
|------------------|---------------|
| New Year's Day   | Memorial Day  |
| Independence Day | Labor Day     |
| Thanksgiving Day | Christmas Day |

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the ~~Customer charge~~ Base Charge.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Mark Crosswhite



Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.78  
Canceling ~~First-Second~~ Revised Sheet No. 6.78

PAGE	EFFECTIVE DATE
4 of 4	September 22, 2011

(Continued from Rate Schedule RSVP, Sheet No. 6.77)

**TERM OF CONTRACT:**

The term of service under this rate shall be continued thereafter unless terminated by the customer with thirty days written notice.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**RATE ADJUSTMENT:**

~~See Sheet No. 6.37~~

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



A SOUTHERN COMPANY

Section No. VI  
First ~~Second~~ Revised Sheet No. 6.80  
Canceling Original ~~First~~ Revised Sheet No. 6.80

# RATE SCHEDULE RTP LIMITED AVAILABILITY RATE REAL TIME PRICING (OPTIONAL SCHEDULE)

PAGE 1 of 4	EFFECTIVE DATE June 7, 2002
----------------	--------------------------------

### AVAILABILITY:

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than ~~2,000~~500 kilowatts (~~KW~~)(kW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than ~~2,000~~500 kilowatts (~~KW~~)(kW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than ~~2,000~~500 kilowatts (~~KW~~)(kW).

### APPLICABILITY:

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES:

~~Customer~~Base Charge: \$1,000.00

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/KWH. For current fuel costs included in this tariff, see page 6.34.

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite



Section No. VI  
First-~~Second~~ Revised Sheet No. 6.82  
Canceling Original-~~First~~ Revised Sheet No. 6.82

PAGE 3 of 4	EFFECTIVE DATE June 7, 2002
----------------	--------------------------------

(Continued from Rate Schedule RTP Sheet No. 6.81)

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than ~~\$1,000.00~~ the Base Charge.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per ~~KVAR~~ kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~KVA~~ kVA demand and the square of the maximum monthly measured ~~KW~~ kW demand.

**NOTIFICATION OF HOURLY PRICES:**

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a period of one (1) year.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite





Section No. VI  
~~First~~ Second Revised Sheet No. 6.83  
Canceling ~~Original~~ First Sheet No. 6.83

PAGE	EFFECTIVE DATE
4 of 4	September 22, 2011

(Continued from Rate Schedule RTP Sheet No. 6.82)

**FUEL CHARGE:**  
See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**  
See Sheet No. 6.35

**ENVIRONMENTAL COST:**  
See Sheet No. 6.36

**ENERGY CONSERVATION:**  
See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**  
See Sheet No. 6.37

**PAYMENT OF BILLS:**  
See Sheet No. 6.37

**RATE ADJUSTMENT:**  
See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite

PAGE	EFFECTIVE DATE
2 of 3	September 2, 1999

(Continued from Rate Schedule CIS, Sheet No. 6.84)

~~Two categories of Qualifying Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Qualifying Load). Qualifying Load must be served behind a single meter and must equal or exceed 500 KWkW, a minimum level of demand determined from the following table:~~

~~Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or~~

~~For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.~~

~~New Load: 1,000 KW of installed, connected demand.~~

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the ~~New or Retained Load~~ qualifying load, such load would not be served by the Company;
2. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

**CHARACTER OF SERVICE:**

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.



Section No. VI  
~~Original-First Revised Sheet No. 6.86~~  
Canceling Original Sheet No. 6.86

PAGE	EFFECTIVE DATE
3 of 3	September 2, 1999

(Continued from Rate Schedule CIS, Sheet No. 6.85)

**MONTHLY CHARGES:**

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Customer-Base Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

**SERVICE AGREEMENT:**

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite

## INDEX OF STANDARD CONTRACT FORMS

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Form 3	Contract for Seasonal Electric Power	7.11
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Form 7	Equipment Rental Lease and Maintenance Agreement	7.23
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Form 27	Premises Exhibit to Master Contract for Electric Service	7.61

ISSUED BY: Mark Crosswhite~~Susan Story~~

**GULF POWER COMPANY**  
**OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY**  
**MONTHLY RATES - Rate Schedule OS (Part VII)**  
 Form 4

**SECTION A - FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.6252.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	INITIAL FIXTURE CHARGE	\$0.00
Per FPSC Order, Initial Fixture Charge x 1.2421 =	<b>FIXTURE CHARGE</b>	<b>\$0.00</b>
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
Bulb Life (in hours)		Failure Rate = (Ann. Burn Hrs / Bulb Life)
Annual Burn hours		
Select the Appropriate Bulb Failure Rate :		
17.2% For High Pressure Sodium Fixtures		
41.2% For Decorative Metal Halide Fixtures		
20.0% For Small Flood/Parking Lot Metal Halide Fixtures		
45.8% For Large Flood Metal Halide Fixtures		
34.3% For Large Parking Lot Metal Halide Fixtures		
For New Type of Fixture		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
Starter Life (in hours)		Failure Rate = (Ann. Burn Hrs / Starter Life)
Starter Cost		= 0
Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
Ballast Life (in hours)		Failure Rate = (Ann. Burn Hrs / Ballast Life)
Ballast Cost		= 0
Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 months		\$0.00
SPD Life (in hours)		Failure Rate = (Ann. Burn Hrs / SPD Life)
SPD Cost		= 0
SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$44.6252.70/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	INITIAL MAINTENANCE CHARGE	\$0.00
Per FPSC Order, Initial Maintenance Charge x 0.7881 =	<b>MAINTENANCE CHARGE</b>	<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 KWH kWh @ \$0.019230.02293/KWH kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION B - POLES AND ADDITIONAL FACILITIES**

<b>Total Unit Cost</b>	
Material Cost of Pole or Additional Facility	\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$44.6252.70/Manhour	\$0.00
SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads	\$0.00
UNIT COST TOTAL	\$0.00
<b>Pole/Additional Facility Charge</b>	
Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
Revenue Tax = Fixed Charge x 0.000721	\$0.00
INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
Per FPSC Order x	1.2421
<b>MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
<b>BULB AND PHOTOCELL COST</b>		<b>\$0.00</b>
<b>Relamping Charge</b>		
Average Annual Bulb Failure Rate :	<u>0.0%</u>	
<u>Bulb Life (in hours)</u>	<u>Annual Burn hours</u>	<u>Failure Rate = (Ann. Burn Hrs / Bulb Life)</u>
Select the Appropriate Bulb Failure Rate :		
17.2% For High Pressure Sodium Fixtures		
41.2% For Decorative Metal Halide Fixtures		
20.0% For Small Flood/Parking Lot Metal Halide Fixtures		
45.8% For Large Flood Metal Halide Fixtures		
34.3% For Large Parking Lot Metal Halide Fixtures		
For New Type of Fixture		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate / 12 Months		\$0.00
<b>SUBTOTAL</b>		<b>\$0.00</b>
Revenue Tax = Subtotal x 0.000721		\$0.00
<b>INITIAL RELAMPING CHARGE</b>		<b>\$0.00</b>
Per FPSC Order x		0.7881
<b>RELAMPING CHARGE</b>		<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours / (1,000 x 12) =		
0 kWh kWh @ \$0.019230.02293/kWh kWh		
<b>ENERGY CHARGE</b>		<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Relamping Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

EFFECTIVE: June 7, 2002

GULF POWER COMPANY  
CONTRACT FOR STREET AND  
GENERAL AREA LIGHTING SERVICE  
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. Tax I. D. (if applicable) \_\_\_\_\_

~~Residential ( )~~ ~~Home Business ( )~~ ~~Commercial ( )~~ ~~Industrial ( )~~ ~~Street Lighting ( )~~

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

~~Mailing~~ Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ ~~New Installation ( )~~ ~~Existing Installation ( )~~

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part VII)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

APPLICANT ~~CUSTOMER~~

Application

Taken By \_\_\_\_\_ Applicant ~~Customer~~

Approved by \_\_\_\_\_  
Authorized Company Representative

Title \_\_\_\_\_

Signature \_\_\_\_\_ Signature \_\_\_\_\_



Date \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Susan Story Mark Crosswhite

EFFECTIVE: January 31, 2006

Form 5 (Continued)

Contract No. \_\_\_\_\_

**FACILITIES FURNISHED:**

Type Light	Lamp Wattage	No. of lights	Price per light	Total Amount/Mo.

Type Miscellaneous Facility	No.	Price per Item	Total Amount/Mo.

**Total Base Monthly Charge\*\*\*\*** \$ \_\_\_\_\_

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

**High Pressure Sodium Vapor Lighting:**

8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4,045.07 each per month	\$ _____
8,800 Lumen (100 Watts) Open Bottom with Shield Light(s) to be installed at a base rate of \$5,026.30 each per month	\$ _____
8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$14,5918.31 each per month	\$ _____
8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4,946.20 each per month	\$ _____
8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$15,8019.82 each per month	\$ _____
8,800 Lumen (100 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$5,026.30 each per month	\$ _____
25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7,409.28 each per month	\$ _____
46,000 Lumen* (400 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$8,8811.14 each per month	\$ _____
8,800 Lumen (100 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$5,406.78 each per month	\$ _____
25,000 Lumen* (250 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$7,469.36 each per month	\$ _____
46,000 Lumen* (400 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$8,9011.17 each per month	\$ _____
25,000 Lumen* (250 Watts) unmetered Bracket Mount Close In-Setback Light(s) to be installed at a base rate of \$13,8217.34**** each per month	\$ _____
25,000 Lumen* (250 Watts) metered Bracket Mount Close In-Setback Light(s) to be installed at a base rate of \$11,9014.93**** each per month	\$ _____
25,000 Lumen* (250 Watts) unmetered Tenon Top Close In-Setback Light(s) to be installed at a base rate of \$13,8317.35**** each per month	\$ _____
25,000 Lumen* (250 Watts) metered Tenon Top Close In-Setback Light(s) to be installed at a base rate of \$11,9114.94**** each per month	\$ _____
46,000 Lumen* (400 Watts) unmetered Shoebox Light(s) to be installed at a base rate of \$13,4816.91** each per month	\$ _____
46,000 Lumen* (400 Watts) metered Shoebox Light(s) to be installed at a base rate of \$10,3312.96** each per month	\$ _____
25,000 Lumen* (250 Watts) Small Off Road Light(s) to be installed at a base rate of \$13,6517.13 each per month	\$ _____
46,000 Lumen* (400 Watts) Small Off Road Light(s) to be installed at a base rate of \$15,4019.32 each per month	\$ _____

46,000 Lumen\* (400 Watts) Directional Light(s) to be installed at a base rate of \$9.6212.07 each per month \$

**Metal Halide Lighting:**

12,000 Lumen (175 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$16.1820.30 each per month \$  
12,000 Lumen (175 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$6.558.22 each per month \$  
12,000 Lumen (175 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$17.4021.82 each per month \$  
32,000 Lumen\* (400 Watts) Small Flood Light(s) to be installed at a base rate of \$9.8412.35 each per month \$  
32,000 Lumen\* (400 Watts) un-metered Small Parking Lot Lights(s) to be installed at a base rate of \$14.9218.72\*\* \$  
each per month  
32,000 Lumen\* (400 Watts) metered Small Parking Lot Light(s) to be installed at a base rate of \$11.79 14.79\*\* \$  
each per month  
100,000 Lumen\* (1000 Watts) Large Flood Light(s) to be installed at a base rate of \$18.0122.60 each per month \$  
100,000 Lumen\* (1000 Watts) un-metered Large Parking Lot Light(s) to be installed at a base rate of \$27.7734.84\*\* \$  
each per month  
100,000 Lumen\* (1000 Watts) metered Large Parking Lot Light(s) to be installed at a base rate of \$20.5025.72\*\* each \$  
per month

**Poles:**

Thirteen (13) ft. Decorative Concrete Pole(s) used only for Decorative Lights to be installed at \$12.2016.80 each per \$  
month  
Twenty (20) ft. Fiberglass Pole(s) used only for Decorative Colonial Lights to be installed at \$4.536.24 each per month \$  
Thirty (30) ft. Concrete Pole(s) to be installed at \$6.158.47 each per month \$  
Thirty (30) ft. Fiberglass Pole(s) with concrete anchor-based pedestal used primarily for 100,000 Lumen \$  
Large Parking Lot Lights to be installed at \$29.0840.04 each per month  
Thirty five (35) ft. Concrete Pole(s) to be installed at \$8.9412.31 each per month \$  
Thirty five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12.3517.00 each per month \$  
Thirty five (35) ft. Wood Pole(s) to be installed at \$4.275.36 each per month \$  
Forty (40) ft. Wood Pole(s) to be installed at \$5.247.21 each per month \$  
Forty five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.2222.33 each per month \$

ISSUED BY: Susan Story Mark Crosswhite

EFFECTIVE: January 31, 2006

**THIS PAGE IS RESERVED FOR FUTURE USE**

Form 5 (Continued)

Contract No. \_\_\_\_\_

**Miscellaneous-Additional Facilities:**

Single arm for Shoebox/Small Parking Lot Light to be installed at \$1,692.33 each per month	\$
Double arm for Shoebox/Small Parking Lot Light to be installed at \$1,882.59 each per month	\$
Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2,563.21 each per month	\$
Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3,224.04 each per month	\$
Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3,144.32 each per month	\$
Optional 100 Amp Relay to be installed at \$17,582.20 each per month	\$
25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24,330.53 each per month	\$
25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24,674.50 each per month	\$
All Other Additional Facilities to be installed at 1.74 % per month of Company's total installed cost	\$
<b>Total Base Monthly Charge***</b>	\$

- \* Available for non-residential application only
- \*\* Base rate does not include cost of arm, tenon top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon top adapter, or optional 100 amp relay shown above.
- \*\*\* Not available with arms 12 feet or longer in coastal areas. Cutoff Cobrahead fixtures are the only lighting options in this group for roadway lighting on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.
- \*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.
- \*\*\*\*\* Base rate does not include cost of optional 100 amp relay. Select the optional 100 amp relay in the Miscellaneous-Additional Facilities section, if applicable.

**EQUIPMENT RENTAL LEASE  
AND  
MAINTENANCE AGREEMENT  
FORM 7**

STATE OF FLORIDA  
\_\_\_\_\_ COUNTY

AGREEMENT between GULF POWER COMPANY, a corporation, hereinafter called the Lessor, and \_\_\_\_\_ hereinafter called the Lessee:

WHEREAS, the Lessor and Lessee have entered into a contract whereby the Lessor has agreed to provide electric power service to the Lessee, and the Lessee has agreed to take and pay for such service pursuant to the terms of said contract, and

WHEREAS, the term of such contract is for a period of \_\_\_\_\_ years, beginning with the \_\_\_\_\_ day of \_\_\_\_\_, 1920, but contains provisions for the extension and cancellation thereof, and

WHEREAS, the Lessee desires to obtain from the Lessor the equipment hereinafter described,

IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

2. The term of this lease shall be the period of time in which said contract for power service between the parties hereto or any extension or renewal thereof shall be in effect, but subject to cancellation for any cause herein provided in this contract.

3. For the use of said property herein described, the Lessee agrees to pay to the Lessor the sum of \$ \_\_\_\_\_ per annum, payable in \_\_\_\_\_ installments of \$ \_\_\_\_\_, the first installment being due and payable on the \_\_\_\_\_ day of \_\_\_\_\_, 1920, and the other installments being due and payable on the \_\_\_\_\_ day of each month thereafter until all installments have been paid in full, and for the payment of any amount which may be due the Lessor by the Lessee on any account according to the terms of this contract, the Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the term without first obtaining the written consent of the Lessor, and at the expiration thereof, or other sooner termination of this lease, the Lessee shall return the said property to the Lessor at \_\_\_\_\_ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

5. The Lessee agrees not to assign this lease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors, or be judged a voluntary bankrupt under the Act of Congress, or should a creditors' petition be filed against the Lessee in bankruptcy or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained and the Lessee shall also be liable for all expenses incurred by the Lessor in retaking possession of said property and removing the same to the warehouse of the Lessor at \_\_\_\_\_ Florida, by legal process or otherwise, including a reasonable attorney's fee. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 1920

GULF POWER COMPANY,

ATTEST:

By \_\_\_\_\_

Vice President

Secretary

Lessee

WITNESS AS TO LESSEE:

LESSEE	By	GULF POWER COMPANY
By:	By:	
(Print or Type Name)		(Print or Type Name)
Title:	Title:	
Date:	Date:	
ISSUED BY:	Mark Crosswhite	
	EFFECTIVE:	

**GULF POWER COMPANY**

**AGREEMENT FOR UNDERGROUND ELECTRIC CONSTRUCTION BY THE UTILITY**  
Form 8

THIS AGREEMENT made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, 2019\_\_\_\_, by and between GULF POWER COMPANY, hereinafter called the Utility, and \_\_\_\_\_, hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair and ownership of the underground facilities to be located at \_\_\_\_\_, Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed.:

**WITNESSETH THAT:**

WHEREAS, the Utility owns and operates an electric distribution system in \_\_\_\_\_ County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and

WHEREAS, the Applicant has ~~chosen Option 1 for underground electrical distribution facilities in a new residential subdivision as described in the Utility's Tariff (Section IV, Rules & Regulations) and requested~~ the Utility to supply and install all primary, secondary, and service trench, duct, and cable for the purpose of supplying electric service to the improvements to be located on the property described on Exhibit "A"; and

WHEREAS, the Utility desires to cooperate with the Applicant and to install the underground distribution system;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall install, own and maintain the necessary facilities for providing underground electric service to the improvements located on that portion of the property as shown on Exhibit "C" attached. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities except as otherwise shown on Exhibit "C" and at a cost to the Applicant as specifically described in Exhibit "C".
2. The Applicant agrees to prepare an orderly plan for the location of all utility lines and equipment to be installed and to cause all utility companies and contractors involved to install their lines and equipment in the locations specified in said plan.
3. The Applicant agrees to cause to be conveyed to the Utility, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Utility or required by it for the purpose of constructing, operating, maintaining, and removing said underground electrical distribution lines and other necessary equipment.
4. The Applicant shall remove or cause to be removed, at his expense, from the Utility easement or route of trench line, whether in a street, alley or otherwise, all trees, stumps or any other obstructions and shall not hard surface street, parking areas, courts, walkways, or other areas on the trench line route until the necessary ducts have been installed by the Utility. The Applicant shall locate and mark all property and/or lot corners and establish finish grade along the route of construction of the underground distribution system. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong

location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

5. The service entrance facilities for the improvements shall in all respects conform to the requirements of all applicable codes, the Rules and Regulations of the Utility, and the terms of this Agreement. The Applicant and his successors in interest will provide the service entrance facilities in accordance with Exhibit "B".

**ISSUED BY:** Mark Crosswhite Travis Bowden

**EFFECTIVE:** January 13, 1999



6. Applicant agrees to include in all conveyances of the property described in Exhibit "A", or subdivision of that property, a covenant running with the property and inuring to the benefit of the Utility that requires all electric service to that property to be underground electric service, and that no electric service shall be overhead, except where the Utility determines it is necessary based on its sole discretion. This covenant shall bind the Applicant, its successors and assigns as set forth in paragraph 11.

7. The Utility agrees that it will provide underground electric service in accordance with Exhibit "C" upon application for service by an owner or occupant and no such owner or occupant shall be provided electric service other than underground. Said service will be provided by the Utility under applicable Rate Schedules and its Rules and Regulations as filed with the Florida Public Service Commission.

8. The rights of Owners and occupants and of the public, in and to the streets, alleys, parks, and public ways encompassed within the perimeter of Exhibit "C" shall be subject to a paramount right of the Utility to utilize same for construction, repair, maintenance, and operation of an underground electrical distribution system; and no owner or occupant shall so use or occupy his property as to obstruct or interfere with the construction, repair, maintenance or operation of said electric distribution system.

9. The Applicant agrees to pay to the Utility the difference between the estimated cost of the underground electrical distribution facilities and the estimated cost of equivalent overhead electrical distribution facilities, which difference is \$ \_\_\_\_\_ and which has this day been paid by the Applicant to the Utility.

10. Nothing in this Agreement shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the exclusive property of the Utility.

11. This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the Utility but shall not be assignable by the Applicant except with the written consent of the Utility first had and obtained; provided, however, that this prohibition shall not be construed to prevent the Applicant from conveying any portion of the property in the Development shown on Exhibit "A" if such conveyance is made in accordance with the terms of this instrument.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

<p>APPLICANT:</p> <p>By: _____ Title: _____ Print Name: _____</p> <p>WITNESS: _____ _____</p> <p>Date: _____</p> <p><b>APPLICANT</b></p>	<p>GULF POWER COMPANY:</p> <p>By: _____ Marketing General Manager</p> <p>ATTEST: _____ _____</p> <p>Date: _____</p> <p><b>GULF POWER COMPANY</b></p>
By: _____	By: _____
_____ (Print or Type Name)	_____ (Print or Type Name)
Title: _____	Title: _____
Date: _____	Date: _____

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite~~Travis Bowden~~

**EFFECTIVE:** January 4, 2000

11. Representatives from the Utility and the Applicant, through their signatures below, and in witness whereof, acknowledge this agreement for Underground Construction Standards set forth above as properly executable:

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

<b>APPLICANT:</b>	<b>GULF POWER COMPANY:</b>
By: _____	By: _____
Title: _____	Marketing General Manager
Print Name: _____	
<b>WITNESS:</b>	<b>ATTEST:</b>
_____	_____
_____	_____
Date: _____	Date: _____
<b>APPLICANT</b>	<b>GULF POWER COMPANY</b>
By: _____	By: _____
_____	_____
(Print or Type Name)	(Print or Type Name)
Title: _____	Title: _____
Date: _____	Date: _____

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

ISSUED BY: Mark Crosswhite Susan Story  
2004

EFFECTIVE: June 29,

**GULF POWER COMPANY**  
**APPLICATION FOR UNDERGROUND SERVICE IN AN OVERHEAD AREA**  
**Form 10**

NAME OF APPLICANT \_\_\_\_\_ DATE \_\_\_\_\_

SERVICE ADDRESS \_\_\_\_\_

The Applicant requests Gulf Power Company to furnish underground electric service from overhead facilities as shown on the sketch attached as Exhibit "A". The Applicant agrees to pay the Company \$           =           , the estimated cost difference between the requested underground service and the overhead service that would otherwise have been installed or, if the Company has previously provided an overhead service to the Applicant's point of delivery, the cost of the requested underground service plus the cost of removal and the estimated remaining net book value of the existing facilities to be removed, less the estimated net salvage value, of the facilities to be removed~~existing overhead service.~~

The Applicant agrees to provide service entrance facilities as shown on Exhibit "B" that conform to the requirements of all applicable codes and the rules and regulations of the Company.

The Company agrees to provide all labor and material to install the conduit and cable from the Company's overhead facilities to the Applicant's service entrance facilities. Credit may be given for trench ~~and~~ backfill and Company-approved materials if provided by the Applicant.

The Applicant shall remove or cause to be removed, at the Applicant's~~his~~ expense, all trees, stumps, or any other obstructions and shall establish finish grade along the trench line prior to installation of the underground service. The Applicant is responsible for providing all landscaping, landscaping replacement, and repair to any sidewalks, driveways or piping (installed before this requested service work is completed) that may be damaged in any way as a result of the underground installation. Any repair or landscaping performed by the Company will be at the additional expense of the Applicant. The Applicant will provide for a timely and orderly installation of all underground facilities at this location and will be responsible for the location of all privately owned underground facilities in the area of this work before any construction begins.

By signing this application agreement, the Applicant agrees to cause to be conveyed to the Company, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Company or required by it for the purpose of constructing, operating, maintaining and removing said underground electrical distribution facilities and other equipment~~allow, and grants an easement for, the Company and its contractors rights of ingress and egress necessary for the construction, operation, and maintenance of its underground electric distribution lines and other equipment.~~

Nothing in this application agreement shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the property of Gulf Power Company.

This application agreement shall be binding upon the successors or legal assigns of either of the parties hereto.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Applicant \_\_\_\_\_

Application Taken By \_\_\_\_\_

Date \_\_\_\_\_

Approved By \_\_\_\_\_

Date \_\_\_\_\_

Supervisor of Division Engineering

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:** \_\_\_\_\_

**GULF POWER COMPANY**

**Contract for Time-of-Use Conservation Rate  
Form 11**

**Rate Schedule \_\_\_\_\_**

Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between Gulf Power Company, a corporation, (hereafter called the "Company"); and \_\_\_\_\_, (hereafter called "Customer").

WHEREAS, the Customer has applied for electric service to be provided by the Company under the rates, terms, and conditions of the optional Time-of-Use Conservation Rate Schedule adopted by the Florida Public Service Commission; and

WHEREAS, the Customer hereby acknowledges that the rates, terms, and conditions contained in the above-referenced Rate Schedule have been read and are understood; and

WHEREAS, the Customer acknowledges that the rates, terms, and conditions of the above-referenced Rate Schedule may be changed periodically by the Public Service Commission and that such changes will apply to the Customer;

It is hereby agreed:

- (1) This is an initial /\_\_\_/, or subsequent /\_\_\_/, (check one) selection of service under this optional rate schedule. The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by a residential Customer. The term of this agreement shall be as provided below, but not less than the period specified in the applicable rate schedule.
- (2) The Customer has /\_\_\_/, has not /\_\_\_/, (check one) chosen the Optional Method of Meter Payment and agrees to its terms if applicable. The approved cost to be paid by the Customer, if the optional method is chosen, is \$ \_\_\_\_\_.
- (3) This agreement shall become effective on \_\_\_\_\_, 19\_\_\_\_, or as soon thereafter as is practicable, and shall be for a term of \_\_\_\_\_ year(s) thereafter.

Accepted:

Gulf Power Company \_\_\_\_\_

\_\_\_\_\_  
Customer

\_\_\_\_\_  
Representative of Gulf Power Company

\_\_\_\_\_  
Address

Office

\_\_\_\_\_  
Phone

\_\_\_\_\_  
Account Number

Reserved For Future Use

ISSUED BY: Mark Crosswhite

EFFECTIVE:

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day  
and year first above written.

FOR THE CUSTOMER:

Witnesses:

\_\_\_\_\_ by \_\_\_\_\_

\_\_\_\_\_ its \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

FOR THE COMPANY:

Witnesses:

\_\_\_\_\_ by \_\_\_\_\_

\_\_\_\_\_ its \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_ (Print or Type Name) \_\_\_\_\_ (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite EFFECTIVE: \_\_\_\_\_



IN WITNESS WHEREOF, the SGC and the Company executed this Agreement this  
\_\_\_\_\_ day of \_\_\_\_\_.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY

\_\_\_\_\_  
Secretary By \_\_\_\_\_  
\_\_\_\_\_ Vice President

WITNESS AS TO CUSTOMER \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_ Official Capacity

**APPLICANT** \_\_\_\_\_ **GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name) (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite **EFFECTIVE:** \_\_\_\_\_

GULF POWER COMPANY  
 OPTIONAL RELAMPING SERVICE AGREEMENT  
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
 RATE SCHEDULE OS (PART I/II)  
 Form 19

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ ~~See-See No~~ Tax I. D. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of <del>\$1.21.57</del> each per month	\$ _____
16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.18 each per month	\$ _____
20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$2.48 each per month	\$ _____
25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of <del>\$2.472.95</del> each per month	\$ _____
46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of <del>\$3.694.40</del> each per month	\$ _____
125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.51 each per month	\$ _____

Metal Halide Lighting:

32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of <del>\$3.784.51</del> each per month	\$ _____
---	----------

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or <del>\$0.530.63</del> each per month	\$ _____
16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.62 each per month	\$ _____
20,000 Lumen (200 Watts) Light(s) to be billed at a base rate of \$0.64 each per month	\$ _____
25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or <del>\$0.550.66</del> each per month	\$ _____
46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or <del>\$0.540.64</del> each per month	\$ _____
125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.82 each per month	\$ _____

Metal Halide Lighting:

32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or <del>\$0.650.78</del> each per month	\$ _____
---	----------

**ADDITIONAL FACILITIES:**

Thirty five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month	\$ _____
All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost	\$ _____
Total Base Monthly Charge*	
	\$ _____

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and

photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: ~~Susan Story~~ Mark Crosswhite

EFFECTIVE: January 31, 2006



8800 Cobrahead	100	\$2.18
25000 Cobrahead	250	\$3.60
46000 Cobrahead	400	\$4.88
8800 Cutoff Cobrahead	100	\$2.26
25000 Cutoff Cobrahead	250	\$3.61
46000 Cutoff Cobrahead	400	\$4.88
25000 UNMT Bracket Mount CIS	250	\$5.00
25000 MTRD Bracket Mount CIS	250	\$3.08
25000 UNMT Tenon Top CIS	250	\$5.00
25000 MTRD Tenon Top CIS	250	\$3.08
46000 Directional	400	\$5.04
46000 UNMT Shoebox	400	\$5.88
46000 MTRD Shoebox	400	\$2.73
25000 Small Off-Road	250	\$4.96
46000 Small Off-Road	400	\$6.30
<b>Metal Halide:</b>		
12000 Acorn	175	\$5.76
12000 Colonial	175	\$3.67
12000 English Coach	175	\$6.03
32000 Small Flood	400	\$5.16
32000 UNMT Small Parking Lot	400	\$6.27
32000 MTRD Small Parking Lot	400	\$3.14
100000 Large Flood	1000	\$11.29
100000 UNMT Large Parking Lot	1000	\$12.84
100000 MTRD Large Parking Lot	1000	\$5.57

\*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

ISSUED BY: Susan StoryMark Crosswhite

EFFECTIVE: January 31, 2006

**THIS PAGE IS RESERVED FOR FUTURE USE**

Form 20 Contract No. \_\_\_\_\_

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer, and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY** \_\_\_\_\_ **CUSTOMER**

Application

Taken By \_\_\_\_\_ Customer \_\_\_\_\_

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Authorized Company Representative

Date \_\_\_\_\_

ISSUED BY: Susan Story Mark Crosswhite

EFFECTIVE: January 31, 2006

8. Notices - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company: Gulf Power Company  
500 Bayfront Parkway  
~~One Energy Place P. O. Box 1151~~  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: Gulf Power Company  
500 Bayfront Parkway  
~~One Energy Place P. O. Box 1151~~  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

If to the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

9. Assignment: No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

ISSUED BY: ~~Mark Crosswhite~~ Travis Bowden  
September 3, 1996

EFFECTIVE:

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year shown above.

CUSTOMER: \_\_\_\_\_

Witnesses:

\_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_ Its: \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

COMPANY: \_\_\_\_\_ GULF POWER COMPANY

Witnesses:

\_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_ Its: \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

\_\_\_\_\_  
**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite ~~Travis Bowden~~  
September 3, 1996

EFFECTIVE:



**GULF POWER COMPANY  
 CUSTOMER-OWNED LIGHTING AGREEMENT  
 (WITHOUT RELAMPING SERVICE PROVISIONS)  
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ ~~Sec. Sec. No~~ Tax I. D. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing/Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.790.94~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$1.922.29~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.153.76~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$8.69 each per month \$ \_\_\_\_\_

**Metal Halide**

\_\_\_\_\_ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of ~~\$1.381.65~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 13000 Lumen (150 Watts PS) Light(s) to be billed at a base rate of \$1.49 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.133.73~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$7.278.67~~ each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ All Other Additional Facilities to be installed at 1.74% per month of \$ \_\_\_\_\_  
 \_\_\_\_\_ Company's total installed cost \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\* This base rate per light is calculated by taking the KWH/kWh for one light and multiplying by ~~\$0.019230.02293~~/KWH/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, ~~13000 Lumen~~, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen, or 125000 Lumen lights shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: ~~Susan Story~~Mark Crosswhite

EFFECTIVE: ~~January 31, 2006~~

7. Limitation of Liability. Company does not guarantee that service will be free from, and Company shall not be liable for, interruptions, surges, voltage fluctuations or disturbances. Company shall have no liability for any loss or damage from any loss of service, or delay in providing service.

8. Assignment of Contract. Customer shall not assign this Contract without written consent of Company.

9. Remedies. In the event of default by either party, the non-defaulting party may pursue any and all judicial and administrative remedies and relief available.

10. Non-waiver: The parties agree that this Contract does not preclude the Company from collecting any additional costs as directed or authorized by a legislative body, administrative body, or court having jurisdiction over such issues.

11. Miscellaneous. A waiver of one or more defaults by either party shall not be deemed a waiver of any other or subsequent default by such party. ~~This Contract, upon becoming effective, shall cancel and supersede any previously existing agreement covering supply by Company to Customer of electric energy to any premises identified in one or more Premises Exhibits attached hereto.~~ This document, those documents incorporated by reference and any attachments constitute the entire agreement between the parties with respect to the subject matter of this Contract. No modification of this Contract, except as provided in paragraph 2 above, shall be binding unless it is in writing and accepted by Customer and Company. This Contract shall be governed by the laws of the State of Florida.

**IN WITNESS WHEREOF**, each of the parties hereto has caused this Contract to be executed by its duly authorized representative, as of the effective date hereof.

\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

PREMISES EXHIBIT DATED \_\_\_\_\_  
TO  
MASTER CONTRACT FOR ELECTRIC SERVICE DATED \_\_\_\_\_  
Form 27

Gulf Power Company ("Company") and \_\_\_\_\_ ("Customer") agree that the Master Contract ("Contract") for electric service shall apply to each of the premises identified below.

1. Service to Premises.

The characteristics of the service to be furnished at this premises under this Contract are as follows:

- a. Premises location: \_\_\_\_\_
- b. Frequency: Approximately sixty (60) hertz
- c. Voltage and Phase: \_\_\_\_\_
- d. Delivery Point: \_\_\_\_\_
- e. Rate Schedule(s): \_\_\_\_\_
- f. Service level: ( ) transmission ( ) primary ( ) secondary
- g. Rate Rider(s): \_\_\_\_\_
- h. Commencement of electric service not later than: \_\_\_\_\_
- i. Contract Capacity: \_\_\_\_\_
- j. Minimum billing demand: \_\_\_\_\_

2. Term. This Premises Exhibit shall be effective for the above premises on the date of commencement of electric service under the terms identified in (a) through (j) above. The term of the Contract for this premises shall be \_\_\_\_\_ ( ) year(s) from the date of commencement of electric service under the terms identified in (a) through (j) above. The Contract shall continue in effect thereafter until terminated by either party providing written notice to the other in accordance with the rules, regulations and applicable rate schedules.

3. Additional Provisions. Additional terms and conditions relating to the provision of service to the premises identified herein may be attached hereto. Such attached terms and conditions shall be controlling over any conflicting terms set forth herein or in the Contract. The following such terms and conditions are attached hereto and incorporated herein by reference:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Prior Agreements. This Premises Exhibit, upon becoming effective, shall cancel and supersede any previously existing Premises Exhibit or other agreement covering service to this premises.

Company and Customer have each caused this Premises Exhibit to be executed by its duly authorized representative as of the date stated above.

\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_



A SOUTHERN COMPANY

Section No. IX  
~~Seventh~~~~Sixth~~ Revised Sheet No. 9.1  
Canceling ~~Sixth~~~~Fifth~~ Revised Sheet No. 9.1

# INDEX TO SCHEDULES

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Schedule COG-2 – Standard Offer Contract Rate For Purchase of Firm Capacity and Energy From Small Qualifying Facilities (less than 75 MW) or From Solid Waste Facilities	9.8
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Standard Offer Contract For the Purchase of Firm <del>Capacity</del> Energy and <del>Energy</del> Capacity From a 9.19 <u>Small Qualifying Facility (less than 100kW) or From a Solid Waste Facility</u>	
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Standard Interconnection Agreement for Customer-Owned Tier 1 Renewable Generation Systems (10 kW or less)	9.47
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Standard Interconnection Application for Customer-Owned Renewable Generation Systems	9.76
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Schedule REF-1 – Standard Offer Contract Rate For Purchase of Firm Capacity and Energy From <u>a Renewable Energy Facilities</u> <del>Facilities</del> <u>Facility or Small Qualifying Facility</u>	9.81
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<del>Renewable</del> Standard Offer Contract For Purchase of Firm Capacity and Energy From a Renewable Energy Facility <u>or Small Qualifying Facility</u>	9.97
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Standard Interconnection Agreement for Non-Export Parallel Operators 10 MVA Or Less	9.115
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ISSUED BY: Mark CrosswhiteSusan Story

PAGE 8 of 8	EFFECTIVE DATE May 18, 2010
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(Continued from Agreement, Sheet No. 9.121)

IN WITNESS WHEREOF, Customer and the Company have executed this Agreement the day and year first above written.

WITNESSES: \_\_\_\_\_ CUSTOMER

\_\_\_\_\_  
By: \_\_\_\_\_  
\_\_\_\_\_  
Its: \_\_\_\_\_

WITNESSES: \_\_\_\_\_ COMPANY

\_\_\_\_\_  
By: \_\_\_\_\_  
\_\_\_\_\_  
Its: \_\_\_\_\_

\_\_\_\_\_  
ATTEST:

\_\_\_\_\_  
Secretary

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

(Print or Type Name)

Title:

Date:

**ISSUED BY:** Mark Crosswhite ~~Susan Story~~

# GULF POWER COMPANY

10.12 Survival of Agreement. This Agreement as may be amended from time to time, shall be binding and insure to the benefit of the Parties' respective successors-in-interest and legal representatives.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY  
\_\_\_\_\_  
BY \_\_\_\_\_  
\_\_\_\_\_  
Vice President  
\_\_\_\_\_  
TITLE \_\_\_\_\_  
\_\_\_\_\_  
Secretary  
\_\_\_\_\_  
DATE \_\_\_\_\_

ATTEST: \_\_\_\_\_ QF  
\_\_\_\_\_  
BY \_\_\_\_\_  
\_\_\_\_\_  
TITLE \_\_\_\_\_  
\_\_\_\_\_  
Witness as to QF \_\_\_\_\_ Official Capacity  
\_\_\_\_\_  
DATE \_\_\_\_\_  
\_\_\_\_\_  
Witness as to QF

QF \_\_\_\_\_ GULF POWER COMPANY  
By: \_\_\_\_\_ By: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
(Print or Type Name)  
\_\_\_\_\_  
(Print or Type Name)  
Title: \_\_\_\_\_ Title: \_\_\_\_\_  
\_\_\_\_\_  
Date: \_\_\_\_\_ Date: \_\_\_\_\_  
\_\_\_\_\_



# GULF POWER COMPANY

11. Notification

For purpose of making emergency or any communications relating to the operation of the Facility, under the provisions of this Agreement, the parties designate the following people for notification:

For Gulf: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

For QF or Distributed Resource:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

IN WITNESS WHEREOF, the QF or Distributed Resource and the Company executed this Agreement this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY

\_\_\_\_\_  
Secretary Vice President

\_\_\_\_\_  
Date:

ATTEST: \_\_\_\_\_ QF or Distributed Resource

\_\_\_\_\_  
By:

\_\_\_\_\_  
Title: \_\_\_\_\_  
Witness as to QF or Distributed Resource Official Capacity

\_\_\_\_\_  
Date:

Witness as to QF or Distributed Resource  
QF or Distributed Resource

By: \_\_\_\_\_

(Signature)

(Print or Type Name)

Title:

Date:

GULF POWER COMPANY

By:

(Signature)

(Print or Type Name)

Title:

Date:

**ISSUED BY:** Mark Crosswhite~~Susan N. Story~~  
2006

**EFFECTIVE:** ~~December 20,~~



Section No. IX  
~~Third~~Second Revised Sheet No. 9.55  
Canceling ~~Second~~First Revised Sheet 9.55

PAGE 9 of 9	EFFECTIVE DATE October 1, 2008
----------------	-----------------------------------

(Continued from Schedule Tier 1, Sheet No. 9.54)

22. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attest: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: ~~Mark Crosswhite~~ Susan Story

PAGE 10 of 10	EFFECTIVE DATE October 1, 2008
------------------	-----------------------------------

(Continued from Tier 2, Sheet No. 9.64)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attest: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite~~Susan Story~~



Section No. IX  
~~Third~~Second Revised Sheet No. 9.75  
Canceling ~~Second~~First Revised Sheet No. 9.75

PAGE 10 of 10	EFFECTIVE DATE October 1, 2008
------------------	-----------------------------------

(Continued from Tier 3, Sheet No. 9.74)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_  
Date: \_\_\_\_\_  
Attest: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)  
\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_  
Date: \_\_\_\_\_

ISSUED BY: ~~Mark Crosswhite~~ Susan Story