Terry A. DavisAssistant Secretary and Assistant Treasurer

One Energy Place Pensacola, Florida 32520-0786

Tel 850.444.6664 Fax 850.444.6026 TADAVIS@southernco.com



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REDACTED

July 3, 2012

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850	claim of confidentiality notice of intent request for confidentiality filed by OPC For DN 04466-12, which is in locked storage. You must be	COMMISSION CLERK	JUL -5 AM 10: 55	ECEIVED-Frsc
	authorized to view this DNCLK		S	ξ.

RE: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for April, 2012.

Sincerely, Levry a. Dairs

AFD.	1400	wb	
	which is provided to the control of	Enclosures	
		cc: Beggs & Lane Jeffrey A. Stone, Esq	 -
ADM OPC CLK			

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.:

120001-EI

Date:

July 5, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Report for the month of April, 2012 (the "423 Report"). As grounds for this request, the Company states:

- 1. A portion of the information contained in Gulf Power's 423 Report constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.
- 2. To this attorney's knowledge, the pricing information regarding shipments in this month's report has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

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3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 3rd day of July, 2012.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN Florida Bar No. 0627569

Beggs & Lane

P. O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost		
recovery clause and generating performance	Docket No.:	120001-EI
incentive factor	Date:	July 5, 2012
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REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk under separate cover as confidential information.

EXHIBIT "B"



REDACTED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	FORESIGHT	10	IL	199	С	RB	31,052.54			67.979	2.61	11,554	9.79	11.00	
2	PATRIOT	8	wv	5	С	RB	31,052.54			106.973	0.81	11,968	11.84	6.83	
3	AMERICAN COAL SALES	10	IL	165	С	RB	17,467.06			87.042	2.58	11,869	8.58	10.22	
4	OXBOW MINING	17	CO	51	С	RB	17,467.06			132.814	0.44	12,277	9.07	7.14	
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FPSC Form No. 423-2 (2/87) Page 4 of 19 04465 JUL-52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	FORESIGHT	10	IL	199	С	31,052.54		-		-		(0.171)	
2	PATRIOT	8	wv	5	С	31,052.54						(0.197)	
3	AMERICAN COAL SALES	10	IL	165	С	17,467.06		•		-		(2.068)	
4	OXBOW MINING	17	co	51	С	17,467.06		-				1.744	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

APRIL

2. Reporting Company: Gulf Power Company

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

										Rail C	harges	,	Vaterborne	Charges				
Line No.	Supplier Name	Mine (Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	(m)	(n)	(0)	(p)	(p)
1	FORESIGHT	10	IL	199	ASDD	RB	31,052.54		-		-			-	•	-		67.979
2	PATRIOT	8	WV	5	ASDD	RB	31,052.54		-		•			-	-	-		106.973
3	AMERICAN COAL SALES	10	IL	165	ASDD	RB	17,467.06		-		-			-	•	-		87.042
4	OXBOW MINING	17	co	51	ASDD	RB	17,467.06		-					-	-	•		132.814
5																		
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87)

Page 6 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1-7	(-)		(0)		(4)	(0)	147	(9/	(1.7	W	u,	(11)	117	17
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	33,510.57			144.843	0.67	11,220	6.40	13.22
2	PATRIOT	8	wv	5	С	RB	20,538.73			106.973	0.81	11,968	11.84	6.83
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.	Supplier Name (b)	Mine	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	33,510.57				-	(3.407)	
2	PATRIOT	8	wv	5	С	20,538.73		-		-	(0.197)	
3												
4												
5												
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

							Rail C	harges		Vaterborne	Charges				
Line No. <u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons	Purchase	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- toading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 INTEROCEAN COAL SALES 2 PATRIOT	45 IM 99 8 WV 5		RB RB	33,510.57 20,538.73		.		- .			-	•	-		144.843 106.973
3				,			-	•							
4															
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Stu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	Rio Tinto PRB	19	WY	5/9	С	RR	13,843.48			62.085	0.21	8,806	5.70	26.00
2	OXBOW MINING	17	СО	51	С	RR	6,087.00			101.921	0.48	12,368	8.20	7.10
3	COAL SALES TWENTYMILE	17	co	107	С	RR	37,100.00			116.648	0.46	11,207	9.40	11.00
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

Line No.	Supplier Name	<u>M</u> ine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Rio Tinto PRB	19	WY	5/9	С	13,843.48		-				(0.205)	
2	OXBOW MINING	17	CO	51	С	6,087.00		•		-		0.902	
3	COAL SALES TWENTYMILE	17	co	107	C	37,100.00		-		-		0.028	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

APRIL

Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 27, 2012

										Rail Charges		Waterborne Charges						
Lin No		M ine !	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a			(c)		(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Rio Tinto PRB	19	WY	5/9 C	Converse	RR	13,843.48		_		5.65	-	-	-	-	-		62.085
2	OXBOW MINING	17	co	51 S	OMERSET, CO	RR	6,087.00		-		5.65	-	-	-	-	•		101.921
3	COAL SALES TWENTYMILE	17	co	107 R	OUTT COUNTY	RR	37,100.00		-		5.65	-	-	•	-	•		116.648

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EXHIBIT "C"

Reporting Month: April

Form 423-2

Plant Names	Column	Justification					
Plant Crist, lines 1-4	(g)	The Effective Purchase Price represents the contract					
		coal commodity price net of Quality Adjustments					
Plant Smith, lines 1-2		found in column (k) on form 423-2(a). This					
		information is considered confidential and					
Plant Daniel, lines 1-3	•	competitively sensitive by Gulf Power's coal					
		suppliers. Additionally, disclosure of this					
		information, in conjunction with the information					
		disclosed under other columns in this filing, would					
		enable coal suppliers to determine the prices being					
		charged by their competitors. This, in turn, could					
		lead to less competitive pricing and impact Gulf's					
		ability to bargain for price concessions with its coal					
		suppliers. This information is confidential pursuant					
		to section 366.093(3)(d)-(e), Florida Statutes.					
Plant Crist, lines 1-4	(h)	The Effective Transport Charges represent per ton					
		transport charges incurred by Gulf to transport coal					
Plant Smith, lines 1-2		to its plants. This information is considered					
		confidential and competitively sensitive by Gulf's					
Plant Daniel, lines 1-3		transportation providers. Additionally, disclosure of					
		Gulf's Effective Transport Charges in conjunction					
!		with the Total FOB Plant Price in column (i) would					
		enable disclosure of the Effective Purchase Price in					
		column (g) by subtracting the Effective Transport					
		Charges in column (h) from the Total FOB Plant					
		Price in column (i). This information is confidential					
		pursuant to section 366.093(3)(d)-(e), Florida					
		Statutes.					

Form 423-2(a)

Plant Names	Column	Justification				
Plant Crist, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier.				
Plant Smith, lines 1-2		Disclosure of this information would enable suppliers to compare prices with their competitors				
Plant Daniel, lines 1-3		which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.				
Plant Crist, lines 1-4	(h)	The Original Invoice Price is the same as the FOB				
Plant Smith, lines 1-2		Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price				
Plant Daniel, lines 1-3		of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.				
Plant Crist, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing				
Plant Smith, lines 1-2		adjustments (column (i)) are normally received, if at all, after the reporting month and are included on				
Plant Daniel, lines 1-3		Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.				
Plant Crist, lines 1-4	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this				
Plant Smith, lines 1-2		information would therefore be detrimental for the same reasons as are articulated above in connection				
Plant Daniel, lines 1-3		with FOB Mine Price.				

Form 423-2(b)

Plant Names	Column	Justification					
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, lines 1-3	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.					
Plant Crist, lines 1-4 Plant Smith, line 2 Plant Daniel, lines 1-3	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.					
Plant Crist, lines 1-4 Plant Smith, lines 1-2	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.					

Plant Crist, lines 1-4	(l)	The Transloading Rate is the contract price to					
		unload coal from vessels and trains and reload coal					
Plant Smith, line 2		into Gulf's barges at the associated port facilities.					
		The terms of the transloading agreement state that					
		these rates shall remain confidential between the					
		parties of the contract. Revealing this information					
		would harm Gulf's and its suppliers' competitive					
		interests. This information is confidential pursuant					
		to section 366.093(3)(d), Florida Statutes					
Plant Crist, lines 1-4	(p)	The Total Transportation Charges represent the total					
		cost reported as transportation charges. Disclosure					
Plant Smith, lines 1-2		of this information in conjunction with information					
		disclosed in other columns of Form 423-2(b) could					
Plant Daniel, lines 1-3		enable third parties to determine individual					
	}	components of the Total Transportation Charge,					
		such as Rail or River Barge Rates which are					
		confidential for the reasons stated above.					

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No.: 120001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 3rd day of July, 2012 on the following:

Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com Brickfield Law Firm James W. Brew F. Alvin Taylor Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@bbrslaw.com Federal Executive Agencies Captain Samuel Miller USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Samuel.Miller@Tyndall.af.mil

Florida Industrial Power Users Group c/o Moyle Law Firm Vicki Gordon Kaufman Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@moylelaw.com Florida Power & Light Company John T. Butler 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395 cherylmartin@fpuc.com

Florida Retail Federation Robert Scheffel Wright / John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com Gunster Law Firm
Beth Keating
215 South Monroe Street,
Suite 601
Tallahassee, FL 32301-1804
bkeating@gunster.com

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P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room
812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Progress Energy Florida, Inc. Paul Lewis, Jr. 106 East College Avenue, Suite 800 Tallahassee, FL 32301: Paul.lewisir@pgnmail.com Progress Energy Service Company, LLC John T. Burnett Dianne M. Triplett Post Office Box 14042 St. Petersburg, FL 33733 John.burnett@pgnmail.com Tampa Electric Company Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com White Springs Agricultural Chemicals, Inc. Randy B. Miller Post Office Box 300 White Springs, FL 32096 RMiller@pcsphosphate.com Office of the General
Counsel
Jennifer Crawford
Lisa Bennett
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
jcrawford@psc.state.fl.us
mbarrera@psc.state.fl.us
lbennett@psc.state.fl.us

JEFFREY A. STONE

Florida Bar No. 325953 RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power Company