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1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

October 19, 2012

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the September 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

COM \_\_\_\_\_  
AFD 3  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosure

CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2012 PGA Filings

DOCUMENT NUMBER-DATE  
07197 OCT 23 12  
FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 96,925	\$ 5,569	\$ (91,356)	-1,640.44	\$ 881,375	\$ 88,240	\$ (793,135)	-898.84
2	NO NOTICE SERVICE	\$ -	\$ 1,284	\$ 1,284	100.00	\$ -	\$ 27,150	\$ 27,150	100.00
3	SWING SERVICE	\$ -	\$ -	\$ 28		\$ 144,699	\$ -	\$ (1,271)	
4	COMMODITY (Other)	\$ 807,924	\$ 1,929,434	\$ 1,121,510	58.13	\$ 8,042,179	\$ 23,143,270	\$ 15,101,091	65.25
5	DEMAND	\$ 234,319	\$ 164,162	\$ (70,157)	-42.74	\$ 2,935,277	\$ 2,445,029	\$ (490,248)	-20.05
6	OTHER	\$ (28)	\$ -	\$ 28		\$ 1,271	\$ -	\$ (1,271)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,139,140	\$ 2,100,449	\$ 961,337	45.77	\$ 12,004,802	\$ 25,703,689	\$ 13,842,315	53.85
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 464	\$ 3,000	\$ 2,536	84.52	\$ 8,937	\$ 34,900	\$ 25,963	74.39
14	TOTAL THERM SALES	\$ 731,510	\$ 2,097,449	\$ 1,365,939	65.12	\$ 12,262,343	\$ 25,668,789	\$ 13,406,446	52.23
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,413,967	2,829,399	1,415,432	50.03	21,968,202	33,359,428	11,391,226	34.15
16	NO NOTICE SERVICE	0	330,000	330,000	100.00	0	6,979,400	6,979,400	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,243,593	2,829,399	585,806	20.70	26,349,173	33,359,428	7,010,255	21.01
19	DEMAND	1,231,031	3,009,300	1,778,269	59.09	39,872,482	43,044,410	3,171,928	7.37
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,243,593	2,829,399	585,806	20.70	26,349,173	33,359,428	7,010,255	21.01
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,556	4,359	2,803	64.31	19,301	50,988	31,687	62.15
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,759,791	2,825,040	(1,934,751)	-68.49	47,977,139	33,308,440	6,978,568	20.95
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 6.855	0.197	(6.658)	-3,379.70	4.012	0.265	(3.747)	-1,413.96
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 36.010	68.192	32.182	47.19	30.522	69.376	38.854	56.01
32	DEMAND	(5/19) 19.034	5.455	(13.579)	-248.93	7.362	5.680	(1.682)	-29.61
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 50.773	74.237	23.464	31.61	45.560	77.051	31.491	40.87
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.849	68.823	38.974	56.63	46.304	68.447	22.143	32.35
40	TOTAL COST OF THERM SOLD	(11/27) 23.933	74.351	50.418	67.81	25.022	77.169	52.147	67.58
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 24.858	75.276	50.418	66.98	25.947	78.094	52.147	66.77
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 24.98304	75.65464	50.672	66.98	26.07751	78.48681	52.409	66.77
45	PGA FACTOR ROUNDED TO NEAREST .001	24.983	75.655	50.672	66.98	26.078	78.487	52.409	66.77

DOCUMENT NUMBER DATE

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1

FPSC-COMMISSION CLERK

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT**

**COST RECOVERY CLAUSE CALCULATION**

**SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012**

**CURRENT MONTH: Sep-12**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	1,068,950	4,833.70	0.452
2 No Notice Commodity Adjustment - System Supply	(78,560)	(454.08)	0.578
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	423,577	92,545.42	21.849
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,413,967	96,925.04	6.855
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,233,862	744,305.97	33.319
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	9,731	16,354.00	168.061
20 Imbalance Cashout - FGT	0	(26,598.35)	0.000
21 Imbalance Cashout - Other Shippers	0	73,862.34	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,243,593	807,923.96	36.010
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,221,300	58,485.68	4.789
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	9,731	175,833.00	1,806.937
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,231,031	234,318.68	19.034
<b>OTHER</b>			
33 Company Use of Natural Gas	0	(27.74)	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(27.74)	0.000



FLORIDA PUBLIC UTILITIES COMPANY  
August 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2012 ACCRUAL		August 2012 ACTUAL		August 2012 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$771.46	133,470	\$829.20	143,460	000338504		\$57.74	9,990
COMMODITY (PIPELINE)	FGT	\$556.85	140,610	\$758.23	191,470	000338571		\$201.38	50,860
COMMODITY (PIPELINE)	FGT	\$464.18	80,310	\$742.46	128,450	000338448		\$278.28	48,140
COMMODITY (PIPELINE)	FGT	\$1,575.57	397,860	\$1,770.99	447,220	000338381		\$195.42	49,360
COMMODITY (PIPELINE)	FGT	(\$398.24)	(68,900)	(\$426.16)	(73,730)	000338685		(\$27.92)	(4,830)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$76,445.10	348,668	\$84,495.26	386,122	201209-86462 & 49454		\$8,050.16	37,454
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$79,414.92</b>	<b>1,032,018</b>	<b>\$88,169.98</b>	<b>1,222,992</b>			<b>\$8,755.06</b>	<b>190,974</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000338503		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$297,062.90	925,502	\$297,021.24	918,476	R081223763		(\$41.66)	(7,026)
COMMODITY (OTHER)	PEOPLES GAS	\$7,935.81	9,099	\$7,935.81	9,099	16733305 0812		\$0.00	0
COMMODITY (OTHER)	FGT	(\$31,471.44)	89,727	(\$31,471.44)	96,785	CICO Report		\$0.00	7,058
COMMODITY (OTHER)	FCG	\$162,077.13	0	\$162,077.13	0	201208-88133		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$371.05	259	\$344.49	227	18846584 0812		(\$26.56)	(32)
COMMODITY (OTHER)	PESCO	\$470,990.61	1,161,800	\$470,990.61	1,161,800			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$16,014.00	9,529	\$16,014.00	9,529	27366		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$922,960.08</b>	<b>2,195,918</b>	<b>\$922,911.84</b>	<b>2,195,918</b>			<b>(\$58.22)</b>	<b>0</b>
DEMAND	FGT	\$8,148.58	489,180	\$8,148.58	489,180	000338503		\$0.00	0
DEMAND	FGT	\$13,876.36	193,130	\$13,876.36	193,130	000338570		\$0.00	0
DEMAND	FGT	\$6,242.57	132,990	\$6,242.57	132,990	000338447		\$0.00	0
DEMAND	FGT	\$32,274.28	449,190	\$32,274.28	449,190	000338380		\$0.00	0
DEMAND	PPC	\$175,833.00	0,529						
<b>DEMAND TOTAL</b>		<b>\$238,374.79</b>	<b>1,274,019</b>	<b>\$60,541.79</b>	<b>1,264,490</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$80.70	0	\$80.70	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$80.70</b>	<b>0</b>	<b>\$80.70</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
September 2012 GAS SUPPLY COSTS

**September 2012 ACCRUAL**

DESCRIPTION	SUPPLIER	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$829.20	143,460	
COMMODITY (PIPELINE)	FGT	\$758.23	191,470	
COMMODITY (PIPELINE)	FGT	\$742.46	128,450	
COMMODITY (PIPELINE)	FGT	\$1,770.99	447,220	
COMMODITY (PIPELINE)	FGT	(\$426.16)	(73,730)	
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$84,495.26	386,123	
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	
COMMODITY (PIPELINE)		0	\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$88,169.98</b>	<b>1,222,993</b>	
NO NOTICE	FGT	\$0.00	0	
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
SWING SERVICE	FGT	\$0.00	0	
SWING SERVICE	FGT	\$0.00	0	
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$258,595.72	1,057,276	
COMMODITY (OTHER)	PEOPLES GAS	\$8,236.17	9,483	
COMMODITY (OTHER)	FGT	(\$26,598.35)	(187,624)	
COMMODITY (OTHER)	FCG	\$73,862.34	0	
COMMODITY (OTHER)	PEOPLES GAS	\$344.49	227	
COMMODITY (OTHER)	PESCO	\$477,197.81	1,354,500	
COMMODITY (OTHER)	MARLIN	\$16,354.00	9,731	
COMMODITY (OTHER)				
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$807,992.18</b>	<b>2,243,593</b>	
DEMAND	FGT	\$8,127.55	475,800	
DEMAND	FGT	\$13,213.14	183,900	
DEMAND	FGT	\$6,041.19	128,700	
DEMAND	FGT	\$31,103.80	432,900	
DEMAND	PPC	\$175,833.00	9,731	
DEMAND				
DEMAND				
<b>DEMAND TOTAL</b>		<b>\$234,318.68</b>	<b>1,231,031</b>	
OTHER	FPUC	(\$27.74)	0	
OTHER				
OTHER				
OTHER				
OTHER				
OTHER				
<b>OTHER TOTAL</b>		<b>(\$27.74)</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)	PESCO	\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 807,924	\$ 1,929,434	\$ 1,121,510	58.1	\$ 8,042,179	\$ 23,143,270	\$ 15,101,091	65.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 331,216	\$ 171,015	\$ (160,201)	(93.7)	\$ 3,962,623	\$ 2,560,419	\$ (1,402,204)	(54.8)
3	TOTAL COST		\$ 1,139,140	\$ 2,100,449	\$ 961,309	45.8	\$ 12,004,802	\$ 25,703,689	\$ 13,698,887	53.3
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 731,510	\$ 2,097,449	\$ 1,365,939	65.1	\$ 12,262,343	\$ 25,668,789	\$ 13,406,446	52.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (308,260)	\$ (308,260)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 697,259	\$ 2,063,198	\$ 1,365,939	66.2	\$ 11,954,083	\$ 25,360,529	\$ 13,406,446	52.9
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (441,881)	\$ (37,251)	\$ 404,630	(1086.2)	\$ (50,719)	\$ (343,160)	\$ (292,441)	85.2
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 31	\$ 66	\$ 35	53.0	\$ 1,209	\$ 591	\$ (618)	(104.6)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 513,739	\$ 659,637	\$ 145,898	22.1	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 308,260	\$ 308,260	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 106,140	\$ 656,703	\$ 550,563	83.8	\$ 106,152	\$ 656,704	\$ 550,552	83.8
MEMO: Unbilled Over-recovery					1,268,659					
Over/(under)-recovery Book Balance					1,374,799					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 513,739	\$ 659,637	\$ 145,898	22.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 106,109	\$ 656,637	\$ 550,528	83.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 619,848	\$ 1,316,274	\$ 696,426	52.9				
15	AVERAGE	50% of Line 14	\$ 309,924	\$ 658,137	\$ 348,213	52.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00130	0.00130	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00120	0.00120	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00250	0.00250	-	0.0				
19	AVERAGE	50% of Line 18	0.00125	0.00125	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 31	\$ 66	\$ 35	53.0				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: **SEPTEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
39	Aug	Conoco	SYS SUPPLY	N/A	792,981		792,981	\$ 297,063	N/A	N/A	INCL IN COST	37.461541
40	Aug	FGT	SYS SUPPLY	N/A	(454,588)		(454,588)	\$ (31,471)	N/A	N/A	INCL IN COST	6.923069
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ 162,077	N/A	N/A	INCL IN COST	N/A
42	Aug	Marlin	SYS SUPPLY	N/A	9,529		9,529	\$ 16,014	N/A	N/A	INCL IN COST	168.055410
43	Aug	Peoples Gas	SYS SUPPLY	N/A	9,307		9,307	\$ 8,256	N/A	N/A	INCL IN COST	88.702375
44	Aug	PESCO	SYS SUPPLY	N/A	1,161,800		1,161,800	\$ 470,991	N/A	N/A	INCL IN COST	40.539732
45	Sep	Conoco	SYS SUPPLY	N/A	1,050,250		1,050,250	\$ 258,554	N/A	N/A	INCL IN COST	24.618335
46	Sep	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
47	Sep	FGT	SYS SUPPLY	N/A	(180,566)		(180,566)	\$ (26,598)	N/A	N/A	INCL IN COST	14.730542
48	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 73,862	N/A	N/A	INCL IN COST	N/A
49	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,678		9,678	\$ 8,554	N/A	N/A	INCL IN COST	88.387063
50	Sep	PESCO	SYS SUPPLY	N/A	1,354,500		1,354,500	\$ 477,198	N/A	N/A	INCL IN COST	35.230551
51	Sep	Marlin	SYS SUPPLY	N/A	9,731		9,731	\$ 16,354	N/A	N/A	INCL IN COST	168.060837
<b>TOTAL</b>					<b>26,349,173</b>		<b>26,349,173</b>	<b>\$ 8,042,179</b>				<b>30.522</b>





	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	922,929	807,924	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	311,875	331,216	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	1,234,804	1,139,140	0	0	0
<b>PGA THERM SALES</b>													
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	764,836	652,812	568,016	691,424	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	534,699	501,211	577,248	0	0	0
18													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>													
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	179,655	161,938	204,790	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	150,145	173,472	0	0	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	47,820	47,833	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	3,254	3,244	3,255	0	0	0

8

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161	1.0146	1.0155	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160	1.0139	1.0149	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03	1.03	1.03	