

Matilda Sanders

From: Darnes, Melissa Ann [MADARNES@SOUTHERNCO.COM]
Sent: Friday, January 18, 2013 12:28 PM
To: Filings@psc.state.fl.us
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Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for December 2012
Attachments: Gulf Power Company December 2012.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for December 2012

DOCUMENT NUMBER-DATE
00371 JAN 18 2013
FPSC-COMMISSION CLERK

Robert L. McGee, Jr.
Regulatory & Pricing Manager

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January 18, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 130001-EI.

Dear Ms. Cole:

Attached for Official Filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for December 2012,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

DOCUMENT NUMBER-DATE

00371 JAN 18 2013

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 4	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	99.8	100.0	99.7	100.0	100.0	99.6	100.0	100.0	99.6	99.7	100.0	100.0	99.9
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	375.1	0.0	78.2	139.7	0.0	133.7	0.0	0.0	0.4	0.0	555.1	744.0	2026.1
4. RSH	367.1	696.0	662.5	580.3	744.0	583.3	744.0	744.0	716.7	742.0	165.9	0.0	6745.8
5. UH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	2.0	0.0	0.0	12.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	1.8	0.0	2.3	0.0	0.0	3.1	0.0	0.0	3.0	0.0	0.0	0.0	10.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	2.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	75
14. Oper MBtu	201851.0	0.0	37394.0	71440.0	0.0	73692.0	0.0	0.0	0.0	0.0	328983.0	448302.0	1161662.0
15. Net Gen (MWH)	15827.0	0.0	3109.0	5896.0	0.0	6507.0	0.0	0.0	0.0	0.0	27967.0	40050.0	99356.0
16. ANOHR (Btu/KWH)	12754.0	0.0	12028.0	12117.0	0.0	11325.0	0.0	0.0	0.0	0.0	11763.0	11194.0	11692.0
17. NOF %	56.3	0.0	53.0	56.3	0.0	64.9	0.0	0.0	0.0	0.0	67.2	71.8	65.4
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	75
19. ANOHR Equation	$10^6 / AKW * [147.87 + 27.22 * JUL - 19.30 * NOV]$ + 8.647												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 5	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	100.0	100.0	94.3	97.9	99.8	100.0	100.0	99.5	100.0	100.0	96.4	100.0	99.0
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	440.3	696.0	677.8	583.5	742.8	720.0	645.9	627.2	720.0	744.0	334.4	0.0	6932.0
4. RSH	303.7	0.0	23.2	121.3	0.0	0.0	98.1	113.3	0.0	0.0	360.6	744.0	1764.2
5. UH	0.0	0.0	42.0	15.2	1.2	0.0	0.0	3.5	0.0	0.0	26.0	0.0	87.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
8. MOH	0.0	0.0	42.0	15.2	0.0	0.0	0.0	3.5	0.0	0.0	26.0	0.0	86.7
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	75
14. Oper MBtu	197405.0	325861.0	384889.0	323440.0	376195.0	387243.0	358451.0	348950.0	334571.0	348442.0	150731.0	0.0	3536178.0
15. Net Gen (MWH)	18201.0	29099.0	32188.0	27682.0	35005.0	32165.0	30902.0	31374.0	31827.0	29382.0	13182.0	0.0	311007.0
16. ANOHR (Btu/KWH)	10846.0	11198.0	11958.0	11684.0	10747.0	12039.0	11600.0	11122.0	10512.0	11859.0	11435.0	0.0	11370.0
17. NOF %	55.1	55.7	63.3	63.3	62.8	59.6	63.8	66.7	58.9	52.7	52.6	0.0	59.8
18. NPC (MW)	75	75	75	75	75	75	75	75	75	75	75	75	75
19. ANOHR Equation	$10\% / AKW * [332.39 - 15.75 * APR + 18.08 * JUL + 20.39 * AUG + 23.68 * SEP]$ $+ 1.068 + 0.06941 * LSFR / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 6	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	100.0	10.3	0.0	21.8	100.0	88.3	100.0	96.9	94.1	90.6	74.8	95.7	73.1
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	119.9	0.0	0.0	156.8	744.0	537.1	273.2	385.5	684.0	674.2	556.5	502.3	4633.3
4. RSH	624.1	72.0	0.0	0.0	0.0	98.9	470.9	335.5	0.0	0.0	0.0	209.8	1811.1
5. UH	0.0	624.0	743.0	563.2	0.0	84.0	0.0	23.1	36.0	69.9	164.5	32.0	2339.6
6. POH	0.0	624.0	743.0	563.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1930.2
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	0.0	30.4	0.0	56.9
8. MOH	0.0	0.0	0.0	0.0	0.0	84.0	0.0	23.1	9.5	69.9	134.1	32.0	352.4
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	41.2	0.0	41.3
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0	0.0	0.0	122.2	0.0	122.2
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	0.0	0.0	0.0	14.1
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	0.0	0.0	0.0	138.0
13. NSC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	291
14. Oper MBtu	205566.0	0.0	0.0	276623.0	1607811.0	1238879.0	601592.0	917053.0	1447035.0	1427342.0	1069856.0	1066368.0	9858125.0
15. Net Gen (MWH)	17291.0	0.0	0.0	22677.0	156777.0	119706.0	57513.0	79215.0	134551.0	132182.0	98860.0	101790.0	920562.0
16. ANOHR (Btu/KWH)	11889.0	0.0	0.0	12198.0	10255.0	10349.0	10460.0	11577.0	10755.0	10798.0	10822.0	10476.0	10709.0
17. NOF %	49.6	0.0	0.0	49.7	72.4	76.6	72.4	70.6	67.6	67.4	61.0	69.6	68.3
18. NPC (MW)	291	291	291	291	291	291	291	291	291	291	291	291	291
19. ANOHR Equation	$10^6 / AKW * [803.77 + 53.22 * AUG + 61.67 * SEP + 128.86 * OCT - 57.18 * NOV]$ $+ 3,660 + 0.01561 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

CRIST 7	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	92.0	100.0	100.0	96.0	99.9	92.6	91.3	99.6	46.7	0.0	0.0	38.6	71.4
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	635.9	696.0	743.0	677.2	482.8	666.8	698.3	697.4	0.0	0.0	0.0	287.2	5584.6
4. RSH	48.4	0.0	0.0	35.9	261.2	0.0	0.0	43.7	336.0	0.0	0.0	0.0	725.3
5. UH	59.7	0.0	0.0	6.9	0.0	53.2	45.8	2.9	384.0	744.0	721.0	456.8	2474.2
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	744.0	721.0	406.7	2255.6
7. FOH	10.0	0.0	0.0	6.9	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	19.7
8. MOH	49.7	0.0	0.0	0.0	0.0	53.2	45.8	0.0	0.0	0.0	0.0	50.2	198.8
9. PFOH	0.0	0.0	0.0	43.5	1.5	0.0	49.0	0.0	0.0	0.0	0.0	0.0	94.1
10. LR pf (MW)	0.0	0.0	0.0	235.0	135.0	0.0	174.8	0.0	0.0	0.0	0.0	0.0	202.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	3.9
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0	0.0	0.0	0.0	0.0	83.0
13. NSC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	465
14. Oper MBtu	1865982.0	2036182.0	2178843.0	2033922.0	1620433.0	2050458.0	2172732.0	2044885.0	0.0	0.0	0.0	873038.0	16876475.0
15. Net Gen (MWH)	163186.0	178586.0	191799.0	174070.0	134669.0	186127.0	190868.0	188298.0	0.0	0.0	0.0	74439.0	1482042.0
16. ANOHR (Btu/KWH)	11435.0	11402.0	11360.0	11685.0	12033.0	11016.0	11383.0	10860.0	0.0	0.0	0.0	11728.0	11387.0
17. NOF %	55.2	55.2	55.5	55.3	60.0	60.0	58.8	58.1	0.0	0.0	0.0	55.7	57.1
18. NPC (MW)	465	465	465	465	465	465	465	465	465	465	465	465	465
19. ANOHR Equation	$10\% / AKW * [1509.41 - 103.64 * JAN - 97.39 * FEB + 123.28 * APR + 64.40 * SEP - 94.54 * OCT - 86.63 * NOV]$ $+ 2.982 + 0.00932 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

SMITH 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	100.0	100.0	99.2	77.3	96.9	100.0	95.5	99.2	60.8	100.0	95.4	100.0	93.8
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	744.0	696.0	737.4	561.0	431.2	720.0	710.7	740.9	291.4	0.0	431.8	744.0	6808.4
4. RSH	0.0	0.0	0.0	0.0	289.9	0.0	0.0	0.0	147.6	744.0	256.3	0.0	1437.9
5. UH	0.0	0.0	5.6	159.0	22.9	0.0	33.4	3.1	281.0	0.0	32.9	0.0	537.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	5.6	0.0	0.0	0.0	33.4	3.1	0.0	0.0	32.9	0.0	75.0
8. MOH	0.0	0.0	0.0	159.0	22.9	0.0	0.0	0.0	281.0	0.0	0.0	0.0	462.8
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.3	0.0	0.0	0.0	8.7
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	98.4	0.0	0.0	0.0	75.9
11. PMOH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
12. LR pm (MW)	0.0	0.0	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0
13. NSC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	162
14. Oper MBtu	583745.7	547147.0	556377.0	450740.0	346906.0	561353.0	626548.0	578870.0	239045.0	0.0	337596.0	613860.0	5442187.7
15. Net Gen (MWH)	54180.0	50839.0	51780.0	42123.0	32679.0	52221.0	57991.0	52471.0	21638.0	0.0	31273.0	56702.0	503897.0
16. ANOHR (Btu/KWH)	10774.0	10762.0	10745.0	10701.0	10616.0	10750.0	10804.0	11032.0	11047.0	0.0	10795.0	10826.0	10800.0
17. NOF %	45.0	45.1	43.3	46.3	46.8	44.8	50.4	43.7	45.8	0.0	44.7	47.0	45.7
18. NPC (MW)	162	162	162	162	162	162	162	162	162	162	162	162	162
19. ANOHR Equation	$10^6 / AKW * [128.19 + 10.27 * JUL] + 9,465$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

SMITH 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	100.0	86.1	100.0	100.0	99.9	100.0	99.8	94.5	100.0	100.0	100.0	67.1	95.6
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	0.0	0.0	0.0	490.1	653.1	0.0	691.9	744.0	720.0	744.0	468.9	0.0	4511.9
4. RSH	744.0	599.4	743.0	229.9	90.9	720.0	52.1	0.0	0.0	0.0	252.1	499.0	3930.5
5. UH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.0	341.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.0	341.6
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	0.0	0.0	0.0	2.5
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	115.0	193.0	0.0	0.0	0.0	0.0	129.3
11. PMOH	0.0	0.0	0.0	0.0	1.3	0.0	1.0	82.7	0.0	0.0	0.0	0.0	85.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	131.0	0.0	125.0	96.0	0.0	0.0	0.0	0.0	96.9
13. NSC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	195
14. Oper MBtu	0.0	0.0	0.0	409174.0	548299.0	0.0	619958.0	593848.0	592618.0	592729.0	377154.0	0.0	3733780.0
15. Net Gen (MWH)	0.0	0.0	0.0	38968.0	51135.0	0.0	55409.0	51886.0	51705.0	52751.0	34407.0	0.0	336261.0
16. ANOHR (Btu/KWH)	0.0	0.0	0.0	10500.0	10723.0	0.0	11189.0	11445.0	11462.0	11236.0	10962.0	0.0	11104.0
17. NOF %	0.0	0.0	0.0	40.8	40.2	0.0	41.1	35.8	36.8	36.4	37.6	0.0	38.2
18. NPC (MW)	195	195	195	195	195	195	195	195	195	195	195	195	195
19. ANOHR Equation	$10^6 / AKW * [320.27 + 28.73 * JAN - 24.84 * MAY - 26.36 * OCT - 15.30 * NOV]$ $+ 5.898 + 0.01509 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

DANIEL 1	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1. EAF (%)	75.9	100.0	55.5	0.0	78.5	100.0	99.9	98.6	100.0	99.4	81.8	75.3	80.4
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3. SH	115.0	0.0	98.9	0.0	266.4	382.4	744.0	628.3	0.0	73.7	450.7	0.0	2759.4
4. RSH	449.8	696.0	314.1	0.0	317.5	337.7	0.0	115.7	720.0	670.3	150.3	560.0	4331.4
5. UH	179.2	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0	120.0	184.0	1693.3
6. POH	0.0	0.0	330.0	720.0	160.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1210.1
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	184.0	483.2
9. PFOH	0.0	0.0	3.1	0.0	0.0	0.0	1.6	16.3	0.0	12.0	73.8	0.0	106.8
10. LR pf (MW)	0.0	0.0	110.2	0.0	0.0	0.0	118.3	322.6	0.0	201.2	77.9	0.0	130.6
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	510
14. Oper MBtu	417919.0	0.0	314574.0	0.0	871153.0	1185099.0	2671408.0	1428270.0	0.0	283351.0	1703026.0	0.0	8874801.0
15. Net Gen (MWH)	41008.0	0.0	31988.0	0.0	79357.0	117594.0	260016.0	127713.0	0.0	24315.0	168166.0	0.0	850157.0
16. ANOHR (Btu/KWH)	10191.0	0.0	9834.0	0.0	10978.0	10078.0	10274.0	11183.0	0.0	11653.0	10127.0	0.0	10439.0
17. NOF %	69.9	0.0	63.4	0.0	58.4	60.3	68.5	39.9	0.0	64.7	73.2	0.0	60.4
18. NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	510
19. ANOHR Equation	$10\% / AKW * [521.83 + 65.51 * JAN + 59.16 * JUL]$ $+ 8.889$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2012 - December 2012

	DANIEL 2	Jan '12	Feb '12	Mar '12	Apr '12	May '12	Jun '12	Jul '12	Aug '12	Sep '12	Oct '12	Nov '12	Dec '12	Total
1.	EAF (%)	99.7	100.0	99.3	99.8	100.0	99.9	100.0	97.8	87.5	91.1	83.2	89.8	95.7
2.	PH	744	696	743	720	744	720	744	744	720	744	721	744	8784
3.	SH	322.9	0.0	541.9	718.8	430.0	237.6	403.1	594.5	0.0	0.0	0.0	0.0	3248.8
4.	RSH	421.2	696.0	197.1	0.0	314.0	482.4	340.9	146.6	630.3	678.0	600.0	668.0	5174.4
5.	UH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	2.9	89.8	66.0	121.0	76.0	360.8
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.	FOH	0.0	0.0	4.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	89.8	66.0	121.0	76.0	355.6
9.	PFOH	8.5	0.0	8.3	0.3	0.0	1.1	0.0	25.4	0.0	0.0	0.0	0.0	43.6
10.	LR pf (MW)	138.5	0.0	72.1	10.0	0.0	505.0	0.0	267.2	0.0	0.0	0.0	0.0	209.0
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13.	NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	510
14.	Oper MBtu	1079465.0	0.0	2099074.0	2750670.0	1119175.0	488298.0	1019796.0	1344468.0	0.0	0.0	0.0	0.0	9900946.0
15.	Net Gen (MWH)	109302.0	0.0	203848.0	275492.0	102740.0	46683.0	92898.0	119819.0	0.0	0.0	0.0	0.0	950782.0
16.	ANOHR (Btu/KWH)	9876.0	0.0	10297.0	9985.0	10893.0	10460.0	10978.0	11221.0	0.0	0.0	0.0	0.0	10413.0
17.	NOF %	66.4	0.0	73.8	75.1	46.9	38.5	45.2	39.5	0.0	0.0	0.0	0.0	57.4
18.	NPC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	510
19.	ANOHR Equation	$10 * 6 / AKW * [24.52 - 110.71 * JAN - 49.24 * JUL - 56.45 * SEP - 73.43 * OCT]$ $+ 11.929 - 0.00393 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2012

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2012

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/22/12	FMO	32.00	291	Air Heater Wash

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2012

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events

- * FFO - Full Forced Outage**
- PFO - Partial Forced Outage**
- FMO - Full Maintenance Outage**
- PMO - Partial Maintenance Outage**
- PO - Planned Outage**

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2012

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/4/2012	FMO	245.00	195	Boiler wash and inspection

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2012

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/26/2012	FMO	108.00	510	Replacing station batteries and chargers
12/7/2012	FMO	76.00	510	Replacing the drive system on coal conveyor

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 18th day of January, 2013 to the following:

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