

**Marguerite McLean**

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**From:** Christina Robinson [crobinso@agresources.com]  
**Sent:** Wednesday, June 20, 2012 4:52 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas - May 2011 PGA Filing  
**Attachments:** FCG PGA Filing 05 2012.pdf

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of May 2012.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

---

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601

6/20/2012

DOCUMENT NUMBER 120003

04058 JUN 20 12

FPSC-COMMISSION CLERK



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

June 20<sup>th</sup> 2012

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.,  
Hialeah FL 33013  
crobinso@agresources.com  
(305) 835-3601 (Office)  
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DOCUMENT NUMBER - DATE

04058 JUN 20 12

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1  
(REVISED 8/08/94)

	CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,834	9,834	100.00	-	52,513	52,513	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	513,857	2,057,561	1,543,704	75.03	4,793,562	10,838,316	6,044,754	55.77
5 DEMAND (Line 32 A-1 support detail)	534,814	534,814	-	-	3,947,167	3,946,969	(198)	(0.01)
6 OTHER (Line 40 A-1 support detail)	153,427	28,666	(124,761)	(435.22)	544,021	169,750	(374,271)	(220.48)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	1,200,000	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,202,098	1,430,874	228,776	15.99	9,284,750	13,807,548	4,522,798	32.76
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(412)	(800)	(388)	48.50	(796)	(7,171)	(6,375)	88.90
14 TOTAL THERM SALES	1,539,678	1,430,074	(109,604)	(7.66)	8,707,731	13,800,377	5,092,646	36.90
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,758,311	3,576,168	(182,143)	(5.09)	18,486,082	19,096,213	610,131	3.20
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,736,371	3,544,768	(191,603)	(5.41)	18,042,462	18,906,713	864,251	4.57
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,729,480	9,193,980	(1,535,510)	(16.70)	77,534,760	69,237,760	(8,297,000)	(11.98)
20 OTHER Commodity (Line 40 A-1 support detail)	44,072	33,400	(10,672)	(31.95)	808,729	205,500	(604,229)	(294.03)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,780,443	3,576,168	(202,275)	(5.65)	18,852,191	19,112,213	260,022	1.36
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(859)	(2,000)	(1,141)	57.05	(1,689)	(10,000)	(8,331)	83.31
27 TOTAL THERM SALES (24-26 Estimated only)	3,435,947	3,576,168	140,221	3.92	18,675,069	19,096,213	421,144	2.21
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.13753	0.58045	0.44292	76.31	0.26568	0.57325	0.30757	53.65
32 DEMAND (5/19)	0.04985	0.05817	0.00832	14.30	0.05091	0.05701	0.00610	10.70
33 OTHER (6/20)	3.48128	0.85826	(2.62302)	(305.62)	0.67186	0.82603	0.15417	18.66
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.31798	0.39989	0.08191	20.48	0.49250	0.72245	0.22995	31.83
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47963	0.40000	(0.07963)	(19.91)	-	0.71710	0.71710	100.00
40 TOTAL THERM SALES (11/27)	0.34986	0.40011	0.05025	12.58	0.49717	0.72305	0.22588	31.24
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.34759	0.39784	0.05025	12.63	0.49490	0.72078	0.22588	31.34
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34934	0.39984	0.05050	12.63	0.49739	0.72441	0.22702	31.34
45 PGA FACTOR ROUNDED TO NEAREST .001	0.349	0.40000	0.051	12.75	0.497	0.724	0.227	31.35

DOCUMENT NUMBER DATE

04058 JUN 20 02

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,969	16,969	100.00	-	116,618	116,618	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	513,857	728,142	214,285	29.43	4,793,562	5,732,504	938,942	16.38
5 DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	636,466	101,652	15.97	3,947,167	3,875,892	(71,275)	(1.84)
6 OTHER (Line 40 A-1 support detail)	153,427	32,538	(120,889)	(371.53)	544,021	173,622	(370,399)	(213.34)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,202,098	1,414,115	212,017	14.99	9,284,750	9,898,636	613,886	6.20
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(412)	(899)	(487)	54.17	(796)	(4,672)	(3,876)	82.96
14 TOTAL THERM SALES	1,539,678	1,413,216	(126,462)	(8.95)	8,707,731	9,893,963	1,186,232	11.99
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,758,311	3,111,615	(646,696)	(20.78)	18,486,082	20,858,459	2,372,377	11.37
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,736,371	3,111,615	(624,756)	(20.08)	18,042,462	20,858,459	2,815,997	13.50
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,729,490	10,769,100	39,610	0.37	77,534,760	70,812,880	(6,721,880)	(9.49)
20 OTHER Commodity (Line 40 A-1 support detail)	44,072	38,000	(6,072)	(15.96)	809,729	204,100	(605,629)	(296.73)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,780,443	3,149,615	(630,828)	(20.03)	18,852,191	21,062,559	2,210,368	10.49
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(859)	(2,000)	(1,141)	-	(1,669)	(10,000)	(8,331)	83.31
27 TOTAL THERM SALES (24-26 Estimated only)	3,435,947	3,147,615	(288,332)	(9.16)	18,675,069	21,052,559	2,377,490	11.29
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00545	0.00545	100.00	-	0.00559	0.00559	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.13753	0.23401	0.09648	41.23	0.26568	0.27483	0.00915	3.33
32 DEMAND (5/19)	0.04985	0.05910	0.00925	15.65	0.05091	0.05473	0.00382	6.98
33 OTHER (6/20)	3.48128	0.85625	(2.62503)	(306.57)	0.67186	0.85067	0.17881	21.02
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.31798	0.44898	0.13100	29.18	0.49250	0.46998	(0.02254)	(4.80)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47963	0.44927	(0.03036)	(6.76)	-	0.46720	0.46720	100.00
40 TOTAL THERM SALES (11/27)	0.34986	0.44927	0.09941	22.13	0.49717	0.47019	(0.02698)	(5.74)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.44776	0.44776	100.00	0.49566	0.46868	(0.02698)	(5.76)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34934	0.45001	0.10067	22.37	0.49815	0.47104	(0.02711)	(5.76)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.349	0.45000	0.101	22.44	0.498	0.471	(0.027)	(5.73)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,383	728,142	562,072							
5 DEMAND	885,981	830,998	885,981	636,466	507,982							
6 OTHER	38,088	36,353	34,105	32,538	28,666							
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE (958)	(958)	(958)	(958)	(899)	(899)							
14 TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239							
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843							
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843							
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	18,785,880	10,769,100	9,193,980							
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400							
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE (2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243							
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509							
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018							
32 DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525							
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825							
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926							
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926							
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)							
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000							

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 05/12

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,591,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	167,220	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(859)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,758,311	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,759,170	747,371.25	0.19881
18 Bay Gas Storage	0	127.06	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	137,090.00	(28,446.18)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(159,030)	(197,259.76)	
22 Other Shippers (Line 85 Page 10)	0.00	(7,523.30)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(859)	(412.20)	0.47986
24 TOTAL COMMODITY (Other)	3,736,371	513,856.87	0.13753
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,535,510	33,750.00	
32 TOTAL DEMAND	10,729,490	534,814.32	0.04985
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,072	40,459.36	0.91803
34 Storage Purchases	0	7,403.84	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	105,563.83	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	44,072	153,427.03	3.48128
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 05/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	667,284	760,680	93,396	12.28%	5,337,583	6,293,286	955,703	15.19%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	534,814	653,435	118,621	18.15%	3,947,167	4,051,620	104,453	2.58%
3	TOTAL	1,202,098	1,414,115	212,017	14.99%	9,284,750	10,344,908	1,060,156	10.25%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,539,678	1,413,216	(126,462)	-8.95%	8,707,731	10,340,232	1,632,501	15.79%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	40,738	40,738	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,547,826	1,421,364	(126,462)	-8.90%	8,748,469	10,380,970	1,632,501	15.73%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	345,728	7,249	(338,479)	-4669.32%	(536,281)	36,064	572,345	1587.03%
8	INTEREST PROVISION-THIS PERIOD (21)	126	(49)	(175)	357.14%	563	(220)	(783)	355.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,089,243	(486,413)	(1,575,656)	323.93%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(40,738)	(40,738)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,426,949	(487,361)	(1,914,310)	392.79%	1,426,949	(491,307)	(1,918,256)	390.44%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,089,243	(486,413)	(1,575,656)	323.93%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,426,823	(487,312)	(1,914,135)	392.79%				
14	TOTAL (12+13)	2,516,066	(973,725)	(3,489,791)	358.40%				
15	AVERAGE (50% OF 14)	1,258,033	(486,863)	(1,744,896)	358.40%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00130	0.00130	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00120	0.00120	-	0.00%				
18	TOTAL (16+17)	0.00250	0.00250	-	0.00%				
19	AVERAGE (50% OF 18)	0.00125	0.00125	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	126	(49)	(175)	357.14%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 05/12

DATE	(A) PURCHASED FROM	2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.32	3,908.08	15.51
2	Sequent Energy Management	System Supply	FTS	3,256,730		3,256,730	727,621.76				22.34
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,256,730</b>	<b>-</b>	<b>3,256,730</b>	<b>727,622</b>	<b>-</b>	<b>501,064</b>	<b>3,908</b>	<b>37.85</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2012

THROUGH

DECEMBER 2012

CURRENT MONTH: 05/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,856	10,557	325,673	316,717	2.2342	2.2974
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	10,856	10,557	325,673	316,717	2.2949	2.3598
					<b>WEIGHTED AVERAGE</b>		2.2342	2.2974

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/1/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2012 THROUGH DECEMBER 2012							
	CURRENT MONTH: 06/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>										
1 RESIDENTIAL	1,228,385	1,404,423	176,038	14.33%	7,492,987	8,128,395	635,408	8.45%		
2 GAS LIGHTS	1,332	1,900	568	42.64%	6,660	9,500	2,840	42.64%		
3 COMMERCIAL	2,020,768	2,087,545	66,787	3.31%	10,310,902	10,529,098	218,196	2.12%		
4 LARGE COMMERCIAL	183,718	82,000	(101,718)	-55.37%	859,573	429,750	(429,823)	-50.00%		
5 NATURAL GAS VEHICLES	1,764	300	(1,464)	-82.90%	4,947	1,500	(3,447)	-69.68%		
<b>6 TOTAL FIRM</b>	<b>3,435,647</b>	<b>3,576,168</b>	<b>140,221</b>	<b>4.08%</b>	<b>19,675,069</b>	<b>19,096,213</b>	<b>421,144</b>	<b>2.26%</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-		
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>THERM TRANSPORTED</b>										
10 COMMERCIAL TRANSP.	2,948,017	2,017,100	(930,917)	-31.58%	14,075,575	10,673,800	(3,201,775)	-22.75%		
11 SMALL COMMERCIAL TRANSP. FIRM	1,854,642	1,781,880	(72,762)	-3.92%	10,050,588	9,849,240	(201,348)	-2.00%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	5,000	5,000	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	42,758	46,500	3,744	8.76%	3,403,914	767,600	(2,636,314)	-77.45%		
<b>19 TOTAL TRANSPORTATION</b>	<b>4,845,415</b>	<b>3,846,480</b>	<b>(998,935)</b>	<b>-20.62%</b>	<b>27,530,077</b>	<b>21,495,640</b>	<b>(6,034,437)</b>	<b>-21.92%</b>		
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,281,062</b>	<b>7,422,648</b>	<b>(858,714)</b>	<b>-10.37%</b>	<b>48,205,146</b>	<b>40,591,853</b>	<b>(7,613,293)</b>	<b>-12.16%</b>		
<b>NUMBER OF CUSTOMERS (FIRM)</b>										
20 RESIDENTIAL	97,155	98,569	(586)	-0.60%	87,153	98,820	(233)	-0.24%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	4,932	4,853	(79)	-1.60%	4,905	4,838	(67)	-1.37%		
23 LARGE COMMERCIAL	11	13	2	18.18%	10	13	3	30.00%		
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%		
<b>25 TOTAL FIRM</b>	<b>102,099</b>	<b>101,633</b>	<b>(466)</b>	<b>-0.46%</b>	<b>102,069</b>	<b>101,989</b>	<b>(100)</b>	<b>-0.10%</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>										
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>										
29 COMMERCIAL TRANSP.	84	311	227	270.24%	83	311	228	274.70%		
30 SMALL COMMERCIAL TRANSP. FIRM	1,721	1,371	(350)	-20.34%	1,720	1,373	(347)	-20.17%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%		
<b>38 TOTAL TRANSPORTATION</b>	<b>1,807</b>	<b>1,687</b>	<b>(120)</b>	<b>-6.64%</b>	<b>1,805</b>	<b>1,689</b>	<b>(116)</b>	<b>-6.43%</b>		
<b>TOTAL CUSTOMERS</b>	<b>103,906</b>	<b>103,320</b>	<b>(586)</b>	<b>-0.66%</b>	<b>103,874</b>	<b>103,668</b>	<b>(206)</b>	<b>-0.21%</b>		
<b>THERM USE PER CUSTOMER</b>										
39 RESIDENTIAL	13	15	2	15.38%	15	17	2	13.33%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	410	430	20	4.88%	420	435	15	3.57%		
42 LARGE COMMERCIAL	16,702	6,308	(10,394)	-62.23%	17,191	6,612	(10,579)	-61.54%		
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	35,095	6,488	(28,607)	-81.52%	33,917	6,993	(26,924)	-79.38%		
47 SMALL COMMERCIAL TRANSP. FIRM	1,078	1,300	222	20.59%	1,169	1,435	266	22.75%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	21,378	23,250	1,872	8.76%	340,391	76,760	(263,631)	-77.45%		

COMPANY  
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1</b> AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0180	1.0151	1.0151	1.0151	1.0151	-	-	-	-	-	-	-
<b>2</b> PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3</b> BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500							

FLORIDA CITY GAS  
 GAS INVOICES  
 CURRENT MONTH: 05/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,591,950	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,591,950</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,886.19	( )
6	" Capacity release					
7	" System supply	Treasure Coast	248,310	0.04694	11,655.89	( )
8	" System supply	Brevard	1,471,260	0.04694	69,060.94	( )
9	" " "	Merritt Sq.	0	0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>300,602.82</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50	( )
13	FTS-2 Demand - Capacity release		0		0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>200,461.50</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						
21	<b>Total fixed charges</b>		<b>9,193,980</b>		<b>501,064.32</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		3,258,730		727,621.76	( )
26	Bay Gas Storage - Injection		413,740		19,749.49	( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>3,670,470</b>		<b>747,371.25</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,248,435.57</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 05/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Comnod. (Mia.Br,TC) 05/12		3,591,950.0	-	-			
2	Reverse FTS-1 & FTS-2 Comnod accr 04/12		(3,608,840.0)	-	-			
3	FTS-1 & FTS-2 Commodity 04/12		3,773,860.0	-	-			
4			3,756,170.0	-	-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 05/12	9,193,980.0		501,084.32	501,084.32			
7	Reverse FTS-1 & FTS-2 Demand accr 04/12	(10,769,100.0)		(619,277.98)	(619,277.98)			
8	FTS-1 & FTS-2 Demand 04/12	10,769,100.0		619,277.98	619,277.98	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			501,084.32			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							1,140,810.71
17								904,186.97
18								
19	FGT - Special Fuel Surcharge							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas		6,099	5,836.82	5,836.82	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		37,973	34,822.74	34,822.74	B4		
24	Reverse Sequent - 04/12	(3,640,750.0)			(803,094.17)			
25								
26	Sequent - 05/12	3,764,590.0		795,570.87	795,570.87	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity 04/12			(7,403.84)	(7,403.84)			
31	Bay Gas Storage Activity 04/12			7,530.70	7,530.70			
32	Bay Gas Storage Activity 04/12			125,186.47	125,186.47			
33	Bay Gas Storage Activity 04/12			(19,749.5)	(19,749.50)			
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
###	Net Activity	113,840.00			98,040.53			
###	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,670,470.0		747,371.25	747,371.25			
###	Total purchases & accruals -		3,803,242.0	1,590,872.04	(173,936.98)			1,366,936.46

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FQT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	(159,030.0)	(197,259.76)		(197,259.76)	88		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>(159,030.0)</b>	<b>(197,259.76)</b>	<b>0.00</b>	<b>(197,259.76)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FQT Cashout		137,090.0	(28,446.18)	(28,446.18)	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement					B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>137,090.0</b>	<b>(28,446.18)</b>	<b>0.00</b>	<b>(28,446.18)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	35,510		7,453.34	7,453.34	B1 (8)		
32	Storage Injections Purch - Bay Gas	33,600		33.60	33.60	B1 (4)		
33	Storage Injections Transp. - Bay Gas	34,110		63.46	63.46	B1 (6)		
34	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
36	<b>Total Storage costs</b>	<b>1,603,220.0</b>		<b>41,297.40</b>	<b>0.00</b>	<b>41,297.40</b>		
37								
38			<b>3,781,302.0</b>	<b>1,376,447.90</b>	<b>(173,938.68)</b>	<b>1,202,610.42</b>		
39				(0)	(0)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>1,202,610.42</b>				
42					0.00			
43	50% margin sharing							(For Information only)
44	Company Use		(846.0)	(458.35)				
45	CNG Vehicle Use		(12.2)	(5.85)				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,780,443.20</b>	<b>1,202,666.22</b>				