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August 21, 2012

FEDERAL EXPRESS
Ms. Connie Kummer
Chief of Certification & Tariffs
Florida Public Service Commission
Bureau of Electric Regulation
Division of Electric and Gas
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Kummer:

Orlando Utilities Commission ("OUC") hereby submits one copy in legislative form and four copies in final form of the following revised sheets for insertion into its Tariff currently on file with the Florida Public Services Commission:

Tariff Sheet No. 5.100

Tariff Sheet No. 5.200

Tariff Sheet No. 5.210

Tariff Sheet No. 5.300

Tariff Sheet No. 5.310

Tariff Sheet No. 5.400

Tariff Sheet No. 5.500

Tariff Sheet No. 5.702

Tariff Sheet No. 5.900

Pursuant to the OUC/City of St. Cloud Interlocal Electric Service Agreement (Interlocal Agreement), OUC also submits on behalf of the City of St. Cloud, one copy in legislative form and four copies in final form of the following revised sheets for insertion into St. Cloud Electric Service Tariff currently on file with the Florida Public Service Commission:

Tariff Sheet No. 7.100

Tariff Sheet No. 7.200

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Tariff Sheet No. 7.210

Tariff Sheet No. 7.300

Tariff Sheet No. 7.310

Tariff Sheet No. 7.400

Tariff Sheet No. 7.500

Tariff Sheet No. 7.702

Tariff Sheet No. 7.900

As OUC feels none of these changes affect the "rate structure" of OUC or St. Cloud as defined in Rule 25-9.0252, F.A.C., no approval by the FPSC has been requested by OUC at this time. Rather, OUC has treated these changes as administrative in nature and, therefore, delegated to FPSC Staff for review. Please advise me if you make a determination otherwise.

Background

On August 21, 2012, the Orlando Utilities Commission Board approved a change in base rates for all rate classes, with no change in fuel charges. The new base rates will be applied to all bills rendered on or after October 1, 2012.

OUC is also submitting base rate changes on behalf of the City of St. Cloud ("St. Cloud"). In accordance with the Interlocal Agreement between OUC and St. Cloud, St. Cloud's base rates are OUC's plus a 4% adder pursuant to Section 2.8.1.1 of the Interlocal Agreement for all St. Cloud customer classes. The new rates will become effective the same time as OUC's new rates, October 1, 2012.

Tariff Changes

Operating and capital costs have decreased due to recent internal cost-cutting initiatives by OUC. These measures now allow OUC to decrease its base rates as shown on the following tariff sheets:

OUC Sheet Nos. 5.100, 5.200, 5.210, 5.300, 5.310, 5.400, 5.500, 5.702 and 5.900

St. Cloud Sheet Nos. 7.100, 7.200, 7.210, 7.300, 7.310, 7.400, 7.500, 7.702 and 7.900

The methodologies employed in developing the sales forecast, cost of service and base rate design are the same used for OUC's last base rate change submittal to the FPSC on December 26, 2008 for rates effective March 1, 2009.

Sales Forecast

Sales from October 1, 2012 through September 30, 2013 (Budget Year) are forecasted at 5,735,152,373 kWh for Orlando and 584,004,400 kWh for St. Cloud. Table 1 shows the calculation of weighted sales for use in designing the base energy rates. The development of the time-period weighting factors is shown on Tables 2 through 4. Finally, on Table 1, Column M is the weighted forecasted kWh for each class used in the base energy rate design.

Cost of Service

OUC staff has completed a cost of service study for the Budget Year, which the base rates are based upon. Table 5 shows the cost of service by functional component. Total cost of service excluding fuel for base rate design is $375,223,201 and is shown on Table 5 line 227.

Using forecasted sales, peaks and active meters by class, allocators were developed for each functional component. The principal allocator is the 12CP and 1/13 average demand method for allocating production and transmission capacity related costs. Allocators assigning the base costs to the various classes are summarized on Table 6. The support for the development of these allocators and weightings are provided in Tables 7 and 8. The cost of service by rate class for base rate design is shown on Table 9.

Base Rate Design

Calculation of the base rates is shown in Tables 10 through 17. The residential and general service customer charges and general service demand charges are unchanged as they are at or below the unit cost. The calculation of all customer and demand charges are shown in Tables 10 and 11, respectively.

The calculation of base energy rates begins with Table 12. Due to the similar usage pattern of the residential and general service demand classes, OUC has always combined the classes for calculation of the energy rates. However, in 2002 the residential rate design was altered to include an inverted block (see Table 13).

The base energy rates for the general service demand classes are shown on Table 14. The "time period" and "voltage" weightings from Table 1 were factored into the design process (see Table 14), resulting in GSD-Pri energy rates 1% less than GSD-Sec. The same holds true for the standby service base energy rates and wireless internet electric service as displayed in Tables 15 through 17.

Bill Impacts

The base rate changes described above represent an overall 6.0% decrease in base revenues and 3.7% decrease in total revenues for the Budget Year. The decrease will result in an average 4.6% decrease in monthly electric bills for OUC's residential and small non-demand commercial customers. All other commercial demand customers will experience an average monthly bill decrease of 2.8%. Table 18 shows the projected revenue and decrease for each rate class.

If you have any questions, please do not hesitate to call me or Lawrence Strawn, Retail Pricing Administrator, at (407) 434-2187.

Very truly yours,

W. Christopher Browder
Vice President & General Counsel

WCB:pan
Enclosures

cc: Kenneth P. Ksionek
John E. Hearn
Thomas Hurt
Randy Halley

Legislative Format

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RS

RESIDENTIAL ELECTRIC SERVICE
RATE SCHEDULE RS

Availability:

For residential customers within OUC service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		$8.00
Non-Fuel Base Charge at:	First 1,000 kWh	~~6.975~~6.418¢ per kWh
	All Additional kWh	~~7.975~~7.418¢ per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
RATE SCHEDULE GS

Availability:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge $10.25

Non-Fuel Base Charge at ~~7.252~~6.696¢ per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WI

WIRELESS INTERNET ELECTRIC SERVICE
RATE SCHEDULE WI

Availability:

Anywhere within Orlando Utilities Commission's service area.

Applicability:

Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 100 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge	**$~~9.70~~5.80** per un-metered account
Non-Fuel Base Charge at	**~~2.278~~2.276¢** per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Special Provisions:

1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage x Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 5.211

GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$30.00
Demand Charge at	$8.00 per kW
Non-Fuel Base Charge	~~3.101~~2.847¢ per kWh

Fuel Charge: See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	$30.00
Demand Charge at	$8.00 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	~~3.444~~3.163	On-Peak Period	~~4.597~~4.219
Shoulder Period	~~3.321~~3.049	Shoulder Period	~~3.506~~3.220
Off-Peak Period	~~2.235~~2.053	Off-Peak Period	~~2.913~~2.673

Fuel Charge: See Sheet No 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 5.301

GSD-SEC-T

GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T

Availability:

Available to customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge $30.00

Demand Charge:
On-Peak Period $8.00 per kW

	On-Peak Period cents/kWh	Off-Peak Period cents/kWh
Non-Fuel Base Charge:	~~3.834~~3.519	~~2.794~~2.565

Fuel Charge: See Sheet No. 5.010

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued on Sheet No. 5.311

GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE
RATE SCHEDULE GSD-PRI

Availability:

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$75.00
Demand Charge at	$7.50 per kW
Non-Fuel Base Charge	~~3.070~~2.819¢ per kWh

Fuel Charge: See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	$75.00
Demand Charge at	$7.50 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	~~3.410~~3.132	On-Peak Period	~~4.551~~4.177
Shoulder Period	~~3.288~~3.018	Shoulder Period	~~3.471~~3.189
Off-Peak Period	~~2.213~~2.033	Off-Peak Period	~~2.884~~2.648

Fuel Charge: See Sheet No 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods

Continued on Sheet No. 5.401

SL

STREET LIGHT SERVICE
RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within Orlando Utilities Commission's service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.
All fixtures must be operated by a photocell.
Poles and Fixtures must be of the type available under this rate schedule as listed in the table below.

Monthly Energy Rates:

Non-Fuel Energy ~~3.283~~3.272¢ per kWh

Fuel Charge: See Sheet No. 5.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.31	6.01
Acorn w/pole (differential paid)	100	39	2.37	6.01
Acorn w/pole (2)	100	39	12.39	6.01
Bollard	100	39	7.86	6.49
Cobra	100	39	2.37	3.95
Esplanade w/pole (no longer available for new installations as of 4-1-07)	100	39	20.29	6.27
Contemporary w/pole	100	39	5.55	4.78
Town and Country w/pole	100	39	5.80	4.89
Spherical w/pole (2)	100	39	8.00	5.96
Acorn w/pole	150	57	16.32	6.11
Acorn w/pole (2)	150	57	12.40	6.11
Cobra	150	57	2.22	3.86
Spherical w/pole (2)	150	57	8.01	6.06
Spherical w/pole (4)	150	57	7.37	6.06
Spherical w/pole (5)	150	57	7.10	6.06
Cobra	250	105	2.91	4.57
Flood	250	105	3.23	4.87
Interstate	250	105	6.79	5.90
Shoe Box w/pole	250	105	14.88	5.70
Shoe Box w/pole (2)	250	105	12.04	6.53
Cobra	400	163	2.94	4.61
Flood	400	163	3.23	4.99
Interstate	400	163	8.92	6.91
Shoe Box w/pole	400	163	17.13	6.49
Flood	1,000	356	4.20	7.05

Continued on Sheet No. 5.501

Continued From Sheet No. 5.701

SS

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	**RES**	**GSND**	**GSD**	**GSD**
Customer Charge	~~$22.24~~18.64	~~$26.08~~22.03	~~$41.43~~35.76	~~$87.40~~81.03
Demand Charge ($/kW)	~~$11.44~~10.76	~~$11.70~~11.00	~~$17.56~~16.53	~~$16.88~~15.88
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	~~0.771~~0.877	~~0.772~~0.880	~~0.773~~0.879	~~0.765~~0.870
Shoulder Charge	~~0.743~~0.845	~~0.744~~0.848	~~0.745~~0.847	~~0.738~~0.838
Off-Peak Charge	~~0.500~~0.569	~~0.501~~0.571	~~0.502~~0.570	~~0.497~~0.565
Summer Period:				
Peak Charge	~~1.029~~1.169	~~1.030~~1.174	~~1.032~~1.172	~~1.022~~1.160
Shoulder Charge	~~0.785~~0.892	~~0.786~~0.896	~~0.787~~0.895	~~0.779~~0.886
Off-Peak Charge	~~0.652~~0.741	~~0.653~~0.744	~~0.654~~0.743	~~0.647~~0.736

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	**RES**	**GSND**	**GSD**	**GSD**
Customer Charge	~~$30.86~~27.00	~~$34.70~~30.39	~~$50.05~~44.12	~~$96.02~~89.39
Demand Charge ($/kW)	~~$4.65~~4.54	~~$4.78~~4.66	~~$6.42~~6.12	~~$5.86~~5.58
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	~~4.765~~4.536	~~4.764~~4.537	~~3.862~~3.664	~~3.824~~3.628
Shoulder Charge	~~4.595~~4.373	~~4.594~~4.374	~~3.724~~3.532	~~3.687~~3.496
Off-Peak Charge	~~3.092~~2.944	~~3.092~~2.945	~~2.506~~2.378	~~2.481~~2.355
Summer Period:				
Peak Charge	~~6.360~~6.051	~~6.359~~6.052	~~5.155~~4.888	~~5.103~~4.838
Shoulder Charge	~~4.850~~4.618	~~4.849~~4.619	~~3.931~~3.730	~~3.892~~3.694
Off-Peak Charge	~~4.030~~3.834	~~4.029~~3.835	~~3.266~~3.097	~~3.234~~3.067

Fuel Charge:

See Sheet No. 5.010 - OPTION B - Time of Use Rates

TOTALIZED METERING RIDER
RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	$200.00	
Channel Charge	$ 25.00 per channel	
Demand Charges	Secondary	Primary
Sum of Channel Demands	$ ~~6.42~~6.12 per kW	$ ~~5.86~~5.58 per kW
Totalized Demand	$ ~~1.58~~1.88 per kW	$ ~~1.64~~1.92 per kW

Billing Demand:

Sum of Channel Demands: The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
2. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
3. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
4. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
5. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
6. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

Final Form

Final Form

RESIDENTIAL ELECTRIC SERVICE
RATE SCHEDULE RS

Availability:

For residential customers within OUC service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:		$8.00
Non-Fuel Base Charge at:	First 1,000 kWh	**6.418¢** per kWh
	All Additional kWh	**7.418¢** per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
RATE SCHEDULE GS

Availability:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge $10.25

Non-Fuel Base Charge at **6.696¢** per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WI

WIRELESS INTERNET ELECTRIC SERVICE
RATE SCHEDULE WI

Availability:
Anywhere within Orlando Utilities Commission's service area.

Applicability:
Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 100 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge	**\$5.80** per un-metered account
Non-Fuel Base Charge at	**2.276¢** per kWh

Fuel Charge: See Sheet No. 5.010

Gross Receipts Tax:
In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax and Orange County Public Service Tax:
The monthly rate charges plus all adjustments are subject to the City of Orlando Municipal Utility Tax within the city and to the Orange County Public Service tax outside the city. The Municipal Utility Tax and the Orange County Public Service tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:
Customer Charge

Terms of Payment:
See "Terms of Payment" on Sheet No. 5.600.

Limitation of Service:
Not available for resale or partial, standby, and supplemental service.

Special Provisions:
1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage x Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 5.211

GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$30.00
Demand Charge at	$8.00 per kW
Non-Fuel Base Charge	**2.847¢** per kWh

Fuel Charge: See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	$30.00
Demand Charge at	$8.00 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	**3.163**	On-Peak Period	**4.219**
Shoulder Period	**3.049**	Shoulder Period	**3.220**
Off-Peak Period	**2.053**	Off-Peak Period	**2.673**

Fuel Charge: See Sheet No 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 5.301

GSD-SEC-T

GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T

Availability:

Available to customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge $30.00

Demand Charge:
On-Peak Period $8.00 per kW

	On-Peak Period cents/kWh	Off-Peak Period cents/kWh
Non-Fuel Base Charge:	**3.519**	**2.565**

Fuel Charge: See Sheet No. 5.010

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued on Sheet No. 5.311

GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$75.00
Demand Charge at	$7.50 per kW
Non-Fuel Base Charge	**2.819¢** per kWh

Fuel Charge: See Sheet No. 5.010

Option B (TOU Rate):

Customer Charge	$75.00
Demand Charge at	$7.50 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	**3.132**	On-Peak Period	**4.177**
Shoulder Period	**3.018**	Shoulder Period	**3.189**
Off-Peak Period	**2.033**	Off-Peak Period	**2.648**

Fuel Charge: See Sheet No 5.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods

Continued on Sheet No. 5.401

STREET LIGHT SERVICE
RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within Orlando Utilities Commission's service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.
All fixtures must be operated by a photocell.
Poles and Fixtures must be of the type available under this rate schedule as listed in the table below.

Monthly Energy Rates:

Non-Fuel Energy **3.272¢** per kWh

Fuel Charge: See Sheet No. 5.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.31	6.01
Acorn w/pole (differential paid)	100	39	2.37	6.01
Acorn w/pole (2)	100	39	12.39	6.01
Bollard	100	39	7.86	6.49
Cobra	100	39	2.37	3.95
Esplanade w/pole (no longer available for new installations as of 4-1-07)	100	39	20.29	6.27
Contemporary w/pole	100	39	5.55	4.78
Town and Country w/pole	100	39	5.80	4.89
Spherical w/pole (2)	100	39	8.00	5.96
Acorn w/pole	150	57	16.32	6.11
Acorn w/pole (2)	150	57	12.40	6.11
Cobra	150	57	2.22	3.86
Spherical w/pole (2)	150	57	8.01	6.06
Spherical w/pole (4)	150	57	7.37	6.06
Spherical w/pole (5)	150	57	7.10	6.06
Cobra	250	105	2.91	4.57
Flood	250	105	3.23	4.87
Interstate	250	105	6.79	5.90
Shoe Box w/pole	250	105	14.88	5.70
Shoe Box w/pole (2)	250	105	12.04	6.53
Cobra	400	163	2.94	4.61
Flood	400	163	3.23	4.99
Interstate	400	163	8.92	6.91
Shoe Box w/pole	400	163	17.13	6.49
Flood	1,000	356	4.20	7.05

Continued on Sheet No. 5.501

Continued From Sheet No. 5.701

SS

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	$18.64	$22.03	$35.76	$81.03
Demand Charge ($/kW)	$10.76	$11.00	$16.53	$15.88
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	0.877	0.880	0.879	0.870
Shoulder Charge	0.845	0.848	0.847	0.838
Off-Peak Charge	0.569	0.571	0.570	0.565
Summer Period:				
Peak Charge	1.169	1.174	1.172	1.160
Shoulder Charge	0.892	0.896	0.895	0.886
Off-Peak Charge	0.741	0.744	0.743	0.736

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	$27.00	$30.39	$44.12	$89.39
Demand Charge ($/kW)	$4.54	$4.66	$6.12	$5.58
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	4.536	4.537	3.664	3.628
Shoulder Charge	4.373	4.374	3.532	3.496
Off-Peak Charge	2.944	2.945	2.378	2.355
Summer Period:				
Peak Charge	6.051	6.052	4.888	4.838
Shoulder Charge	4.618	4.619	3.730	3.694
Off-Peak Charge	3.834	3.835	3.097	3.067

Fuel Charge:

See Sheet No. 5.010 - OPTION B - Time of Use Rates

TOTALIZED METERING RIDER
RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	$200.00	
Channel Charge	$ 25.00 per channel	
<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	$ **6.12** per kW	$ **5.58** per kW
Totalized Demand	$ **1.88** per kW	$ **1.92** per kW

Billing Demand:

Sum of Channel Demands:	The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.
Totalized Demand:	The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
2. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
3. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
4. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
5. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
6. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

Legislative Format

Legislative Copy
(St. Cloud)

RS

RESIDENTIAL ELECTRIC SERVICE
RATE SCHEDULE RS

Availability:

For residential customers within the St. Cloud service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:	$8.32	
Non-Fuel Base Charge at:	First 1,000 kWh	~~7.254~~6.675¢ per kWh
	All Additional kWh	~~8.294~~7.715¢ per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
RATE SCHEDULE GS

Availability:

To any non-residential customers within the St. Cloud service area, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge $10.66

Non-Fuel Base Charge at ~~7.542~~6.964¢ per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WIRELESS INTERNET ELECTRIC SERVICE
RATE SCHEDULE WI

Availability:

Anywhere within the St. Cloud service area.

Applicability:

Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 55 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge	$~~10.09~~6.03 per un-metered account
Non-Fuel Base Charge at	~~2.369~~2.367¢ per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Special Provisions:

1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage x Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 7.211

GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

To any non-residential customer within the St. Cloud service area, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$31.20
Demand Charge at	$8.32 per kW
Non-Fuel Base Charge	~~3.225~~**2.961**¢ per kWh

Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

Customer Charge	$31.20
Demand Charge at	$8.32 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	~~3.582~~**3.290**	On-Peak Period	~~4.781~~**4.388**
Shoulder Period	~~3.454~~**3.171**	Shoulder Period	~~3.646~~**3.349**
Off-Peak Period	~~2.324~~**2.135**	Off-Peak Period	~~3.030~~**2.780**

Fuel Charge: See Sheet No 7.010

Continued on Sheet No. 7.301

GSD-SEC-T

GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T

Availability:

Available to customers within the St. Cloud service area that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge	$31.20	
Demand Charge:		
On-Peak Period	$8.32 per kW	
	On-Peak Period cents/kWh	Off-Peak Period cents/kWh
Non-Fuel Base Charge:	~~3.987~~3.660	~~2.906~~2.668

Fuel Charge: See Sheet No. 7.010

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued on Sheet No. 7.311

GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

To any non-residential customer within the St. Cloud service area, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$78.00
Demand Charge at	$7.80 per kW
Non-Fuel Base Charge	~~3.193~~2.932¢ per kWh

Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

Customer Charge	$78.00
Demand Charge at	$7.80 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	~~3.546~~3.257	On-Peak Period	~~4.733~~4.344
Shoulder Period	~~3.420~~3.139	Shoulder Period	~~3.610~~3.317
Off-Peak Period	~~2.302~~2.114	Off-Peak Period	~~2.999~~2.754

Fuel Charge: See Sheet No 7.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401

SL

STREET LIGHT SERVICE
RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within St. Cloud service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways.
To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.
All fixtures must be operated by a photocell.
Poles and Fixtures must be of the type available under this rate schedule as listed in the table below

Monthly Energy Rates:

Non-Fuel Energy ~~3.414~~3.403¢ per kWh

Fuel Charge: See Sheet No. 7.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued on Sheet No. 7.501

Continued From Sheet No. 7.701

SS

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	~~$23.13~~19.39	~~$27.13~~22.91	~~$43.09~~37.19	~~$90.89~~84.27
Demand Charge ($/kW)	~~$11.90~~11.19	~~$12.17~~11.44	~~$18.26~~17.19	~~$17.56~~16.52
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	~~0.802~~0.912	~~0.803~~0.915	~~0.804~~0.914	~~0.796~~0.905
Shoulder Charge	~~0.773~~0.879	~~0.774~~0.882	~~0.775~~0.881	~~0.768~~0.872
Off-Peak Charge	~~0.520~~0.592	~~0.521~~0.594	~~0.522~~0.593	~~0.517~~0.588
Summer Period:				
Peak Charge	~~1.070~~1.216	~~1.071~~1.221	~~1.073~~1.219	~~1.063~~1.206
Shoulder Charge	~~0.816~~0.928	~~0.817~~0.932	~~0.818~~0.931	~~0.810~~0.921
Off-Peak Charge	~~0.678~~0.771	~~0.679~~0.774	~~0.680~~0.773	~~0.673~~0.765

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	~~$32.09~~28.08	~~$36.09~~31.61	~~$52.05~~45.88	~~$99.86~~92.97
Demand Charge ($/kW)	~~$4.84~~4.72	~~$4.97~~4.85	~~$6.68~~6.36	~~$6.09~~5.80
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	~~4.956~~4.717	~~4.955~~4.718	~~4.016~~3.811	~~3.977~~3.773
Shoulder Charge	~~4.779~~4.548	~~4.778~~4.549	~~3.873~~3.673	~~3.834~~3.636
Off-Peak Charge	~~3.216~~3.062	~~3.216~~3.063	~~2.606~~2.473	~~2.580~~2.449
Summer Period:				
Peak Charge	~~6.614~~6.293	~~6.613~~6.294	~~5.361~~5.084	~~5.307~~5.032
Shoulder Charge	~~5.044~~4.803	~~5.043~~4.804	~~4.088~~3.879	~~4.048~~3.842
Off-Peak Charge	~~4.191~~3.987	~~4.190~~3.988	~~3.397~~3.221	~~3.363~~3.190

TOTALIZED METERING RIDER
RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002~~.~~

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	$208.00	
Channel Charge	$ 26.00 per channel	
Demand Charges	Secondary	Primary
Sum of Channel Demands	$ ~~6.68~~ 6.36 per kW	$ ~~6.09~~ 5.80 per kW
Totalized Demand	$ ~~1.64~~ 1.96 per kW	$ ~~1.71~~ 2.00 per kW

Billing Demand:

Sum of Channel Demands: The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
2. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
3. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
4. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
5. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
6. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

Final Form

Final Form
(St. Cloud)

RS

RESIDENTIAL ELECTRIC SERVICE
RATE SCHEDULE RS

Availability:

For residential customers within the St. Cloud service area in individually metered single family dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

Monthly Rate:

Customer Charge:	$8.32	
Non-Fuel Base Charge at:	First 1,000 kWh	**6.675¢** per kWh
	All Additional kWh	**7.715¢** per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

GS

GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE
RATE SCHEDULE GS

Availability:

To any non-residential customers within the St. Cloud service area, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

Monthly Rate:

Customer Charge $10.66

Non-Fuel Base Charge at **6.964¢** per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

WI

WIRELESS INTERNET ELECTRIC SERVICE
RATE SCHEDULE WI

Availability:

Anywhere within the St. Cloud service area.

Applicability:

Un-metered electric service required for wireless Internet devices with monthly energy usage of no more than 55 kWh per device. Rate is available to customers having a minimum of ten (10) Internet device delivery points. This is an optional rate to general service customers upon request.

Monthly Rate:

Customer Charge	**$6.03** per un-metered account
Non-Fuel Base Charge at	**2.367¢** per kWh

Fuel Charge: See Sheet No. 7.010

Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

Municipal Tax, Osceola County Tax and Orange County Public Service Tax:

The monthly rate charges plus all adjustments are subject to the Municipal Utility Tax within the city of St. Cloud. The charges to customers outside the city, but within Osceola County, are subject to the Osceola County Utility tax. The St. Cloud customers within Orange County are subject to either the City of Orlando's Municipal Utility tax or the Orange County Public Service tax. The Municipal Utility Tax, the Orange County Public Service tax, and the Osceola County Utility tax do not apply to amounts for fuel above a cost of 0.638¢ per kWh.

Minimum Bill:

Customer Charge

Terms of Payment:

See "Terms of Payment" on Sheet No. 7.600.

Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

Special Provisions:

1. The input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage x Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.

Continued on Sheet No. 7.211

GSD-SEC

GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

Availability:

To any non-residential customer within the St. Cloud service area, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$31.20
Demand Charge at	$8.32 per kW
Non-Fuel Base Charge	**2.961¢** per kWh

Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

Customer Charge	$31.20
Demand Charge at	$8.32 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	**3.290**	On-Peak Period	**4.388**
Shoulder Period	**3.171**	Shoulder Period	**3.349**
Off-Peak Period	**2.135**	Off-Peak Period	**2.780**

Fuel Charge: See Sheet No 7.010

Continued on Sheet No. 7.301

GSD-SEC-T

GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE
OPTIONAL TIME OF DAY RATE
RATE SCHEDULE GSD-SEC-T

Availability:

Available to customers within the St. Cloud service area that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

Terms of Service:

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

Monthly Rate:

Customer Charge	$31.20	
Demand Charge:		
On-Peak Period	$8.32 per kW	
	On-Peak Period cents/kWh	Off-Peak Period cents/kWh
Non-Fuel Base Charge:	**3.660**	**2.668**

Fuel Charge: See Sheet No. 7.010

Billing Demand:

The average maximum 15-minute kW demand measured during the On-Peak period during the billing period.

On-Peak Period:

Winter Period: November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

Summer Period: April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak Period:

All hours of the year other than On-Peak Period.

Continued on Sheet No. 7.311

GSD-PRI

GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

Availability:

To any non-residential customer within the St. Cloud service area, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

Option A (Flat Rate):

Customer Charge	$78.00
Demand Charge at	$7.80 per kW
Non-Fuel Base Charge	**2.932¢** per kWh

Fuel Charge: See Sheet No. 7.010

Option B (TOU Rate):

Customer Charge	$78.00
Demand Charge at	$7.80 per kW

Winter Energy Charge (cents/kWh):	Base Charge	*Summer* Energy Charge (cents/kWh):	Base Charge
On-Peak Period	**3.257**	On-Peak Period	**4.344**
Shoulder Period	**3.139**	Shoulder Period	**3.317**
Off-Peak Period	**2.114**	Off-Peak Period	**2.754**

Fuel Charge: See Sheet No 7.010

Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401

SL

STREET LIGHT SERVICE
RATE SCHEDULE SL

OUCONVENTIONAL LIGHTING SERVICE

Availability:

Anywhere within St. Cloud service area.

Applicability:

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways.
To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.
All fixtures must be operated by a photocell.
Poles and Fixtures must be of the type available under this rate schedule as listed in the table below

Monthly Energy Rates:

Non-Fuel Energy **3.403¢** per kWh

Fuel Charge: See Sheet No. 7.010

Monthly Per Unit Charge:

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued on Sheet No. 7.501

Continued From Sheet No. 7.701

SS

Terms of Service:

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

Firm Standby Service

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	**$19.39**	**$22.91**	**$37.19**	**$84.27**
Demand Charge ($/kW)	**$11.19**	**$11.44**	**$17.19**	**$16.52**
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	**0.912**	**0.915**	**0.914**	**0.905**
Shoulder Charge	**0.879**	**0.882**	**0.881**	**0.872**
Off-Peak Charge	**0.592**	**0.594**	**0.593**	**0.588**
Summer Period:				
Peak Charge	**1.216**	**1.221**	**1.219**	**1.206**
Shoulder Charge	**0.928**	**0.932**	**0.931**	**0.921**
Off-Peak Charge	**0.771**	**0.774**	**0.773**	**0.765**

Non-Firm Standby Service

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
	Secondary Service			Primary Service
Description	RES	GSND	GSD	GSD
Customer Charge	**$28.08**	**$31.61**	**$45.88**	**$92.97**
Demand Charge ($/kW)	**$4.72**	**$4.85**	**$6.36**	**$5.80**
Base Energy Charges (¢/kWh)				
Winter Period:				
Peak Charge	**4.717**	**4.718**	**3.811**	**3.773**
Shoulder Charge	**4.548**	**4.549**	**3.673**	**3.636**
Off-Peak Charge	**3.062**	**3.063**	**2.473**	**2.449**
Summer Period:				
Peak Charge	**6.293**	**6.294**	**5.084**	**5.032**
Shoulder Charge	**4.803**	**4.804**	**3.879**	**3.842**
Off-Peak Charge	**3.987**	**3.988**	**3.221**	**3.190**

TOTALIZED METERING RIDER
RATE SCHEDULE TMR

Availability:

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Administration Charge	$208.00	
Channel Charge	$ 26.00 per channel	
<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	$ **6.36** per kW	$ **5.80** per kW
Totalized Demand	$ **1.96** per kW	$ **2.00** per kW

Billing Demand:

Sum of Channel Demands: The sum of the average maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The average maximum 15-minute kW demand recorded during the billing period for the totalized service.

Definition of Channel:

Each meter of the totalized service is considered a channel.

Special Provisions:

1. At its own expense, the customer must provide access to telephone lines for all meters at the facilities subscribed under this schedule. If on a temporary basis of three or fewer consecutive months, such telephone lines are unavailable, customer will be charged a Manual Read or Totalizers Charge (see Sheet No. 3.050). Unavailability for four or greater consecutive months will result in non-compliance of this special provision.
2. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
3. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
4. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
5. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
6. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

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Index of Tables

Table I

Orlando Utilities Commission
Forecast Billing Determinants
October 2012 to September 2013

Table 1

Line		OUC Forecast A	OUC Voltage Weighting B	OUC Time Period Weighting C	OUC Total Weighting D (B x C)	OUC Weighted Forecast E (A x D)	St. Cloud Forecast F	St. Cloud Voltage Weighting G	St. Cloud Time Period Weighting H	St. Cloud Weighting I	St. Cloud Total Weighting J (G x H x I)	St. Cloud Weighted Forecast K (F x J)	Total Forecast L (A + F)	Total Forecast (Weighted) M (E + K)
	Annual # of Service Charges													
1	Residential	1,907,019	n/a	n/a	n/a	1,907,019	335,636	n/a	n/a	1.040	1.040	349,061	2,242,655	2,256,080
2	General Service Non-Demand	246,326	n/a	n/a	n/a	246,326	28,272	n/a	n/a	1.040	1.040	29,403	274,598	275,729
3	General Service Demand													
4	Secondary	92,657	n/a	n/a	n/a	92,657	2,414	n/a	n/a	1.040	1.040	2,511	95,071	95,168
5	Primary	441	n/a	n/a	n/a	441	68	n/a	n/a	1.040	1.040	71	509	512
	Billed kW													
	General Service Demand													
6	Secondary	7,651,673	1.000	n/a	1.000	7,651,673	161,794	1.000	n/a	1.040	1.040	168,266	7,813,467	7,819,939
7	Primary	868,510	0.990	n/a	0.990	859,825	76,465	0.990	n/a	1.040	1.030	78,728	944,975	938,553
	Energy (kWh)													
	Residential													
8	Less Than 1,000 kWh	1,363,435,742	1.000	1.000	1.000	1,363,435,742	303,214,564	1.000	1.000	1.040	1.040	315,343,147	1,666,650,306	1,678,778,889
9	Greater Than 1,000 kWh	527,532,082	1.000	1.000	1.000	527,532,082	113,486,188	1.000	1.000	1.040	1.040	118,025,636	641,018,270	645,557,718
10	Total Residential	1,890,967,824				1,890,967,824	416,700,752					433,368,783	2,307,668,576	2,324,336,607
	General Service Non-Demand													
11	Standard	278,591,608	1.000	1.000	1.000	278,591,608	32,224,085	1.000	1.000	1.040	1.040	33,513,048	310,815,693	312,104,656
12	Total Residential & GSND	2,169,559,432				2,169,559,432	448,924,837					466,881,831	2,618,484,269	2,636,441,263
				(Table 4 Line 20)					(Table 4 Line 20)					
13	Wireless Internet		1.000	0.971	0.971	-		1.000	0.971	1.040	1.010	-	-	-
	General Service Demand													
	Secondary													
14	Standard	2,262,718,870	1.000	1.000	1.000	2,262,718,870	68,931,240	1.000	1.000	1.040	1.040	71,688,490	2,331,650,110	2,334,407,360
	Time of Use													
	Winter			(Table 2)					(Table 2)					
15	On Peak	50,771,241	1.000	1.111	1.111	56,406,849	1,738,765	1.000	1.111	1.040	1.155	2,008,274	52,510,006	58,415,123
16	Shoulder	64,982,909	1.000	1.071	1.071	69,596,696	2,313,442	1.000	1.071	1.040	1.114	2,577,174	67,296,351	72,173,870
17	Off Peak	167,161,548	1.000	0.721	0.721	120,523,476	5,311,842	1.000	0.721	1.040	0.750	3,983,882	172,473,390	124,507,358
	Summer													
18	On Peak	80,591,747	1.000	1.482	1.482	119,436,969	2,686,673	1.000	1.482	1.040	1.541	4,140,163	83,278,420	123,577,132
19	Shoulder	66,294,571	1.000	1.131	1.131	74,979,160	2,388,920	1.000	1.131	1.040	1.176	2,809,370	68,683,491	77,788,530
20	Off Peak	354,543,668	1.000	0.939	0.939	332,916,504	11,440,673	1.000	0.939	1.040	0.977	11,177,538	365,984,341	344,094,042

Prepared by:
Lawrence M. Strawn
7/18/2012
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Orlando Utilities Commission
Forecast Billing Determinants
October 2012 to September 2013

		OUC					St. Cloud							
Line		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast	Total Forecast	Total Forecast (Weighted)
		A	B	C	D	E	F	G	H	I	J	K	L	M
					(B x C)	(A x D)					(G x H x I)	(F x J)	(A + F)	(E + K)
	Time of Day			(Table 3)					(Table 3)					
21	On Peak	4,947,861	1.000	1.236	1.236	6,115,556	-	1.000	1.236	1.040	1.285	-	4,947,861	6,115,556
22	Off Peak	13,473,780	1.000	0.901	0.901	12,139,876	-	1.000	0.901	1.040	0.937	-	13,473,780	12,139,876
23	Subtotal, GSD Secondary	3,065,486,195				3,054,833,956	94,811,555					98,384,891	3,160,297,750	3,153,218,847
	Primary													
24	Standard	269,508,351	0.990	1.000	0.990	266,813,267	7,208,526	0.990	1.000	1.040	1.030	7,424,782	276,716,877	274,238,049
	Time of Use													
	Winter			(Table 2)					(Table 2)					
25	On Peak	12,508,753	0.990	1.111	1.100	13,759,628	1,833,827	0.990	1.111	1.040	1.144	2,097,898	14,342,580	15,857,526
26	Shoulder	15,884,693	0.990	1.071	1.060	16,837,775	2,451,227	0.990	1.071	1.040	1.103	2,703,703	18,335,920	19,541,478
27	Off Peak	39,332,505	0.990	0.721	0.714	28,083,409	4,918,389	0.990	0.721	1.040	0.742	3,649,445	44,250,894	31,732,854
	Summer													
28	On Peak	17,135,500	0.990	1.482	1.467	25,137,779	2,683,010	0.990	1.482	1.040	1.526	4,094,273	19,818,510	29,232,052
29	Shoulder	14,779,000	0.990	1.131	1.120	16,552,480	2,217,076	0.990	1.131	1.040	1.164	2,580,676	16,996,076	19,133,156
30	Off Peak	74,594,810	0.990	0.939	0.930	69,373,173	10,706,105	0.990	0.939	1.040	0.967	10,352,804	85,300,915	79,725,977
31	Subtotal, GSD Primary	443,743,612				436,557,511	32,018,160					32,903,581	475,761,772	469,461,092
32	Total General Service Demand	3,509,229,807				3,491,391,467	126,829,715					131,288,472	3,636,059,522	3,622,679,939
				(Table 4 Line 10)					(Table 4 Line 10)					
33	Streetlights	56,363,134	1.000	0.863	0.863	48,641,385	8,249,848	1.000	0.863	1.040	0.898	7,408,364	64,612,982	56,049,749
34	Total Energy	5,735,152,373				5,709,592,284	584,004,400					605,578,667	6,319,156,773	6,315,170,951
	For Standby Rate Design Only:													
	Residential													
	Time of Use													
	Winter			(Table 2)					(Table 2)					
35	On Peak	139,940,488	1.000	1.111	1.111	155,473,882	30,837,810	1.000	1.111	1.040	1.155	35,617,671	191,091,553	
36	Shoulder	166,259,675	1.000	1.071	1.071	178,064,112	36,637,605	1.000	1.071	1.040	1.114	40,814,292	218,878,404	
37	Off Peak	355,939,615	1.000	0.721	0.721	256,632,463	78,436,187	1.000	0.721	1.040	0.750	58,827,140	315,459,603	
	Summer													
38	On Peak	222,829,453	1.000	1.482	1.482	330,233,250	49,103,533	1.000	1.482	1.040	1.541	75,668,544	405,901,794	
39	Shoulder	164,262,333	1.000	1.131	1.131	185,780,699	36,197,463	1.000	1.131	1.040	1.176	42,568,216	228,348,915	
40	Off Peak	841,736,259	1.000	0.939	0.939	790,390,348	185,488,155	1.000	0.939	1.040	0.977	181,221,927	971,612,275	
41	Total Residential	1,890,967,824				1,896,574,754	416,700,752					434,717,790	2,331,292,544	

Prepared by:
Lawrence M. Strawn
7/19/2012
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Orlando Utilities Commission
Forecast Billing Determinants
October 2012 to September 2013

Table 1

		OUC					St. Cloud							
Line		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast	Total Forecast	Total Forecast (Weighted)
		A	B	C	D	E	F	G	H	I	J	K	L	M
					(B x C)	(A x D)					(G x H x I)	(F x J)	(A + F)	(E + K)
	GSND													
	Time of Use													
	Winter			(Table 2)					(Table 2)					
42	On Peak	20,617,086	1.000	1.111	1.111	22,905,582	2,384,733	1.000	1.111	1.040	1.155	2,754,367	25,659,949	
43	Shoulder	24,494,626	1.000	1.071	1.071	26,233,745	2,833,240	1.000	1.071	1.040	1.114	3,156,229	29,389,974	
44	Off Peak	52,439,702	1.000	0.721	0.721	37,809,025	6,065,586	1.000	0.721	1.040	0.750	4,549,190	42,358,215	
	Summer													
45	On Peak	32,828,912	1.000	1.482	1.482	48,652,447	3,797,249	1.000	1.482	1.040	1.541	5,851,560	54,504,007	
46	Shoulder	24,200,363	1.000	1.131	1.131	27,370,610	2,799,203	1.000	1.131	1.040	1.176	3,291,863	30,662,473	
47	Off Peak	124,010,919	1.000	0.939	0.939	116,446,253	14,344,073	1.000	0.939	1.040	0.977	14,014,159	130,460,412	
48	Total GSND	278,591,608				279,417,662	32,224,085					33,617,368	313,035,030	
	General Service Demand													
	Secondary Voltage													
	Time of Use													
	Winter			(Table 2)					(Table 2)					
49	On Peak	222,091,768	1.000	1.111	1.111	246,743,954	6,869,013	1.000	1.111	1.040	1.155	7,933,711	254,677,665	
50	Shoulder	326,251,820	1.000	1.071	1.071	349,415,700	10,090,550	1.000	1.071	1.040	1.114	11,240,873	360,656,573	
51	Off Peak	604,803,570	1.000	0.721	0.721	436,063,374	18,705,798	1.000	0.721	1.040	0.750	14,029,349	450,092,723	
	Summer													
52	On Peak	343,119,472	1.000	1.482	1.482	508,503,057	10,612,245	1.000	1.482	1.040	1.541	16,353,470	524,856,527	
53	Shoulder	266,690,632	1.000	1.131	1.131	301,627,105	8,248,399	1.000	1.131	1.040	1.176	9,700,117	311,327,222	
54	Off Peak	1,302,528,933	1.000	0.939	0.939	1,223,074,669	40,285,549	1.000	0.939	1.040	0.977	39,358,981	1,262,433,650	
55	Subtotal, Secondary	3,065,486,195				3,065,427,859	94,811,555					98,616,501	3,164,044,360	
	Primary Voltage													
	Time of Use													
	Winter			(Table 2)					(Table 2)					
56	On Peak	32,148,833	0.990	1.111	1.100	35,363,716	2,319,687	0.990	1.111	1.040	1.144	2,653,722	38,017,438	
57	Shoulder	47,226,493	0.990	1.071	1.060	50,060,082	3,407,611	0.990	1.071	1.040	1.103	3,758,594	53,818,676	
58	Off Peak	87,548,175	0.990	0.721	0.714	62,509,397	6,317,007	0.990	0.721	1.040	0.742	4,687,219	67,196,616	
	Summer													
59	On Peak	49,668,165	0.990	1.482	1.467	72,863,198	3,583,788	0.990	1.482	1.040	1.526	5,468,861	78,332,059	
60	Shoulder	38,604,729	0.990	1.131	1.120	43,237,297	2,785,510	0.990	1.131	1.040	1.164	3,242,334	46,479,631	
61	Off Peak	188,547,218	0.990	0.939	0.930	175,348,913	13,604,556	0.990	0.939	1.040	0.967	13,155,606	188,504,519	
62	Subtotal, Primary	443,743,612				439,382,603	32,018,160					32,966,336	472,348,939	
63	Total General Service Demand	3,509,229,807				3,504,810,462	126,829,715					131,582,837	3,636,393,299	

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Table 2

Orlando Utilities Commission **Table 2**

Development of Time of Use Weighting Factors

October 2012 to September 2013

	Month	System kWh Requirements		Marginal Cost		Average Marginal Cost ($ / kWh)	Weighting Factor
				On Peak			
Winter	11	93,052,355	$	6,705,214	$	0.07206	
	12	100,235,799		8,037,301		0.08018	
	1	95,533,694		7,087,758		0.07419	
	2	91,998,269		7,716,530		0.08388	
	3	100,715,125		8,097,172		0.08040	
	Total	481,535,242		37,643,975		0.07817	1.111
Summer	4	92,645,948		8,452,223		0.09123	
	5	107,900,713		10,006,992		0.09274	
	6	105,944,809		8,648,451		0.08163	
	7	110,681,228		8,454,928		0.07639	
	8	128,799,077		20,107,200		0.15611	
	9	106,256,853		14,948,696		0.14068	
	10	95,147,660		7,357,575		0.07733	
	Total	747,376,288	$	77,976,065	$	0.10433	1.482
				Shoulder			
Winter	11	133,950,483	$	10,897,424	$	0.08135	
	12	130,598,424		7,945,810		0.06084	
	1	124,001,536		7,871,019		0.06348	
	2	115,019,818		10,359,976		0.09007	
	3	141,040,636		11,515,699		0.08165	
	Total	644,610,897		48,589,928		0.07538	1.071
Summer	4	69,645,844		5,053,546		0.07256	
	5	81,355,534		5,840,106		0.07178	
	6	81,752,290		6,650,129		0.08134	
	7	84,349,440		6,443,445		0.07639	
	8	97,440,272		9,353,004		0.09599	
	9	80,780,772		7,323,044		0.09065	
	10	72,926,058		4,551,532		0.06241	
	Total	568,250,210	$	45,214,806	$	0.07957	1.131
				Off Peak			
Winter	11	256,657,734	$	15,363,421	$	0.05986	
	12	273,183,194		13,209,582		0.04835	
	1	266,099,475		11,604,096		0.04361	
	2	246,413,900		11,520,564		0.04675	
	3	248,701,150		13,797,115		0.05548	
	Total	1,291,055,453		65,494,778		0.05073	0.721
Summer	4	364,693,559		19,677,312		0.05396	
	5	404,554,757		23,802,477		0.05884	
	6	389,743,930		27,777,684		0.07127	
	7	461,129,071		33,950,315		0.07362	
	8	446,429,765		29,739,118		0.06662	
	9	408,990,928		30,278,250		0.07403	
	10	391,859,609		24,348,237		0.06214	
	Total	2,867,401,619	$	189,573,393	$	0.06611	0.939
Grand Total		6,600,229,709	$	464,492,945	$	0.07038	1.000

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Table 5

Table 4

Orlando Utilities Commission
Development of Miscellaneous Weighting Factors

Table 4

Line		Hours Per Period	TOU Weighting (see Table 2)	Weighted Hours
	Calculation of Streetlight Time Period Weighting Factor			
	Time of Use			
	Winter			
1	On Peak	237	1.111	264
2	Shoulder	-	1.071	-
3	Off Peak	1,606	0.721	1,158
	Summer			
4	On Peak	-	1.482	-
5	Shoulder	17	1.131	19
6	Off Peak	2,157	0.939	2,026
7	Total Hours Use	4,017		3,467
8	Weighted Hours Use			3,467
9	Divided by Total Hours Use			4,017
10	Lighting Time Period Weighting Factor			0.863

Line		Hours Per Period	TOU Weighting (see Table 2)	Weighted Hours
	Calculation of Wireless Internet Electric Service Time Period Weighting Factor			
	Time of Use			
	Winter			
11	On Peak	648	1.111	720
12	Shoulder	864	1.071	925
13	Off Peak	2,112	0.721	1,523
	Summer			
14	On Peak	745	1.482	1,104
15	Shoulder	596	1.131	674
16	Off Peak	3,795	0.939	3,564
17	Total Hours Use	8,760		8,510
18	Weighted Hours Use			8,510
19	Divided by Total Hours Use			8,760
20	Wireless Internet Time Period Weighting Factor			0.971

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I:\RP2009\Electric\Rate Change 3-1-2009\COS - Rate Design 5-29-2012:FPSC - Fuel Table 4

Table 5

Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
October 2012 to September 2013

Line No.		Amount	Allocator	Allocator No. 1 - Production Capacity	Allocator No. 2 - Production Energy	Allocator No. 3 - Transmission Capacity	Allocator No. 4 - Distribution Primary	Allocator No. 5 - Distribution Secondary	Allocator No. 6 - Distribution Services	Allocator No. 7 - Meter Plant Investment	Allocator No. 8a - Meter Reading	Allocator No. 8b - Cust Rec & Collect Expense	Allocator No. 9 - Fuel (Energy)
	Rate Base												
1	PRBU	$ 1,087,518,564	Prod Capacity	$ 1,087,518,564	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	TBU	255,765,235	Trans Capacity	-	-	255,765,235	-	-	-	-	-	-	-
	DBU												
3	Primary	346,109,317	Primary	-	-	-	346,109,317	-	-	-	-	-	-
4	Distribution Secondary	89,842,531	Secondary	-	-	-	-	89,842,531	-	-	-	-	-
5	Distribution Services	10,751,760	Services	-	-	-	-	-	10,751,760	-	-	-	-
6	Total DBU	446,703,608		-	-	-	346,109,317	89,842,531	10,751,760	-	-	-	-
7	Cust Service												
8	Conservation Programs	4,377,700	Energy	-	4,377,700	-	-	-	-	-	-	-	-
9	Meter Plant Investment	15,827,577	Mtr Invest	-	-	-	-	-	-	15,827,577	-	-	-
10	Meder Reading	602,052	Mtr Read	-	-	-	-	-	-	-	602,052	-	-
11	Customer Service - Cust Acc Exp	2,486,994	Cust Svcs	-	-	-	-	-	-	-	-	2,486,994	-
12	Total Cust Service	23,294,323		-	4,377,700	-	-	-	-	15,827,577	602,052	2,486,994	-
13	**Total Rate Base**	1,813,281,730		1,087,518,564	4,377,700	255,765,235	346,109,317	89,842,531	10,751,760	15,827,577	602,052	2,486,994	-
	Return on Rate Base												
14	Customer Service	2,016,294	L13	1,209,275	4,868	284,400	384,859	99,901	11,956	17,600	669	2,765	-
15	DBU	24,360,844	L13	14,610,454	58,813	3,436,122	4,649,865	1,207,005	144,446	212,638	8,088	33,412	-
16	TBU	14,463,882	L13	8,674,736	34,919	2,040,145	2,760,787	716,641	85,763	126,251	4,802	19,838	-
17	PRBU	65,298,108	L13	39,162,643	157,645	9,210,365	12,463,746	3,235,320	387,182	569,967	21,681	89,559	-
18	Total Return on Rate Base ($)	$ 106,139,128		$ 63,657,109	$ 256,245	$ 14,971,032	$ 20,259,257	$ 5,258,867	$ 629,346	$ 926,456	$ 35,241	$ 145,574	$ -
19	Total Return on Rate Base (%)	5.85%		5.85%	5.85%	5.85%	5.85%	5.85%	5.85%	5.85%	5.85%	5.85%	
	Unit Department Expense												
	Customer Service												
20	Meter Services & Emerging Tech - Cust Svc	$ 128,372	Cust Svcs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 128,372	$ -
21	Meter Services & Emerging Tech - Meter Reading	92,197	Mtr Read	-	-	-	-	-	-	-	92,197	-	-
22	Meter Services & Emerging Tech - Meter Inv	46,807	Mtr Invest	-	-	-	-	-	-	46,807	-	-	-
23	Meter Readers	1,280,727	Mtr Read	-	-	-	-	-	-	-	1,280,727	-	-
24	Revenue Protection & Service	2,581,813	Cust Svcs	-	-	-	-	-	-	-	-	2,581,813	-
25	Electric Meter Shop	1,198,620	Mtr Invest	-	-	-	-	-	-	1,198,620	-	-	-
26	Meter Data Management	374,725	Mtr Read	-	-	-	-	-	-	-	374,725	-	-
27	Customer Billing Management	3,185,872	Cust Svcs	-	-	-	-	-	-	-	-	3,185,872	-
28	Collections	1,619,815	Cust Svcs	-	-	-	-	-	-	-	-	1,619,815	-
29	Customer Information Systems	878,244	Cust Svcs	-	-	-	-	-	-	-	-	878,244	-
30	Conservation & Renewables	503,044	Cust Svcs	-	-	-	-	-	-	-	-	503,044	-
31	Customer Experience - Cust Svc	461,521	Cust Svcs	-	-	-	-	-	-	-	-	461,521	-
32	Customer Experience - Meter Reading	64,214	Mtr Read	-	-	-	-	-	-	-	64,214	-	-
33	Customer Experience - Meter Inv	32,600	Mtr Invest	-	-	-	-	-	-	32,600	-	-	-
34	Commercial Services - CC	698,478	Cust Svcs	-	-	-	-	-	-	-	-	698,478	-
35	Conservation&Customer Accounts	590,556	Cust Svcs	-	-	-	-	-	-	-	-	590,556	-
36	Conservation Support	2,437,436	Cust Svcs	-	-	-	-	-	-	-	-	2,437,436	-
37	Customer Connection	526,302	Cust Svcs	-	-	-	-	-	-	-	-	526,302	-
38	Orlando Call Center - CC	2,888,940	Cust Svcs	-	-	-	-	-	-	-	-	2,888,940	-
39	Orlando Service Center - CC	869,446	Cust Svcs	-	-	-	-	-	-	-	-	869,446	-
40	Quality Management	736,805	Cust Svcs	-	-	-	-	-	-	-	-	736,805	-
41	Revenue Assur & Quality Manage - Cust Svc	518,455	Cust Svcs	-	-	-	-	-	-	-	-	518,455	-
42	Revenue Assur & Quality Manage - Meter Reading	72,135	Mtr Read	-	-	-	-	-	-	-	72,135	-	-

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Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
October 2012 to September 2013

Line No.		Amount	Allocator	Allocator No. 1 - Production Capacity	Allocator No. 2 - Production Energy	Allocator No. 3 - Transmission Capacity	Allocator No. 4 - Distribution Primary	Allocator No. 5 - Distribution Secondary	Allocator No. 6 - Distribution Services	Allocator No. 7 - Meter Plant Investment	Allocator No. 8a - Meter Reading	Allocator No. 8b - Cust Rec & Collect Expense	Allocator No. 9 - Fuel (Energy)
43	Revenue Assur & Quality Manage - Meter Inv	36,622	Mtr Invest	-	-	-	-	-	-	36,622	-	-	-
44	Dispatch	639,691	Cust Svcs	-	-	-	-	-	-	-	-	639,691	-
45	Customer Rebates	2,328,863	Energy	-	2,328,863	-	-	-	-	-	-	-	-
46	Renewables	881,985	Energy	-	881,985	-	-	-	-	-	-	-	-
47	Commercial Indoor Lighting	750,000	Energy	-	750,000	-	-	-	-	-	-	-	-
48	OUConsumption Online	49,300	Energy	-	49,300	-	-	-	-	-	-	-	-
49	Solar Thermal	262,060	Energy	-	262,060	-	-	-	-	-	-	-	-
50	Green Energy	151,050	Energy	-	151,050	-	-	-	-	-	-	-	-
51	Solar Photovoltaic	413,200	Energy	-	413,200	-	-	-	-	-	-	-	-
52	Chilled Water Submetering	138,244	Cust Svcs	-	-	-	-	-	-	-	-	138,244	-
53	Sustainability	109,508	Cust Svcs	-	-	-	-	-	-	-	-	109,508	-
54	St Cloud Rev Prot&Serv - Cust Svc	705,511	Cust Svcs	-	-	-	-	-	-	-	-	705,511	-
55	St Cloud Rev Prot&Serv - Meter Reading	705,511	Mtr Read	-	-	-	-	-	-	-	705,511	-	-
56	St Cloud Service Center - CC	976,842	Cust Svcs	-	-	-	-	-	-	-	-	976,842	-
57	Total Unit Department, Customer Service	29,935,511		-	4,836,458	-	-	-	-	1,314,649	2,589,509	21,194,895	-
	DBU												
58	Supervisor & Engineering	(2,100)	Trans Capacity	-	-	(2,100)	-	-	-	-	-	-	-
59	Load Dispatching	-	Trans Capacity	-	-	-	-	-	-	-	-	-	-
60	Miscellaneous Expense	2,100	Trans Capacity	-	-	2,100	-	-	-	-	-	-	-
61	Supervisor & Engineering	16,127	Trans Capacity	-	-	16,127	-	-	-	-	-	-	-
	Distribution Operations Expense												
62	Supervisor & Engineering	6,832,791	L67	-	-	-	6,832,791	-	-	-	-	-	-
63	Distr Oper Exp-Load Dispatchin	-	Primary	-	-	-	-	-	-	-	-	-	-
64	Distr Oper Exp-Overhead Lines	991,900	Primary	-	-	-	991,900	-	-	-	-	-	-
65	Distr Oper-Ungrd Line Expense	52,000	Primary	-	-	-	52,000	-	-	-	-	-	-
66	Miscellaneous Expense	96,124	Primary	-	-	-	96,124	-	-	-	-	-	-
67	Subtotal	1,140,024		-	-	-	1,140,024	-	-	-	-	-	-
68	Total Distribution Operations Expense	7,972,815		-	-	-	7,972,815	-	-	-	-	-	-
	Distribution Maintenance Expense												
69	Distr Maint Exp-Supv & Eng	2,045,773	L76	-	-	-	2,015,816	29,957	-	-	-	-	-
70	Distr Maint Exp-Structures	-	Primary	-	-	-	-	-	-	-	-	-	-
71	Overhead Line Expense	3,686,250	Primary	-	-	-	3,686,250	-	-	-	-	-	-
72	Underground Line Expense	931,000	Primary	-	-	-	931,000	-	-	-	-	-	-
73	Line Transformer Expense	82,100	Secondary	-	-	-	-	82,100	-	-	-	-	-
74	Miscellaneous Expense	907,300	Primary	-	-	-	907,300	-	-	-	-	-	-
75	Other Expenses	-	Primary	-	-	-	-	-	-	-	-	-	-
76	Subtotal	5,606,650		-	-	-	5,524,550	82,100	-	-	-	-	-
77	Total Distribution Maintenance Expense	7,652,423		-	-	-	7,540,366	112,057	-	-	-	-	-
78	Total Unit Department, DBU	15,641,365		-	-	16,127	15,513,181	112,057	-	-	-	-	-
	TBU												
79	Supervisor & Engineering	1,483,787	Trans Capacity	-	-	1,483,787	-	-	-	-	-	-	-
80	Load Dispatching	5,366,534	Trans Capacity	-	-	5,366,534	-	-	-	-	-	-	-
81	Trans of Electricity by Oh	1,358,002	Trans Capacity	-	-	1,358,002	-	-	-	-	-	-	-
82	Miscellaneous Expense	14,283	Trans Capacity	-	-	14,283	-	-	-	-	-	-	-

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Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
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83	Supervisor & Engineering	4,444,949	Trans Capacity	-	-	4,444,949	-	-	-	-	-	-	-
84	Property Insurance	184,718	Trans Capacity	-	-	184,718	-	-	-	-	-	-	-
85	Total T&U	12,852,273		-	-	12,852,273	-	-	-	-	-	-	-
	PRBU												
	Steam Power Generation												
	Operation												
86	Supervisor & Engineering	5,657,025	Prod Capacity	5,657,025	-	-	-	-	-	-	-	-	-
87	Fuel	10,511	Prod Capacity	10,511	-	-	-	-	-	-	-	-	-
88	Other Fuel Expense	1,375,210	Prod Capacity	1,375,210	-	-	-	-	-	-	-	-	-
89	Operations Expense	3,461,682	Prod Capacity	3,461,682	-	-	-	-	-	-	-	-	-
90	Miscellaneous Expense	4,174,737	Prod Capacity	4,174,737	-	-	-	-	-	-	-	-	-
91	Subtotal	9,022,140		9,022,140	-	-	-	-	-	-	-	-	-
	Maintenance												
92	St Pwr Gen-Maint-Supv & Eng	396,074	Energy	-	396,074	-	-	-	-	-	-	-	-
93	Structures	1,627,264	Energy	-	1,627,264	-	-	-	-	-	-	-	-
94	Boilers	14,529,098	Energy	-	14,529,098	-	-	-	-	-	-	-	-
95	Turbines	8,807,744	Energy	-	8,807,744	-	-	-	-	-	-	-	-
96	Miscellaneous	1,333,551	Energy	-	1,333,551	-	-	-	-	-	-	-	-
97	Subtotal	26,297,657		-	26,297,657	-	-	-	-	-	-	-	-
98	Total Steam Power Generation	41,372,896		14,679,165	26,693,731	-	-	-	-	-	-	-	-
	Nuclear Power Generation												
	Operation												
99	Nuclear Supervisor & Engin	1,118,504	Energy	-	1,118,504	-	-	-	-	-	-	-	-
100	Coolants & Water	174,116	Energy	-	174,116	-	-	-	-	-	-	-	-
101	Nuclear Steam Expense	731,887	Energy	-	731,887	-	-	-	-	-	-	-	-
102	Electric Expense	843	Energy	-	843	-	-	-	-	-	-	-	-
103	Miscellaneous Expense	1,570,948	Energy	-	1,570,948	-	-	-	-	-	-	-	-
104	Rent	848,162	Energy	-	848,162	-	-	-	-	-	-	-	-
105	Subtotal	3,325,956		-	3,325,956	-	-	-	-	-	-	-	-
	Maintenance												
106	Nuclear Supervisor & Engin	968,821	L113	698,498	270,323	-	-	-	-	-	-	-	-
107	Nuclear Structures	690,678	Prod Capacity	690,678	-	-	-	-	-	-	-	-	-
108	Nuclear Reactor Plant	2,116,357	Prod Capacity	2,116,357	-	-	-	-	-	-	-	-	-
109	Nuclear Electric Plant	390,568	Energy	-	390,568	-	-	-	-	-	-	-	-
110	Nuclear Miscellaneous Plan	88,552	Energy	-	88,552	-	-	-	-	-	-	-	-
111	Nuclear Fuel Reimbursement	(3,798,479)	Energy	-	(3,798,479)	-	-	-	-	-	-	-	-
112	Maintenance Reimbursement	4,405,700	Energy	-	4,405,700	-	-	-	-	-	-	-	-
113	Subtotal	3,893,376		2,807,035	1,086,341	-	-	-	-	-	-	-	-
114	Total Nuclear Power Generation	9,306,657		3,505,533	5,801,124	-	-	-	-	-	-	-	-
	Other Power Generation												
	Operation												
115	Oth Pwr Gen-Oper-Supv & Eng	6,334,822	L119	6,334,822	-	-	-	-	-	-	-	-	-

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116	Miscellaneous Plant	-	Energy	-	-	-	-	-	-	-	-	-	-
117	Oth Pwr Gen-Oper-Gen Exp	4,483,099	Prod Capacity	4,483,099	-	-	-	-	-	-	-	-	-
118	Oth Pwr Gen-Oper-Misc Gen Exp	2,669,329	Prod Capacity	2,669,329	-	-	-	-	-	-	-	-	-
119	Subtotal	7,152,428		7,152,428	-	-	-	-	-	-	-	-	-
	Maintenance												
120	Oth Pwr Gen-Maint-Supv & Eng	81,872	L124	5,968	75,904	-	-	-	-	-	-	-	-
121	Structures	240,811	Prod Capacity	240,811	-	-	-	-	-	-	-	-	-
122	General Equipment Maintena	3,053,431	Energy	-	3,053,431	-	-	-	-	-	-	-	-
123	Miscellaneous Plant	9,142	Energy	-	9,142	-	-	-	-	-	-	-	-
124	Subtotal	3,303,384		240,811	3,062,573	-	-	-	-	-	-	-	-
125	Total Other Power Generation	16,872,506		13,734,029	3,138,477	-	-	-	-	-	-	-	-
	Other Power Supply Expenses												
126	Purchased Power	280,140	Prod Capacity	280,140	-	-	-	-	-	-	-	-	-
127	Load Control	782,798	Prod Capacity	782,798	-	-	-	-	-	-	-	-	-
128	Station Expense	-	Prod Capacity	-	-	-	-	-	-	-	-	-	-
129	Total Other Power Supply Expenses	1,062,938		1,062,938	-	-	-	-	-	-	-	-	-
130	PRBU Before Admin & General	68,614,997		32,981,665	35,633,332	-	-	-	-	-	-	-	-
131	Administrative, General and Other Expenses	5,738,485	L130	2,758,359	2,980,126	-	-	-	-	-	-	-	-
132	Total PRBU	74,353,482		35,740,024	38,613,458	-	-	-	-	-	-	-	-
133	Total Unit Department	132,782,631		35,740,024	43,449,916	12,868,400	15,513,181	112,057	-	1,314,649	2,589,509	21,194,895	-
	Property Taxes												
134	Property Taxes - DBU	65,909	L6	-	-	-	51,067	13,256	1,586	-	-	-	-
135	Property Taxes - TBU	44,299	Trans Capacity	-	-	44,299	-	-	-	-	-	-	-
136	Property Taxes - PRBU	131,478	Prod Capacity	131,478	-	-	-	-	-	-	-	-	-
137	Total Property Taxes	241,686		131,478	-	44,299	51,067	13,256	1,586	-	-	-	-
138	**Capacity Payments**	33,417,932	Prod Capacity	33,417,932	-	-	-	-	-	-	-	-	-
	Depreciation Expense												
	Customer Service												
139	Meter Services & Emerging Tech - Depr Exp-Meters	2,206,141	Mtr Invest	-	-	-	-	-	-	2,206,141	-	-	-
140	Meter Data Management - Amort of Other Intang Plt	146,691	Mtr Read	-	-	-	-	-	-	-	146,691	-	-
141	Cust Information Systems - Amort of Other Intang Plt	232,115	Cust Svcs	-	-	-	-	-	-	-	-	232,115	-
142	Cust Information Systems - Depr Exp-Data Proc Equip	12,734	Cust Svcs	-	-	-	-	-	-	-	-	12,734	-
143	Conservation & Renewables - Depr Exp-Data Proc Equip	92,981	Cust Svcs	-	-	-	-	-	-	-	-	92,981	-
144	Conservation & Renewables- Depr Exp-Struct & Impr	72	Cust Svcs	-	-	-	-	-	-	-	-	72	-
145	Conservation & Renewables- Depr Exp-Furn & Equip	141	Cust Svcs	-	-	-	-	-	-	-	-	141	-
146	Customer Service - Amort of Other Intang Plt	41,479	Cust Svcs	-	-	-	-	-	-	-	-	41,479	-
147	Customer Service - Depr Exp-Furn & Equip	22,129	Cust Svcs	-	-	-	-	-	-	-	-	22,129	-
148	St. Cloud Meter Reading - Depr Exp-Furn & Equip	962	Mtr Read	-	-	-	-	-	-	-	962	-	-
149	St. Cloud ARM - Depr Exp-Meters	809	Mtr Invest	-	-	-	-	-	-	809	-	-	-
150	St Cloud Service Center - CC - Depr Exp-Furn & Equip	10,734	Cust Svcs	-	-	-	-	-	-	-	-	10,734	-
151	Total Customer Service	2,766,988		-	-	-	-	-	-	2,206,950	147,653	412,385	-

DBU

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	General Plant												
152	Depr Exp-Data Proc Equip	22,751	L168	-	-	-	17,570	4,513	668	-	-	-	-
153	Depr Exp-Gen Misc	2,374	L168	-	-	-	1,833	471	70	-	-	-	-
154	Depr Expense - Misc Inta	169,691	L168	-	-	-	131,045	33,661	4,984	-	-	-	-
155	Depr Exp-Struct & Impr	20,168	L168	-	-	-	15,575	4,001	592	-	-	-	-
156	Depr Exp-Furn & Equip	34,963	L168	-	-	-	27,000	6,936	1,027	-	-	-	-
157	Depr Exp-Tools,Shop,Gar	43,403	L168	-	-	-	33,518	8,610	1,275	-	-	-	-
158	Depr Exp-Commun Equip	7,240	L168	-	-	-	5,591	1,436	213	-	-	-	-
159	Depr Exp - Capital Spare	13,103	L168	-	-	-	10,119	2,599	385	-	-	-	-
	Distribution Plant												
160	Depr Exp-Struct & Impr	809,489	Primary	-	-	-	809,489	-	-	-	-	-	-
161	Depr Exp-Station Equipm	2,364,907	Primary	-	-	-	2,364,907	-	-	-	-	-	-
162	Depr Exp-Poles & Fixtur	2,858,046	Primary	-	-	-	2,858,046	-	-	-	-	-	-
163	Depr Exp-OH Conductor	5,160,984	Primary	-	-	-	5,160,984	-	-	-	-	-	-
164	Depr Exp-Ugrd Conduit	3,203,167	Primary	-	-	-	3,203,167	-	-	-	-	-	-
165	Depr Exp-Ugrd Conductor	3,493,336	Primary	-	-	-	3,493,336	-	-	-	-	-	-
166	Depr Exp-Line Transform	4,595,327	Secondary	-	-	-	-	4,595,327	-	-	-	-	-
167	Depr Exp-Services	680,456	Services	-	-	-	-	-	680,456	-	-	-	-
168	Total Distribution Plant	23,165,712		-	-	-	17,889,929	4,595,327	680,456	-	-	-	-
169	Total Depreciation, DBU	23,479,405		-	-	-	18,132,181	4,657,554	689,670	-	-	-	-
170	TBU	12,099,517	Trans Capacity	-	-	12,099,517	-	-	-	-	-	-	-
171	PRBU	44,168,675	Prod Capacity	44,168,675	-	-	-	-	-	-	-	-	-
172	Total Depreciation	82,514,585		44,168,675	-	12,099,517	18,132,181	4,657,554	689,670	2,206,950	147,653	412,385	-
	Offsetting Revenues												
	Customer Service												
173	Cut on	(16,236)	Cust Svcs	-	-	-	-	-	-	-	-	(16,236)	-
174	Reconnect	(5,315,019)	Cust Svcs	-	-	-	-	-	-	-	-	(5,315,019)	-
175	Tamper Fees - Electric	(114,876)	Cust Svcs	-	-	-	-	-	-	-	-	(114,876)	-
176	Late Fees	(3,756,756)	Cust Svcs	-	-	-	-	-	-	-	-	(3,756,756)	-
177	OUConsumption Online	(72,679)	Energy	-	(72,679)	-	-	-	-	-	-	-	-
178	Commercial Indoor Lighting	(850,000)	Energy	-	(850,000)	-	-	-	-	-	-	-	-
179	Chilled Water Submetering	(226,630)	Cust Svcs	-	-	-	-	-	-	-	-	(226,630)	-
180	Preferred Contractor Network	(4,986)	Cust Svcs	-	-	-	-	-	-	-	-	(4,986)	-
181	St Cloud Rev Prot&Serv-Service Fees	(19,678)	Cust Svcs	-	-	-	-	-	-	-	-	(19,678)	-
182	St Cloud Rev Prot&Serv-STC Reuse - Cust Svc	(306,195)	Cust Svcs	-	-	-	-	-	-	-	-	(306,195)	-
183	St Cloud Rev Prot&Serv-STC Reuse - Meter Reading	(306,195)	Mtr Read	-	-	-	-	-	-	-	(306,195)	-	-
184	St Cloud Meter Reading-Service Fees	(216,418)	Mtr Read	-	-	-	-	-	-	-	(216,418)	-	-
185	Cut on	(320,965)	Cust Svcs	-	-	-	-	-	-	-	-	(320,965)	-
186	Reconnect	(39,385)	Cust Svcs	-	-	-	-	-	-	-	-	(39,385)	-
187	St Cloud Service Center - CC-STC Reuse	(363,591)	Cust Svcs	-	-	-	-	-	-	-	-	(363,591)	-
188	Customer Service - STC-STC Reuse	(84,872)	Cust Svcs	-	-	-	-	-	-	-	-	(84,872)	-
189	Late Fees	(457,560)	Cust Svcs	-	-	-	-	-	-	-	-	(457,560)	-
190	Agency Billing - Cust Svc	(2,304,869)	Cust Svcs	-	-	-	-	-	-	-	-	(2,304,869)	-
191	Agency Billing - Mtr Read	(13,123)	Mtr Read	-	-	-	-	-	-	-	(13,123)	-	-
192	Total Customer Service	(14,790,033)		-	(922,679)	-	-	-	-	-	(535,736)	(13,331,618)	-

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Table 5

Line No.		Amount	Allocator	Allocator No. 1 - Production Capacity	Allocator No. 2 - Production Energy	Allocator No. 3 - Transmission Capacity	Allocator No. 4 - Distribution Primary	Allocator No. 5 - Distribution Secondary	Allocator No. 6 - Distribution Services	Allocator No. 7 - Meter Plant Investment	Allocator No. 8a - Meter Reading	Allocator No. 8b - Cust Rec & Collect Expense	Allocator No. 9 - Fuel (Energy)
	DBU												
193	Pole/Equip Rental & Fiber Optic Rental	(1,903,378)	Primary	-	-	-	(1,903,378)	-	-	-	-	-	-
194	DBU Property Damage	(285,000)	L6	-	-	-	(220,820)	(57,320)	(6,860)	-	-	-	-
195	STC Property Damage	(28,000)	L6	-	-	-	(21,695)	(5,631)	(674)	-	-	-	-
196	Misc Other (City Christmas Lights)	(100,000)	Primary	-	-	-	(100,000)	-	-	-	-	-	-
197	Total DBU	(2,316,378)		-	-	-	(2,245,893)	(62,952)	(7,534)	-	-	-	-
	TBU												
198	Service Fees	(2,493,199)	Trans Capacity	-	-	(2,493,199)	-	-	-	-	-	-	-
199	Wheeling Revenues	(8,079,587)	Trans Capacity	-	-	(8,079,587)	-	-	-	-	-	-	-
200	Non-Operating Income	(251,743)	Trans Capacity	-	-	(251,743)	-	-	-	-	-	-	-
201	Total TBU	(10,824,529)		-	-	(10,824,529)	-	-	-	-	-	-	-
	PRBU												
202	Resale Revenue-Energy Excl Fuel	(2,370,784)	Energy	-	(2,370,784)	-	-	-	-	-	-	-	-
203	Resale Revenue-Demand	(20,992,397)	Prod Capacity	(20,992,397)	-	-	-	-	-	-	-	-	-
204	Resale Revenue-Economy & Pooling Rev	(169,991)	Energy	-	(169,991)	-	-	-	-	-	-	-	-
205	Service Fees-User Charges	(931,700)	Prod Capacity	(931,700)	-	-	-	-	-	-	-	-	-
206	Service Fees-Other	(7,288,596)	Prod Capacity	(7,288,596)	-	-	-	-	-	-	-	-	-
207	Non-Op Inc-Non Operating Income	(379,200)	Prod Capacity	(379,200)	-	-	-	-	-	-	-	-	-
208	Total PRBU	(32,132,668)		(29,591,893)	(2,540,775)	-	-	-	-	-	-	-	-
209	Total Offsetting Revenues	(60,063,608)		(29,591,893)	(3,463,454)	(10,824,529)	(2,245,893)	(62,952)	(7,534)	-	(535,736)	(13,331,618)	-
	Shared Service Expense												
210	Cust Serv	13,485,622	L232	818,306	2,651,715	192,451	260,431	67,602	8,090	2,394,946	1,490,139	5,601,941	-
211	DBU	17,471,233	L242	4,168,837	16,781	985,039	10,300,616	1,691,143	236,304	60,673	2,308	9,534	-
212	TBU	4,003,262	L253	1,212,736	4,882	2,266,412	385,961	100,187	11,990	17,650	671	2,773	-
213	PRBU	18,833,304	L262	12,508,515	3,683,588	936,431	1,267,206	328,940	39,365	57,949	2,204	9,106	-
214	Total Shared Services	53,793,421		18,708,395	6,356,966	4,380,332	12,214,214	2,187,871	295,749	2,531,217	1,495,323	5,623,354	-
215	Subtotal COS	348,825,775		166,231,719	46,599,673	33,539,051	63,924,008	12,166,653	1,608,818	6,979,272	3,731,989	14,044,590	-
	Payments & Taxes												
	Supplemental Payments:												
216	Non-Fuel Rev Based Payment - City of Orlando	15,546,605	L215	7,408,681	2,076,873	1,494,782	2,848,990	542,248	71,702	311,055	166,329	625,945	-
217	Non-Fuel Rev Based Payment - Orange County	876,264	L215	417,581	117,060	84,251	160,580	30,563	4,041	17,532	9,375	35,281	-
218	PSC Taxes	91,000	L215	43,366	12,157	8,750	16,676	3,174	420	1,821	974	3,664	-
219	St Cloud Payment - Revenue Based & System Use	8,670,138	L215	4,131,724	1,158,245	833,620	1,588,845	302,405	39,988	173,471	92,759	349,081	-
220	Total Payments & Taxes	25,184,007		12,001,352	3,364,334	2,421,403	4,615,091	878,390	116,151	503,879	269,437	1,013,971	-
	Miscellaneous / Other												
221	Bad Debt	4,005,864	L215	1,908,981	535,144	385,158	734,094	139,720	18,475	80,149	42,858	161,286	-
222	Customer Reimbursement Adjustment	(1,100,000)	L215	(524,201)	(146,949)	(105,763)	(201,580)	(38,367)	(5,073)	(22,009)	(11,769)	(44,289)	-
	St. Cloud Adjustments												
223	St. Cloud Taxes and Adder on Fuel	(1,980,520)	L215	(943,810)	(264,578)	(190,424)	(362,940)	(69,078)	(9,134)	(39,626)	(21,189)	(79,741)	-
224	Osceola County Surcharge	(206,925)	L215	(98,609)	(27,643)	(19,896)	(37,920)	(7,217)	(954)	(4,140)	(2,214)	(8,331)	-
225	Employee Rate Discount Benefit	495,000	L215	235,891	66,127	47,593	90,711	17,265	2,283	9,904	5,296	19,930	-
226	Total Miscellaneous / Other	1,213,419		578,251	162,101	116,668	222,365	42,323	5,596	24,278	12,982	48,855	-
227	Total Cost of Service for Base Rates	375,223,201		$ 178,811,322	$ 50,126,108	$ 36,077,123	$ 68,761,464	$ 13,087,366	$ 1,730,566	$ 7,507,429	$ 4,014,408	$ 15,107,416	$ -

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	Summary - Cost of Service for Base Rates By Company												
	Customer Service		Reference										
228	Return	$ 2,016,294	(L14)	$ 1,209,275	$ 4,868	$ 284,400	$ 384,859	$ 99,901	$ 11,956	$ 17,600	$ 669	$ 2,765	$ -
229	Unit Department Expense	29,935,511	(L57)	-	4,836,458	-	-	-	-	1,314,649	2,589,509	21,194,895	-
230	Depreciation	2,766,988	(L151)	-	-	-	-	-	-	2,206,950	147,653	412,385	-
231	Offsetting Revenues	(14,790,033)	(L192)	-	(922,679)	-	-	-	-	-	(535,736)	(13,331,618)	-
232	Subtotal	19,928,760		1,209,275	3,918,647	284,400	384,859	99,901	11,956	3,539,199	2,202,095	8,278,427	-
233	Shared Services Expense	13,485,622	(L210)	818,306	2,651,715	192,451	260,431	67,602	8,090	2,394,946	1,490,139	5,601,941	-
234	Miscellaneous / Other	2,905,864	(L221+ L222)	1,384,779	388,195	279,394	532,514	101,353	13,402	58,140	31,089	116,997	-
235	Total Customer Service	36,320,246		3,412,361	6,958,556	756,246	1,177,804	268,857	33,448	5,992,284	3,723,324	13,997,366	-
	DBU												
236	Return	24,360,844	(L15)	14,610,454	58,813	3,436,122	4,649,865	1,207,005	144,446	212,638	8,088	33,412	-
237	Unit Department Expense	15,641,365	(L78)	-	-	16,127	15,513,181	112,057	-	-	-	-	-
238	Property Taxes	65,909	(L134)	-	-	-	51,067	13,256	1,586	-	-	-	-
239	Demand Payment												
240	Depreciation	23,479,405	(L169)	-	-	-	18,132,181	4,657,554	689,670	-	-	-	-
241	Offsetting Revenues	(2,316,378)	(L197)	-	-	-	(2,245,893)	(62,952)	(7,534)	-	-	-	-
242	Subtotal	61,231,145		14,610,454	58,813	3,452,249	36,100,401	5,926,920	828,169	212,638	8,088	33,412	-
243	Shared Services Expense	17,471,233	(L211)	4,168,837	16,781	985,039	10,300,616	1,691,143	236,304	60,673	2,308	9,534	-
244	Payments & Taxes	25,184,007	(L220)	12,001,352	3,364,334	2,421,403	4,615,091	878,390	116,151	503,879	269,437	1,013,971	-
245	Miscellaneous Other	(1,692,445)	∑ L (222 to 225)	(1,330,730)	(373,043)	(268,489)	(511,729)	(97,397)	(12,879)	(55,871)	(29,876)	(112,431)	-
246	Total DBU	102,193,940		29,449,913	3,066,885	6,590,201	50,504,379	8,399,055	1,167,745	721,319	249,957	944,485	-
	TBU												
247	Return	14,463,882	(L16)	8,674,736	34,919	2,040,145	2,760,787	716,641	85,763	126,251	4,802	19,838	-
248	Unit Department Expense	12,852,273	(L85)	-	-	12,852,273	-	-	-	-	-	-	-
249	Property Taxes	44,299	(L135)	-	-	44,299	-	-	-	-	-	-	-
250	Demand Payment												
251	Depreciation	12,099,517	(L170)	-	-	12,099,517	-	-	-	-	-	-	-
252	Offsetting Revenues	(10,824,529)	(L201)	-	-	(10,824,529)	-	-	-	-	-	-	-
253	Subtotal	28,635,442		8,674,736	34,919	16,211,705	2,760,787	716,641	85,763	126,251	4,802	19,838	-
254	Shared Services Expense	4,003,262	(L212)	1,212,736	4,882	2,266,412	385,961	100,187	11,990	17,650	671	2,773	-
255	Total TBU	32,638,704		9,887,472	39,801	18,478,117	3,146,747	816,828	97,753	143,901	5,474	22,611	-
	PRBU												
256	Return	65,298,108	(L17)	39,162,643	157,645	9,210,365	12,463,746	3,235,320	387,182	569,967	21,681	89,559	-
257	Unit Department Expense	74,353,482	(L132)	35,740,024	38,613,458	-	-	-	-	-	-	-	-
258	Property Taxes	131,478	(L136)	131,478	-	-	-	-	-	-	-	-	-
259	Demand Payment	33,417,932	(L138)	33,417,932	-	-	-	-	-	-	-	-	-
260	Depreciation	44,168,675	(L171)	44,168,675	-	-	-	-	-	-	-	-	-
261	Offsetting Revenues	(32,132,668)	(L208)	(29,591,893)	(2,540,775)	-	-	-	-	-	-	-	-
262	Subtotal	185,237,007		123,028,859	36,230,328	9,210,365	12,463,746	3,235,320	387,182	569,967	21,681	89,559	-
263	Shared Services Expense	18,833,304	(L213)	12,508,515	3,683,588	936,431	1,267,206	328,940	39,365	57,949	2,204	9,106	-
264	Total PRBU	204,070,311		135,537,374	39,913,916	10,146,795	13,730,953	3,564,260	426,547	627,916	23,885	98,665	-
	Total All Companies												
265	Return	106,139,128		63,657,109	256,245	14,971,032	20,259,257	5,258,867	629,346	926,456	35,241	145,574	-
266	Unit Department Expense	132,782,631		35,740,024	43,449,916	12,868,400	15,513,181	112,057	-	1,314,649	2,589,509	21,194,895	-

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Orlando Utilities Commission
Allocation of Revenue Requirement to Functional Components
October 2012 to September 2013

Line No.		Amount	Allocator	Allocator No. 1 - Production Capacity	Allocator No. 2 - Production Energy	Allocator No. 3 - Transmission Capacity	Allocator No. 4 - Distribution Primary	Allocator No. 5 - Distribution Secondary	Allocator No. 6 - Distribution Services	Allocator No. 7 - Meter Plant Investment	Allocator No. 8a - Meter Reading	Allocator No. 8b - Cust Rec & Collect Expense	Allocator No. 9 - Fuel (Energy)
267	Property Taxes	241,686		131,478	-	44,299	51,067	13,256	1,586	-	-	-	-
268	Demand Payment	33,417,932		33,417,932	-	-	-	-	-	-	-	-	-
269	Depreciation	82,514,585		44,168,675	-	12,099,517	18,132,181	4,657,554	689,670	2,206,950	147,653	412,385	-
270	Offsetting Revenues	(60,063,608)		(29,591,893)	(3,463,454)	(10,824,529)	(2,245,893)	(62,952)	(7,534)	-	(535,736)	(13,331,618)	-
271	Subtotal	295,032,354		147,523,325	40,242,707	29,158,719	51,709,794	9,978,782	1,313,069	4,448,055	2,236,667	8,421,236	-
272	Shared Services Expense	53,793,421		18,708,395	6,356,966	4,380,332	12,214,214	2,187,871	295,749	2,531,217	1,495,323	5,623,354	-
273	Payments & Taxes	25,184,007		12,001,352	3,364,334	2,421,403	4,615,091	878,390	116,151	503,879	269,437	1,013,971	-
274	Miscellaneous Other	1,213,419		(1,330,730)	(373,043)	(268,489)	(511,729)	(97,397)	(12,879)	(55,871)	(29,876)	(112,431)	-
275	Total COS All Companies	$ 375,223,201		$ 176,902,341	$ 49,590,964	$ 35,691,965	$ 68,027,370	$ 12,947,646	$ 1,712,090	$ 7,427,280	$ 3,971,550	$ 14,946,130	$ -

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Table 6

Orlando Utilities Commission **Table 6**
Development of Retail Class Allocation Factors
October 2012 to September 2013

Line		Total	Res	GSND	General Service Demand	Streetlights
	Allocator No. 1 - Production Capacity					
	(12 CP and 1/13th AD)					
	Forecasted Monthly System Peaks (MW)				Sec & Pri	
1	1	920	457	61	385	17
2	2	1,169	648	87	417	17
3	3	940	346	47	548	-
4	4	1,117	486	66	566	-
5	5	1,146	516	69	561	-
6	6	1,144	464	63	617	-
7	7	1,196	497	67	632	-
8	8	1,202	498	67	637	-
9	9	1,124	464	63	597	-
10	10	1,097	437	59	601	-
11	11	933	346	47	541	-
12	12	863	408	55	400	-
13	12 CP (MW Average)	1,071	464	62	542	3
14	% of Total	100.0%	43.3%	5.8%	50.6%	0.3%
15	Sales + Losses (MWh) (see Table 7)	6,600,230	2,412,129	324,885	3,795,678	67,538
16	Average Demand (MW) (Line 15 / 8,760)	753.45	275.36	37.09	433.30	7.71
17	% of Total	100.0%	36.5%	4.9%	57.5%	1.0%
18	12/13 of 12CP	92.3%	40.0%	5.4%	46.7%	0.2%
19	1/13 of Sales + Losses	7.7%	2.8%	0.4%	4.4%	0.1%
20	Production Capacity Allocator	100.0%	42.8%	5.8%	51.1%	0.3%
	Allocator No. 2 - Production Energy					
	Sales + Losses (MWh) (see Table 7)					
					Sec & Pri	
21	Forecast MWh	6,319,157	2,307,669	310,816	3,636,060	64,613
22	Loss Factor	4.4480%	4.5266%	4.5266%	4.3899%	4.5266%
23	Sales + Losses	6,600,230	2,412,129	324,885	3,795,678	67,538
24	Production Energy Allocator	100.0%	36.5%	4.9%	57.5%	1.0%
	Allocator No. 3 - Transmission Capacity					
	(12 CP and 1/13th AD)					
					Sec & Pri	
25	12 CP (MW Average)	1,071	464	62	542	3
26	% of Total	100.0%	43.3%	5.8%	50.6%	0.3%
27	Sales + Losses (MWh) (see Table 7)	6,600,230	2,412,129	324,885	3,795,678	67,538
28	Average Demand (MW)	753.45	275.36	37.09	433.30	7.71
29	% of Total	100.0%	36.5%	4.9%	57.5%	1.0%
30	12/13 of 12CP	92.3%	40.0%	5.4%	46.7%	0.2%
31	1/13 of Sales + Losses	7.7%	2.8%	0.4%	4.4%	0.1%
32	Transmission Capacity Allocator	100.0%	42.8%	5.8%	51.1%	0.3%

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Orlando Utilities Commission **Table 6**
Development of Retail Class Allocation Factors
October 2012 to September 2013

Line		Total	Res	GSND	General Service Demand		Streetlights
	Allocator No. 4 - Distribution Primary						
	(Class NCP)						
					Sec & Pri		
33	Sales + Losses (MWh)	6,600,230	2,412,129	324,885	3,795,678		67,538
34	Load Factor	54.31%	41.96%	41.96%	69.23%		45.85%
35	Date / Time of Peak		02/14 at 7	02/14 at 7	08/18 at 13		06/01/2005 at 1
36	Forecast Annual Class NCP (MW)	1,387.27	656.20	88.38	625.87		16.81
37	Distribution Primary Allocator	100.0%	47.3%	6.4%	45.1%		1.2%
	Allocator No. 5 - Distribution Secondary						
	(Customer Maximum Demands)						
					Secondary Only		
38	Sales + Losses	6,107,905	2,412,129	324,885	3,303,353		67,538
39	Customer Max Load Factor [1]		18.2%	17.3%	51.3%		45.9%
40	Forecast Customer Annual Max MW (Sec)	2,480.43	1,515.03	213.87	734.72		16.81
41	Distribution Secondary Allocator	100.0%	61.1%	8.6%	29.6%		0.7%
	Allocator No. 6 - Distribution Services						
	(Weighted Number of Services)						
					Secondary Only		
42	Forecast Active Meters	217,694	186,888	22,883	7,923		-
43	Estmated Replacement Cost for Test Year		$ 80.15	$ 248.47	$ 688.32		
44	Weighting Factor	1.50	1.00	3.10	8.59		
45	Weighted Services	325,864	186,888	70,938	68,039		-
46	Distribution Services Allocator	100%	57%	22%	21%		0%
	Allocator No. 7 - Meter Plant Investment						
	(Weighted Number of Meters)						
					Secondary	Primary	
47	Total Active Meters	217,736	186,888	22,883	7,923	42	
48	Weighting Factor (see Table 8)	1.352	1.000	2.089	7.370	30.711	
49	Weighted Meters	294,383	186,888	47,803	58,389	1,303	-
50	Meter Plant Investment Allocator		63%	16%	20%	0%	0%
	Allocator No. 5 - Customer Accounting Expense						
	(Specific Assignment)						
51	***No 8a - Meter Reading***				Secondary	Primary	
52	Forecast Active Meters	217,736	186,888	22,883	7,923	42	-
53	Average Read Time (Seconds) [2]	36.9	36.2	39.4	46.0	53.7	
54	Weighting Factor	1.02	1.00	1.11	1.19	1.19	
55	Weighted Meters	221,684	186,888	25,330	9,416	50	-
56	% of Total		84%	11%	4%	0%	0%
	No 8b - Cust Rec & Collect Expense				Secondary	Primary	
57	Total Active Meters	217,736	186,888	22,883	7,923	42	-
58	Weighting Factor	1.00	1.00	1.00	1.00	1.00	
59	Weighted Meters	217,736	186,888	22,883	7,923	42	-
60	% of Total		86%	11%	4%	0%	0%

[1] Customer max kW load factor calculated using data from representative sample customer load shapes

[2] Based on time study conducted in Jan 2007

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Table 7

Orlando Utilities Commission **Table 7**
Retail Class Allocation Factors Calculation - Line Losses
October 2012 to September 2013

Line	Customer Class	Forecast kWh [1]	Line Losses %: Prior to Secondary Transformers	Line Losses %: Secondary Transformers and Beyond (2)	Line Losses %: Total	Line Losses (kWh)	Sales Plus Losses (kWh)
		(A)	(B)	(C)	(D) (B + C)	(E) (A x D)	(F) (A + E)
1	Residential	2,307,668,576	3.4814%	1.0453%	4.5266%	104,460,009	2,412,128,585
2	General Service Non - Demand	310,815,693	3.4814%	1.0453%	4.5266%	14,069,529	324,885,222
	General Service Demand						
3	Secondary	3,160,297,750	3.4814%	1.0453%	4.5266%	143,055,521	3,303,353,271
4	Primary	475,761,772	3.4814%	0.0000%	3.4814%	16,563,077	492,324,849
5	Total General Service Demand	3,636,059,522				159,618,599	3,795,678,121
6	Streetlights	64,612,982	3.4814%	1.0453%	4.5266%	2,924,802	67,537,784
7	Total	6,319,156,773	3.4814%	0.9666%	4.4480%	281,072,938	6,600,229,711
	Summary by voltage:						
8	Secondary	5,843,395,001	3.4814%	1.0453%	4.5266%	264,509,861	6,107,904,862
9	Primary	475,761,772	3.4814%	0.0000%	3.4814%	16,563,077	492,324,849
10	Total	6,319,156,773					6,600,229,711

(1) Total matches total of OUC and St. Cloud kWh shown in Table 1 Column L

(2) % Primary voltage less than secondary voltage 1%

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Table 8

Orlando Utilities Commission **Table 8**

Allocator No. 7 - Meter Plant Investment

Line	Customer Class	Meter Type	Meter Count Jan 2007	Replacement Cost for Test Year: Meter	CT's / PT's	Meter Base	Total	Total Replacement Cost	Weighting Factor
			(A)	(B)	(C)	(D)	(E) (B+C+D)	(F) (A x E)	(G)
1	Residential	1J	1,168	$ 84.65	$ 75.82	$ 113.30	$ 273.77	$ 319,763	
2		1JM	225	237.00	75.82	113.30	426.12	95,877	
3		1ZM	41	237.00	227.46	147.75	612.21	25,101	
4		3A	48	67.45	-	-	67.45	3,238	
5		5C	141,090	60.05	-	-	60.05	8,472,455	
6		5CM	68	237.00	-	-	237.00	16,116	
7		5X	6,221	145.00	-	-	145.00	902,045	
8		5Y	782	164.34	-	-	164.34	128,514	
9		5ZM	25	237.00	-	-	237.00	5,925	
10	Total Residential		149,668				66.61	9,969,033	1.000
11	GSND	1J	80	84.65	75.82	113.30	273.77	21,902	
12		1JM	231	237.00	75.82	113.30	426.12	98,434	
13		1ZM	829	237.00	227.46	147.75	612.21	507,522	
14		3A	766	67.45	-	-	67.45	51,667	
15		5C	9,501	60.05	-	-	60.05	570,535	
16		5CM	285	237.00	-	-	237.00	67,545	
17		5X	1,046	145.00	-	-	145.00	151,670	
18		5Y	2,680	164.34	-	-	164.34	440,431	
19		5ZM	2,409	237.00	-	-	237.00	570,933	
20	Total GSND		17,827				139.15	2,480,638	2.089
21									*($139.15 / $66.61)*
22	GSD Sec	1J	17	84.65	75.82	113.30	273.77	4,654	
23		1JM	404	237.00	75.82	113.30	426.12	172,152	
24		1ZM	3,576	237.00	227.46	147.75	612.21	2,189,263	
25		3A	-	67.45	-	-	67.45	-	
26		5C	12	60.05	-	-	60.05	721	
27		5CM	303	237.00	-	-	237.00	71,811	
28		5X	57	145.00	-	-	145.00	8,265	
29		5Y	1	164.34	-	-	164.34	164	
30		5ZM	1,189	237.00	-	-	237.00	281,793	
31	Total GSD Sec		5,559				490.88	2,728,823	7.370
32									*($490.88 / $66.61)*

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Orlando Utilities Commission
Allocator No. 7 - Meter Plant Investment

Table 8

Line	Customer Class	Meter Type	Meter Count Jan 2007	Replacement Cost for Test Year: Meter	CT's / PT's	Meter Base	Total	Total Replacement Cost	Weighting Factor
33	GSD Pri	1J	-	84.65	75.82	113.30	273.77	-	
34		1JM	1	237.00	570.00	113.30	920.30	920	
35		1ZM	25	237.00	1,710.00	147.75	2,094.75	52,369	
36		3A	-	67.45	-	-	67.45	-	
37		5C	-	60.05	-	-	60.05	-	
38		5CM	-	237.00	-	-	237.00	-	
39		5X	-	145.00	-	-	145.00	-	
40		5Y	-	164.34	-	-	164.34	-	
41		5ZM	-	237.00	-	-	237.00	-	
42	Total GSD Pri		26				2,049.58	53,289	30.771
43									*($2,049.58 / $66.61)*
44	Grand Total		173,080				$ 88.00	$ 15,231,784	

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Table 9

Orlando Utilities Commission **Table 9**
Cost of Service by Rate Class
October 2012 to September 2013

Line	Functional Cost	Total (see Table 5, Line 227)	Allocation Factors	Residential	General Service Non-Demand	General Service Demand	Lighting
	Demand						
1	Production Capacity	$ 178,811,322	Table 6 Line 20	$ 76,512,149	$ 10,305,283	$ 91,421,264	$ 572,626
2	Transmission Capacity	36,077,123	Table 6 Line 32	15,437,156	2,079,202	18,445,231	115,533
3	Distribution Primary	68,761,464	Table 6 Line 37	32,525,290	4,380,772	31,022,022	833,379
4	Distribution Secondary	13,087,366	Table 6 Line 41	7,993,651	1,128,457	3,876,545	88,712
5	Total Demand	296,737,274		132,468,246	17,893,715	144,765,063	1,610,250
	Customer						
6	Distribution Services	1,730,566	Table 6 Line 46	992,504	376,729	361,332	-
7	Meter Plant Investment	7,507,429	Table 6 Line 50	4,766,063	1,219,083	1,522,283	-
8	Meter Reading	4,014,408	Table 6 Line 56	3,384,298	458,694	171,417	-
9	Cust Rec & Collect Expense	15,107,416	Table 6 Line 60	12,967,045	1,587,727	552,644	-
10	Total Customer	28,359,819		22,109,910	3,642,233	2,607,677	-
	Energy						
11	Production Energy	50,126,108	Table 6 Line 24	18,319,153	2,467,373	28,826,659	512,922
12	Total Energy	50,126,108		18,319,153	2,467,373	28,826,659	512,922
13	Total COS by Rate Class	$ 375,223,201		$ 172,897,309	$ 24,003,321	$ 176,199,399	$ 2,123,173
14	% of Total	100.0%		46.1%	6.4%	47.0%	0.6%
15	St. Cloud Adder (Forecast)	$ 1,552,877		$ 1,222,597	$ 97,902	$ 221,580	$ 10,798
16	St. Cloud Adder (Re-Allocated)	1,552,877	Line 14 (above)	715,543	99,339	729,209	8,787
17	Adjustment	$ -		$ 507,054	$ (1,436)	$ (507,629)	$ 2,011
18	% of COS	0.00%		0.29%	-0.01%	-0.29%	0.09%
	Cost of Service by Rate Class for Rate Design:						
	Demand						
19	Production Capacity	$ 178,772,250	(L1 x [1+ L18])	$ 76,736,536	$ 10,304,666	$ 91,157,880	$ 573,168
20	Transmission Capacity	36,069,239	(L2 x [1+ L18])	15,482,428	2,079,078	18,392,091	115,643
21	Distribution Primary	68,768,003	(L3 x [1+ L18])	32,620,676	4,380,510	30,932,648	834,168
22	Distribution Secondary	13,099,657	(L4 x [1+ L18])	8,017,094	1,128,390	3,865,377	88,796
23	Total Demand	296,709,150		132,856,734	17,892,644	144,347,997	1,611,775
	Customer						
24	Distribution Services	1,732,413	(L6 x [1+ L18])	995,415	376,706	360,291	-
25	Meter Plant Investment	7,516,948	(L7 x [1+ L18])	4,780,041	1,219,010	1,517,897	-
26	Meter Reading	4,023,812	(L8 x [1+ L18])	3,394,223	458,666	170,923	-
27	Cust Rec & Collect Expense	15,143,757	(L9 x [1+ L18])	13,005,073	1,587,632	551,052	-
28	Total Customer	28,416,930		22,174,751	3,642,015	2,600,164	-
	Energy						
29	Production Energy	50,097,121	(L11 x [1+ L18])	18,372,877	2,467,226	28,743,610	513,408
30	Total Energy	50,097,121		18,372,877	2,467,226	28,743,610	513,408
31	Total COS for Rate Design	$ 375,223,201		$ 173,404,363	$ 24,001,884	$ 175,691,770	$ 2,125,184

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Table 10

Orlando Utilities Commission **Table 10**

Rate Design - Customer Charges

October 2012 to September 2013

				General Service			
					Demand		
Line	Functional Cost	Reference	Residential	Non-Demand	Secondary	Primary	Total
1	Distribution Services	Table 9 Line 24	$ 995,415	$ 376,706	$ 360,291		$ 360,291
2	Meter Plant Investment [1]	Table 9 Line 25	$ 4,780,041	$ 1,219,010	$ 1,484,772	$ 33,125	$ 1,517,897
3	Weighted Meters	Table 6 Line 49			58,389	1,303	$ 59,692
4	Meter Reading [1]	Table 9 Line 26	$ 3,394,223	$ 458,666	$ 170,013	$ 910	$ 170,923
5	Weighted Meters	Table 6 Line 55			9,416	50	$ 9,466
6	Cust Rec & Collect Expense [1]	Table 9 Line 27	$ 13,005,073	$ 1,587,632	$ 548,117	$ 2,935	$ 551,052
7	Weighted Meters	Table 6 Line 59			7,923	42	$ 7,965
8	Total COS for Rate Design, Customer		$ 22,174,751	$ 3,642,015	$ 2,563,194	$ 36,970	$ 2,600,164
	Weighted Annual # of Customer Charges (Forecast):						
9	Total	Table 1 Column M	2,256,080	275,729	95,168	512	95,680
	Unit Costs ($ / Meter / Month)						
10	Distribution Services	(L1 / L9)	$ 0.44	$ 1.37	$ 3.79	$ -	
11	Meter Plant Investment	(L2 / L9)	2.12	4.42	15.60	64.70	
12	Meter Reading	(L4 / L9)	1.50	1.66	1.79	1.78	
13	Cust Rec & Collect Expense	(L6 / L9)	5.76	5.76	5.76	5.73	
14	Total Unit Costs ($ / Meter / Month)		$ 9.82	$ 13.21	$ 26.94	$ 72.21	

(1) General Service Demand costs allocated bewteen secondary and primary using weighted meters.

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Orlando Utilities Commission
Rate Design - Customer Charges
October 2012 to September 2013

Table 10

				General Service			
					Demand		
Line	Functional Cost	Reference	Residential	Non-Demand	Secondary	Primary	Total
	Proposed Customer Charges ($ / Meter / Month)						
	Standard Customer Charges:						
15	Orlando		**$ 8.00**	**$ 10.25**	**$ 30.00**	**$ 75.00**	
16	% of Cost	(L15 / L14)	81%	78%			
17	St. Cloud		$ 8.32	$ 10.66	$ 31.20	$ 78.00	
	Wireless Internet Customer Charge:						
18	Orlando	(Line 13 rounded)		**5.80**			
19	St. Cloud			6.03			
	Firm Standby Customer Charges:						
20	Orlando						
21	Average Imbedded Cost	(Line 14)	9.82	13.21	26.94	72.21	
22	Incremental Metering Cost		8.82	8.82	8.82	8.82	
23	Total		18.64	22.03	35.76	81.03	
24	St. Cloud		19.39	22.91	37.19	84.27	
	Non-Firm Standby Customer Charges:						
25	Orlando						
26	Average Imbedded Cost	(Line 14)	9.82	13.21	26.94	72.21	
27	Incremental Metering Cost		17.18	17.18	17.18	17.18	
28	Total		27.00	30.39	44.12	89.39	
29	St. Cloud		28.08	31.61	45.88	92.97	
	Forecast Revenue from Proposed Customer Charges:						
30	Standard Customer Charges	(L9 x L15)	$ 18,048,640	$ 2,826,222	$ 2,855,040	$ 38,400	$ 2,893,440
	For Rate Design Purposes Only:						
31	Firm Standby	(L9 x L20)	22,154,706	3,642,380	2,563,826	36,972	2,600,798
32	Non-Firm Standby	(L9 x L26)	22,154,706	3,642,380	2,563,826	36,972	2,600,798

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Table 11

Orlando Utilities Commission **Table 11**
Rate Design - Demand Charges
October 2012 to September 2013

				General Service			
					Demand		
Line	Functional Cost	Reference	Residential	Non-Demand	Secondary	Primary	Total
1	Production Capacity [1]	Table 9 Line 1	$ 76,736,536	$ 10,304,666	$ 81,389,472	$ 9,768,408	$ 91,157,880
2	Weighted kW	Line 15			7,819,939	938,553	8,758,492
3	Transmission Capacity [1]	Table 9 Line 2	$ 15,482,428	$ 2,079,078	$ 16,421,208	$ 1,970,882	$ 18,392,091
4	Weighted kW	Line 15			7,819,939	938,553	8,758,492
5	Distribution Primary [1]	Table 9 Line 3	$ 32,620,676	$ 4,380,510	$ 27,617,930	$ 3,314,719	$ 30,932,648
6	Weighted kW	Line 15			7,819,939	938,553	8,758,492
7	Distribution Secondary	Table 9 Line 4	$ 8,017,094	$ 1,128,390	$ 3,865,377		$ 3,865,377
8	Total COS for Rate Design, Demand		$ 132,856,734	$ 17,892,644	$ 129,293,987	$ 15,054,009	$ 144,347,997
	Forecast Annual Weighted kWh						
9	Total	Table 1 Column M	2,324,336,607	312,104,656			
	Forecast Annual Weighted kW [2]						
10	OUC	Table 1 Column A			7,651,673	868,510	
11	St. Cloud	Table 1 Column F			161,794	76,465	
12	St. Cloud Adder (4.0%)				6,472	3,059	
13	Forecast kW Weighted for St. Cloud Adder		12,346,232	1,625,594	7,819,939	948,034	
14	Voltage Weighting Factor				1.000	0.990	
15	Forecast kW Weighted for St. Cloud Adder & Voltage				7,819,939	938,553	
	Unit Costs ($ / kW / Month)						
16	Production Capacity	(L1 / L13)	$ 6.22	$ 6.34	$ 10.41	$ 10.30	
17	Transmission Capacity	(L3 / L13)	1.25	1.28	2.10	2.08	
18	Distribution Primary	(L5 / L13)	2.64	2.69	3.53	3.50	
19	Distribution Secondary	(L7 / L13)	0.65	0.69	0.49	-	
20	Total Unit Costs		$ 10.76	$ 11.00	$ 16.53	$ 15.88	

(1) General Service Demand costs allocated bewteen secondary and primary using kW weighted for the St. Cloud adder and voltage.

(2) Residential and General Service Non-Demand kW estimated using the load factors below which were calculated using data from representative sample customer load shapes

Load Factor	25.8%	26.3%

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Orlando Utilities Commission
Rate Design - Demand Charges
October 2012 to September 2013

Table 11

				General Service			
					Demand		
Line	Functional Cost	Reference	Residential	Non-Demand	Secondary	Primary	Total
	Proposed Demand Charges						
	Standard Demand Charges:						
21	Orlando		n/a	n/a	$ 8.00	$ 7.50	
22	St. Cloud		n/a	n/a	$ 8.32	$ 7.80	
	Firm Standby Demand Charges:						
23	Orlando	Line 20	$ 10.76	$ 11.00	$ 16.53	$ 15.88	
24	St. Cloud		$ 11.19	$ 11.44	$ 17.19	$ 16.52	
	Non-Firm Standby Demand Charges:						
25	Orlando	(L17+L18+L19)	$ 4.54	$ 4.66	$ 6.12	$ 5.58	
26	St. Cloud		$ 4.72	$ 4.85	$ 6.36	$ 5.80	
	Totalized Metering						
	Sum of Channel Demands						
27	Orlando	Line 25			$ 6.12	$ 5.58	
28	St. Cloud				$ 6.36	$ 5.80	
	Totalzied Demand						
29	Orlando	(L21-L27)			$ 1.88	$ 1.92	
30	St. Cloud				$ 1.96	$ 2.00	
	Forecast Revenue from Proposed Demand Charges						
31	Standard Demand Charges	(L13 x L21)			$ 62,559,510	$ 7,110,252	$ 69,669,762
	For Rate Design Purposes Only:						
32	Firm Standby	(L13 x L23)	$ 132,845,452	$ 17,881,529	129,263,588	15,054,774	144,318,362
33	Non-Firm Standby	(L13 x L25)	56,051,891	7,575,266	47,858,025	5,290,027	53,148,052

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Table 12

Orlando Utilities Commission
Rate Design - Base Energy Rates
October 2012 to September 2013

Line		Reference	Residential & GSND: Residential	Residential & GSND: GSND	Residential & GSND: Total	GSD	Lighting
	Standard Base Energy Rates						
1	Total Cost of Service For Rate Design	Table 9 Line 31	$ 173,404,363	$ 24,001,884	$ 197,406,247	$ 175,691,770	$ 2,125,184
	Less:						
2	Customer Charge Revenue	Table 10 Line 30	(18,048,640)	(2,826,222)	(20,874,862)	(2,893,440)	n/a
3	Demand Charge Revenue	Table 11 Line 31	n/a	n/a	n/a	(69,669,762)	n/a
4	Subtotal	(Line 2 + Line 3)	(18,048,640)	(2,826,222)	(20,874,862)	(72,563,202)	-
5	Amount Remaining	(Line 1 + Line 4)	$ 155,355,723	$ 21,175,662	$ 176,531,385	$ 103,128,568	$ 2,125,184
	Forecast Annual Weighted kWh						
6	OUC						56,363,134
7	St. Cloud		(see Table 1 Line 10)	(see Table 1 Line 11)		(see Table 1 Line 32)	8,249,848
8	St. Cloud Adder (4.0%)						329,994
9	Total Weighted kWh		2,324,336,607	312,104,656	2,636,441,263	3,622,679,939	64,942,976
10	$ / Weighted kWh	(Line 5 / Line 9)			$ 0.06696	$ 0.02847	$ 0.03272
	Proposed Standard Base Energy Rates						
11	Orlando		See Table 13	$ 0.06696		See Table 14	$ 0.03272
12	St. Cloud			0.06964			0.03403

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Orlando Utilities Commission
Rate Design - Base Energy Rates
October 2012 to September 2013

Table 12

Line		Reference	Residential & GSND: Residential	Residential & GSND: GSND	Residential & GSND: Total	GSD	Lighting
	Firm Standby Base Energy Rates						
13	Total Cost of Service For Rate Design	Table 9 Line 31	$ 173,404,363	$ 24,001,884		$ 175,691,770	n/a
	Less:						
14	Customer Charge Revenue	Table 10 Line 31	(22,154,706)	(3,642,380)		(2,600,798)	n/a
15	Demand Charge Revenue	Table 11 Line 32	(132,845,452)	(17,881,529)		(144,318,362)	n/a
16	Subtotal	(Line 14 + Line 15)	(155,000,158)	(21,523,909)		(146,919,160)	n/a
17	Amount Remaining	(Line 13 + Line 16)	$ 18,404,205	$ 2,477,975		$ 28,772,610	n/a
			Table 1 Line 41	Table 1 Line 48		Table 1 Line 63	
18	**Forecast Annual Weighted kWh**		2,331,292,544	313,035,030		3,636,393,299	n/a
19	$ / Weighted kWh	(Line 17 / Line 18)	$ 0.00789	$ 0.00792		$ 0.00791	n/a
20	**Proposed Firm Standby Base Energy Rates**		See Table 15	See Table 15		See Table 15	
	Non-Firm Standby Base Energy Rates						
21	Total Cost of Service For Rate Design	Table 9 Line 31	$ 173,404,363	$ 24,001,884		$ 175,691,770	n/a
	5						
	Less:						
22	Customer Charge Revenue	Table 10 Line 32	(22,154,706)	(3,642,380)		(2,600,798)	n/a
23	Demand Charge Revenue	Table 11 Line 33	(56,051,891)	(7,575,266)		(53,148,052)	n/a
24	Subtotal	(Line 22 + Line 23)	(78,206,597)	(11,217,646)		(55,748,850)	n/a
25	Amount Remaining	(Line 21 + Line 24)	$ 95,197,766	$ 12,784,238		$ 119,942,920	n/a
			Table 1 Line 41	Table 1 Line 48		Table 1 Line 63	
26	**Forecast Annual Weighted kWh**		2,331,292,544	313,035,030		3,636,393,299	n/a
27	$ / Weighted kWh	(Line 25 / Line 26)	$ 0.04083	$ 0.04084		$ 0.03298	n/a
28	**Proposed Non-Firm Standby Base Energy Rates**		See Table 16	See Table 16		See Table 16	

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Table 15

Orlando Utilities Commission **Table 13**
Calculation of Residential Inverted Base Energy Rates
October 2012 to September 2013

Line		kWh	Levelized Rate			Inverted Rate		
	Orlando		(Table 12 Line 10)					
1	First 1,000 kWh	1,363,435,742	$ 0.06696	$ 91,295,657		$ 0.06418	$ 87,505,306	
2	Additional kWh	527,532,082	0.06696	35,323,548		0.07418	39,132,330	
	St. Cloud							
3	First 1,000 kWh	303,214,564	0.06964	21,115,377		0.06675	20,239,572	
4	Additional kWh	113,486,188	0.06964	7,902,997		0.07715	8,755,459	
5	Difference due to rounding						4,912	
6	Total Residential			$ 155,637,579			$ 155,637,579	
7	Orlando Rate Differential by Tier ($ / kWh)					$ 0.01000		

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Table 14

Orlando Utilities Commission **Table 14**
Calculation of GSD Base Energy Rates
October 2012 to September 2013

Line		$ / Weighted kWh	OUC Weighting Factor	OUC Base Energy Rate	St. Cloud Weighting	St. Cloud Base Energy Rate
		(A)	(B)	(C)	(D)	(E)
		(Table 12 Line 10)	Table 1 Column D	(A x B)	Table 1 Column I	(C x D)
	Secondary Voltage					
1	Standard	$ 0.02847	1.000	$ 0.02847	1.040	$ 0.02961
	Time of Use					
	Winter					
2	On Peak	0.02847	1.111	0.03163	1.040	0.03290
3	Shoulder	0.02847	1.071	0.03049	1.040	0.03171
4	Off Peak	0.02847	0.721	0.02053	1.040	0.02135
	Summer					
5	On Peak	0.02847	1.482	0.04219	1.040	0.04388
6	Shoulder	0.02847	1.131	0.03220	1.040	0.03349
7	Off Peak	0.02847	0.939	0.02673	1.040	0.02780
	Time of Day					
8	On Peak	0.02847	1.236	0.03519	1.040	0.03660
9	Off Peak	0.02847	0.901	0.02565	1.040	0.02668
	Primary Voltage					
10	Standard	0.02847	0.990	0.02819	1.040	0.02932
	Time of Use					
	Winter					
11	On Peak	0.02847	1.100	0.03132	1.040	0.03257
12	Shoulder	0.02847	1.060	0.03018	1.040	0.03139
13	Off Peak	0.02847	0.714	0.02033	1.040	0.02114
	Summer					
14	On Peak	0.02847	1.467	0.04177	1.040	0.04344
15	Shoulder	0.02847	1.120	0.03189	1.040	0.03317
16	Off Peak	0.02847	0.930	0.02648	1.040	0.02754

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Table 15

Orlando Utilities Commission
Calculation of Firm Standby Base Energy Rates
October 2012 to September 2013

Table 15

			OUC		St. Cloud	
Line		$ / Weighted kWh	Weighting Factor	Base Energy Rate	St. Cloud Weighting	Base Energy Rate
		(A)	(B)	(C)	(D)	(E)
		Table 12 Line 19	Table 1 Column D	(A x B)	Table 1 Column I	(C x D)
	Residential					
	Time of Use					
	Winter					
1	On Peak	$ 0.00789	1.111	$ 0.00877	1.040	$ 0.00912
2	Shoulder	0.00789	1.071	0.00845	1.040	0.00879
3	Off Peak	0.00789	0.721	0.00569	1.040	0.00592
	Summer					
4	On Peak	0.00789	1.482	0.01169	1.040	0.01216
5	Shoulder	0.00789	1.131	0.00892	1.040	0.00928
6	Off Peak	0.00789	0.939	0.00741	1.040	0.00771
	GSND					
	Time of Use					
	Winter					
7	On Peak	0.00792	1.111	0.00880	1.040	0.00915
8	Shoulder	0.00792	1.071	0.00848	1.040	0.00882
9	Off Peak	0.00792	0.721	0.00571	1.040	0.00594
	Summer					
10	On Peak	0.00792	1.482	0.01174	1.040	0.01221
11	Shoulder	0.00792	1.131	0.00896	1.040	0.00932
12	Off Peak	0.00792	0.939	0.00744	1.040	0.00774
	General Service Demand					
	Secondary Voltage					
	Time of Use					
	Winter					
13	On Peak	0.00791	1.111	0.00879	1.040	0.00914
14	Shoulder	0.00791	1.071	0.00847	1.040	0.00881
15	Off Peak	0.00791	0.721	0.00570	1.040	0.00593
	Summer					
16	On Peak	0.00791	1.482	0.01172	1.040	0.01219
17	Shoulder	0.00791	1.131	0.00895	1.040	0.00931
18	Off Peak	0.00791	0.939	0.00743	1.040	0.00773
	Primary Voltage					
	Time of Use					
	Winter					
19	On Peak	0.00791	1.100	0.00870	1.040	0.00905
20	Shoulder	0.00791	1.060	0.00838	1.040	0.00872
21	Off Peak	0.00791	0.714	0.00565	1.040	0.00588
	Summer					
22	On Peak	0.00791	1.467	0.01160	1.040	0.01206
23	Shoulder	0.00791	1.120	0.00886	1.040	0.00921
24	Off Peak	0.00791	0.930	0.00736	1.040	0.00765

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Table 16

Orlando Utilities Commission **Table 16**
Calculation of Non-Firm Standby Base Energy Rates
October 2012 to September 2013

			OUC		St. Cloud	
Line		$ / Weighted kWh	Weighting Factor	Base Energy Rate	St. Cloud Weighting	Base Energy Rate
		(A)	(B)	(C)	(D)	(E)
		Table 12 Line 27	Table 1 Column D	(A x B)	Table 1 Column I	(C x D)
	Residential					
	Time of Use					
	Winter					
1	On Peak	$ 0.04083	1.111	$ 0.04536	1.040	$ 0.04717
2	Shoulder	0.04083	1.071	0.04373	1.040	0.04548
3	Off Peak	0.04083	0.721	0.02944	1.040	0.03062
	Summer					
4	On Peak	0.04083	1.482	0.06051	1.040	0.06293
5	Shoulder	0.04083	1.131	0.04618	1.040	0.04803
6	Off Peak	0.04083	0.939	0.03834	1.040	0.03987
	GSND					
	Time of Use					
	Winter					
7	On Peak	0.04084	1.111	0.04537	1.040	0.04718
8	Shoulder	0.04084	1.071	0.04374	1.040	0.04549
9	Off Peak	0.04084	0.721	0.02945	1.040	0.03063
	Summer					
10	On Peak	0.04084	1.482	0.06052	1.040	0.06294
11	Shoulder	0.04084	1.131	0.04619	1.040	0.04804
12	Off Peak	0.04084	0.939	0.03835	1.040	0.03988
	General Service Demand					
	Secondary Voltage					
	Time of Use					
	Winter					
13	On Peak	0.03298	1.111	0.03664	1.040	0.03811
14	Shoulder	0.03298	1.071	0.03532	1.040	0.03673
15	Off Peak	0.03298	0.721	0.02378	1.040	0.02473
	Summer					
16	On Peak	0.03298	1.482	0.04888	1.040	0.05084
17	Shoulder	0.03298	1.131	0.03730	1.040	0.03879
18	Off Peak	0.03298	0.939	0.03097	1.040	0.03221
	Primary Voltage					
	Time of Use					
	Winter					
19	On Peak	0.03298	1.100	0.03628	1.040	0.03773
20	Shoulder	0.03298	1.060	0.03496	1.040	0.03636
21	Off Peak	0.03298	0.714	0.02355	1.040	0.02449
	Summer					
22	On Peak	0.03298	1.467	0.04838	1.040	0.05032
23	Shoulder	0.03298	1.120	0.03694	1.040	0.03842
24	Off Peak	0.03298	0.930	0.03067	1.040	0.03190

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Table 17

Orlando Utilities Commission **Table 17**

Calculation of Wireless Internet Electric Service Base Energy Rate

October 2012 to September 2013

Line		Number of Hours per Year	kW / kWh per Year [1]	GSND Firm Standby Base Rates	Base Charges
				(Table 11 Line 23)	
1	**Demand Charge**		12	$ 11.00	$ 132.00
	Base Energy Charge				
	Winter			(Table 15 Lines 7-12)	
2	On Peak	648	648	$ 0.00880	5.70
3	Shoulder	864	864	0.00848	7.33
4	Off Peak	2,112	2,112	0.00571	12.06
	Summer				
5	On Peak	745	745	0.01174	8.75
6	Shoulder	596	596	0.00896	5.34
7	Off Peak	3,795	3,795	0.00744	28.23
8	Total Energy	8,760	8,760		67.41
9	Total Charges				$ 199.41
10	**Annual kWh**			/	8,760
11	Cost per kWh			=	$ 0.02276

(1) Assumes constant load of 1 kW per hour

St. Cloud $ 0.02367

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Table 18

Orlando Utilities Commission **Table 18**
Bill Impacts
October 2012 to September 2013

	Current	Proposed	$ Increase	% Increase
Revenue from Base Rates				
Residential	$ 186,626,699	$ 173,681,311	$ (12,945,388)	-6.9%
General Service Non Demand	25,460,025	23,724,800	(1,735,225)	-6.8%
General Service Demand				
Secondary Voltage	163,198,130	155,185,687	(8,012,443)	-4.9%
Primary Voltage	21,706,281	20,516,135	(1,190,146)	-5.5%
Total General Service Demand	184,904,411	175,701,822	(9,202,589)	-5.0%
Streetlights	2,132,051	2,124,944	(7,107)	-0.3%
Total Revenue from Base Rates	399,123,187	375,232,878	(23,890,309)	-6.0%
Revenue from Fuel Charges				
Residential	93,037,116	93,037,116	-	0.0%
General Service Non Demand	12,493,511	12,493,511	-	0.0%
General Service Demand				
Secondary Voltage	126,225,832	126,225,832	-	0.0%
Primary Voltage	18,793,389	18,793,389	-	0.0%
Total General Service Demand	145,019,221	145,019,221	-	0.0%
Streetlights	2,243,763	2,243,763	-	0.0%
Total Revenue from Fuel Rates	252,793,611	252,793,611	-	0.0%
Total Revenues				
Residential	279,663,815	266,718,427	(12,945,388)	-4.6%
General Service Non Demand	37,953,536	36,218,311	(1,735,225)	-4.6%
General Service Demand				
Secondary Voltage	289,423,962	281,411,519	(8,012,443)	-2.8%
Primary Voltage	40,499,670	39,309,524	(1,190,146)	-2.9%
Total General Service Demand	329,923,632	320,721,043	(9,202,589)	-2.8%
Streetlights	4,375,815	4,368,707	(7,107)	-0.2%
Total Revenues	$ 651,916,797	$ 628,026,488	$ (23,890,309)	-3.7%

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