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FPSC-COMMISSION CLERK

# REDACTED

EXHIBIT "B"

120001-EI

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

# REDACTED

1.	Reporting Month:	FEBRUARY Year: 2012	Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fue	ls Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric Generating Plant	Signature of Official Submitting Report: Jocelyn P. Peters	
			Date Completed: April 25, 2012	

Line						Transport		Effective Purchase	Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FORESIGHT	10	٩L	199	С	RB	39,342.20			73.957	2.33	11,726	10.09	10.29
2	PATRIOT	8	wv	5	с	RB	39,342.20			111.641	0.81	11,838	12.45	6.85
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FPSC Form No. 423-2 (2/87) Page 4 of 19

## FPSC-COMMISSION CLERK

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
З.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: April 25, 2012

Line No.	Supplier Name		Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	FORESIGHT	10	۱L	199	С	39,342.20				-		0.467	
2	PATRIOT	8	WV	5	С	39,342.20		-		-		(0.999)	
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 25, 2012

								Rail Charges Waterborne Charges								
Line <u>No.</u> (a)	Supplier Name (b)	<u>Mine Location</u> (c)	<u>Shipping Point</u> (d)	Transport Mode (e)	Tons(f)		Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Rølated Charges <u>(\$/Ton)</u> (o)	Total Transpor- tation charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
.,				.,	.,	(3/			•	()		<i>(,</i>		(0)	(4) 	(4/
1	FORESIGHT	10 IL 1	199 ASDD	RB	39,342.20		-		•			-	-	-		73.957
2	PATRIOT	8 WV	5 ASDD	RB	39,342.20		-		-			•	-	-		111.641
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						
			6.	Date Completed: April 25, 2012						

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	17,219.17			143.843	0.67	11,220	6.40	13.22
2	PATRIOT	8	wv	5	С	RB	6,368.73			111.811	0.81	11,838	12.45	6.85
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						
			6.	Date Completed: <u>April 25, 2012</u>						

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	a <u>Mine Location</u> (c)			Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (i)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN COAL SALES	45	IM	999	С	17,219.17		.		L _		(3.407)	
2	PATRIOT	8	wv	5	c	6,368.73		_				(0.999)	
3		Ŷ		Ŭ	Ū	0,000.10					<b></b>	(0.000)	
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

April 25, 2012

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332							
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed:

								Rail C	harges	\	Naterborne	Charges				
Line <u>No</u> .	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	0	(m)	(n)	(o)	( <del>(a) / (ii)</del> (p)	(q)
1 2 3	INTEROCEAN COAL SALES PATRIOT	45 IM 8 WV	999 ASDD 5 ASDD	RB RB	17,219.17 6,368.70		- -		-   .			-	-	-		143.843 111.811
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
	_				
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters
			6	Date Completed: April 25.	2012

Line <u>No.</u> (a)		Mine	Location (c)		Purchase <u>Type</u> (d)	Transport Mode (e)	Tons (f)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content _(Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	Rio Tinto PRB	19	WY	5/9	с	RR	12,425.50		65.566	0.26	8,779	5.10	26.60
2	COAL SALES TWENTYMILE	17	со	107	С	RR	18,410.50		117.321	0.45	11,096	10.30	10.60
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>April 25, 2012</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price _(\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Río Tinto PR8	19	WY	5/9	С	12,425.50						(0.264)	
2	COAL SALES TWENTYMILE	17	co	107	С	18,410.50		-	·	-		(0.399)	
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	FEBRUARY Year: 2012	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst   (850): 444-6332 1000000000000000000000000000000000000
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: April 25, 2012

									Additional	Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport <u>Mo</u> de	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)	(n)	(o)	(p)	(q)
1	Ric Tinto PRB	19	WY	5/9	Converse	RR	12,425.50		-		9.46	-	-		-	-		65.566
2	COAL SALES TWENTYMILE	17	co	107	ROUTT COUNTY	RR	18,410.50		-		9.46	-		-		_		117.321
3																		117,321
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# EXHIBIT "C"

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## Reporting Month: February

# Form 423-2

Plant Names	Column	Justification
Plant Crist, lines 1-2	(g)	The Effective Purchase Price represents the contract
		coal commodity price net of Quality Adjustments
Plant Smith, lines 1-2		found in column (k) on form 423-2(a). This
		information is considered confidential and
Plant Daniel, lines 1-2		competitively sensitive by Gulf Power's coal
		suppliers. Additionally, disclosure of this
		information, in conjunction with the information
		disclosed under other columns in this filing, would
}		enable coal suppliers to determine the prices being
		charged by their competitors. This, in turn, could
		lead to less competitive pricing and impact Gulf's
		ability to bargain for price concessions with its coal
		suppliers. This information is confidential pursuant
Dignt Crigt lings 1.2		to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2	(h)	The Effective Transport Charges represent per ton
Plant Smith, lines 1-2		transport charges incurred by Gulf to transport coal
Flant Sinth, thes 1-2		to its plants. This information is considered confidential and competitively sensitive by Gulf's
Plant Daniel, lines 1-2		transportation providers. Additionally, disclosure of
T fait Damei, fines 1-2		Gulf's Effective Transport Charges in conjunction
		with the Total FOB Plant Price in column (i) would
		enable disclosure of the Effective Purchase Price in
		column (g) by subtracting the Effective Transport
		Charges in column (h) from the Total FOB Plant
		Price in column (i). This information is confidential
		pursuant to section 366.093(3)(d)-(e), Florida
		Statutes.
L		

Plant Names	Column	Justification
Plant Crist, lines 1-2	(f)	The FOB Mine Price is the current contract price of
		coal purchased by Gulf from each supplier.
Plant Smith, lines 1-2		Disclosure of this information would enable
		suppliers to compare prices with their competitors
Plant Daniel, lines 1-2		which could lead to less competitive coal pricing in
		future bidding. Disclosure could also result in
- -		reduced ability for Gulf Power to bargain for price
		concessions from individual suppliers. This
		information is confidential pursuant to section
		366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2	(h)	The Original Invoice Price is the same as the FOB
		Price in column (f) except in cases when the
Plant Smith, lines 1-2		supplier discloses its short haul and loading costs
		(column (g)), if any, included in the contract price
Plant Daniel, lines 1-2		of coal. Disclosure of this information would
		therefore be detrimental for the same reasons as are
		articulated above in connection with the FOB Mine
		Price.
Plant Crist, lines 1-2	(j)	The Base Price is the same as the Original Invoice
		Price in column (h), since retroactive pricing
Plant Smith, lines 1-2		adjustments (column (i)) are normally received, if at
		all, after the reporting month and are included on
Plant Daniel, lines 1-2		Form 423-C, if necessary. Disclosure of this
		information would therefore be detrimental for the
		same reasons as are articulated above in connection
		with the FOB Mine Price.
	(1)	The Effective Purchase Price represents the Base
Plant Crist, lines 1-2		Price in column (j) adjusted by the Quality
		Adjustments in column (k). Disclosure of this
Plant Smith, lines 1-2		information would therefore be detrimental for the
		same reasons as are articulated above in connection
Plant Daniel, lines 1-2		with FOB Mine Price.

## <u>Form 423-2(a)</u>

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## Form 423-2(b)

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Plant Names	Column	Justification
Plant Crist, lines 1-2 Plant Smith, lines 1-2 Plant Daniel, lines 1-2	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 1-2	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.
Plant Smith, line 2		This information is considered confidential by Gulf's rail transportation providers. Additionally,
Plant Daniel, lines 1-2		disclosure of this information providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(k)	The River Barge Rate is the current rate that Gulf
Plant Smith, lines 1-2		Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

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Plant Crist, lines 1-2	(1)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal
Plant Smith, line 2		into Gulf's barges at the associated port facilities.
	ļ	The terms of the transloading agreement state that
		these rates shall remain confidential between the
		parties of the contract. Revealing this information
		would harm Gulf's and its suppliers' competitive
		interests. This information is confidential pursuant
		to section 366.093(3)(d), Florida Statutes
Plant Crist, lines 1-2	(p)	The Total Transportation Charges represent the total
	1	cost reported as transportation charges. Disclosure
Plant Smith, lines 1-2		of this information in conjunction with information
	}	disclosed in other columns of Form 423-2(b) could
Plant Daniel, lines 1-2		enable third parties to determine individual
		components of the Total Transportation Charge,
		such as Rail or River Barge Rates which are
L		confidential for the reasons stated above.

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## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

#### IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No.: 120001-EI

#### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 27th day of April, 2012 on the following:

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)

Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com Brickfield Law Firm James W. Brew F. Alvin Taylor Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@bbrslaw.com Federal Executive Agencies Captain Samuel Miller USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Samuel.Miller@Tyndall.af.mil

Florida Industrial Power Users Group c/o Keefe Law Firm Vicki Gordon Kaufman Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@kagmlaw.com Florida Power & Light Company John T. Butler 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395 <u>cherylmartin@fpuc.com</u> Florida Retail Federation Robert Scheffel Wright / John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com Gunster Law Firm Beth Keating 215 South Monroe Street, Suite 601 Tallahassee, FL 32301-1804 bkeating@gunster.com

Office of Public Counsel J. Kelly P. Christensen C. Rehwinkel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us

Progress Energy Florida, Inc. Paul Lewis, Jr. 106 East College Avenue, Suite 800 Tallahassee, FL 32301: <u>Paul.lewisjr@pgnmail.com</u> Progress Energy Service Company, LLC John T. Burnett Dianne M. Triplett Post Office Box 14042 St. Petersburg, FL 33733 John.burnett@pgnmail.com Tampa Electric Company Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111 <u>Regdept@tecoenergy.com</u>

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White Springs Agricultural Chemicals, Inc. Randy B. Miller Post Office Box 300 White Springs, FL 32096 <u>RMiller@pcsphosphate.com</u> Office of the General Counsel Jennifer Crawford Lisa Bennett Martha Barrera 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 icrawfor@psc.state.fl.us mbarrera@psc.state.fl.us Ibennett@psc.state.fl.us

JEFFREX A. STONE Florida Bar No. 325953 RUSSELL A. BADDERS Florida Bar No. 007455 STEVEN R. GRIFFIN Florida Bar No. 0627569 BEGGS & LANE P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power Company