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October 19, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	_____
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE


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CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of October 2012, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>

By: 
John T. Butler
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: September 2012**

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	301,403,269	299,220,675	2,182,594	0.7	9,276,518	9,217,636	58,882	0.6	3.2491	3.2462	0.0029	0.1
2	Nuclear Fuel Disposal Costs	1,109,649	1,611,874	(502,225)	(31.2)	1,238,696	1,724,114	(485,418)	(28.2)	0.0896	0.0935	(0.0039)	(4.2)
3b	Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4	Adjustments to Fuel Cost (A2, page 1)	874,172	(945,282)	1,819,454	(192.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	303,387,090	299,887,267	3,499,823	1.2	9,276,518	9,217,636	58,882	0.6	3.2705	3.2534	0.0171	0.5
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,695,917	21,212,533	483,384	2.3	608,346	581,128	27,218	4.7	3.5664	3.6502	(0.0838)	(2.3)
7	Energy Cost of Florida Economy/OS Purchases (A9)	2,687,030	2,882,600	(195,570)	(6.8)	58,046	70,700	(12,654)	(17.9)	4.6291	4.0772	0.5519	13.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,670,360	2,246,800	1,423,560	63.4	92,228	52,600	39,628	75.3	3.9797	4.2715	(0.2918)	(0.1)
11	Energy Payments to Qualifying Facilities (A8)	10,620,752	16,260,211	(5,639,459)	(34.7)	257,417	346,904	(89,487)	(25.8)	4.1259	4.6872	(0.5613)	(12.0)
12	TOTAL COST OF PURCHASED POWER	38,674,059	42,602,144	(3,928,085)	(9.2)	1,016,037	1,051,332	(35,295)	(3.4)	3.8064	4.0522	(0.2458)	(6.1)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	342,061,149	342,489,411	(428,262)	(0.1)	10,292,555	10,288,968	23,587	0.2	3.3234	3.3352	(0.0118)	(0.4)
14	Fuel Cost of Economy and Other Power Sales (A6)	(128,000)	(818,570)	690,570	(84.4)	(8,426)	(12,000)	5,574	(46.5)	1.9919	6.8214	(4.8295)	(70.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(339,705)	(382,827)	43,122	(11.3)	(48,434)	(50,244)	1,810	(3.6)	0.7014	0.7619	(0.0605)	(7.9)
17	Gains from Off-System Sales (A6)	(57,444)	(119,900)	62,457	(52.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(525,148)	(1,321,297)	796,149	(60.3)	(54,860)	(62,244)	7,384	(11.9)	0.9573	2.1228	(1.1655)	(54.9)
20	ADJUSTED-TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	341,536,000	341,168,114	367,887	0.1	10,237,695	10,206,723	30,971	0.3	3.3361	3.3426	(0.0065)	(0.2)
21	Net Unbilled Sales *	(16,561,787)	(6,017,368)	(10,544,419)	175.2	(496,442)	(180,021)	(316,421)	175.8	(0.1648)	(0.0619)	(0.1029)	1.7
22	Company Use *	397,028	378,040	18,988	5.0	11,901	11,310	591	5.2	0.0040	0.0039	0.0001	0.0
23	T & D Losses *	21,635,320	20,932,273	703,047	3.4	648,521	626,227	22,294	3.6	0.2153	0.2152	0.0001	0.0
24	SYSTEM KWH SALES (EXCL CKW A2,p1)	341,536,000	341,168,114	367,887	0.1	10,050,898,600	9,725,860,855	325,037,745	3.3	3.3981	3.5078	(0.1098)	(3.1)
25	Wholesale KWH Sales (EXCL CKW A2,p1)	6,920,715	7,465,270	(544,555)	(7.3)	203,666,851	212,816,529	(9,149,678)	(4.3)	3.3981	3.5078	(0.1098)	(3.1)
26	Jurisdictional KWH Sales	334,615,285	333,702,844	912,441	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.3981	3.5078	(0.1098)	(3.1)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	334,699,709	333,986,491	913,217	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.4010	3.5108	(0.1099)	(3.1)
28	TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	9,847,231,749	9,513,044,326	334,187,423	3.5	(0.0438)	(0.0454)	0.0015	(3.4)
29	TOTAL JURISDICTIONAL FUEL COST	330,563,008	329,669,790	913,217	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.3571	3.4654	(0.1083)	(3.1)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31	Fuel Factor Adjusted for Taxes									3.3595	3.4679	(0.1084)	(3.1)
32	GPIF **	547,621	547,621	0	0.0	9,847,231,749	9,513,044,326	334,187,423	3.5	0.0056	0.0056	(0.0002)	(3.4)
33	Fuel Factor Including GPIF									3.3651	3.4737	(0.1086)	(3.1)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.365	3.474	(0.109)	(3.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH SEPTEMBER 2012

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,518,977,129	2,516,794,535	2,182,594	0.1	78,400,631	78,336,214	64,417	0.1	3.2130	3.2128	0.0002	0.0
2 Nuclear Fuel Disposal Costs	11,281,251	11,783,476	(502,225)	(4.3)	12,092,082	12,744,857	(652,775)	(5.1)	0.0933	0.0925	0.0008	0.9
3b Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(10,683,652)	(12,503,106)	1,819,454	(14.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,519,527,143	2,516,027,320	3,499,823	0.1	78,400,631	78,336,214	64,417	0.1	3.2137	3.2118	0.0019	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	164,624,722	164,141,338	483,384	0.3	4,776,081	4,562,435	213,646	4.7	3.4469	3.5977	(0.1508)	(4.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,406,547	15,602,118	(195,570)	(1.3)	338,727	328,004	10,723	3.3	4.5484	4.7567	(0.2083)	(4.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,029,315	16,605,755	1,423,560	8.6	458,265	372,345	85,920	23.1	3.9343	4.4598	(0.5255)	(11.8)
11 Energy Payments to Qualifying Facilities (A8)	86,869,880	92,509,339	(5,639,459)	(6.1)	2,115,705	2,302,652	(186,947)	(8.1)	4.1060	4.0175	0.0885	2.2
12 TOTAL COST OF PURCHASED POWER	284,930,464	288,858,549	(3,928,085)	(1.4)	7,688,778	7,565,436	123,342	1.6	3.7058	3.8181	(0.1123)	(2.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,804,457,607	2,804,885,869	(428,262)	(0.0)	86,089,409	85,901,650	187,759	0.2	3.2576	3.2652	(0.0076)	(0.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,445,821)	(5,136,391)	690,570	(13.4)	(227,759)	(254,678)	26,919	(10.6)	1.9520	2.0168	(0.0648)	(3.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,544,001)	(1,587,123)	43,122	(2.7)	(205,923)	(215,074)	9,151	(4.3)	0.7498	0.7379	0.0119	1.6
17 Gains from Off-System Sales (A6)	(2,237,052)	(2,299,509)	62,457	(2.7)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,226,874)	(9,023,023)	796,149	(8.8)	(433,682)	(469,752)	36,070	(7.7)	1.8970	1.9208	(0.0238)	(1.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,796,230,732	2,795,862,844	367,888	0.0	85,655,727	85,431,898	223,829	0.3	3.2645	3.2726	(0.0081)	(0.2)
21 Net Unbilled Sales *	23,498,727	40,963,528	(17,464,801)	NA	719,826	1,251,712	(531,886)	(42.5)	0.0295	0.0519	(0.0224)	NA
22 Company Use *	3,496,064	3,436,292	59,772	NA	107,093	105,002	2,091	2.0	0.0044	0.0043	0.0001	NA
23 T & D Losses *	162,589,209	160,582,842	2,006,367	NA	4,980,524	4,906,889	73,635	1.5	0.2041	0.2033	0.0008	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	2,796,230,732	2,795,862,844	367,888	0.0	79,679,623,087	78,998,491,871	681,131,216	0.9	3.5093	3.5391	(0.0298)	(0.8)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	53,515,791	54,060,345	(544,554)	(1.0)	1,526,018,016	1,541,669,655	(15,651,639)	(1.0)	3.5093	3.5391	(0.0298)	(0.8)
26 Jurisdictional KWH Sales	2,742,714,941	2,741,802,499	912,441	0.0	78,153,605,071	77,456,822,216	696,782,855	0.9	3.5093	3.5391	(0.0298)	(0.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,745,046,255	2,744,133,034	913,220	0.0	78,153,605,071	77,456,822,216	696,782,855	0.9	3.5124	3.5428	(0.0304)	(0.9)
28 TRUE-UP **	(38,860,309)	(8,633,402)	(30,216,907)	350.0	78,153,605,071	77,456,822,216	696,782,855	0.9	(0.0497)	(0.0111)	(0.0386)	346.0
29 TOTAL JURISDICTIONAL FUEL COST	2,706,185,946	2,735,499,632	(29,303,687)	(1.1)	78,153,605,071	77,456,822,216	696,782,855	0.9	3.4627	3.5316	(0.0690)	(2.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4652	3.5342	(0.0690)	(2.0)
32 GPIF **	4,928,587	4,928,587	0	NA	78,153,605,071	77,456,822,216	696,782,855	0.9	0.0063	0.0064	(0.0001)	(1.6)
33 Fuel Factor including GPIF									3.472	3.541	(0.0691)	(2.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.472	3.541	(0.069)	(1.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2012

SCHEDULE A2

Page 1 of 2

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	\$ 301,403,269	\$ 299,220,675	\$ 2,182,594	0.7 %	\$ 2,518,977,130	\$ 2,528,918,259	\$ (9,941,129)	(0.4) %	2,518,977,129
b	1,109,649	\$ 1,611,874	(502,225)	(31.2) %	11,281,251	\$ 11,923,981	(642,730)	(5.4) %	11,281,251
c	0	\$ 0	-	N/A	(47,585)	\$ (47,585)	(0)	0.0 %	
2 a	(467,704)	\$ (1,201,397)	733,693	(61.1) %	(5,989,821)	\$ (8,643,414)	2,653,593	(30.7) %	(5,989,821)
b	(57,444)	\$ (119,900)	62,456	(52.1) %	(2,237,052)	\$ (2,559,990)	322,938	(12.6) %	(2,237,052)
3 a	21,695,916	\$ 21,212,533	483,383	2.3 %	164,624,721	\$ 159,557,124	5,067,597	3.2 %	164,624,722
4	10,620,753	\$ 16,260,211	(5,639,458)	(34.7) %	86,869,875	\$ 94,864,701	(7,994,826)	(8.4) %	86,869,874
5	6,357,390	\$ 5,129,400	1,227,990	23.9 %	33,435,864	\$ 30,559,208	2,876,656	9.4 %	33,435,864
6	\$ 340,661,829	\$ 342,113,396	\$ (1,451,567)	(0.4) %	\$ 2,806,914,383	\$ 2,814,572,285	\$ (7,657,902)	(0.3) %	2,806,961,967
Adjustments to Fuel Cost									
a	\$ (901,434)	\$ (945,282)	\$ 43,848	(4.6) %	\$ (6,461,309)	\$ (6,553,615)	\$ 92,306	(1.4) %	(6,461,309)
b	(42,660)	\$ 0	(42,660)	N/A	1,115,030	\$ 1,127,991	(12,961)	(1.1) %	1,115,029
c	(1,445)	\$ 0	(1,445)	N/A	(7,481,538)	\$ (185,596)	(7,295,942)	3931.1 %	(7,481,538)
d	1,819,711	\$ 0	1,819,711	N/A	2,144,165	\$ 439,665	1,704,500	387.7 %	2,144,165
7	\$ 341,536,001	\$ 341,168,114	\$ 367,887	0.1 %	\$ 2,796,230,731	\$ 2,809,400,731	\$ (13,170,000)	(0.5) %	\$ 2,796,278,314
B kWh Sales									
1	9,847,231,749	9,513,044,326	334,187,423	3.5 %	78,153,605,071	77,456,822,216	696,782,855	0.9 %	78,153,605,071
2	203,666,851	212,816,529	(9,149,678)	(4.3) %	1,526,018,016	1,541,669,655	(15,651,639)	(1.0) %	1,526,018,016
3	10,050,898,600	9,725,860,855	325,037,745	3.3 %	79,679,623,087	78,998,491,871	681,131,216	0.9 %	79,679,623,087
4	22,815,000	23,346,000	(531,000)	(2.3) %	168,660,000	169,803,000	(1,143,000)	(0.7) %	168,660,000
5	10,073,713,600	9,749,206,855	324,506,745	3.3 %	79,848,283,087	79,168,294,871	679,988,216	0.9 %	79,848,283,087
6	97.97365 %	97.81185 %	0.16180 %	0.2 %	98.08481 %	98.04848 %	0.03633 %	0.0 %	98.08481 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2012

SCHEDULE A2

Page 2 of 2

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 362,032,432	\$ 349,732,912	\$ 12,299,520	3.5 %	\$ 2,850,539,680	\$ 2,823,103,544	\$ 27,436,136	1.0 %	
Fuel Adjustment Revenues Not Applicable to Period										
2	a Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(38,850,305)	(38,850,305)	-	0.0 %	
	b GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(4,925,038)	(4,925,038)	0	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 357,168,505</u>	<u>\$ 344,868,985</u>	<u>\$ 12,299,520</u>	3.6 %	<u>\$ 2,806,764,337</u>	<u>\$ 2,779,328,202</u>	<u>\$ 27,436,136</u>	1.0 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 341,536,001	\$ 341,168,114	\$ 367,887	0.1 %	\$ 2,796,230,731	\$ 2,809,400,731	\$ (13,170,000)	(0.5) %	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	341,536,001	341,168,114	367,887	0.1 %	2,796,230,731	2,809,400,731	(13,170,000)	(0.5) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	97.97365 %	97.81185 %	0.16180 %	0.2 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	<u>\$334,899,709</u>	<u>\$333,986,491</u>	<u>\$ 913,218</u>	0.3 %	<u>2,745,046,249</u>	<u>2,756,887,736</u>	<u>\$ (11,841,487)</u>	(0.4) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 22,268,795	\$ 10,882,494	\$ 11,386,301	104.6 %	\$ 61,718,088	\$ 22,440,466	\$ 39,277,622	175.0 %	
8	Interest Provision for the Month (Line D10)	(1,371)	(6,157)	4,786	(0.1) %	(27,009)	(33,648)	6,639	(19.7) %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	22,156,853	(5,736,320)	27,893,173	(54.6) %	(51,800,406)	(51,800,406)	-	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	-	0.0 %	(51,121,025)	(51,121,025)	-	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	1	0.0 %	38,850,306	38,850,306	1	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (2,380,047)</u>	<u>\$ (41,664,308)</u>	<u>\$ 39,284,261</u>	(94.3) %	<u>\$ (2,380,046)</u>	<u>\$ (41,664,308)</u>	<u>\$ 39,284,262</u>	(94.3) %	(0)
D Interest Provision										
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (28,964,172)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (2,378,676)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (31,342,848)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (15,671,424)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.10500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.00875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	<u>\$ (1,371)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: September 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)**								
1 * HEAVY OIL	2,999,196	17,589,100	(14,589,904)	(82.9)	56,204,808	103,449,900	(47,245,092)	(45.7)
2 * LIGHT OIL	389,418	0	389,418	NA	7,134,782	8,471,455	(1,336,673)	(15.8)
3 COAL	15,478,522	13,267,700	2,210,822	16.7	98,636,189	95,425,863	3,210,326	3.4
4 ** GAS	274,298,441	254,968,875	19,329,566	7.6	2,274,074,526	2,230,578,583	43,495,943	1.9
5 NUCLEAR	8,237,693	13,395,000	(5,157,307)	(38.5)	74,440,077	82,505,636	(8,065,559)	(9.8)
6 TOTAL (\$)	301,403,269	299,220,675	2,182,594	0.7	2,510,490,387	2,520,431,437	(9,941,050)	(0.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	19,312	112,468	(93,156)	(82.8)	343,221	636,210	(292,989)	(46.1)
8 LIGHT OIL	2,262	0	2,262	NA	44,819	45,745	(927)	(2.0)
9 COAL	522,709	469,713	52,996	11.3	3,215,373	3,160,872	54,501	NA
10 GAS	7,487,841	6,893,958	593,883	8.6	62,649,043	61,667,771	981,272	1.6
11 NUCLEAR	1,238,696	1,724,114	(485,418)	(28.2)	12,092,082	12,744,857	(652,775)	(5.1)
12 SOLAR	5,699	17,383	(11,684)	(67.2)	56,092	80,758	(24,666)	NA
13 TOTAL (MWH)	9,276,518	9,217,636	58,882	0.6	78,400,631	78,336,214	64,417	0.1
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	33,976	182,822	(148,846)	(81.4)	638,445	1,110,791	(472,346)	(42.5)
15 * LIGHT OIL (Bbl)	3,602	0	3,602	NA	59,953	69,939	(9,986)	(14.3)
16 *** COAL (TON)	61,180	51,064	10,116	19.8	417,717	397,314	20,403	5.1
17 ** GAS (MCF)	55,948,678	49,723,412	6,225,266	12.5	461,046,457	449,616,996	11,429,461	2.5
18 NUCLEAR (MMBTU)	13,728,452	19,177,108	(5,448,656)	(28.4)	138,302,732	145,724,254	(7,421,522)	(5.1)
BTU BURNED (MMBTU)								
19 HEAVY OIL	217,559	1,170,063	(952,504)	(81.4)	4,077,592	7,100,367	(3,022,775)	(42.6)
20 LIGHT OIL	20,904	0	20,904	NA	344,050	402,514	(58,464)	(14.5)
21 COAL	5,360,841	4,838,623	522,218	10.8	33,525,282	32,949,490	575,792	1.7
22 GAS	56,743,591	49,723,412	7,020,180	14.1	466,886,118	453,855,847	13,030,271	2.9
23 NUCLEAR	13,728,452	19,177,108	(5,448,656)	(28.4)	138,302,732	145,724,254	(7,421,522)	(5.1)
24 TOTAL (MMBTU)	76,071,347	74,909,206	1,162,142	1.6	643,135,774	640,032,472	3,103,302	0.5
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.21	1.22	(1.01)	(82.8)	0.44	0.81	(0.37)	(45.6)
26 LIGHT OIL	0.02	0.00	0.02	NA	0.06	0.06	0.00	0.0
27 COAL	5.63	5.10	0.54	10.6	4.10	4.04	0.07	1.7
28 GAS	80.72	74.79	5.93	7.9	79.91	78.72	1.19	1.5
29 NUCLEAR	13.35	18.70	(5.35)	(28.6)	15.42	16.27	(0.85)	(5.2)
SOLAR	0.06	0.19	(0.13)	NA	0.07	0.10	(0.03)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	88.2740	96.2089	(7.9349)	(8.2)	88.0339	93.1317	(5.0978)	(5.5)
32 * LIGHT OIL (\$/Bbl)	108.1116	0.0000	108.1116	NA	119.0063	121.1263	(2.1201)	(1.8)
33 *** COAL (\$/TON)	82.0770	96.8921	(14.8151)	(15.3)	83.8410	99.8137	(15.9727)	(16.0)
34 ** GAS (\$/MCF)	4.9027	5.1277	(0.2251)	(4.4)	4.9324	4.9611	(0.0286)	(0.6)
35 NUCLEAR (\$/MMBTU)	0.6000	0.6985	(0.0984)	(14.1)	0.5382	0.5662	(0.0279)	(4.9)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	13.7857	15.0326	(1.2469)	(8.3)	13.7838	14.5697	(0.7858)	(5.4)
37 * LIGHT OIL	18.6289	0.0000	18.6289	NA	20.7376	21.0464	(0.3087)	(1.5)
38 COAL	2.8873	2.7420	0.1453	5.3	2.9421	2.8961	0.0460	1.6
39 ** GAS	4.8340	5.1277	(0.2937)	(5.7)	4.8707	4.9147	(0.0440)	(0.9)
40 NUCLEAR	0.6000	0.6985	(0.0984)	(14.1)	0.5382	0.5662	(0.0279)	(4.9)
41 TOTAL (\$/MMBTU)	3.9621	3.9944	(0.0323)	(0.8)	3.9035	3.9380	(0.0345)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	11,266	10,404	862	8.3	11,880	11,160	720	6.5
43 LIGHT OIL	9,242	0	9,242	NA	7,676	8,799	(1,123)	(12.8)
44 COAL	10,256	10,301	(45)	(0.4)	10,427	10,424	3	0.0
45 GAS	7,578	7,213	365	5.1	7,452	7,360	93	1.3
46 NUCLEAR	11,083	11,123	(40)	(0.4)	11,437	11,434	3	0.0
47 TOTAL (BTU/KWH)	8,200	8,127	74	0.9	8,203	8,170	33	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	15.5305	15.6392	(0.1087)	(0.7)	16.3757	16.2603	0.1153	0.7
49 * LIGHT OIL	17.2169	0.0000	17.2169	NA	15.9192	18.5187	(2.5995)	(14.0)
50 COAL	2.9612	2.8246	0.1366	4.8	3.0676	3.0190	0.0487	1.6
51 ** GAS	3.6633	3.6984	(0.0352)	(1.0)	3.6299	3.6171	0.0128	0.4
52 NUCLEAR	0.6650	0.7769	(0.1119)	(14.4)	0.6156	0.6474	(0.0318)	(4.9)
53 TOTAL (¢/KWH)	3,2491	3,2462	0,0029	0.1	3,2021	3,2175	(0,0153)	(0.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	815,662	85.2	99.3	85.2	7,253	GAS	5,833,934 MCF	1.014	5,915,609	28,593,469	3.5056	4.90
2 #3A	148	16,562	15.8	100.0	84.8	11,268	GAS	184,081 MCF	1.014	186,658	902,223	5.4476	4.90
3 #3A		75					#2 OIL	141 BBLs	5.773	814	16,482	21.8887	116.89
4 #3B	148	15,704	15.0	100.0	84.6	11,306	GAS	175,141 MCF	1.014	177,593	858,407	5.4661	4.90
5 #3B		71					#2 OIL	133 BBLs	5.733	762	15,547	21.9590	116.89
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 # 4		217,497	69.9	93.9	71.0	8,315	GAS	1,783,536 MCF	1.014	1,808,506	8,741,528	4.0191	4.90
8 # 5	438	13					#2 OIL	19 BBLs	5.537	105	2,085	15.9179	109.75
9 # 5		247,147	79.5	100.0	79.5	8,016	GAS	1,953,893 MCF	1.014	1,981,247	9,576,482	3.8748	4.90
10 MANATEE # 1	792	0	1.2	100.0	39.4	12,572	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 1		6,677					GAS	82,783 MCF	1.014	83,942	405,739	6.0767	4.90
12 # 2	789	10,212	25.2	70.1	37.4	11,412	#6 OIL	17,368 BBLs	6.409	111,312	1,514,561	14.8308	87.20
13 # 2		132,094					GAS	1,491,747 MCF	1.014	1,512,831	7,311,397	5.5350	4.90
14 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		630,678	84.1	98.0	84.1	6,944	GAS	4,319,038 MCF	1.014	4,379,505	21,168,613	3.3565	4.90
16 MARTIN # 1	795	354	35.6	96.6	39.7	11,080	#6 OIL	584 BBLs	6.360	3,714	53,531	15.1259	91.66
17 # 1		201,492					GAS	2,201,964 MCF	1.014	2,232,792	10,792,341	5.3562	4.90
18 # 2	799	3	27.5	98.0	40.6	11,008	#6 OIL	6 BBLs	6.360	38	550	16.1757	91.66
19 # 2		156,420					GAS	1,698,123 MCF	1.014	1,721,897	8,322,898	5.3209	4.90
20 # 3	423	278,805	92.9	99.0	92.9	7,472	GAS	2,054,523 MCF	1.014	2,083,286	10,069,694	3.6117	4.90
21 # 4	423	263,718	87.8	99.0	87.8	7,360	GAS	1,914,036 MCF	1.014	1,940,833	9,381,139	3.5573	4.90
22 # 8	1070	681					#2 OIL	802 BBLs	5.874	4,711	83,819	12.3064	104.51
23 # 8		607,829	80.0	90.5	80.0	6,917	GAS	4,146,370 MCF	1.014	4,204,419	20,322,324	3.3434	4.90

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	2,493	23.2	100.0	38.8	13,530	#6 OIL	4,693 BBLs	6.405	30,059	416,914	16.7254	88.84
6 # 3		58,580					GAS	785,290 MCF	1.014	796,284	3,848,889	6.5703	4.90
7 # 4	370	1,884	23.3	74.1	49.5	11,066	#6 OIL	2,939 BBLs	6.405	18,824	261,093	13.8614	88.84
8 # 4		59,460					GAS	650,907 MCF	1.014	660,020	3,190,248	5.3653	4.90
9 SANFORD # 3	138	-111	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-111					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	910	523,703	81.1	98.5	81.1	7,354	GAS	3,798,291 MCF	1.014	3,851,467	18,616,308	3.5547	4.90
12 # 5	914	550,604	86.6	99.3	86.6	7,253	GAS	3,938,146 MCF	1.014	3,993,280	19,301,770	3.5056	4.90
13													
14 TURKEY POINT # 1	385	5,159	28.0	82.8	38.1	10,933	#6 OIL	8,386 BBLs	6.393	53,612	752,546	14.5676	89.74
15 # 1		71,629					GAS	775,076 MCF	1.014	785,927	3,798,828	5.3035	4.90
16													
17 # 2	0	-532	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-532					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1049	946					# 2 OIL	1,162 BBLs	5.774	6,709	113,447	11.9885	97.63
20 #5		569,161	76.4	92.5	76.4	7,090	GAS	3,979,679 MCF	1.014	4,035,394	19,505,331	3.4270	4.90
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		757,096	87.3	99.9	87.3	6,836	GAS	5,103,907 MCF	1.014	5,175,362	25,015,438	3.3041	4.90
23 #2	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		391,560	45.1	52.1	46.9	6,933	GAS	2,677,136 MCF	1.014	2,714,616	13,121,267	3.3510	4.90
25 #3	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26 #3		787,755	90.8	99.8	90.8	6,589	GAS	5,118,767 MCF	1.014	5,190,430	25,088,270	3.1848	4.90
27 CUTLER # 5	64	-40	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-40	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	437	0.1	91.0	23.3	16,840	#2 OIL	1,268 BBLs	5.804	7,359	148,223	33.9182	116.89
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
31 1-12		164	0.1	97.4	2.3	25,049	GAS	4,051 MCF	1.014	4,108	19,856	12.1075	4.90
32 13-24	342	3					#2 OIL	15 BBLs	5.537	83	1,357	43.2033	90.44
33 13-24		1,352	0.6	95.4	18.9	18,616	GAS	24,795 MCF	1.014	25,142	121,525	8.9895	4.90
34 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35 1-12		19	0.0	99.0	2.6	25,842	GAS	484 MCF	1.014	491	2,373	12.4909	4.90

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		55,767	32.8	100.0	71.1	10,139	GAS	557,621 MCF	1.014	565,428	2,733,032	4.9008	4.90
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		70,336	41.4	98.5	60.9	10,025	GAS	695,357 MCF	1.014	705,092	3,408,107	4.8455	4.90
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	62,763	69.0	93.0	74.4	10,362	COAL	29,708 TONS	21.892	650,376	2,438,376	3.8851	82.08
7 #1		516					GAS	5,350 MMBTU	---	5,350	37,230	7.2109	6.96
8	(A)	(B)				(B)							
9 # 2	127	67,227	74.2	97.3	74.2	10,049	COAL	31,471 TONS	21.466	675,565	2,583,078	3.8423	82.08
10 # 2		625					GAS	6,282 MMBTU	---	6,282	43,713	6.9930	6.96
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	631	392,719	83.7	100.0	83.7	10,274	COAL	4,034,900 MMBTU	---	4,034,900	10,457,067	2.6627	2.59
13 # 4		35					#2 OIL	62 BBLs	5.817	361	8,458	24.0974	136.42
14 DESOTO	25	4,156	23.1		23.1		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,543	21.4		21.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	816	73,537	14.7	4.6	19.5	14,747	NUCLEAR	1,084,454 MMBTU	---	1,084,454	755,162	1.0269	0.00
17 # 4	693	504,137	101.0	100.0	101.0	11,189	NUCLEAR	5,640,982 MMBTU	---	5,640,982	3,092,226	0.6134	0.55
18 ST LUCIE # 1	968	662,521	95.1	94.4	95.1	10,570	NUCLEAR	7,003,016 MMBTU	---	7,003,016	4,390,305	0.6627	0.63
19	***	***	****	****	****	***		***					
20 # 2	745	-1,499	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21													
22													
23 SYSTEM TOTALS	23,264	9,276,417	----	----	----	8,201	----	37,578 BBLs	----	76,071,347	301,403,269	3.2491	----
24								55,948,678 MCF					
25 *** EXCLUDES PARTICIPANTS								4,034,900 MMBTU	COAL (C)				
26 *** INCLUDES PARTICIPANTS								61,180 TONS	COAL (C)				
27													
28								13,728,452 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

	MONTH OF SEPTEMBER 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	54	182,822	(182,768)	-	162,289	1,334,624	(1,172,335)	(88)
3 UNIT COST (\$/BBL)	N/A	96.5256	N/A	N/A	99.8690	100.9917	(1.1227)	(1.1000)
4 AMOUNT (\$)	(127,504)	17,647,000	(17,774,504)	(1)	16,207,646	134,786,000	(118,578,354)	(88)
5 BURNED								
6 UNITS (BBL)	47,023	182,822	(135,799)	(70)	640,693	880,091	(239,398)	(26)
7 UNIT COST (\$/BBL)	102.4291	96.4288	(6.7123)	(7.0000)	90.9639	98.1275	(7.1636)	(8.3000)
8 AMOUNT (\$)	4,816,525	17,629,300	(12,812,775)	(72)	58,279,926	86,361,165	(28,081,239)	(32)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,903,961	3,430,000	(526,039)	(15)	2,903,961	3,430,000	(526,039)	(15)
11 UNIT COST (\$/BBL)	89.6036	98.0090	(8.4054)	(8.6000)	89.6036	98.0090	(8.4054)	(8.6000)
12 AMOUNT (\$)	260,205,311	336,171,000	(75,965,689)	(23)	260,205,311	336,171,000	(75,965,689)	(23)
13 OTHER USAGE (\$)	30,798				7,152,185			
14 DAYS SUPPLY	1,638							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	501	-	501	100	70,905	17,441	53,464	>100.0
17 UNIT COST (\$/BBL)	157.1337	-	157.1337	100.0000	133.8535	124.8782	8.9753	7.2000
18 AMOUNT (\$)	78,724	-	78,724	100	9,490,879	2,178,000	7,312,879	>100.0
19 BURNED								
20 UNITS (BBL)	3,602	-	3,602	100	61,954	17,441	44,513	>100.0
21 UNIT COST (\$/BBL)	108.1116	-	108.1116	100.0000	118.0012	124.9011	(6.8999)	(5.5000)
22 AMOUNT (\$)	389,418	-	389,418	100	7,310,646	2,178,400	5,132,246	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,087,072	770,000	317,072	41	1,087,072	770,000	317,072	41
25 UNIT COST (\$/BBL)	111.4557	121.0506	(9.5949)	(7.9000)	111.4557	121.0506	(9.5949)	(7.9000)
26 AMOUNT (\$)	121,160,413	93,209,000	27,951,413	30	121,160,413	93,209,000	27,951,413	30
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	52,833	51,064	1,769	4	428,469	425,099	3,370	1
31 UNIT COST (\$/TON)	85.0208	96.8980	(11.8772)	(12.3000)	81.5864	99.8120	(18.2256)	(18.3000)
32 AMOUNT (\$)	4,491,906	4,948,000	(456,094)	(9)	34,957,258	42,430,000	(7,472,742)	(18)
33 BURNED								
34 UNITS (TON)	61,179	51,064	10,115	20	417,717	425,099	(7,382)	(2)
35 UNIT COST (\$/TON)	82.0781	96.8980	(14.8199)	(15.3000)	83.8411	99.8120	(15.9709)	(16.0000)
36 AMOUNT (\$)	5,021,454	4,948,000	73,454	2	35,021,839	42,430,000	(7,408,161)	(18)
37 ENDING INVENTORY								
38 UNITS (TON)	137,114	90,999	46,115	51	137,114	90,999	46,115	51
39 UNIT COST (\$/TON)	82.0772	94.4846	(12.4074)	(13.1000)	82.0772	94.4846	(12.4074)	(13.1000)
40 AMOUNT (\$)	11,253,935	8,598,000	2,655,935	31	11,253,935	8,598,000	2,655,935	31
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,700,765	3,558,940	(858,175)	(24)	20,465,138	22,964,131	(2,498,993)	(11)
45 U. COST (\$/MMBTU)	2.5216	2.3378	0.1838	7.9000	2.6567	2.3489	0.3078	13.1000
46 AMOUNT (\$)	6,810,218	8,320,000	(1,509,782)	(18)	54,369,692	53,940,000	429,692	1
47 BURNED								

	MONTH OF SEPTEMBER 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
48 UNITS (MMBTU)	4,034,900	3,558,940	475,960	13	24,600,336	22,964,131	1,636,205	7
49 U. COST (\$/MMBTU)	2.5606	2.3378	0.2228	9.5000	2.5490	2.3489	0.2001	8.5000
50 AMOUNT (\$)	10,331,882	8,320,000	2,011,882	24	62,705,773	53,940,000	8,765,773	16
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,783,936	5,035,416	1,748,520	35	6,783,936	5,035,416	1,748,520	35
53 U. COST (\$/MMBTU)	2.5605	2.3333	0.2272	9.7000	2.5605	2.3333	0.2272	9.7000
54 AMOUNT (\$)	17,370,144	11,749,143	5,621,001	48	17,370,144	11,749,143	5,621,001	48
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	56,643,590	-	56,643,590	100	470,375,031	-	470,375,031	100
59 U. COST (\$/MMBTU)	4.8359	-	4.8359	100.0000	4.8514	-	4.8514	100.0000
60 AMOUNT (\$)	273,920,634	-	273,920,634	100	2,281,984,911	-	2,281,984,911	100
61 BURNED								
62 UNITS (MMBTU)	56,743,591	49,723,412	7,020,179	14	470,175,032	420,056,032	50,119,000	12
63 U. COST (\$/MMBTU)	4.8340	5.1792	(0.3452)	(6.7000)	4.8547	5.3775	(0.5228)	(9.7000)
64 AMOUNT (\$)	274,298,441	257,527,670	16,770,771	7	2,282,564,032	2,258,868,266	23,695,766	1
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,799,999	-	1,799,999	100	1,799,999	-	1,799,999	100
67 U. COST (\$/MMBTU)	3.3253	-	3.3253	100.0000	3.3253	-	3.3253	100.0000
68 AMOUNT (\$)	5,985,588	-	5,985,588	100	5,985,588	-	5,985,588	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	13,728,452	19,177,108	(5,448,656)	(28)	138,302,730	146,890,373	(8,587,643)	(6)
73 U. COST (\$/MMBTU)	0.6000	0.6985	(0.0985)	(14.1000)	0.5382	0.7024	(0.1642)	(23.4000)
74 AMOUNT (\$)	8,237,693	13,395,000	(5,157,307)	(39)	74,440,077	103,180,000	(28,739,923)	(28)
75 BURNED			PROPANE					
76 UNITS (GAL)	825	-	825	100	6,688	-	6,688	100
77 UNIT COST (\$/GAL)	2.8873	-	2.8873	100.0000	2.9457	-	2.9457	100.0000
78 AMOUNT (\$)	2,382	-	2,382	100	19,701	-	19,701	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	13,068	BARRELS,	\$ 1,819,710.90	CURRENT MONTH AND	(2,000)	BARRELS,	\$ 2,163,156	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,109,649	CURRENT MONTH AND			\$11,281,251.46	PERIOD-TO-DATE.

SCHEDULE A - NOTES

AUG 2012

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
339	\$30,099.71	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(364)	(\$32,664.10)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
520	\$45,346.15	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(131)	(\$11,983.92)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
364	\$30,797.84	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 364	\$30,797.84	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2012

SCHEDULE A 6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS/FCBBS	12,000	0	12,000	8.821	8.102	818,570	972,270	119,900
ST. LUCIE RELIABILITY		50,244	0	50,244	0.782	0.782	382,827	382,827	0
TOTAL		62,244	0	62,244	1.930	2.177	1,201,397	1,355,097	119,900
ACTUAL:									
FMPA (SL 1)		28,703	0	28,703	0.725	0.725	208,018	208,018	0
OUC (SL 1)		19,731	0	19,731	0.667	0.667	131,687	131,687	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
Cargill Power Markets, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0
Constellation Energy Commodities Group, Inc.	OS	1,690	0	1,690	1.809	3.030	30,580	51,215	16,245
EDF Trading North America, LLC	OS	204	0	204	2.079	3.539	4,242	7,219	2,139
The Energy Authority, Inc.	OS	1,639	0	1,639	1.954	3.082	32,028	50,189	13,553
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	0	0
City of Homestead	OS	0	0	0	0.000	0.000	104	104	0
JP MORGAN VENTURES ENERGY CORP.	OS	90	0	90	1.977	3.500	1,779	3,150	930
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Morgan Stanley Capital Group, Inc.	OS	80	0	80	1.935	3.000	1,161	1,800	490
Utilities Commission, City of New Smyrna Beach, Florida	OS	376	0	376	1.938	3.166	7,287	11,906	3,592
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0
Oglethorpe Power Corporation	OS	450	0	450	2.120	3.087	9,538	13,800	2,780
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0
Power south Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	OS	1,210	0	1,210	2.200	3.133	26,819	37,810	11,291
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
Southern Company Services, Inc.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	OS	400	0	400	1.833	3.113	7,334	12,450	3,756
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
Tennessee Valley Authority	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
The Energy Authority, Inc.	FCBBS	20	0	20	2.088	2.859	413	572	159
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0
City of Homestead	FCBBS	117	0	117	2.006	2.757	2,347	3,226	879
Orlando Utilities Commission	FCBBS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	FCBBS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	FCBBS	170	0	170	2.688	3.646	4,569	6,198	1,629
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		307	0	307	2.387	3.256	7,320	9,996	2,888
ST. LUCIE PARTICIPATION SUB-TOTAL		48,434	0	48,434	0.000	0.000	339,705	339,705	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		6,119	0	6,119	1.972	3.101	120,670	186,743	54,777
80% OF GAIN ON ECONOMY SALES (SEE SCHED A 6a)									
SUBTOTAL		54,860	0	54,860	0.853	0.983	467,705	539,443	57,444
Gas Turbine Maintenance Revenue Reclassified to Base Revenue									
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue									
TOTAL		54,860	0	54,860	0.853	0.983	467,705	539,443	57,444
2012 3-Yr Average Threshold									8,680,369
YTD Difference of Threshold vs Actual									(4,443,317)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(7,384)	0	(7,384)	(1,078)	(1,194)	(733,602)	(815,654)	(82,457)
DIFFERENCE (%)		(11.9)	0.0	(11.9)	(55.8)	(54.8)	(61.1)	(60.2)	(52.1)
PERIOD TO DATE:									
ACTUAL		433,682	0	433,682	1.381	2.032	5,966,822	8,811,444	2,237,052
ESTIMATED		469,752	0	469,752	1.840	2.530	8,843,414	11,884,237	2,559,990
DIFFERENCE		(36,070)	0	(36,070)	(0.459)	(0.498)	(2,653,592)	(3,072,793)	(322,938)
DIFFERENCE (%)		(7.7)	0.0	(7.7)	(24.9)	(19.7)	(30.7)	(25.9)	(12.6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF September 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		293,678	293,678	3.207	9,418,467
ST. LUCIE RELIABILITY		0	0	0.000	0
SJRPP		200,098	200,098	3.922	7,848,000
PPAs		87,352	87,352	4.517	3,946,066
TOTAL		581,128	581,128	3.650	21,212,533
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
		0	0	0.000	0
FMPA (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	(246)
		0	0	0.000	(246)
OUC (SL2)		0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	(2,550)
		0	0	0.000	(2,550)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	200,727	200,727	4.015	8,058,242
PRIOR MONTH ADJUSTMENT		0	0	0.000	31,172
		200,727	200,727	4.030	8,089,414
DESOTO COUNTY GENERATING CO LLC		32,962	32,962	3.610	1,189,998
OTHER SHORT TERM PPA		0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		2,700	2,700	5.616	151,621
SOUTHERN COMPANY - FRANKLIN		87,503	87,503	3.356	2,937,011
SOUTHERN COMPANY - HARRIS		251,112	251,112	3.188	8,004,999
SOUTHERN COMPANY - OLEANDER		20,930	20,930	3.669	768,013
SOUTHERN COMPANY - SCHERER 3		9,412	9,412	4.364	410,765
TAMPA ELECTRIC COMPANY		3,000	3,000	4.896	146,892
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0.000	(2,796)
TOTAL		608,346	608,346	3.566	21,695,917
<u>CURRENT MONTH</u>					
DIFFERENCE		27,218	27,218	(0.084)	483,384
DIFFERENCE%		4.7	4.7	(2.3)	2.3
<u>PERIOD TO DATE:</u>					
ACTUAL		4,776,081	4,776,081	3.447	164,624,718
ESTIMATED		4,562,435	4,562,435	3.497	159,557,122
DIFFERENCE		213,646	213,646	(0.050)	5,067,596
DIFFERENCE%		4.7	4.7	(1.4)	3.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment to Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF September 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:					
QUALIFYING FACILITIES		346,904	346,904	4.687	16,260,211
TOTAL		346,904	346,904	4.687	16,260,211
ACTUAL:					
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		8,316	8,316	2.756	229,176
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,779	7,779	2.714	211,146
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	2,604	2.719	70,811
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		9,484	9,484	2.483	235,489
CEDAR BAY GENERATING COMPANY		87,575	87,575	4.057	3,552,635
FIRST SOLAR INC		5	5	1.280	64
GEORGIA PACIFIC CORPORATION		486	486	4.590	22,308
INDIANTOWN COGENERATION LP.		94,608	94,608	5.320	5,032,911
MMA BEE RIDGE		26	26	3.654	950
OKEELANTA POWER LIMITED PARTNERSHIP		9,532	9,532	3.256	310,335
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		32,362	32,362	2.567	830,804
TROPICANA PRODUCTS		1,997	1,997	2.693	53,778
WM-RENEWABLE, LLC		0	0	0.000	0
WM-RENEWABLE, LLC - NAPLES		2,643	2,643	2.662	70,345
TOTAL		257,417	257,417	4.126	10,620,752
CURRENT MONTH					
DIFFERENCE		(89,487)	(89,487)	(0.561)	(5,639,455)
DIFFERENCE%		(25.8)	(25.8)	(12.0)	(34.7)
PERIOD TO DATE:					
ACTUAL		2,115,705	2,115,705	4.106	86,869,876
ESTIMATED		2,302,652	2,302,652	4.120	94,864,705
DIFFERENCE		(186,947)	(186,947)	(0.014)	(7,994,829)
DIFFERENCE%		(8.1)	(8.1)	(0.3)	(8.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	OS/FCBBS	70,700	4.077	2,882,600	9.041	6,391,938	3,509,338
NON-FLORIDA	OS	52,600	4.271	2,246,800	8.789	4,623,084	2,376,284
TOTAL		123,300	4.160	5,129,400	8.934	11,015,022	5,885,622
ACTUAL:							
FLORIDA:							
Jacksonville JEA		0	0.000	14,926	0.000	0	(14,926)
The Energy Authority, Inc.	OS	31,447	4.233	1,331,171	7.391	2,324,371	993,200
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	(36)	0.000	0	36
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	7,900	5.054	399,300	10.576	835,516	436,216
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	100	3.500	3,500	4.734	4,734	1,234
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	18,300	5.056	925,206	8.848	1,619,264	694,058
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	20	1.000	200	1.830	366	166
Cargill Power Markets, LLC	OS	28,904	4.315	1,247,341	9.083	2,625,450	1,378,109
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	34,524	3.822	1,319,475	7.884	2,721,826	1,402,351
EDF Trading North America, LLC	OS	6,047	4.174	252,422	10.370	627,102	374,680
JP Morgan Ventures Energy Corporation	OS	9,035	3.257	294,255	7.716	697,158	402,903
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	2,749	3.943	108,396	9.475	260,477	152,081
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	10,949	4.094	448,271	8.502	930,937	482,666
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	138	3.690	5,092	4.975	6,865	1,773
Florida Municipal Power Agency	FCBBS	(1)	10.477	(105)	0.000	0	105
FLORIDA POWER CORP.	FCBBS	98	4.466	4,376	5.159	5,056	680
Jacksonville Electric Authority	FCBBS	0	0.000	672	0.000	0	(672)
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	150	0.000	0	(150)
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	154	0.000	0	(154)
TAMPA ELECTRIC COMPANY	FCBBS	64	4.100	2,624	5.118	3,276	652
FLORIDA PURCHASES SUB-TOTAL		57,747	4.631	2,674,066	8.284	4,783,884	2,109,818
NON-FLORIDA PURCHASES SUB-TOTAL		92,228	3.980	3,670,360	8.526	7,863,316	4,192,956
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		299	22.732	12,963	5.082	15,196	2,233
TOTAL		150,274	4.231	6,357,390	8.426	12,662,396	6,305,007
CURRENT MONTH:							
DIFFERENCE		26,974	0.070	1,227,990	(0.507)	1,647,374	419,385
DIFFERENCE (%)		21.9	1.7	23.9	(5.7)	15.0	7.1
PERIOD TO DATE:							
ACTUAL		796,992	4.195	33,435,862	8.777	69,948,288	36,512,428
ESTIMATED		700,349	4.363	30,559,206	8.523	59,690,365	29,131,160
DIFFERENCE		96,643	(0.168)	2,876,656	0.254	10,257,923	7,381,268

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Sep-12**

Contract	Capacity MW	Term Start	Term End	Contract Type	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2031	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868	12,228,668	12,178,815				109,483,494
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578	11,503,818	11,503,818				103,286,946
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750				2,796,750
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875				889,875
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800				9,025,200
Total	25,047,746	24,589,854	24,964,259	25,107,774	24,536,250	25,841,540	25,154,871	25,144,912	25,095,059	0	0	0	225,482,265

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Sep-12**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	September 30, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	September 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155			
2	163	163	163	163	163	163	163	163	163			
3	600	600	600	600	600	600	600	600	600			
4	190	190	190	190	190	190	190	190	190			
5	375	375	375	375	375	375	375	375	375			
6	305	305	305	305	305	305	305	305	305			
7	75	25	25	125	125	125	125	125	125			
8				150	150	150	150	150	150			
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	2,063	2,063	-	-	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445	18,373,623	18,718,337	17,649,852	18,338,941	18,371,831	18,772,681	18,163,391			

Year-to-date Short Term Capacity Payments	163,129,391
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