

Eric Fryson

From: Christina Robinson [crobinso@agresources.com]
Sent: Tuesday, August 21, 2012 4:54 PM
To: Filings@psc.state.fl.us
Subject: FCG - July 2012 PGA Filing
Attachments: FCG PGA 0712 Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment filing for July 2012. Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER-DATE

05736 AUG 21 2012

FPSC-COMMISSION CLERK

8/21/2012



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

August 20th 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

Christina Robinson

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
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DOCUMENT NUMBER-DATE
05736 AUG 21 09
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 2012 THROUGH DECEMBER 2012

PAGE 1 OF 12

	CURRENT MONTH: 07/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,941	8,941	100.00	-	70,437	70,437	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	865,079	1,887,090	1,022,011	54.16	6,241,434	14,612,641	8,371,207	57.29
5 DEMAND (Line 32 A-1 support detail)	534,814	534,814	-	-	5,000,632	5,000,412	(220)	-
6 OTHER (Line 40 A-1 support detail)	(91,955)	36,184	128,139	354.13	504,513	234,958	(269,555)	(114.72)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,307,938	2,469,029	1,161,091	47.03	11,746,579	18,720,448	6,973,869	37.25
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(325)	(1,518)	(1,193)	78.59	(1,400)	(10,184)	(8,784)	88.25
14 TOTAL THERM SALES	1,348,006	2,467,511	1,119,505	45.37	11,506,950	18,710,264	7,203,314	38.50
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,859,948	3,251,110	391,162	12.03	23,802,409	25,613,692	1,811,283	7.07
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,736,528	3,209,010	472,482	14.72	23,005,179	25,350,392	2,345,213	9.25
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,583,040	9,193,980	(19,389,060)	(210.89)	134,987,900	87,329,140	(47,658,760)	(54.57)
20 OTHER Commodity (Line 40 A-1 support detail)	102,327	44,100	(58,227)	(132.03)	1,270,020	283,300	(986,720)	(348.30)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,838,855	3,253,110	414,255	12.73	24,275,199	25,633,692	1,358,493	5.30
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(722)	(2,000)	(1,278)	63.90	(3,012)	(14,000)	(10,988)	78.49
27 TOTAL THERM SALES (24-26 Estimated only)	3,011,282	3,251,110	239,828	7.38	24,927,639	25,613,692	686,053	2.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.31612	0.58806	0.27194	46.24	0.27131	0.57643	0.30512	52.93
32 DEMAND (5/19)	0.01871	0.05817	0.03946	67.84	0.03705	0.05726	0.02021	35.30
33 OTHER (6/20)	(0.89864)	0.82050	1.71914	209.52	0.39725	0.82936	0.43211	52.10
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.46073	0.75898	0.29825	39.30	0.48369	0.73031	0.24662	33.74
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45014	0.75900	0.30886	40.69	-	0.72743	0.72743	100.00
40 TOTAL THERM SALES (11/27)	0.43435	0.75944	0.32509	42.81	0.47123	0.73088	0.25965	35.53
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.43208	0.75717	0.32509	42.93	0.46896	0.72861	0.25965	35.64
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43425	0.76098	0.32673	42.94	0.47132	0.73227	0.26095	35.64
45 PGA FACTOR ROUNDED TO NEAREST .001	0.434	0.76100	0.327	42.97	0.471	0.732	0.261	35.66

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DOCUMENT NUMBER-DATE

05736 AUG 21 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-1/R
(REVISED 8/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 07/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment. (Line 8 A-1 support detail)	-	16,999	16,999	100.00	-	143,963	143,963	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	865,079	958,906	93,827	9.78	6,241,434	7,318,079	1,076,645	14.71
5 DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	5,000,632	4,748,075	(252,557)	(5.32)
6 OTHER (Line 40 A-1 support detail)	(91,955)	38,184	130,139	340.82	504,513	236,958	(267,555)	(112.91)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,307,938	1,522,071	214,133	14.07	11,746,579	12,447,075	700,496	5.63
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(325)	(899)	(574)	63.85	(1,400)	(6,470)	(5,070)	78.36
14 TOTAL THERM SALES	1,348,006	1,521,173	173,167	11.38	11,506,950	12,440,605	933,655	7.50
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,859,948	3,345,849	485,901	14.52	23,802,409	26,461,881	2,659,472	10.05
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,736,528	3,345,849	609,321	18.21	23,005,179	26,461,881	3,456,702	13.06
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	28,583,040	9,193,980	(19,389,060)	(210.89)	134,987,900	87,329,140	(47,658,760)	(54.57)
20 OTHER Commodity (Line 40 A-1 support detail)	102,327	44,100	(58,227)	(132.03)	1,270,020	277,300	(992,720)	(357.89)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,838,855	3,389,949	551,094	16.26	24,275,199	26,739,181	2,463,982	9.21
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(722)	(2,000)	(1,278)	-	(3,012)	(14,000)	(10,988)	78.49
27 TOTAL THERM SALES (24-26 Estimated only)	3,011,282	3,387,949	376,667	11.12	24,927,639	26,725,181	1,797,542	6.73
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00508	0.00508	100.00	-	0.00544	0.00544	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.31612	0.28880	(0.02952)	(10.30)	0.27131	0.27655	0.00524	1.89
32 DEMAND (5/19)	0.01871	0.05525	0.03654	66.14	0.03705	0.05437	0.01732	31.86
33 OTHER (6/20)	(0.89864)	0.86586	1.76450	203.79	0.39725	0.85452	0.45727	53.51
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.46073	0.44900	(0.01173)	(2.61)	0.48389	0.48550	(0.01839)	(3.95)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45014	0.44826	(0.00088)	(0.20)	-	0.46214	0.46214	100.00
40 TOTAL THERM SALES (11/27)	0.43435	0.44926	0.01491	3.32	0.47123	0.46574	(0.00549)	(1.18)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.44775	0.44775	100.00	0.46972	0.46423	(0.00549)	(1.18)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43425	0.45000	0.01575	3.50	0.47208	0.46657	(0.00551)	(1.18)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.434	0.45000	0.016	3.56	0.472	0.467	(0.005)	(1.07)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418	14,897	16,999					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739	958,906					
5 DEMAND	885,981	830,998	885,981	636,466	507,982	492,685	507,982					
6 OTHER	38,088	36,353	34,105	32,538	28,666	29,024	38,184					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138	1,329,345	1,522,071					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(958)	(958)	(958)	(899)	(899)	(899)	(899)					
14 TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446	1,521,173					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849					
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,199,980					
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700	44,100					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045	3,389,949					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045	3,387,949					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00509	0.00508					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018	0.27080	0.28660					
32 DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525	0.05537	0.05525					
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890	0.44894	0.44900					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926					
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926					
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)					
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774	0.44775					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48000	0.47999	0.45001	0.45000	0.44999	0.45000					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000	0.45000					

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COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 07/12

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,013,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(153,080)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(722)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,859,948	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,860,670	1,068,115.76	0.37338
18 Bay Gas Storage	0	337.26	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(4,480.00)	(10,931.20)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(118,940)	(166,766.98)	
22 Other Shippers (Line 85 Page 10)	0.00	(25,350.95)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(722)	(324.90)	0.45000
24 TOTAL COMMODITY (Other)	2,736,528	865,078.99	0.31612
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	26,988,780	501,064.32	0.01857
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,594,260	33,750.00	
32 TOTAL DEMAND	28,583,040	534,814.32	0.01871
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,327	24,469.07	0.89542
34 Storage Purchases	0	24,505.87	
35 Storage withdrawal	75,000	511.58	
36 Storage Activity	0	(141,441.99)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 Other - FGT Supplier Refund		0.00	
38 TOTAL OTHER	102,327	(91,955.47)	(0.89864)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

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COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 07/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	773,124	997,090	223,966	22.46%	6,745,947	8,112,139	1,366,192	16.84%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	524,981	(9,833)	-1.87%	5,000,632	5,084,183	83,551	1.64%
3	TOTAL	1,307,938	1,522,071	214,133	14.07%	11,746,579	13,196,322	1,449,743	10.99%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,348,008	1,521,173	173,167	11.38%	11,506,950	13,189,851	1,682,901	12.76%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	57,034	57,034	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,356,154	1,529,321	173,167	11.32%	11,563,984	13,246,885	1,682,901	12.70%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	48,216	7,250	(40,966)	-565.05%	(182,595)	50,563	233,158	461.12%
8	INTEREST PROVISION-THIS PERIOD (21)	300	(58)	(358)	617.24%	1,158	(332)	(1,490)	448.80%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,481,522	(486,413)	(2,967,935)	610.17%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(57,034)	(57,034)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	756,956	-	(756,956)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,521,890	(487,369)	(3,009,259)	617.45%	2,521,890	(493,216)	(3,015,106)	611.32%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,481,522	(486,413)	(2,967,935)	610.17%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,521,590	(487,311)	(3,008,901)	617.45%				
14	TOTAL (12+13)	5,003,112	(973,724)	(5,976,836)	613.81%				
15	AVERAGE (50% OF 14)	2,501,556	(486,862)	(2,988,418)	613.81%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00150	0.00150	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00140	0.00140	-	0.00%				
18	TOTAL (16+17)	0.00290	0.00290	-	0.00%				
19	AVERAGE (50% OF 18)	0.00145	0.00145	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00012	0.00012	-	0.00%				
21	INTEREST PROVISION (15x20)	300	(58)	(358)	617.24%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 07/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								17.04
2	Sequent Energy Management	System Supply	FTS	2,961,690		2,961,690	909,003.25		501,064.32	3,554.03	30.89
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,961,690	-	2,961,690	909,003	-	501,064	3,554	47.73

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 07/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,872	9,601	296,169	288,024	3.0692	3.1560
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,872	9,601	296,169	288,024	3.0664	3.7084
					WEIGHTED AVERAGE		3.0692	3.1560

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-3 (REVISED 8/10/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2012 THROUGH		DECEMBER 2012			
	CURRENT MONTH: 07/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,068,386	1,210,058	141,672	13.28%	9,704,037	10,587,441	883,404	9.10%
2 GAS LIGHTS	1,342	1,900	558	41.58%	9,334	13,300	3,966	42.48%
3 COMMERCIAL	1,787,752	1,969,452	181,700	10.16%	14,031,791	14,428,201	396,410	2.83%
4 LARGE COMMERCIAL	152,668	69,400	(83,268)	-54.54%	1,175,723	582,650	(593,073)	-50.44%
5 NATURAL GAS VEHICLES	1,134	300	(834)	-73.54%	6,754	2,100	(4,654)	-68.91%
6 TOTAL FIRM	3,011,282	3,251,110	239,828	7.96%	24,927,639	25,613,692	686,053	2.75%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	3,002,389	2,046,600	(955,789)	-31.83%	18,913,993	15,071,300	(4,842,693)	-24.32%
11 SMALL COMMERCIAL TRANSP. FIRM	1,763,251	1,698,970	(64,281)	-3.65%	13,597,677	13,190,460	(407,217)	-2.98%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	7,000	7,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	90,901	58,600	(32,101)	-35.31%	3,537,523	872,900	(2,664,623)	-75.32%
19 TOTAL TRANSPORTATION	4,856,541	3,805,370	(1,051,171)	-21.64%	37,049,193	29,141,680	(7,907,533)	-21.34%
TOTAL THERMS SALES & TRANSP.	7,867,823	7,056,480	(811,343)	-10.31%	61,876,832	64,755,382	(2,878,550)	-4.45%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	96,906	96,213	(693)	-0.72%	97,107	96,743	(364)	-0.37%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,939	4,862	(77)	-1.56%	4,913	4,844	(69)	-1.40%
23 LARGE COMMERCIAL	10	13	3	30.00%	10	13	3	30.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	101,856	101,286	(570)	-0.56%	102,031	101,768	(263)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	84	311	227	270.24%	83	311	228	274.70%
30 SMALL COMMERCIAL TRANSP. FIRM	1,742	1,365	(377)	-21.64%	1,724	1,371	(353)	-20.48%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	2	2	-	0.00%	2	2	-	0.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	1,828	1,681	(147)	-8.04%	1,809	1,687	(122)	-6.74%
TOTAL CUSTOMERS	103,684	102,987	(697)	-0.67%	103,840	103,485	(355)	-0.34%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	11	13	2	18.18%	14	16	2	14.29%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	362	406	43	11.88%	408	428	18	4.41%
42 LARGE COMMERCIAL	15,267	5,338	(9,929)	-65.04%	16,796	6,403	(10,393)	-61.88%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
46 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
48 COMMERCIAL TRANSP.	35,743	6,581	(29,162)	-81.59%	34,275	6,923	(27,352)	-79.80%
47 SMALL COMMERCIAL TRANSP. FIRM	1,012	1,245	233	23.02%	1,127	1,374	247	21.92%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	46,451	29,400	(16,051)	-35.31%	252,680	82,350	(170,330)	-75.32%

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	1.0160	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540	1.0510					

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 07/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,013,750	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,013,750		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,866.19	()
6	" Capacity release					
7	" System supply	Treasure Coast	248,310	0.04694	11,655.69	()
8	" System supply	Brevard	1,471,260	0.04694	69,060.94	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		6,403,980		300,602.82	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50	()
13	FTS-2 Demand - Capacity release		0		0.00	
14						
15	Total FTS-2 demand		2,790,000		200,461.50	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		9,193,980		501,064.32	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,981,690		909,003.25	()
26	Bay Gas Storage - Injection		594,870		159,112.51	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,556,560		1,068,116.76	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,589,180.08	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 07/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
		therms received		This month					
FGT -				Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/12			3,013,750.0						
2 Reverse FTS-1 & FTS-2 Commod accr 06/12			(3,114,220.0)						
3 FTS-1 & FTS-2 Commodity 06/12			2,881,140.0						
4			2,850,670.0						
5									
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/12	9,193,990.0				501,084.32	501,084.32			
7 Reverse FTS-1 & FTS-2 Demand accr 06/12	9,897,400.0				(484,900.99)	(484,900.99)			
8 FTS-1 & FTS-2 Demand 06/12	8,897,400.0			484,900.99		484,900.99	B1 (1)		
9									
10 TOTAL FGT DEMAND	26,968,780.0					501,084.32			
11 No-Notice Demand									
12									
13									
14									
15									
16									
17 TOTAL NO-NOTICE DEMAND									1,140,610.71
18									904,199.97
19 FGT - Special Fuel Surcharge									
20 FGT - Supplier Refund									
21									
22 TECO - Peoples Gas			4,606	4,348.71		4,348.71	B2 & B3		
23 TECO - Peoples Gas - Miramar Hosp.			22,721	20,120.36		20,120.36	B4		
24 Reverse Sequent - 06/12	(3,204,780.0)				(813,054.61)	(813,054.61)			
25									
26 Sequent - 07/12	3,082,600.0			787,703.89		787,703.89	B1 (2)		
27 Sequent - - Adjustment									
28									
29									
30 Bay Gas Storage Activity 06/12				24,641.30		24,641.30			
31 Bay Gas Storage Activity 06/12				(24,505.87)		(24,505.87)			
32 Bay Gas Storage Activity 07/12				17,335.08		17,335.08			
33 Bay Gas Storage Activity 07/12				(159,112.5)		(159,112.50)			
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47 Net Activity	(122,160.00)					(166,792.94)			
48									
49 CURRENT MTH ACCRUALS (Page 9 Ln 45) :	3,556,580.0				1,088,115.76	1,088,115.76			
50									
51 Total purchases & accruals -			2,887,997.0	1,155,631.70	371,224.81	1,426,658.21			

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 07/12

B5

	dth	Therms	Amount
FPU	(18,258)	(182,580)	(\$164,833.37)
FPL Energy Services	2,219	22,190	\$5,242.39
Infinite Energy	(1)	(10)	(\$7.85)
Infinite Energy (adjustment)			\$2,114.13
Interconn Resources	3,024	30,240	\$7,144.20
Interconn Resources (adjustment)			
Mirabito		-	
End Users Inc	22	220	\$42.88
MX Energy		-	
Penninsula Energy	(57)	(570)	(\$447.34)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(784)	(7,840)	(\$6,575.45)
Florida Natural Gas	(52)	(520)	(\$479.51)
PRI Energy Services		-	
Doral Country Club	1,993	19,930	(\$8,967.06)
		-	
	(11,894)	(118,940)	(\$166,766.98)