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October 8, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED- FPSC
12 OCT - 8 PM 3: 16
COMMISSION
CLERK

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 120002-EG

Dear Ms. Cole:


Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a CD containing the above-referenced Prehearing Statement generated on a Windows 7 operating system and using Word 2010 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

COM		
AFD	<u>9</u>	All Parties of Record (w/enc.)
APA	<u>2</u>	
ECO	<u>2</u>	
ENG	<u> </u>	
GCL	<u>2</u>	
IDM	<u> </u>	
TEL	<u> </u>	
CLK	<u> </u>	

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 120002-EG
FILED: October 8, 2012

**PREHEARING STATEMENT
OF TAMPA ELECTRIC COMPANY**

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)		
1. Howard T. Bryant (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6

C. EXHIBITS:

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____ (HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2011 - December 2011.
_____ (HTB-2)	Bryant	Schedules supporting conservation costs projected for the period January 2013 - December 2013

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FPSC-COMMISSION CLERK

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Howard T. Bryant during the period January 2013 through December 2013.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2013 through December 2013, also set forth in witness Bryant's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2011 through December 2011?

TECO: An over-recovery of \$597,093, including interest. (Witness: Bryant)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2013 through December 2013?

TECO: \$49,588,590. (Witness: Bryant)

ISSUE 3: What are the conservation cost recovery factors for the period January 2013 through December 2013?

TECO: For the period January 2013 through December 2013 the cost recovery rates are as follows:

0.298 cents per kWh for Residential
0.284 cents per kWh for General Service Non-Demand and Temporary Service
1.06 dollars per kW for Full Requirement General Service Demand – Secondary
1.05 dollars per kW for Full Requirement General Service Demand – Primary
1.04 dollars per kW for Full Requirement General Service Demand –
Subtransmission
1.06 dollars per kW for Standby Service - Secondary

1.05 dollars per kW for Standby Service - Primary
1.04 dollars per kW for Standby Service - Subtransmission
0.93 dollars per kW for Interruptible Service - Secondary
0.92 dollars per kW for Interruptible Service - Primary
0.91 dollars per kW for Interruptible Service - Subtransmission
0.250 cents per kWh for General Service Demand Optional - Secondary
0.248 cents per kWh for General Service Demand Optional - Primary
0.245 cents per kWh for General Service Demand Optional - Subtransmission
0.160 cents per kWh for Lighting

(Witness: Bryant)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2013 through December, 2013. Billing cycles may start before January 1, 2013, and the last cycle may be read after December 31, 2013, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2013 through December 2013?

TECO: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2013 through December 2013, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$6.81 per kW. (Witness: Bryant)

ISSUE 6: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2013 through December 2013?

TECO: For the period January 2013 through December 2013 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	31.460
P3	7.250
P2	(0.774)
P1	(2.274)

(Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. MOTIONS

Tampa Electric does not have any motions pending at this time.

H. OTHER MATTERS


Tampa Electric's Objection to SACE's Proposed Issues

Tampa Electric objects to SACE's proposed Issues 1-3 in its Preliminary List of Issues and Positions on the ground that they are not relevant to the subject matter of this proceeding but, instead, represent efforts to re-litigate issues that were decided when the Commission approved Tampa Electric's current conservation plan. Each program approved as a part of that plan included a requirement that program monitoring and evaluation would be performed through the use of the company's previously filed DSM monitoring and evaluation plan, approved in Docket No. 941173-EG. SACE was a party to the proceeding in which Tampa Electric's monitoring and evaluation plan was approved. The ECCR cost recovery docket is a proceeding to consider the appropriate

cost recovery factors to implement approved DSM plans and programs as opposed to issues relating to plan and program approval. SACE attempted to inject similar DSM plan and program approval related issues in this docket last year and those issues were appropriately excluded from Prehearing Order.

DATED this 8th day of October 2012.

Respectfully submitted



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(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 8th day of October 2012 to the following:

Ms. Lee Eng Tan*
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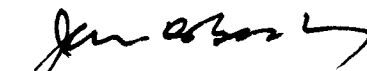
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