



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

June 20, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
12 JUN 22 AM 11:03
COMMISSION
CLERK

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the May 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

COM _____
APA _____
ECR _____
GCL _____
RAD _____
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ADM _____
OPC _____
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04149 JUN 22 2012

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: MAY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 143,405	\$ 10,867	\$ (132,538)	-1,219.64	\$ 550,055	\$ 61,959	\$ (488,096)	-787.77
2	NO NOTICE SERVICE	\$ -	\$ 1,351	\$ 1,351	100.00	\$ -	\$ 21,893	\$ 21,893	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (83)		\$ 73,300	\$ -	\$ (1,107)	
4	COMMODITY (Other)	\$ 471,967	\$ 2,412,700	\$ 1,940,733	80.44	\$ 4,203,950	\$ 15,199,566	\$ 10,995,616	72.34
5	DEMAND	\$ 238,713	\$ 89,601	\$ (149,112)	-166.42	\$ 1,997,133	\$ 1,854,890	\$ (142,243)	-7.67
6	OTHER	\$ 83	\$ -	\$ (83)		\$ 1,107	\$ -	\$ (1,107)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 854,168	\$ 2,514,519	\$ 1,660,268	66.03	\$ 6,825,545	\$ 17,138,308	\$ 10,384,956	60.60
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 495	\$ 3,500	\$ 3,005	85.84	\$ 7,166	\$ 22,800	\$ 15,634	68.57
14	TOTAL THERM SALES	\$ 1,184,075	\$ 2,511,019	\$ 1,326,944	52.84	\$ 9,237,196	\$ 17,115,508	\$ 7,878,312	46.03
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,087,925	3,374,915	286,990	8.50	19,412,230	21,837,941	2,425,711	11.11
16	NO NOTICE SERVICE	0	347,200	347,200	100.00	0	5,628,200	5,628,200	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,335,345	3,374,915	1,039,570	30.80	18,405,669	21,837,941	3,432,272	15.72
19	DEMAND	1,314,838	1,404,610	89,772	6.39	34,887,288	32,456,590	(2,430,698)	-7.49
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,335,345	3,374,915	1,039,570	30.80	18,405,669	21,837,941	3,432,272	15.72
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,245	5,165	3,920	75.90	13,818	33,191	19,373	58.37
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,247,880	3,369,750	(1,878,130)	-55.74	29,545,385	21,804,750	3,412,899	15.65
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 4.644	0.322	(4.322)	-1,342.24	2.834	0.284	(2.550)	-897.89
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 20.210	71.489	51.279	71.73	22.841	69.602	46.761	67.18
32	DEMAND	(5/19) 18.155	6.379	(11.776)	-184.61	5.725	5.715	(0.010)	-0.18
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 36.576	74.506	37.930	50.91	37.084	78.480	41.396	52.75
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	67.764	27.964	41.27	51.858	68.693	16.835	24.51
40	TOTAL COST OF THERM SOLD	(11/27) 16.276	74.620	58.344	78.19	23.102	78.599	55.497	70.61
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 17.201	75.545	58.344	77.23	24.027	79.524	55.497	69.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 17.28752	75.92499	58.637	77.23	24.14786	79.92401	55.776	69.79
45	PGA FACTOR ROUNDED TO NEAREST .001	17.288	75.925	58.637	77.23	24.148	79.924	55.776	69.79

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FPSC-COMMISSION CLERK

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012 CURRENT MONTH: May-12			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,815,020	31,892.21	1.757
2 No Notice Commodity Adjustment - System Supply	735,250	1,021.32	0.139
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	537,655	110,491.32	20.551
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,087,925	143,404.85	4.644
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,330,257	229,550.53	9.851
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	5,088	8,551.00	168.056
20 Imbalance Cashout - FGT	0	18,025.28	0.000
21 Imbalance Cashout - Other Shippers	0	215,840.26	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,335,345	471,967.07	20.210
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,309,750	62,880.39	4.801
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	5,088	175,833.00	3,455.837
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,314,838	238,713.39	18.155
OTHER			
33 Company Use of Natural Gas	0	82.91	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	82.91	0.000

FLORIDA PUBLIC UTILITIES COMPANY
April 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	April 2012 ACCRUAL		April 2012 ACTUAL		April 2012 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$697.20	3,169,050	\$13,277.40	2,297,130	000336612		\$12,580.20	(871,920)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$232.46	58,700	000336675		\$232.46	58,700
COMMODITY (PIPELINE)	FGT	\$88.11	400,520	\$1,523.50	263,580	000336603		\$1,435.39	(136,940)
COMMODITY (PIPELINE)	FGT	(\$585.20)	365,750	\$1,012.80	255,780	000336583		\$1,598.00	(109,990)
COMMODITY (PIPELINE)	FGT	(\$127.74)	(580,650)	\$448.79	77,300	000336703		\$574.53	657,950
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$62,432.70	302,073	\$86,165.84	419,884	201205-78106		\$23,733.14	117,791
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$62,506.07	3,856,743	\$102,858.79	3,372,334			\$40,163.72	(284,409)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000336611		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$654,337.71	2,907,000	\$875,360.26	2,907,000	218863 & R041219207		\$21,022.55	0
COMMODITY (OTHER)	PEOPLES GAS	\$18,106.26	18,390	\$12,995.30	13,884	16733305		(\$3,110.96)	(4,506)
COMMODITY (OTHER)	FGT	(\$135,765.18)	423,020	(\$135,765.18)	427,516	Report		\$0.00	4,496
COMMODITY (OTHER)	FCG	\$103,626.67	0	\$103,626.67	0	201204-77132		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$759.45	702	\$796.46	712	18846584		\$37.01	10
COMMODITY (OTHER)	MARLIN	\$2,244.00	1,346	\$2,244.00	1,346	27322		\$0.00	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$641,308.91	3,350,458	\$659,257.51	3,350,458			\$17,948.60	0
DEMAND	FGT	\$175,831.21	4,497,000	\$175,831.21	4,497,000	000336611		\$0.00	0
DEMAND	FGT	\$155,705.58	1,650,600	\$155,705.58	1,650,600	000336574		\$0.00	0
DEMAND	FGT	\$24,305.53	517,800	\$24,305.53	517,800	000336602		\$0.00	0
DEMAND	FGT	\$37,031.42	515,400	\$37,031.42	515,400	000336582		\$0.00	0
DEMAND	PPC	\$175,833.00	1,346	\$175,833.00	1,346	PPC 0412		\$0.00	0
DEMAND									
DEMAND TOTAL		\$668,706.72	7,182,146	\$668,706.72	7,182,146			\$0.00	0
OTHER	FPUC	\$197.97	0	\$197.97	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$197.97	0	\$197.97	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 May 2012 GAS SUPPLY COSTS

May 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$13,277.40	2,297,130
COMMODITY (PIPELINE)	FGT	\$232.46	58,700
COMMODITY (PIPELINE)	FGT	\$1,523.50	263,580
COMMODITY (PIPELINE)	FGT	\$1,012.80	255,760
COMMODITY (PIPELINE)	FGT	\$446.79	77,300
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$86,758.18	419,864
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)	0	\$0.00	0
COMMODITY (PIPELINE)	0	\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$103,251.13	3,372,334
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$201,952.77	2,907,000
COMMODITY (OTHER)	PEOPLES GAS	\$8,852.70	9,639
COMMODITY (OTHER)	FGT	\$18,025.28	(587,094)
COMMODITY (OTHER)	FCG	\$215,840.26	0
COMMODITY (OTHER)	PEOPLES GAS	\$796.46	712
COMMODITY (OTHER)	MARLIN	\$8,551.00	5,088
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$454,018.47	2,335,345
DEMAND	FGT	\$9,557.60	522,040
DEMAND	FGT	\$13,831.82	192,510
DEMAND	FGT	\$6,169.82	131,440
DEMAND	FGT	\$33,321.15	463,760
DEMAND	PPC	\$175,833.00	5,088
DEMAND			
DEMAND TOTAL		\$238,713.39	1,314,838
OTHER	FPUC	\$82.91	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$82.91	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: MAY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 471,967	\$ 2,412,700	\$ 1,940,733	80.4	\$ 4,203,950	\$ 15,199,566	\$ 10,995,616	72.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 382,201	\$ 101,819	\$ (280,382)	(275.4)	\$ 2,621,595	\$ 1,938,742	\$ (682,853)	(35.2)
3	TOTAL COST		\$ 854,168	\$ 2,514,519	\$ 1,660,351	66.0	\$ 6,825,545	\$ 17,138,308	\$ 10,312,763	60.2
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,184,075	\$ 2,511,019	\$ 1,326,944	52.8	\$ 9,237,196	\$ 17,115,508	\$ 7,878,312	46.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (171,256)	\$ (171,256)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,149,824	\$ 2,476,768	\$ 1,326,944	53.6	\$ 9,065,940	\$ 16,944,252	\$ 7,878,312	46.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 295,656	\$ (37,751)	\$ (333,407)	883.2	\$ 2,240,395	\$ (194,056)	\$ (2,434,451)	1254.5
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 209	\$ 67	\$ (142)	(211.9)	\$ 710	\$ 299	\$ (411)	(137.5)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,929,647	\$ 671,944	\$ (1,257,703)	(187.2)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 171,256	\$ 171,256	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 2,259,763	\$ 668,511	\$ (1,591,252)	(238.0)	\$ 2,259,763	\$ 668,512	\$ (1,591,251)	(238.0)
MEMO: Unbilled Over-recovery			310,800							
Over/(under)-recovery Book Balance			2,570,563							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,929,647	\$ 671,944	\$ (1,257,703)	(187.2)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,259,554	\$ 668,444	\$ (1,591,110)	(238.0)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,189,201	\$ 1,340,388	\$ (2,848,813)	(212.5)				
15	AVERAGE	50% of Line 14	\$ 2,094,601	\$ 670,194	\$ (1,424,407)	(212.5)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00130	0.00130	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00120	0.00120	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00250	0.00250	-	0.0				
19	AVERAGE	50% of Line 18	0.00125	0.00125	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 209	\$ 67	\$ (142)	(211.9)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: **MAY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
TOTAL					18,405,669		18,405,669	\$ 4,203,950				22.841

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: MAY 2012 THROUGH MAY 2012

MONTH: May-12

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	337605	159	153	4,928	4,742	\$2.0500	\$2.1304
CONOCO	179851	105	101	3,258	3,134	\$2.0475	\$2.1285
CONOCO	716	313	301	9,703	9,331	\$2.1950	\$2.2825
CONOCO	337605	122	117	3,778	3,629	\$2.0500	\$2.1342
CONOCO	32606	211	202	6,526	6,269	\$2.0475	\$2.1314
CONOCO	716	294	282	9,114	8,742	\$2.1950	\$2.2884
CONOCO	23422	149	143	4,604	4,423	\$2.1000	\$2.1859
CONOCO	10030	63	60	1,948	1,864	\$2.0475	\$2.1398
CONOCO	10881	103	98	3,179	3,052	\$2.0475	\$2.1327
CONOCO	716	95	91	2,945	2,821	\$2.1950	\$2.2915
CONOCO	337605	156	150	4,839	4,653	\$2.0500	\$2.1319
CONOCO	32606	400	385	12,413	11,926	\$2.0475	\$2.1311
CONOCO	24229	452	434	14,007	13,451	\$2.0475	\$2.1321
CONOCO	716	439	422	13,609	13,082	\$2.1950	\$2.2834
PPC		16	16	503	503	\$17.0000	\$17.0000
		3,077	2,955	95,354	86,880		\$0.0000
WEIGHTED AVERAGE						\$2.8993	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	0	0	0	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	0	0	0	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	606,953	418,747	360,461	0	0	0	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	47,916	48,071	48,067	0	0	0	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	0	0	0	0	0	0

80

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03					