

Eric Fryson

From: Brooks, Wendy [WEBROOKS@SOUTHERNCO.COM]
Sent: Monday, October 22, 2012 4:36 PM
To: Filings@psc.state.fl.us
Cc: jbeasley@ausley.com; vkaufman@moylelaw.com; jbrew@bbrslaw.com; ataylor@bbrslaw.com; samuel.miller@tyndall.af.mil; john.butler@fpl.com; ken.hoffman@fpl.com; cyoung@fpuc.com; schef@gbwlegal.com; bkeating@gunster.com; christensen.patty@leg.state.fl.us; paul.lewisjr@pgnmail.com; john.burnett@pgnmail.com; regdept@tecoenergy.com; rmiller@pcsphosphate.com; Jennifer Crawford; Martha Barrera; Lisa Bennett
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2012
Attachments: Gulf Power Company September 2012 GPIF.pdf

A. s/Robert L. McGee, Jr.

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2012

Wendy Brooks

Gulf Power Company • Corporate Secretary/Treasury
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6027 • Fax: 850.444.6026

webrooks@southernco.com

DOCUMENT NUMBER-DATE

07188 OCT 22 09

FPSC-COMMISSION CLERK

Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
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RLMCGEE@southernco.com



October 22, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 120001-EI.**

Dear Ms. Cole:

Attached for Official Filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for September 2012, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

wb

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT NUMBER-DATE

07188 OCT 22 09

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 4	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1. EAF (%)	99.8	100.0	99.7	100.0	100.0	99.6	100.0	100.0	99.6				
2. PH	744	696	743	720	744	720	744	744	720				
3. SH	375.1	0.0	78.2	139.7	0.0	133.7	0.0	0.0	0.4				
4. RSH	367.1	696.0	662.5	580.3	744.0	583.3	744.0	744.0	716.7				
5. UH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	75	75	75	75	75	75	75	75	75				
14. Oper MBtu	201851.0	0.0	37394.0	71440.0	0.0	73692.0	0.0	0.0	0.0				
15. Net Gen (MWH)	15827.0	0.0	3109.0	5896.0	0.0	6507.0	0.0	0.0	0.0				
16. ANOHR (Btu/KWH)	12754.0	0.0	12028.0	12117.0	0.0	11325.0	0.0	0.0	0.0				
17. NOF %	56.3	0.0	53.0	56.3	0.0	64.9	0.0	0.0	0.0				
18. NPC (MW)	75	75	75	75	75	75	75	75	75				
19. ANOHR Equation	$10^6 / AKW * [147.87 + 27.22 * JUL - 19.30 * NOV]$ + 8,647												

DOCUMENT NUMBER-DATE

07188 OCT 22 09

5200 COMPANY

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 5	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1. EAF (%)	100.0	100.0	94.3	97.9	99.8	100.0	100.0	99.5	100.0				
2. PH	744	696	743	720	744	720	744	744	720				
3. SH	440.3	696.0	677.8	583.5	742.8	720.0	645.9	627.2	720.0				
4. RSH	303.7	0.0	23.2	121.3	0.0	0.0	98.1	113.3	0.0				
5. UH	0.0	0.0	42.0	15.2	1.2	0.0	0.0	3.5	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	42.0	15.2	0.0	0.0	0.0	3.5	0.0				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	75	75	75	75	75	75	75	75	75				
14. Oper MBtu	197405.0	325861.0	384889.0	323440.0	376195.0	387243.0	358451.0	348950.0	334571.0				
15. Net Gen (MWH)	18201.0	29099.0	32188.0	27682.0	35005.0	32165.0	30902.0	31374.0	31827.0				
16. ANOHR (Btu/KWH)	10846.0	11198.0	11958.0	11684.0	10747.0	12039.0	11600.0	11122.0	10512.0				
17. NOF %	55.1	55.7	63.3	63.3	62.8	59.6	63.8	66.7	58.9				
18. NPC (MW)	75	75	75	75	75	75	75	75	75				
19. ANOHR Equation	$10^6 / AKW * [332.39 - 15.75 * APR + 18.08 * JUL + 20.39 * AUG + 23.68 * SEP]$ $+ 1.068 + 0.06941 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 6	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1. EAF (%)	100.0	10.3	0.0	21.8	100.0	88.3	100.0	96.9	94.1				
2. PH	744	696	743	720	744	720	744	744	720				
3. SH	119.9	0.0	0.0	156.8	744.0	537.1	273.2	385.5	684.0				
4. RSH	624.1	72.0	0.0	0.0	0.0	98.9	470.9	335.5	0.0				
5. UH	0.0	624.0	743.0	563.2	0.0	84.0	0.0	23.1	36.0				
6. POH	0.0	624.0	743.0	563.2	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5				
8. MOH	0.0	0.0	0.0	0.0	0.0	84.0	0.0	23.1	9.5				
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0				
13. NSC (MW)	291	291	291	291	291	291	291	291	291				
14. Oper MBtu	205566.0	0.0	0.0	276623.0	1607811.0	1238879.0	601592.0	917053.0	1447035.0				
15. Net Gen (MWH)	17291.0	0.0	0.0	22677.0	156777.0	119706.0	57513.0	79215.0	134551.0				
16. ANOHR (Btu/KWH)	11889.0	0.0	0.0	12198.0	10255.0	10349.0	10460.0	11577.0	10755.0				
17. NOF %	49.6	0.0	0.0	49.7	72.4	76.6	72.4	70.6	67.6				
18. NPC (MW)	291	291	291	291	291	291	291	291	291				
19. ANOHR Equation	$10\% / AKW * [803.77 + 53.22 * AUG + 61.67 * SEP + 128.86 * OCT - 57.18 * NOV]$ $+ 3,660 + 0.01561 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 7	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1. EAF (%)	92.0	100.0	100.0	96.0	99.9	92.6	91.3	99.6	46.7				
2. PH	744	696	743	720	744	720	744	744	720				
3. SH	635.9	696.0	743.0	677.2	482.8	666.8	698.3	697.4	0.0				
4. RSH	48.4	0.0	0.0	35.9	261.2	0.0	0.0	43.7	336.0				
5. UH	59.7	0.0	0.0	6.9	0.0	53.2	45.8	2.9	384.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0				
7. FOH	10.0	0.0	0.0	6.9	0.0	0.0	0.0	2.9	0.0				
8. MOH	49.7	0.0	0.0	0.0	0.0	53.2	45.8	0.0	0.0				
9. PFOH	0.0	0.0	0.0	43.5	1.5	0.0	49.0	0.0	0.0				
10. LR pf (MW)	0.0	0.0	0.0	235.0	135.0	0.0	174.8	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0	0.0				
13. NSC (MW)	465	465	465	465	465	465	465	465	465				
14. Oper MBtu	1865982.0	2036182.0	2178843.0	2033922.0	1620433.0	2050458.0	2172732.0	2044885.0	0.0				
15. Net Gen (MWH)	163186.0	178586.0	191799.0	174070.0	134669.0	186127.0	190868.0	188298.0	0.0				
16. ANOHR (Btu/KWH)	11435.0	11402.0	11360.0	11685.0	12033.0	11016.0	11383.0	10860.0	0.0				
17. NOF %	55.2	55.2	55.5	55.3	60.0	60.0	58.8	58.1	0.0				
18. NPC (MW)	465	465	465	465	465	465	465	465	465				
19. ANOHR Equation	$10^6 / AKW * [1509.41 - 103.64 * JAN - 97.39 * FEB + 123.28 * APR + 64.40 * SEP - 94.54 * OCT - 86.63 * NOV]$ $+ 2.982 + 0.00932 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	SMITH I	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1.	EAF (%)	100.0	100.0	99.2	77.3	96.9	100.0	95.5	99.2	60.8				
2.	PH	744	696	743	720	744	720	744	744	720				
3.	SH	744.0	696.0	737.4	561.0	431.2	720.0	710.7	740.9	291.4				
4.	RSH	0.0	0.0	0.0	0.0	289.9	0.0	0.0	0.0	147.6				
5.	UH	0.0	0.0	5.6	159.0	22.9	0.0	33.4	3.1	281.0				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	5.6	0.0	0.0	0.0	33.4	3.1	0.0				
8.	MOH	0.0	0.0	0.0	159.0	22.9	0.0	0.0	0.0	281.0				
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.3				
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	98.4				
11.	PMOH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	162	162	162	162	162	162	162	162	162				
14.	Oper MBtu	583745.7	547147.0	556377.0	450740.0	346906.0	561353.0	626548.0	578870.0	239045.0				
15.	Net Gen (MWH)	54180.0	50839.0	51780.0	42123.0	32679.0	52221.0	57991.0	52471.0	21638.0				
16.	ANOHR (Btu/KWH)	10774.0	10762.0	10745.0	10701.0	10616.0	10750.0	10804.0	11032.0	11047.0				
17.	NOF %	45.0	45.1	43.3	46.3	46.8	44.8	50.4	43.7	45.8				
18.	NPC (MW)	162	162	162	162	162	162	162	162	162				
19.	ANOHR Equation	$10^6 / AKW * [128.19 + 10.27 * JUL]$ $+ 9,465$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	SMITH 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1.	EAF (%)	100.0	86.1	100.0	100.0	99.9	100.0	99.8	94.5	100.0				
2.	PH	744	696	743	720	744	720	744	744	720				
3.	SH	0.0	0.0	0.0	490.1	653.1	0.0	691.9	744.0	720.0				
4.	RSH	744.0	599.4	743.0	229.9	90.9	720.0	52.1	0.0	0.0				
5.	UH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8.	MOH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0				
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	115.0	193.0	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	1.3	0.0	1.0	82.7	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	131.0	0.0	125.0	96.0	0.0				
13.	NSC (MW)	195	195	195	195	195	195	195	195	195				
14.	Oper MBtu	0.0	0.0	0.0	409174.0	548299.0	0.0	619958.0	593848.0	592618.0				
15.	Net Gen (MWH)	0.0	0.0	0.0	38968.0	51135.0	0.0	55409.0	51886.0	51705.0				
16.	ANOHR (Btu/KWH)	0.0	0.0	0.0	10500.0	10723.0	0.0	11189.0	11445.0	11462.0				
17.	NOF %	0.0	0.0	0.0	40.8	40.2	0.0	41.1	35.8	36.8				
18.	NPC (MW)	195	195	195	195	195	195	195	195	195				
19.	ANOHR Equation	$10^6 / AKW * [320.27 + 28.73 * JAN - 24.84 * MAY - 26.36 * OCT - 15.30 * NOV]$ $+ 5,898 + 0.01509 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL I	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12			
1.	EAF (%)	75.9	100.0	55.5	0.0	78.5	100.0	99.9	98.6	100.0			
2.	PH	744	696	743	720	744	720	744	744	720			
3.	SH	115.0	0.0	98.9	0.0	266.4	382.4	744.0	628.3	0.0			
4.	RSH	449.8	696.0	314.1	0.0	317.5	337.7	0.0	115.7	720.0			
5.	UH	179.2	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0			
6.	POH	0.0	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	0.0	0.0	3.1	0.0	0.0	0.0	1.6	16.3	0.0			
10.	LR pf (MW)	0.0	0.0	110.2	0.0	0.0	0.0	118.3	322.6	0.0			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	510	510	510	510	510	510	510	510	510			
14.	Oper MBtu	417919.0	0.0	314574.0	0.0	871153.0	1185099.0	2671408.0	1428270.0	0.0			
15.	Net Gen (MWH)	41008.0	0.0	31988.0	0.0	79357.0	117594.0	260016.0	127713.0	0.0			
16.	ANOHR (Btu/KWH)	10191.0	0.0	9834.0	0.0	10978.0	10078.0	10274.0	11183.0	0.0			
17.	NOF %	69.9	0.0	63.4	0.0	58.4	60.3	68.5	39.9	0.0			
18.	NPC (MW)	510	510	510	510	510	510	510	510	510			
19.	ANOHR Equation	$10^6 / AKW * [521.83 + 65.51 * JAN + 59.16 * JUL]$ $+ 8,889$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12				
1.	EAF (%)	99.7	100.0	99.3	99.8	100.0	99.9	100.0	97.8	87.5				
2.	PH	744	696	743	720	744	720	744	744	720				
3.	SH	322.9	0.0	541.9	718.8	430.0	237.6	403.1	594.5	0.0				
4.	RSH	421.2	696.0	197.1	0.0	314.0	482.4	340.9	146.6	630.3				
5.	UH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	2.9	89.8				
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	0.0	0.0				
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	89.8				
9.	PFOH	8.5	0.0	8.3	0.3	0.0	1.1	0.0	25.4	0.0				
10.	LR pf (MW)	138.5	0.0	72.1	10.0	0.0	505.0	0.0	267.2	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	510	510	510	510	510	510	510	510	510				
14.	Oper MBtu	1079465.0	0.0	2099074.0	2750670.0	1119175.0	488298.0	1019796.0	1344468.0	0.0				
15.	Net Gen (MWH)	109302.0	0.0	203848.0	275492.0	102740.0	46683.0	92898.0	119819.0	0.0				
16.	ANOHR (Btu/KWH)	9876.0	0.0	10297.0	9985.0	10893.0	10460.0	10978.0	11221.0	0.0				
17.	NOF %	66.4	0.0	73.8	75.1	46.9	38.5	45.2	39.5	0.0				
18.	NPC (MW)	510	510	510	510	510	510	510	510	510				
19.	ANOHR Equation	$10^6 / AKW * [24.52 - 110.71 * JAN - 49.24 * JUL - 56.45 * SEP - 73.43 * OCT]$ $+ 11,929 - 0.00393 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 120001-EI

CERTIFICATE OF SERVICE

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