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January 22, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2012 (including year to date schedules). Additionally, FPL is including revised Schedule A3 for the month of November. This schedule has been revised to correct the cost per unit for coal.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 22st day of January 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
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Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	

By: 
John T. Butler
Fla. Bar No. 283479

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: November 2012

SCHEDULE A3

	CURRENT MONTH				REVISED 1/22/13 PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	86,802	892,900	(806,098)	(90.3)	61,790,295	112,783,250	(50,992,955)	(45.2)
2	* LIGHT OIL	195,537	0	195,537	NA	7,695,851	8,471,455	(775,603)	(9.2)
3	COAL	15,041,707	12,848,900	2,192,807	17.1	129,646,393	121,805,963	7,840,429	6.4
4	** GAS	221,370,659	210,932,025	10,438,634	4.9	2,769,748,295	2,691,447,357	78,300,938	2.9
5	NUCLEAR	9,598,565	10,538,100	(939,535)	(8.9)	94,043,007	106,885,236	(12,842,230)	(12.0)
6	TOTAL (\$)	246,293,270	235,211,925	11,081,345	4.7	3,062,923,843	3,041,393,261	21,530,582	0.7
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	-603	5,094	(5,697)	(111.8)	378,317	695,043	(316,726)	(45.6)
8	LIGHT OIL	1,307	0	1,307	NA	48,706	45,745	2,961	6.5
9	COAL	532,947	461,855	71,092	15.4	4,293,111	4,100,693	192,418	NA
10	GAS	5,349,089	5,583,490	(234,401)	(4.2)	74,995,143	73,667,574	1,327,568	1.8
11	NUCLEAR	1,411,979	1,360,743	51,236	3.8	15,016,774	15,887,183	(870,409)	(5.5)
12	SOLAR	4,888	16,336	(11,448)	(70.1)	66,296	115,216	(48,920)	NA
13	TOTAL (MWH)	7,299,607	7,427,518	(127,911)	(1.7)	94,798,347	94,511,455	286,892	0.3
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	966	9,417	(8,451)	(89.7)	700,728	1,210,360	(509,632)	(42.1)
15	* LIGHT OIL (Bbl)	1,860	0	1,860	NA	65,207	69,939	(4,732)	(6.8)
16	*** COAL (TON)	50,085	43,485	6,600	15.2	523,121	491,297	31,824	6.5
17	** GAS (MCF)	39,346,477	39,214,646	131,832	0.3	554,389,659	536,992,717	17,396,943	3.2
18	NUCLEAR (MMBTU)	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
BTU BURNED (MMBTU)									
19	HEAVY OIL	6,155	60,271	(54,116)	(89.8)	4,474,418	7,737,614	(3,263,196)	(42.2)
20	LIGHT OIL	10,822	0	10,822	NA	374,489	402,519	(28,030)	(7.0)
21	COAL	5,526,180	4,738,195	787,985	16.6	44,724,115	42,619,547	2,104,568	4.9
22	GAS	39,857,477	39,214,646	642,831	1.6	562,447,455	542,240,495	20,206,960	3.7
23	NUCLEAR	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
24	TOTAL (MMBTU)	59,754,262	58,706,024	1,048,238	1.8	780,837,977	773,233,683	7,604,294	1.0
GENERATION MIX (%MWH)									
25	HEAVY OIL	-0.01	0.07	(0.08)	(116.6)	0.40	0.74	(0.34)	(46.2)
26	LIGHT OIL	0.02	0.00	0.02	NA	0.05	0.05	0.00	0.0
27	COAL	7.30	6.22	1.08	17.4	4.53	4.34	0.19	4.4
28	GAS	73.28	75.17	(1.89)	(2.5)	79.11	77.95	1.16	1.5
29	NUCLEAR	19.34	18.32	1.02	5.6	15.84	16.81	(0.97)	(5.8)
30	SOLAR	0.07	0.22	(0.15)	NA	0.07	0.12	(0.05)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	89.8570	94.8179	(4.9608)	(5.2)	88.1801	93.1816	(5.0014)	(5.4)
32	* LIGHT OIL (\$/Bbl)	105.1273	0.0000	105.1273	NA	118.0219	121.1263	(3.1045)	(2.6)
33	*** COAL (\$/TON)	79.1250	98.9744	(19.8494)	(20.1)	58.4674	99.5889	(41.1215)	(41.3)
34	** GAS (\$/MCF)	5.6262	5.3789	0.2473	4.6	4.9960	5.0121	(0.0160)	(0.3)
35	NUCLEAR (\$/MMBTU)	0.6687	0.7172	(0.0485)	(6.8)	0.5571	0.5930	(0.0360)	(6.1)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	14.1027	14.8148	(0.7121)	(4.8)	13.8097	14.5760	(0.7663)	(5.3)
37	* LIGHT OIL	18.0684	0.0000	18.0684	NA	20.5503	21.0461	(0.4958)	(2.4)
38	COAL	2.7219	2.7118	0.0101	0.4	2.8988	2.8580	0.0408	1.4
39	** GAS	5.5541	5.3789	0.1751	3.3	4.9245	4.9636	(0.0391)	(0.8)
40	NUCLEAR	0.6687	0.7172	(0.0485)	(6.8)	0.5571	0.5930	(0.0360)	(6.1)
41	TOTAL (\$/MMBTU)	4.1218	4.0066	0.1152	2.9	3.9226	3.9333	(0.0107)	(0.3)
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	-10,216	11,832	(22,048)	(186.3)	11,827	11,133	695	6.2
43	LIGHT OIL	8,283	0	8,283	NA	7,689	8,799	(1,110)	(12.6)
44	COAL	10,369	10,259	110	1.1	10,418	10,393	24	0.2
45	GAS	7,451	7,023	428	6.1	7,500	7,361	139	1.9
46	NUCLEAR	10,166	10,798	(632)	(5.9)	11,242	11,345	(103)	(0.9)
47	TOTAL (BTU/KWH)	8,186	7,904	282	3.6	8,237	8,181	55	0.7
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	-14.4070	17.5285	(31.9354)	(182.2)	16.3329	16.2268	0.1061	0.7
49	* LIGHT OIL	14.9653	0.0000	14.9653	NA	15.8006	18.5187	(2.7181)	(14.7)
50	COAL	2.8224	2.7820	0.0403	1.4	3.0199	2.9704	0.0495	1.7
51	** GAS	4.1385	3.7778	0.3607	9.5	3.6932	3.6535	0.0397	1.1
52	NUCLEAR	0.6798	0.7744	(0.0946)	(12.2)	0.6263	0.6728	(0.0465)	(6.9)
53	TOTAL (¢/KWH)	3.3741	3.1668	0.2073	6.5	3.2310	3.2180	0.0130	0.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **December 2012**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	255,728,781	240,136,472	15,592,309	6.5	7,959,108	7,704,606	254,503	3.3	3.2130	3.1168	0.0962	3.1
2 Nuclear Fuel Disposal Costs	1,757,630	1,733,217	24,413	1.4	1,898,972	1,853,906	45,066	2.4	0.0926	0.0935	(0.0009)	(1.0)
3b Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(689,447)	(697,304)	7,857	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	256,796,964	241,172,384	15,624,580	6.5	7,959,108	7,704,606	254,503	3.3	3.2265	3.1302	0.0963	3.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,375,795	12,578,477	(2,202,682)	(17.5)	205,129	359,950	(154,821)	(43.0)	5.0582	3.4945	1.5637	44.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	101,736	32,500	69,236	213.0	2,543	1,300	1,243	95.6	4.0006	2.5000	1.5006	60.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	126,899	105,000	21,899	20.9	3,427	5,300	(1,873)	(35.3)	3.7029	1.9811	1.7218	0.9
11 Energy Payments to Qualifying Facilities (A8)	1,886,363	11,627,271	(9,740,908)	(83.8)	86,084	266,185	(180,101)	(67.7)	2.1913	4.3681	(2.1768)	(49.8)
12 TOTAL COST OF PURCHASED POWER	12,490,793	24,343,248	(11,852,455)	(48.7)	297,183	632,735	(335,552)	(53.0)	4.2031	3.8473	0.3558	9.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	269,287,757	265,515,632	3,772,124	1.4	8,256,291	8,337,341	(81,049)	(1.0)	3.2616	3.1847	0.0769	2.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,589,443)	(1,913,166)	323,723	(16.9)	(74,083)	(57,200)	(16,883)	29.5	2.1455	3.3447	(1.1992)	(35.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,651)	(395,618)	(19,033)	4.8	(55,733)	(52,676)	(3,057)	5.8	0.7440	0.7510	(0.0070)	(0.9)
17 Gains from Off-System Sales (A6)	(551,387)	(657,300)	105,913	(16.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,555,481)	(2,966,084)	410,604	(13.8)	(129,816)	(109,876)	(19,940)	18.1	1.9685	2.6995	(0.7310)	(27.1)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	266,732,279	262,549,548	4,182,731	1.6	8,126,475	8,227,465	(100,990)	(1.2)	3.2823	3.1911	0.0912	2.9
21 Net Unbilled Sales *	10,771,969	(4,760,690)	15,532,659	(326.3)	328,184	(149,186)	477,370	(320.0)	0.1469	(0.0598)	0.2067	(3.5)
22 Company Use *	323,630	291,938	31,692	10.9	9,860	9,149	711	7.8	0.0044	0.0037	0.0007	0.2
23 T & D Losses *	14,469,035	12,385,277	2,083,758	16.8	440,820	388,119	52,701	13.6	0.1974	0.1556	0.0418	0.3
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	266,732,279	262,549,548	4,182,731	1.6	7,331,052,480	7,962,162,151	(631,109,671)	(7.9)	3.6384	3.2975	0.3409	10.3
25 Wholesale KWH Sales (EXCL CKW A2,p1)	4,815,665	4,612,418	203,246	4.4	132,357,331	139,877,436	(7,520,105)	(5.4)	3.6384	3.2975	0.3409	10.3
26 Jurisdictional KWH Sales	261,916,614	257,937,130	3,979,484	1.5	7,198,695,149	7,822,284,715	(623,589,566)	(8.0)	3.6384	3.2975	0.3409	10.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	262,139,244	258,156,377	3,982,867	1.5	7,198,695,149	7,822,284,715	(623,589,566)	(8.0)	3.6415	3.3003	0.3412	10.3
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,198,695,149	7,822,284,715	(623,589,566)	(8.0)	(0.0600)	(0.0552)	(0.0048)	8.7
29 TOTAL JURISDICTIONAL FUEL COST	257,822,543	253,839,676	3,982,867	1.6	7,198,695,149	7,822,284,715	(623,589,566)	(8.0)	3.5815	3.2451	0.3364	10.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.5841	3.2474	0.3367	10.4
32 GPIF **	547,621	547,621	0	0.0	7,198,695,149	7,822,284,715	(623,589,566)	(8.0)	0.0076	0.0070	0.0006	8.6
33 Fuel Factor Including GPIF									3.5917	3.2544	0.3373	10.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.592	3.254	0.338	10.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH DECEMBER 2012

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,318,649,862	3,281,527,049	37,122,813	1.1	102,757,455	102,216,061	541,394	0.5	3.2296	3.2104	0.0192	0.6
2 Nuclear Fuel Disposal Costs	15,760,594	16,594,958	(834,364)	(5.0)	16,915,746	17,741,089	(825,343)	(4.7)	0.0932	0.0935	(0.0003)	(0.3)
36 Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(11,926,431)	(7,536,039)	(4,390,392)	58.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,322,436,440	3,290,536,383	31,898,057	1.0	102,757,455	102,216,061	541,394	0.5	3.2333	3.2192	0.0141	0.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	197,413,527	204,717,855	(7,304,328)	(3.6)	5,537,770	5,802,147	(264,377)	(4.6)	3.5649	3.5283	0.0366	1.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,498,465	16,208,376	(709,911)	(4.4)	344,929	356,104	(11,175)	(3.1)	4.4932	4.5516	(0.0584)	(1.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,418,279	16,338,080	2,080,200	12.7	469,018	411,045	57,973	14.1	3.9270	3.9748	(0.0478)	(1.2)
11 Energy Payments to Qualifying Facilities (A8)	98,701,401	133,527,394	(34,825,993)	(26.1)	2,473,530	3,165,202	(691,672)	(21.9)	3.9903	4.2186	(0.2283)	(5.4)
12 TOTAL COST OF PURCHASED POWER	330,031,672	370,791,705	(40,760,032)	(11.0)	8,825,247	9,734,498	(909,251)	(9.3)	3.7396	3.8090	(0.0694)	(1.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,652,468,112	3,661,330,088	(8,861,976)	(0.2)	111,582,702	111,950,559	(367,856)	(0.3)	3.2733	3.2705	0.0028	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,640,632)	(11,812,578)	4,171,946	(35.3)	(369,827)	(386,078)	16,251	(4.2)	2.0660	3.0596	(0.9936)	(32.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,754,226)	(2,835,706)	81,480	(2.9)	(368,555)	(370,645)	2,090	(0.6)	0.7473	0.7651	(0.0178)	(2.3)
17 Gains from Off-System Sales (A6)	(3,375,756)	(3,950,890)	575,134	(14.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,770,614)	(18,599,174)	4,828,560	(26.0)	(738,382)	(756,723)	18,341	(2.4)	1.8650	2.4579	(0.5929)	(24.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,638,697,488	3,642,730,912	(4,033,424)	(0.1)	110,844,320	111,193,836	(349,515)	(0.3)	3.2827	3.2760	0.0067	0.2
21 Net Unbilled Sales *	(3,034,168)	12,526,389	(15,560,557)	NA	(92,429)	382,368	(474,797)	(124.2)	(0.0029)	0.0120	(0.0149)	NA
22 Company Use *	4,587,066	4,378,922	208,144	NA	139,735	133,667	6,068	4.5	0.0044	0.0042	0.0002	NA
23 T & D Losses *	207,941,538	203,970,111	3,971,427	NA	6,334,467	6,226,194	108,273	1.7	0.1995	0.1957	0.0038	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	3,638,697,488	3,642,730,912	(4,033,424)	(0.1)	104,236,873,421	104,223,407,455	13,465,966	0.0	3.4908	3.4951	(0.0043)	(0.1)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	70,115,779	71,905,710	(1,789,931)	(2.5)	2,011,325,278	2,058,288,295	(46,963,017)	(2.3)	3.4908	3.4951	(0.0043)	(0.1)
26 Jurisdictional KWH Sales	3,568,581,709	3,570,825,202	(2,243,494)	(0.1)	102,225,548,143	102,165,119,161	60,428,982	0.1	3.4908	3.4951	(0.0043)	(0.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,571,615,003	3,573,860,404	(2,245,401)	(0.1)	102,225,548,143	102,165,119,161	60,428,982	0.1	3.4939	3.4981	(0.0043)	(0.1)
28 TRUE-UP **	(51,800,412)	(51,800,412)	0	NA	102,225,548,143	102,165,119,161	60,428,982	0.1	(0.0507)	(0.0507)	0.0000	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	3,519,814,591	3,522,059,992	(2,245,401)	(0.1)	102,225,548,143	102,165,119,161	60,428,982	0.1	3.4432	3.4474	(0.0042)	(0.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4457	3.4499	(0.0042)	(0.1)
32 GPIF **	6,571,449	6,571,449	0	NA	102,225,548,143	102,165,119,161	60,428,982	0.1	0.0064	0.0064	0.0000	NA
33 Fuel Factor Including GPIF									3.452	3.456	(0.0042)	(0.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.452	3.456	(0.004)	(0.1)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: December 2012										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 255,728,781	\$ 240,136,472	\$ 15,592,309	6.5 %	\$ 3,318,649,862	\$ 3,281,527,049	\$ 37,122,813	1.1 %
	b	Nuclear Fuel Disposal Costs	1,757,630	\$ 1,733,217	24,413	1.4 %	15,760,595	\$ 16,594,958	(834,363)	(5.0) %
	c	Coal Cars Depreciation & Return	0	\$ 0	-	N/A	(47,585)	\$ (47,585)	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(2,004,093)	\$ (2,308,784)	304,691	(13.2) %	(10,394,857)	\$ (14,648,284)	4,253,427	(29.0) %
	b	Gains from Off-System Sales (Per A6)	(551,387)	\$ (657,300)	105,913	(16.1) %	(3,375,756)	\$ (3,950,890)	575,134	(14.6) %
3		Fuel Cost of Purchased Power (Per A7)	10,375,796	\$ 12,578,477	(2,202,681)	(17.5) %	197,413,526	\$ 204,717,856	(7,304,330)	(3.6) %
4		Energy Payments to Qualifying Facilities (Per A8)	1,886,364	\$ 11,627,271	(9,740,907)	(83.8) %	98,701,389	\$ 133,527,388	(34,825,999)	(26.1) %
5		Energy Cost of Economy Purchases (Per A9)	228,635	\$ 137,500	91,135	66.3 %	33,916,746	\$ 32,546,458	1,370,288	4.2 %
6		Total Fuel Costs & Net Power Transactions	267,421,726	\$ 263,246,852	4,174,874	1.6 %	\$ 3,650,623,920	\$ 3,650,266,951	\$ 356,969	0.0 %
Adjustments to Fuel Cost										
	a	Sales to City of Key West (CKW)	\$ (684,198)	\$ (697,304)	\$ 13,106	(1.9) %	\$ (8,695,879)	\$ (8,918,099)	\$ 222,220	(2.5) %
	b	Reactive and Voltage Control Fuel Revenue	(21,481)	\$ 0	(21,481)	N/A	1,133,557	\$ 1,127,991	5,566	0.5 %
	c	Inventory Adjustments	16,232	\$ 0	16,232	N/A	(7,516,850)	\$ (185,596)	(7,331,254)	3950.1 %
	d	Non Recoverable Oil/Tank Bottoms	-	\$ 0	-	N/A	3,152,740	\$ 439,665	2,713,075	617.1 %
7		Adjusted Total Fuel Costs & Net Power Transactions	266,732,279	\$ 262,549,548	4,182,731	1.6 %	\$ 3,638,697,488	\$ 3,642,730,912	\$ (4,033,424)	(0.1) %
kWh Sales										
1		Jurisdictional kWh Sales	7,198,695,149	7,822,284,715	(623,589,566)	(8.0) %	102,225,548,143	102,165,119,161	60,428,982	0.1 %
2		Sale for Resale (excluding CKW)	132,357,331	139,877,436	(7,520,105)	(5.4) %	2,011,325,278	2,058,288,295	(46,963,017)	(2.3) %
3		Sub-Total Sales (excluding CKW)	7,331,052,480	7,962,162,151	(631,109,671)	(7.9) %	104,236,873,421	104,223,407,455	13,465,966	0.0 %
4		Sales to City of Key West (CKW)	16,560,000	17,221,600	(661,600)	(3.8) %	225,675,000	228,199,600	(2,524,600)	(1.1) %
5		Total Sales	7,347,612,480	7,979,383,751	(631,771,271)	(7.9) %	104,462,548,421	104,451,607,055	10,941,366	0.0 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.19457 %	98.24322 %	(0.04865) %	0.0 %	N/A	98.02512 %	N/A	N/A
SEE FOOTNOTES ON PAGE 2										
CALCULATION OF TRUE-UP AND INTEREST PROVISION										

		Company: Florida Power & Light Company							
		Month of:		December 2012					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 259,684,699	\$ 287,574,652	\$ (27,889,953)	(9.7) %	\$ 3,724,655,733	\$ 3,731,467,296	\$ (6,811,563)	(0.2) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(51,800,406)	(51,800,406)	-	0.0 %
	b GPIF, Net of Revenue Taxes (a)	\$ (547,226)	(547,226)	\$ 0	0.0 %	(6,566,718)	(6,566,718)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 254,820,772	\$ 282,710,725	\$ (27,889,953)	(9.9) %	\$ 3,666,288,609	\$ 3,673,100,172	\$ (6,811,563)	(0.2) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 266,732,279	\$ 262,549,548	\$ 4,182,731	1.6 %	\$ 3,638,697,488	\$ 3,642,730,912	\$ (4,033,424)	(0.1) %
	b Nuclear Fuel Expense - 100% Retail	-	0	-	N/A	-	0	-	N/A
	c RTP incremental Fuel -100% Retail	-	0	-	N/A	-	0	-	N/A
	d D&D Fund Payments -100% Retail	-	0	-	N/A	-	0	-	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	266,732,279	262,549,548	4,182,731	1.6 %	3,638,697,488	3,642,730,912	(4,033,424)	(0.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.19457 %	98.24322 %	(0.04865) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$262,139,244	\$258,156,377	\$ 3,982,867	1.5 %	\$ 3,571,615,003	3,573,860,405	\$ (2,245,402)	(0.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (7,318,471)	\$ 24,554,348	\$ (31,872,819)	(129.8) %	\$ 94,673,607	\$ 99,239,768	\$ (4,566,161)	(4.6) %
8	Interest Provision for the Month (Line D10)	3,940	4,206	(266)	(6.3) %	(17,940)	(33,447)	15,507	(46.4) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	97,653,497	70,331,066	27,322,431	N/A	(51,800,406)	(51,800,406)	-	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	-	0.0 %	(51,121,025)	(51,121,025)	-	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	1	0.0 %	51,800,406	51,800,406	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 43,534,642	\$ 48,085,295	\$ (4,550,653)	(9.5) %	\$ 43,534,642	\$ 48,085,295	\$ (4,550,652)	(9.5) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 46,532,472	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ 43,530,702	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 90,063,174	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 45,031,587	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.10500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 3,940	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a) Generation Performance Incentive Factor is $((\$6,571,449/12) \times 99.9280\%)$ - See Order No. PSC-11-0094-FOF-EL.								
	(b) Revised Estimated/Actual Filing as filed in Docket 120001-E1 on August 31, 2012.								

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: December 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	81,236	638,500	(557,264)	(87.3)	61,871,530	113,421,750	(51,550,219)	(45.5)
2 * LIGHT OIL	889,092	0	889,092	NA	8,584,943	8,471,455	113,489	1.3
3 COAL	12,937,259	12,795,200	142,059	1.1	142,583,651	134,601,163	7,982,488	5.9
4 ** GAS	229,301,135	212,242,272	17,058,863	8.0	2,999,049,429	2,903,689,629	95,359,800	3.3
5 NUCLEAR	12,520,060	14,460,500	(1,940,440)	(13.4)	106,563,067	121,345,736	(14,782,669)	(12.2)
6 TOTAL (\$)	255,728,781	240,136,472	15,592,309	6.5	3,318,652,624	3,281,529,733	37,122,891	1.1
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	-677	3,869	(4,546)	(117.5)	377,641	698,912	(321,272)	(46.0)
8 LIGHT OIL	5,661	0	5,661	NA	54,367	45,745	8,621	18.8
9 COAL	452,101	461,067	(8,966)	(1.9)	4,745,212	4,561,760	183,451	NA
10 GAS	5,598,814	5,368,569	230,245	4.3	80,593,956	79,036,143	1,557,813	2.0
11 NUCLEAR	1,898,972	1,853,906	45,066	2.4	16,915,746	17,741,089	(825,343)	(4.7)
12 SOLAR	4,238	17,195	(12,957)	(75.4)	70,534	132,411	(61,877)	NA
13 TOTAL (MWH)	7,959,108	7,704,606	254,503	3.3	102,757,455	102,216,061	541,394	0.5
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	859	6,759	(5,900)	(87.3)	701,587	1,217,119	(515,532)	(42.4)
15 * LIGHT OIL (Bbl)	7,560	0	7,560	NA	72,767	69,939	2,828	4.0
16 *** COAL (TON)	55,207	40,952	14,255	34.8	578,328	532,249	46,079	8.7
17 ** GAS (MCF)	41,006,637	37,514,108	3,492,528	9.3	595,396,296	574,506,825	20,889,471	3.6
18 NUCLEAR (MMBTU)	19,381,525	19,877,405	(495,880)	(2.5)	188,199,025	200,110,913	(11,911,888)	(6.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	5,475	43,257	(37,782)	(87.3)	4,479,893	7,780,871	(3,300,978)	(42.4)
20 LIGHT OIL	43,955	0	43,955	NA	418,444	402,519	15,925	4.0
21 COAL	4,693,004	4,754,724	(61,720)	(1.3)	49,417,119	47,374,271	2,042,848	4.3
22 GAS	41,533,557	37,514,108	4,019,449	10.7	603,981,012	579,754,603	24,226,409	4.2
23 NUCLEAR	19,381,525	19,877,405	(495,880)	(2.5)	188,199,025	200,110,913	(11,911,888)	(6.0)
24 TOTAL (MMBTU)	65,657,516	62,189,494	3,468,022	5.6	846,495,493	835,423,177	11,072,316	1.3
GENERATION MIX (%MWH)								
25 HEAVY OIL	-0.01	0.05	(0.06)	(119.5)	0.37	0.68	(0.32)	(46.8)
26 LIGHT OIL	0.07	0.00	0.07	NA	0.05	0.04	0.01	22.3
27 COAL	5.68	5.98	(0.30)	(5.0)	4.62	4.46	0.16	3.6
28 GAS	70.34	69.68	0.66	0.9	78.43	77.32	1.11	1.4
29 NUCLEAR	23.86	24.06	(0.20)	(0.8)	16.46	17.36	(0.89)	(5.1)
SOLAR	0.05	0.22	(0.17)	NA	0.07	0.13	(0.06)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	94.5701	94.4666	0.1035	0.1	88.1880	93.1887	(5.0007)	(5.4)
32 * LIGHT OIL (\$/Bbl)	117.6048	0.0000	117.6048	NA	117.9785	121.1263	(3.1478)	(2.6)
33 *** COAL (\$/TON)	78.9860	99.2186	(20.2326)	(20.4)	55.6884	99.5618	(43.8734)	(44.1)
34 ** GAS (\$/MCF)	5.5918	5.6577	(0.0659)	(1.2)	5.0371	5.0542	(0.0172)	(0.3)
35 NUCLEAR (\$/MMBTU)	0.6460	0.7275	(0.0815)	(11.2)	0.5662	0.6064	(0.0402)	(6.6)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	14.8376	14.7606	0.0770	0.5	13.8109	14.5770	(0.7661)	(5.3)
37 * LIGHT OIL	20.2273	0.0000	20.2273	NA	20.5163	21.0461	(0.5297)	(2.5)
38 COAL	2.7567	2.6910	0.0657	2.4	2.8853	2.8412	0.0441	1.6
39 ** GAS	5.5209	5.6577	(0.1368)	(2.4)	4.9655	5.0085	(0.0430)	(0.9)
40 NUCLEAR	0.6460	0.7275	(0.0815)	(11.2)	0.5662	0.6064	(0.0402)	(6.6)
41 TOTAL (\$/MMBTU)	3.8949	3.8614	0.0335	0.9	3.9205	3.9280	(0.0075)	(0.2)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	-8,091	11,180	(19,271)	(172.4)	11,863	11,133	730	6.6
43 LIGHT OIL	7,765	0	7,765	NA	7,697	8,799	(1,102)	(12.5)
44 COAL	10,380	10,312	68	0.7	10,414	10,385	29	0.3
45 GAS	7,418	6,988	431	6.2	7,494	7,335	159	2.2
46 NUCLEAR	10,206	10,722	(516)	(4.8)	11,126	11,280	(154)	(1.4)
47 TOTAL (BTU/KWH)	8,249	8,072	178	2.2	8,238	8,173	65	0.8
GENERATED FUEL COST PER KWH (#/KWH)								
48 * HEAVY OIL	-12.0047	16.5030	(28.5077)	(172.7)	16.3837	16.2283	0.1554	1.0
49 * LIGHT OIL	15.7065	0.0000	15.7065	NA	15.7908	18.5187	(2.7279)	(14.7)
50 COAL	2.8616	2.7751	0.0865	3.1	3.0048	2.9506	0.0541	1.8
51 ** GAS	4.0955	3.9534	0.1421	3.6	3.7212	3.6739	0.0473	1.3
52 NUCLEAR	0.6593	0.7800	(0.1207)	(15.5)	0.6300	0.6840	(0.0540)	(7.9)
53 TOTAL (#/KWH)	3.2130	3.1168	0.0962	3.1	3.2296	3.2104	0.0192	0.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	588,775	59.5	81.2	67.5	7,317	GAS	4,240,304 MCF	1.016	4,308,149	23,783,645	4.0395	5.61
2 #3A	161	12,679	11.7	99.9	75.8	11,769	GAS	146,874 MCF	1.016	149,224	823,809	6.4975	5.61
3 #3A		34					#2 OIL	67 BBLS	5.811	389	7,923	23.1677	118.26
4 #3B	161	15,166	13.9	100.0	75.0	11,839	GAS	176,725 MCF	1.016	179,553	991,244	6.5360	5.61
5 #3B		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
6 LAUDERDALE # 4	448	32					#2 OIL	49 BBLS	5.537	271	5,378	16.7010	109.75
7 # 4		179,504	55.9	81.4	66.7	8,446	GAS	1,493,648 MCF	1.015	1,516,053	8,369,549	4.6626	5.60
8 # 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		160,848	50.0	99.9	68.0	8,343	GAS	1,322,168 MCF	1.015	1,342,001	7,408,675	4.6060	5.60
10 MANATEE # 1	800	-368	-0.1	0.0	-7.7	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11 # 1		-368					GAS	0 MCF	NA	0	0	0.0000	0.00
12 # 2	797	23	5.9	91.1	32.8	12,821	#6 OIL	42 BBLS	6.405	269	3,601	15.5229	85.75
13 # 2		34,424					GAS	436,579 MCF	1.011	441,381	2,436,696	7.0785	5.58
14 # 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		452,539	58.4	81.1	65.2	6,978	GAS	3,123,631 MCF	1.011	3,157,991	17,434,062	3.8525	5.58
16 MARTIN # 1	803	3	5.7	97.1	32.6	15,764	#6 OIL	5 BBLS	6.358	32	513	15.5515	102.64
17 # 1		33,150					GAS	514,856 MCF	1.015	522,579	2,884,959	8.7028	5.60
18 # 2	807	0	1.9	72.6	39.3	11,828	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
19 # 2		11,034					GAS	128,580 MCF	1.015	130,509	720,490	6.5297	5.60
20 # 3	451	189,927	61.2	90.7	75.3	7,475	GAS	1,404,342 MCF	1.011	1,419,790	7,838,118	4.1269	5.58
21 # 4	451	188,750	60.8	78.8	74.1	7,555	GAS	1,410,509 MCF	1.011	1,426,025	7,872,539	4.1709	5.58
22 # 8	1126	2,570					#2 OIL	3,065 BBLS	5.874	18,004	331,195	12.8885	108.06
23 # 8		575,751	73.5	96.8	73.5	7,006	GAS	3,989,919 MCF	1.011	4,033,808	22,269,113	3.8678	5.58
24 CAPE CANAVERAL (3) # 3		7,330					GAS	26,883 MCF	1.014	27,259	151,390	2.0654	5.63
25 # 3		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	204	-5	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-5					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	204	-5	0.0	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-5					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	372	1	9.3	100.0	41.0	14,438	#6 OIL	2 BBLS	6.375	13	355	29.6126	177.68
6		# 3		25,256					GAS	359,252 MCF	1.015	364,641	2,013,044	7.9706	5.60
7		# 4	372	0	1.8	100.0	39.3	20,483	#6 OIL	1 BBLS	6.375	6	178	59.2253	177.68
8		# 4		4,973					GAS	100,352 MCF	1.015	101,857	562,314	11.3080	5.60
9	SANFORD	# 3	140	-197	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-197					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	979	385,891	57.8	87.0	60.7	7,506	GAS	2,856,340 MCF	1.014	2,896,329	15,989,526	4.1435	5.60
12		# 5	976	391,958	59.7	98.6	66.9	7,638	GAS	2,952,331 MCF	1.014	2,993,664	16,526,875	4.2165	5.60
13															
14	TURKEY POINT	# 1	387	346	2.9	100.0	22.8	15,837	#6 OIL	809 BBLS	6.372	5,155	76,588	22.1481	94.67
15		# 1		7,723					GAS	120,818 MCF	1.015	122,630	676,993	8.7659	5.60
16															
17		# 2	0	-477	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-477					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1111	728					# 2 OIL	907 BBLS	5.774	5,237	90,661	12.4620	99.96
20		#5		452,480	58.8	88.7	62.3	7,198	GAS	3,208,914 MCF	1.015	3,257,048	17,980,918	3.9739	5.60
21	WEST COUNTY	#1	1217	1,598					# 2 OIL	2,041 BBLS	5.755	11,746	264,118	16.5312	129.41
22		#1		437,731	49.0	73.7	51.4	7,036	GAS	3,046,081 MCF	1.011	3,079,588	17,001,229	3.8839	5.58
23		#2	1217	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24		#2		603,394	67.3	92.3	67.3	6,894	GAS	4,114,262 MCF	1.011	4,159,519	22,963,115	3.8057	5.58
25		#3	1217	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26		#3		813,235	90.7	100.0	90.7	6,853	GAS	5,512,441 MCF	1.011	5,573,078	30,766,835	3.7833	5.58
27	CUTLER	# 5	65	0	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	138	0	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	627	91	0.0	85.9	8.9	19,769	#2 OIL	310 BBLS	5.804	1,799	36,660	40.2861	118.26
30	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31		1-12		462	0.2	98.6	22.2	16,641	GAS	7,574 MCF	1.015	7,688	42,443	9.1867	5.60
32		13-24	383	8					#2 OIL	35 BBLS	5.537	194	3,165	38.5550	90.44
33		13-24		13	0.0	91.7	1.0	30,238	GAS	434 MCF	1.015	441	2,435	19.0351	5.60
34	EVERGLADES	1-12	383	1					#2 OIL	9 BBLS	5.537	50	991	113.8952	110.10
35		1-12		18	0.0	95.3	4.8	28,053	GAS	476 MCF	1.015	483	2,666	14.7074	5.60

**Florida Power & Light Company
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ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		17,184	9.8	97.9	55.9	11,807	GAS	200,086 MCF	1.014	202,887	1,120,062	6.5181	5.60
3 # 2	249	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		9,126	5.2	100.0	60.3	12,473	GAS	112,254 MCF	1.014	113,826	628,390	6.8859	5.60
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	130	58,582	62.3	99.5	62.3	10,331	COAL	27,704 TONS	21.846	605,222	2,188,197	3.7353	78.98
7 #1		303					GAS	3,127 MMBTU	---	3,127	22,513	7.4374	7.20
8	(A)	(B)				(B)							
9 # 2	130	58,918	62.6	100.0	62.6	10,018	COAL	27,503 TONS	21.460	590,214	2,172,384	3.6871	78.99
10 # 2		243					GAS	2,429 MMBTU	---	2,429	17,488	7.2117	7.20
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	639	334,601	69.0	88.0	78.6	10,453	COAL	3,497,568 MMBTU	---	3,497,568	8,576,679	2.5633	2.45
13 # 4		599					#2 OIL	1,077 BBLS	5.817	6,265	149,000	24.8623	138.35
14 DESOTO	25	3,073	16.5		16.5		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,165	15.7		15.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	840	613,795	119.1	100.0	119.0	9,398	NUCLEAR	5,768,169 MMBTU	---	5,768,169	4,477,902	0.7295	0.00
17 # 4	717	-652	-0.1	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
18 ST LUCIE # 1	982	745,504	102.1	100.0	103.5	10,277	NUCLEAR	7,661,279 MMBTU	---	7,661,279	4,691,110	0.6293	0.61
19	***	***	****	****	****	***		***					
20 # 2	841	540,325	88.1	86.9	88.1	9,382	NUCLEAR	5,952,077 MMBTU	---	5,952,077	3,351,049	0.6202	0.56
21													
22													
23 SYSTEM TOTALS	24,181	7,959,110	----	----	----	8,249	----	8,419 BBLS	----	65,657,516	255,728,781	3.2130	----
24								41,006,637 MCF					
25 *** EXCLUDES PARTICIPANTS								3,497,568 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								55,207 TONS	COAL (C)				
27													
28								19,381,525 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) DATA PROVIDED FOR CAPE CANAVERAL REFLECT RESULTS OF TESTING PRIOR TO COMMERCIAL OPERATION.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (3)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1,374	9,027,151	77.3	93.1	79.4	7,259	GAS	64,514,461	MCF	1.016	65,530,386	326,269,787	3.6143	5.06
2 #3A	152	114,944	9.0	91.5	83.6	11,351	GAS	1,285,231	MCF	1.016	1,305,172	6,430,769	5.5947	5.00
3 #3A		1,142					#2 OIL	2,174	BBLs	5.786	12,578	254,303	22.2760	116.97
4 #3B	152	137,886	10.8	96.5	83.4	11,433	GAS	1,552,462	MCF	1.016	1,576,791	7,710,296	5.5918	4.97
5 #3B		647					#2 OIL	1,228	BBLs	5.778	7,095	143,597	22.1977	116.94
6 LAUDERDALE # 4	441	131					#2 OIL	198	BBLs	5.535	1,096	21,730	16.6517	109.75
7 # 4		2,246,868	59.2	81.4	73.3	8,302	GAS	18,371,058	MCF	1.015	18,653,392	93,452,028	4.1592	5.09
8 # 5	441	225					#2 OIL	326	BBLs	5.537	1,805	35,778	15.9227	109.75
9 # 5		2,148,029	56.6	80.7	73.8	8,149	GAS	17,231,110	MCF	1.016	17,504,131	87,581,237	4.0773	5.08
10 MANATEE # 1	795	46,845	12.5	62.6	37.3	11,555	#6 OIL	83,013	BBLs	6.396	530,936	7,238,804	15.4527	87.20
11 # 1		812,265					GAS	9,279,350	MCF	1.013	9,396,005	44,925,535	5.5309	4.84
12 # 2	794	172,608	12.4	48.1	37.4	11,313	#6 OIL	284,409	BBLs	6.387	1,816,523	24,787,423	14.3605	87.15
13 # 2		679,667					GAS	7,733,894	MCF	1.012	7,825,396	39,073,720	5.7489	5.05
14 # 3	1,075	0					#2 OIL	0	BBLs	N/A	0	0	0.0000	0.00
15 # 3		6,947,330	76.0	94.3	78.0	6,969	GAS	47,798,299	MCF	1.013	48,419,013	240,190,701	3.4573	5.03
16 MARTIN # 1	798	26,030	24.1	93.6	38.2	11,205	#6 OIL	42,984	BBLs	6.337	272,384	3,938,961	15.1322	91.64
17 # 1		1,638,079					GAS	18,089,314	MCF	1.016	18,373,981	89,330,548	5.4534	4.94
18 # 2	802	15,834	12.4	79.6	38.6	11,295	#6 OIL	26,655	BBLs	6.332	168,782	2,442,022	15.4223	91.62
19 # 2		843,089					GAS	9,383,279	MCF	1.016	9,533,106	46,767,632	5.5472	4.98
20 # 3	432	2,731,729	74.6	93.1	81.8	7,568	GAS	20,402,966	MCF	1.013	20,672,793	102,491,151	3.7519	5.02
21 # 4	432	2,534,130	69.2	88.6	75.5	7,527	GAS	18,827,466	MCF	1.013	19,075,167	95,038,658	3.7503	5.05
22 # 8	1,087	8,016					#2 OIL	9,516	BBLs	5.874	55,897	1,000,107	12.4764	105.10
23 # 8		7,070,883	76.2	91.6	77.4	6,934	GAS	48,386,189	MCF	1.013	49,026,364	243,596,414	3.4451	5.03
24 CAPE CANAVERAL (3) # 3		10,193	0.4	88.6	75.5	2,674	GAS	26,883	MCF	1.014	27,259	151,390	1.4852	5.63
25 # 3		0					#2 OIL	0	BBLs	NA	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-843	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		-843					GAS	0 MCF	0.000	0	0	0.0000	0.00
3 # 2	203	-1,188	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
4 # 2		-1,188					GAS	0 MCF	0.000	0	0	0.0000	0.00
5 # 3	371	21,808	17.4	86.3	44.6	12,292	#6 OIL	3,196 BBLs	76.713	245,157	3,408,591	15.6303	1066.60
6 # 3		538,776					GAS	545,191 MCF	12.190	6,645,647	32,437,050	6.0205	59.50
7 # 4	371	14,053	16.5	85.1	49.8	12,012	#6 OIL	6,154 BBLs	76.655	471,733	6,562,407	46.6969	1066.36
8 # 4		517,688					GAS	485,241 MCF	12.191	5,915,395	28,733,717	5.5504	59.22
9 SANFORD # 3	139	-2,409	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 3		-2,409					GAS	0 MCF	0.000	0	0	0.0000	0.00
11 # 4	931	5,640,174	71.6	93.3	73.1	7,409	GAS	3,429,950 MCF	12.184	41,789,038	207,444,254	3.6780	60.48
12 # 5	929	4,174,797	53.8	73.9	75.1	7,398	GAS	2,536,484 MCF	12.176	30,885,115	155,971,955	3.7380	61.49
13								0					
14 TURKEY POINT # 1	386	90,010	18.1	90.7	38.5	11,783	#6 OIL	12,694 BBLs	76.758	974,378	13,493,323	14.9910	1062.96
15 # 1		514,727					GAS	504,667 MCF	12.188	6,150,982	30,167,840	5.8609	59.78
16													
17 # 2	0	-5,109	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 2		-5,109					GAS	0 MCF	0.000	0	0	0.0000	0.00
19 # 5	1,070	11,335					# 2 OIL	1,164 BBLs	69.286	80,655	1,365,917	12.0503	1173.38
20 #5		6,550,259	72.1	93.9	75.9	7,117	GAS	3,824,939 MCF	12.189	46,620,940	230,728,450	3.5224	60.32
21 WEST COUNTY #1	1,218	1,598					# 2 OIL	170 BBLs	69.060	11,746	264,118	16.5312	1552.88
22 #1		8,009,942	75.7	92.0	78.8	6,876	GAS	4,529,261 MCF	12.160	55,077,295	271,980,585	3.3955	60.05
23 #2	1,218	2,447					# 2 OIL	247 BBLs	69.060	17,052	381,314	15.5829	1544.30
24 #2		7,631,034	72.1	87.8	72.5	6,872	GAS	4,312,458 MCF	12.160	52,438,258	261,450,221	3.4261	60.63
25 #3	1,218	24,121					# 2 OIL	2,382 BBLs	69.060	164,496	3,700,779	15.3426	1553.70
26 #3		9,106,597	86.3	95.9	86.5	6,708	GAS	5,023,782 MCF	12.158	61,081,267	305,793,398	3.3579	60.87
27 CUTLER # 5	64	-641	-0.2	100.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
28 # 6	137	-641	0.0	100.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00
29 FT MYERS 1-12	577	1,854	0.0	94.5	17.5	19,099	#2 OIL	508 BBLs	69.648	35,410	713,708	38.4956	1403.79
30 LAUDERDALE 1-12	356	17					#2 OIL	5 BBLs	66.327	304	4,974	28.4399	1085.27
31 1-12		18,499	0.6	94.1	44.0	17,177	GAS	26,057 MCF	12.194	317,740	1,558,666	8.4259	59.82
32 13-24	356	66					#2 OIL	19 BBLs	66.438	1,290	21,072	32.1371	1085.27
33 13-24		19,104	0.6	96.4	37.3	17,835	GAS	27,932 MCF	12.194	340,598	1,633,098	8.5483	58.47
34 EVERGLADES 1-12	356	40					#2 OIL	12 BBLs	66.612	816	14,855	N/A	1212.61
35 1-12		4,445	0.2	96.1	25.5	18,705	GAS	6,818 MCF	12.184	83,076	397,083	8.9325	58.24

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$ (3))	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 PUTNAM # 1	242	45					#2 OIL	74 BBLs	5.811	430	6,986	15.4898	94.40	
2 # 1		396,606	19.1	85.4	60.3	10,550	GAS	4,121,728 MCF	1.015	4,184,237	20,563,702	5.1849	4.99	
3 # 2	242	658					#2 OIL	1,069 BBLs	5.808	6,209	100,917	15.3439	94.40	
4 # 2		530,717	25.6	89.2	66.0	10,252	GAS	5,359,242 MCF	1.015	5,441,193	26,557,396	5.0041	4.96	
5	(A)	(B)				(B)								
6 ST JOHNS (1) # 1	128	622,154	56.0	95.9	64.5	10,472	COAL	295,299 TONS	22.077	6,519,290	24,413,640	3.9241	82.67	
7 #1		4,974					GAS	47,729 MMBTU	---	47,729	322,897	6.4913	6.77	
8	(A)	(B)				(B)								
9 # 2	128	614,775	55.4	89.3	62.4	9,610	COAL	283,030 TONS	20.864	5,905,051	23,388,095	3.8043	82.63	
10 # 2		4,204					GAS	43,546 MMBTU	---	43,546	299,252	7.1191	6.87	
11	(A)	(B)				(B)		(C)						
12 SCHERER (1) # 4	645	3,508,283	61.8	79.1	78.3	10,544	COAL	36,992,778 MMBTU	---	36,992,778	94,781,916	2.7017	2.56	
13 # 4		2,027					#2 OIL	4,090 BBLs	5.273	21,565	554,787	27.3712	135.64	
14 DESOTO	25	52,026	23.7		23.7		SOLAR	0	N/A	0	0	N/A	N/A	
15 SPACE COAST	10	18,508	21.1		21.1		SOLAR	0	N/A	0	0	N/A	N/A	
16 TURKEY POINT # 3	742	2,452,723	40.3	36.4	86.9	10,374	NUCLEAR	25,444,087 MMBTU	---	25,444,087	15,534,522	0.6334	0.00	
17 # 4	701	5,234,709	86.0	84.0	101.9	11,052	NUCLEAR	57,851,728 MMBTU	---	57,851,728	31,549,567	0.6027	0.55	
18 ST LUCIE # 1	887	4,893,404	61.8	59.5	91.8	10,673	NUCLEAR	52,225,980 MMBTU	---	52,225,980	33,537,149	0.6854	0.64	
19 ***	***	***	***	***	***	***		***		***	***			
20 # 2	756	4,334,910	67.4	67.1	97.6	12,152	NUCLEAR	52,677,230 MMBTU	---	52,677,230	25,941,829	0.5984	0.49	
21														
22														
23 SYSTEM TOTALS	23,385	102,757,455	---	---	---	8,238	---	774,353 BBLs	---	846,495,493	3,318,652,621	3.2296	---	
24								595,396,296 MCF						
25 *** EXCLUDES PARTICIPANTS								36,992,778 MMBTU	COAL (C)					
26 **** INCLUDES PARTICIPANTS								578,328 TONS	COAL (C)					
27														
28								188,199,025 MMBTU	NUCLEAR					

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE YEAR TO DATE COST OF TOTAL SYSTEM NET GENERATION (ACTUAL AND ESTIMATE) REFLECTED ON SCHEDULES A3 AND A4 DO NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULES A1 AND A2 DUE TO ADJUSTMENTS RESULTING FROM THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM.

		MONTH OF DECEMBER 2012							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES									
HEAVY OIL									
2	UNITS (BBL)	101,493	-	101,493	100	263,973	1,405,088	(1,141,115)	(81)
3	UNIT COST (\$/BBL)	111.9036	-	111.9036	100.0000	103.8146	100.7602	3.0544	3.0000
4	AMOUNT (\$)	11,357,437	-	11,357,437	100	27,404,239	141,577,000	(114,172,761)	(81)
5 BURNED									
6	UNITS (BBL)	849	6,759	(5,910)	(87)	705,725	986,419	(280,694)	(29)
7	UNIT COST (\$/BBL)	94.2992	94.5406	(0.2414)	(0.3000)	90.4650	97.6629	(7.1979)	(7.4000)
8	AMOUNT (\$)	80,060	639,000	(558,940)	(88)	63,843,437	96,336,515	(32,493,078)	(34)
9 ENDING INVENTORY									
10	UNITS (BBL)	2,950,107	3,394,136	(444,029)	(13)	2,950,107	3,394,136	(444,029)	(13)
11	UNIT COST (\$/BBL)	90.2032	98.0432	(7.8400)	(8.0000)	90.2032	98.0432	(7.8400)	(8.0000)
12	AMOUNT (\$)	266,109,191	332,772,000	(66,662,809)	(20)	266,109,191	332,772,000	(66,662,809)	(20)
13	OTHER USAGE (\$)	(297,470)				6,995,232			
14	DAYS SUPPLY	105.361							
15 PURCHASES									
LIGHT OIL									
16	UNITS (BBL)	22,224	-	22,224	100	151,749	17,441	134,308	>100.0
17	UNIT COST (\$/BBL)	144.7611	-	144.7611	100.0000	137.6184	124.8782	12.7402	10.2000
18	AMOUNT (\$)	3,217,170	-	3,217,170	100	20,883,455	2,178,000	18,705,455	>100.0
19 BURNED									
20	UNITS (BBL)	7,560	-	7,560	100	83,653	17,441	66,212	>100.0
21	UNIT COST (\$/BBL)	117.6048	-	117.6048	100.0000	119.5692	124.9011	(5.3319)	(4.3000)
22	AMOUNT (\$)	889,092	-	889,092	100	10,002,323	2,178,400	7,823,923	>100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	1,143,728	770,000	373,728	49	1,143,728	770,000	373,728	49
25	UNIT COST (\$/BBL)	113.2441	121.0506	(7.8065)	(6.4000)	113.2441	121.0506	(7.8065)	(6.4000)
26	AMOUNT (\$)	129,520,404	93,209,000	36,311,404	39	129,520,404	93,209,000	36,311,404	39
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
COAL SJRPP									
30	UNITS (TON)	17,746	40,952	(23,206)	(57)	553,016	560,034	(7,018)	(1)
31	UNIT COST (\$/TON)	77.8990	99.2137	(21.3147)	(21.5000)	80.4039	99.5582	(19.1543)	(19.2000)
32	AMOUNT (\$)	1,382,396	4,063,000	(2,680,604)	(66)	44,464,659	55,756,000	(11,291,341)	(20)
33 BURNED									
34	UNITS (TON)	55,207	40,952	14,255	35	578,328	560,034	18,294	3
35	UNIT COST (\$/TON)	78.9860	99.2137	(20.2277)	(20.4000)	82.6551	99.5582	(16.9031)	(17.0000)
36	AMOUNT (\$)	4,360,580	4,063,000	297,580	7	47,801,734	55,756,000	(7,954,266)	(14)
37 ENDING INVENTORY									
38	UNITS (TON)	101,050	91,000	10,050	11	101,050	91,000	10,050	11
39	UNIT COST (\$/TON)	78.9851	94.4835	(15.4984)	(16.4000)	78.9851	94.4835	(15.4984)	(16.4000)
40	AMOUNT (\$)	7,981,440	8,598,000	(616,560)	(7)	7,981,440	8,598,000	(616,560)	(7)
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF DECEMBER 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,763,870	3,728,480	35,390	1	31,410,449	34,007,419	(2,596,970)	(8)
45 U. COST (\$/MMBTU)	2.3762	2.3420	0.0342	1.5000	2.5664	2.3462	0.2202	9.4000
46 AMOUNT (\$)	8,943,521	8,732,000	211,521	2	80,611,108	79,788,000	823,108	1
47 BURNED								
48 UNITS (MMBTU)	3,497,568	3,728,480	(230,912)	(6)	36,992,778	34,007,419	2,985,359	9
49 U. COST (\$/MMBTU)	2.4220	2.3420	0.0800	3.4000	2.5240	2.3462	0.1778	7.6000
50 AMOUNT (\$)	8,471,262	8,732,000	(260,738)	(3)	93,368,447	79,788,000	13,580,447	17
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,336,805	5,035,417	301,388	6	5,336,805	5,035,417	301,388	6
53 U. COST (\$/MMBTU)	2.4263	2.3333	0.0930	4.0000	2.4263	2.3333	0.0930	4.0000
54 AMOUNT (\$)	12,948,886	11,749,143	1,199,743	10	12,948,886	11,749,143	1,199,743	10
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	41,613,761	-	41,613,761	100	604,337,472	-	604,337,472	100
59 U. COST (\$/MMBTU)	5.5296	-	5.5296	100.0000	4.9638	-	4.9638	100.0000
60 AMOUNT (\$)	230,107,926	-	230,107,926	100	2,999,801,174	-	999,801,174	100
61 BURNED								
62 UNITS (MMBTU)	41,533,557	37,513,544	4,020,013	11	603,981,011	542,664,994	61,316,017	11
63 U. COST (\$/MMBTU)	5.5209	5.6930	(0.1721)	(3.0000)	4.9655	5.3953	(0.4298)	(8.0000)
64 AMOUNT (\$)	229,301,135	213,566,252	15,734,883	7	2,999,049,429	2,927,823,940	71,225,489	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,600,001	-	1,600,001	100	1,600,001	-	1,600,001	100
67 U. COST (\$/MMBTU)	3.3408	-	3.3408	100.0000	3.3408	-	3.3408	100.0000
68 AMOUNT (\$)	5,345,326	-	5,345,326	100	5,345,326	-	5,345,326	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	19,381,525	19,877,405	(495,880)	(3)	188,199,024	201,277,032	(13,078,008)	(7)
73 U. COST (\$/MMBTU)	0.6460	0.7275	(0.0815)	(11.2000)	0.5662	0.7056	(0.1394)	(19.8000)
74 AMOUNT (\$)	12,520,060	14,461,000	(1,940,940)	(13)	106,563,067	142,019,000	(35,455,933)	(25)
75 BURNED			PROPANE					
76 UNITS (GAL)	409	-	409	100	8,342	-	8,342	100
77 UNIT COST (\$/GAL)	2.8753	-	2.8753	100.0000	2.9200	-	2.9200	100.0000
78 AMOUNT (\$)	1,176	-	1,176	100	24,359	-	24,359	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	5,932	BARRELS,	\$ 3,351,177
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	1,757,630	CURRENT MONTH AND	\$ 15,760,594.89	PERIOD-TO-DATE.			

**SCHEDULE A - NOTES
DEC 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,128)	(\$106,787.98)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
2,844	\$246,857.55	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
(1,579)	(\$145,111.95)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
137	(\$5,042.38)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 137	(\$5,042.38)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12	60,837	156,562.93
Nov-12		
Dec-12		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN ON SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS/FCBBS	57,200	0	57,200	3.345	4.764	1,913,168	2,724,966	657,300
		52,676	0	52,676	0.751	0.751	395,618	395,618	0
TOTAL		109,876	0	109,876	2.101	2.840	2,308,784	3,120,584	657,300
ACTUAL:									
FMPA (SL 1)		32,949	0	32,949	0.751	0.761	250,739	250,739	0
OUC (SL 1)		22,784	0	22,784	0.719	0.719	163,912	163,912	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
Cargill Power Markets, LLC	OS	5,792	0	5,792	2.108	3.107	122,110	179,964	45,061
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0
Conoco Philips, Inc.	OS	0	0	0	0.000	0.000	0	0	0
Constellation Energy Commodities Group, Inc.	OS	5,314	0	5,314	2.080	2.930	110,506	155,712	29,158
EDF Trading North America, LLC	OS	3,871	0	3,871	2.062	2.958	79,812	114,500	23,382
The Energy Authority, Inc.	OS	27,788	0	27,788	2.160	3.182	600,212	884,127	194,046
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	OS	805	0	805	2.180	3.200	17,549	25,760	1,603
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	546	546	0
City of Homestead	OS	11	0	11	2.416	3.327	266	366	24
JP MORGAN VENTURES ENERGY CORP.	OS	3,700	0	3,700	2.068	2.900	76,500	107,285	20,585
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Morgan Stanley Capital Group, Inc.	OS	2,824	0	2,824	2.075	3.055	58,605	86,265	20,222
Utilities Commission, City of New Smyrna Beach, Florida	OS	699	0	699	2.289	3.506	15,999	24,505	6,356
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0
Oglethorpe Power Corporation	OS	0	0	0	0.000	0.000	0	0	0
Orlando Utilities Commission	OS	455	0	455	2.437	3.655	11,088	16,630	3,313
PowerSouth Energy Cooperative	OS	250	0	250	2.636	3.720	6,590	9,300	2,087
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	OS	4,100	0	4,100	2.150	3.288	88,145	134,810	35,534
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	OS	11,200	0	11,200	2.148	3.024	240,539	338,683	98,019
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
Southern Company Services, Inc.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	OS	5,240	0	5,240	2.290	3.774	120,010	197,780	59,083
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
Tennessee Valley Authority	OS	1,025	0	1,025	2.123	3.100	21,761	31,775	7,462
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
The Energy Authority, Inc.	FCBBS	520	0	520	2.208	2.724	11,481	14,165	2,685
Florida Municipal Power Agency	FCBBS	75	0	75	2.114	2.443	1,585	1,632	247
Florida Power Corporation	FCBBS	50	0	50	2.089	2.818	1,045	1,409	365
City of Homestead	FCBBS	71	0	71	2.277	3.390	1,616	2,407	790
Orlando Utilities Commission	FCBBS	229	0	229	2.139	2.651	4,899	5,842	943
Reedy Creek Improvement District	FCBBS	15	0	15	2.120	2.649	318	397	79
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	FCBBS	49	0	49	2.108	2.808	1,033	1,376	343
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,009	0	1,009	2.178	2.718	21,977	27,429	5,452
ST. LUCIE PARTICIPATION SUB-TOTAL		55,733	0	55,733	0.000	0.000	414,651	414,651	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		73,074	0	73,074	2.149	3.158	1,870,238	2,308,008	545,935
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		129,816	0	129,816	1.546	2.118	2,006,865	2,750,088 *	551,387
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(2,772)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
TOTAL		129,816	0	129,816	1.546	2.118	2,004,094	2,750,088	551,387
2012 3-Yr Average Threshold									4,238,810
YTD Difference of Threshold vs Actual									(863,054)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		19,940	0	19,940	(0.555)	(0.722)	(301,919)	(370,496)	(105,913)
DIFFERENCE (%)		16.1	0.0	16.1	(26.4)	(25.4)	(13.1)	(11.9)	(16.1)
PERIOD TO DATE:									
ACTUAL		738,382	0	738,382	1.408	1.999	10,394,858	14,762,752	3,375,756
ESTIMATED		756,723	0	756,723	1.936	2.597	14,848,284	19,652,907	3,950,890
DIFFERENCE		(18,341)	0	(18,341)	(0.528)	(0.598)	(4,253,426)	(4,890,155)	(575,134)
DIFFERENCE (%)		(2.4)	0.0	(2.4)	(27.3)	(23.0)	(29.0)	(24.9)	(14.8)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE YEAR 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS/FCBBS	388,078	0	386,078	3.060	4.356	11,812,578	16,817,201	3,950,890
TOTAL		756,723	0	756,723	1.936	2.597	14,648,284	19,652,907	3,950,890
ACTUAL:									
FMPA (SL 1)		217,883	0	217,883	0.726	0.726	1,581,677	1,581,677	0
OUC (SL 1)		150,672	0	150,672	0.778	0.778	1,172,549	1,172,549	0
CARGILL POWER MARKETS, LLC	OS	12,867	0	12,867	2.143	3.304	275,752	425,168	157,314
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,106	0	1,106	1.725	2.711	19,076	29,981	7,573
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	38,233	0	38,233	1.838	2.925	702,900	1,118,287	310,252
EDF Trading North America, LLC	OS	18,637	0	18,637	2.084	3.397	388,358	633,118	179,529
The Energy Authority, Inc.	OS	111,463	0	111,463	1.970	3.113	2,195,827	3,470,378	941,030
FLORIDA MUNICIPAL POWER AGENCY	OS	135	0	135	1.809	2.780	2,442	3,753	5,928
Florida Power Corporation	OS	4,085	0	4,085	2.228	3.499	91,018	142,925	28,450
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	(3,898)
GAINESVILLE REGIONAL UTILITIES	AF	270	0	270	14.882	25.995	39,640	70,185	(5,930)
City of Homestead	OS	252	0	252	15.323	16.859	38,615	41,981	2,504
City of Homestead	AF	60	0	60	15.583	19.308	9,350	11,565	0
JP MORGAN VENTURES ENERGY CORP.	OS	24,178	0	24,178	1.995	3.137	482,416	758,407	205,801
MORGAN STANLEY CAPITAL GROUP, INC.	OS	15,498	0	15,498	2.089	3.380	323,685	520,681	144,701
Utilities Commission, City of New Smyrna Beach, Florida	OS	8,419	0	8,419	1.970	3.311	126,429	212,530	68,749
OGLETHORPE POWER CORPORATION	OS	8,431	0	8,431	1.953	3.591	164,624	302,793	110,377
ORLANDO UTILITIES COMMISSION	OS	980	0	980	2.354	3.886	23,068	38,105	10,235
Power south Energy Cooperative	OS	5,725	0	5,725	2.213	3.515	126,884	201,250	60,854
REEDY CREEK IMPROVEMENT DISTRICT	OS	9,118	0	9,118	2.052	3.177	187,058	289,724	82,032
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	(19,008)	(19,008)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	49,981	0	49,981	2.028	3.028	1,013,748	1,513,521	498,677
SOUTHERN COMPANY SERVICES, INC.	OS	27,726	0	27,726	2.131	3.589	590,937	989,618	282,152
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	(4,796)	(4,352)	444
Tampa Electric Company	OS	14,100	0	14,100	3.269	4.833	460,932	653,284	139,086
TENNESSEE VALLEY AUTHORITY	OS	11,824	0	11,824	1.908	3.221	225,623	380,884	106,292
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
The Energy Authority, Inc.	FCBBS	3,145	0	3,145	1.785	2.457	56,129	77,264	21,136
Florida Municipal Power Agency	FCBBS	75	0	75	2.114	2.443	1,585	1,832	247
Florida Power Corporation	FCBBS	862	0	862	2.449	3.260	21,107	28,097	6,991
City of Homestead	FCBBS	872	0	872	2.176	3.028	18,974	26,385	7,411
Orlando Utilities Commission	FCBBS	1,403	0	1,403	1.871	2.304	23,444	32,323	8,879
Reedy Creek Improvement District	FCBBS	893	0	893	1.657	2.308	14,799	20,814	5,814
Seminole Electric Cooperative, Inc.	FCBBS	640	0	640	1.864	2.299	10,649	14,715	4,066
Tampa Electric Company	FCBBS	849	0	849	1.799	2.855	15,270	22,537	7,267
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		8,739	0	8,739	1.853	2.561	161,957	223,787	61,811
ST. LUCIE PARTICIPATION SUB-TOTAL		368,555	0	368,555	0.000	0.000	2,754,226	2,754,226	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		381,088	0	381,088	2.072	3.264	7,483,185	11,784,758	3,313,946
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		738,382	0	738,382	1.408	1.999	10,399,368	14,782,752 *	3,375,756
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(4,610)		987,627
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
TOTAL		738,382	0	738,382	1.408	1.999	10,394,858	14,762,752	3,375,756
2011 3-Yr Average Threshold									4,238,810
YTD Difference of Threshold vs Actual									(863,054)
YTD 20% FPL Share									
YTD:									
DIFFERENCE		(18,341)	0	(18,341)	(0.527)	(0.598)	(4,253,426)	(4,800,155)	(575,134)
DIFFERENCE (%)		(2.4)	0.0	(2.4)	(27.2)	(23.0)	(29.0)	(24.9)	(14.6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF December 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		152,098	152,098	3.498	5,320,566
ST. LUCIE RELIABILITY		40,773	40,773	0.788	321,369
SJRPP		160,141	160,141	4.114	6,589,000
PPAs		6,938	6,938	5.009	347,542
TOTAL		359,950	359,950	3.495	12,578,477
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0.000	0
FMPA (SL2)		15,341	15,341	0.760	116,592
PRIOR MONTH ADJUSTMENT		0	0		25,697
		15,341	15,341	0.928	142,289
OUC (SL2)		10,609	10,609	0.824	87,447
PRIOR MONTH ADJUSTMENT		0	0		19,273
		10,609	10,609	1.006	106,720
JACKSONVILLE ELECTRIC AUTHORITY	UPS	149,986	149,986	5.373	8,058,997
PRIOR MONTH ADJUSTMENT		0	0		117,580
		149,986	149,986	5.452	8,176,577
DESOTO COUNTY GENERATING CO LLC		2,690	2,690	4.048	108,890
OTHER SHORT TERM PPA		0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		0	0	0.000	0
SOUTHERN COMPANY - FRANKLIN		0	0	0.000	213,255
SOUTHERN COMPANY - HARRIS		26,503	26,503	6.020	1,595,495
SOUTHERN COMPANY - OLEANDER		0	0	0.000	0
SOUTHERN COMPANY - SCHERER 3		0	0	0.000	32,569
TAMPA ELECTRIC COMPANY		0	0	0.000	0
ST. LUCIE PARTICIPATION SUB-TOTAL		25,950	25,950	0.960	249,009
TOTAL		205,129	205,129	5.058	10,375,795
<u>CURRENT MONTH</u>					
DIFFERENCE		(154,821)	(154,821)	1.564	(2,202,682)
DIFFERENCE%		(43.0)	(43.0)	44.7	(17.5)
<u>PERIOD TO DATE:</u>					
ACTUAL		5,537,770	5,537,770	3.565	197,413,522
ESTIMATED		5,802,147	5,802,147	3.528	204,717,854
DIFFERENCE		(264,377)	(264,377)	0.037	(7,304,332)
DIFFERENCE%		(4.6)	(4.6)	1.0	(3.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2012 Through December 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS & R	0	0	0	0	0.000	3,368,763
FLORIDA MUNICIPAL POWER AGENCY		207,827	0	0	207,827	0.802	1,666,200
ORLANDO UTILITIES COMMISSION		143,715	0	0	143,715	0.734	1,054,916
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,852,074	0	0	1,852,074	4.102	75,972,630
DESOTO COUNTY GENERATING CO LLC		297,117	0	0	297,117	3.547	10,538,473
OTHER SHORT TERM PPA		0	0	0	0	0.000	171,304
OTHER SHORT TERM PPAs		0	0	0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		43,700	0	0	43,700	5.294	2,313,324
SOUTHERN COMPANY - FRANKLIN		648,558	0	0	648,558	3.314	21,493,721
SOUTHERN COMPANY - HARRIS		1,919,857	0	0	1,919,857	3.482	66,842,663
SOUTHERN COMPANY - OLEANDER		112,521	0	0	112,521	3.172	3,569,071
SOUTHERN COMPANY - SCHERER 3		275,101	0	0	275,101	3.149	8,663,667
TAMPA ELECTRIC COMPANY		37,300	0	0	37,300	4.715	1,758,790
ST. LUCIE PARTICIPATION SUB-TOTAL		351,542	0	0	351,542	0.774	2,721,116
TOTAL		5,537,770	0	0	5,537,770	3.565	197,413,522

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF December 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:					
QUALIFYING FACILITIES		266,185	266,185	4.368	11,627,271
TOTAL		266,185	266,185	4.368	11,627,271
ACTUAL:					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		13,513	13,513	2.762	373,191
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,195	8,195	1.308	107,183
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,608	2,608	2.281	59,488
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		9,487	9,487	2.203	209,028
CEDAR BAY GENERATING COMPANY		0	0	0.000	(6,522)
FIRST SOLAR INC		5	5	2.940	147
GEORGIA PACIFIC CORPORATION		(29)	(29)	12.476	(3,618)
INDIANTOWN COGENERATION LP.		0	0	0.000	0
INEOS NEW PLANET BIOENERGY		0	0	0.000	0
MMA BEE RIDGE		17	17	2.476	421
OKEELANTA POWER LIMITED PARTNERSHIP		10,756	10,756	2.131	229,187
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		34,173	34,173	2.202	752,458
TROPICANA PRODUCTS		728	728	2.436	17,733
WM-RENEWABLE, LLC		3,858	3,858	2.213	85,396
WM-RENEWABLE, LLC - NAPLES		2,773	2,773	2.246	62,271
TOTAL		86,084	86,084	2.191	1,886,363
CURRENT MONTH					
DIFFERENCE		(180,101)	(180,101)	(2.177)	(9,740,905)
DIFFERENCE%		(67.7)	(67.7)	(49.8)	(83.8)
PERIOD TO DATE:					
ACTUAL		2,473,530	2,473,530	3.990	98,701,391
ESTIMATED		3,165,202	3,165,202	4.219	133,527,391
DIFFERENCE		(691,672)	(691,672)	(0.228)	(34,826,000)
DIFFERENCE%		(21.9)	(21.9)	(5.4)	(26.1)

Energy Payment To Qualifying Facilities
 Company: Florida Power & Light Company
 For The Months Of January 2012 Through December 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ACTUAL:</u>							
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		119,168	0	0	119,168	2.369	2,823,651
BROWARD COUNTY RESOURCE RECOVERY - NORTH		96,106	0	0	96,106	2.149	2,065,436
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		29,677	0	0	29,677	2.166	642,910
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		127,533	0	0	127,533	2.338	2,981,468
CEDAR BAY GENERATING COMPANY		680,500	0	0	680,500	4.002	27,231,547
FIRST SOLAR INC		67	0	0	67	2.857	1,914
GEORGIA PACIFIC CORPORATION		9,550	0	0	9,550	2.264	216,207
INDIANTOWN COGENERATION LP.		801,060	0	0	801,060	6.157	49,321,160
INEOS NEW PLANET BIOENERGY		0	0	0	0	0.000	0
MMA BEE RIDGE		320	0	0	320	2.853	9,131
OKEELANTA POWER LIMITED PARTNERSHIP		141,594	0	0	141,594	2.341	3,314,369
PORT CHARLOTTE LANDFILL		237	0	0	237	2.295	5,438
SOLID WASTE AUTHORITY OF PALM BEACH		370,109	0	0	370,109	2.093	7,745,972
TROPICANA PRODUCTS		22,935	0	0	22,935	3.096	709,986
WM-RENEWABLE, LLC		45,371	0	0	45,371	2.065	936,874
WM-RENEWABLE, LLC - NAPLES		29,303	0	0	29,303	2.373	695,328
TOTAL		2,473,530	0	0	2,473,530	3.990	98,701,391

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2012

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	1,300	2.500	32,500	3.927	51,051	18,551
NON-FLORIDA	OS	5,300	1.981	105,000	3.805	201,676	96,676
TOTAL		6,600	2.083	137,500	3.829	252,727	115,227
ACTUAL:							
<u>FLORIDA:</u>							
Jacksonville JEA		0	0.000	0	0.000	0	0
The Energy Authority, Inc.	OS	2,420	4.033	97,600	4.819	116,623	19,023
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	0	0.000	0	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	0	0.000	0	0.000	0	0
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
Calpine Energy Services, L.P.	OS	0	0.000	0	0.000	0	0
Cargill Power Markets, LLC	OS	0	0.000	0	0.000	0	0
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	2,900	3.690	107,000	5.000	144,994	37,994
EDF Trading North America, LLC	OS	49	3.300	1,617	5.550	2,720	1,103
JP Morgan Ventures Energy Corporation	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	40	3.000	1,200	5.550	2,220	1,020
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	438	3.900	17,082	5.356	23,458	6,376
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	49	4.418	2,165	5.060	2,479	315
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	74	2.663	1,971	2.998	2,219	248
FLORIDA PURCHASES SUB-TOTAL		2,420	4.033	97,600	4.819	116,623	19,023
NON-FLORIDA PURCHASES SUB-TOTAL		3,427	3.703	126,899	5.060	173,391	46,492
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		123	7.081	4,136	3.819	4,698	562
TOTAL		5,970	3.830	228,635	4.937	294,712	66,077
CURRENT MONTH:							
DIFFERENCE			(630)	1.746	91,135	1,107	41,985
DIFFERENCE (%)			(9.5)	83.8	66.3	28.9	16.6
PERIOD TO DATE:							
ACTUAL		813,947	4.167	33,916,744	8.736	71,105,148	37,188,404
ESTIMATED		767,149	4.243	32,546,456	8.294	63,625,395	31,078,940
DIFFERENCE		46,798	(0.076)	1,370,288	0.442	7,479,753	6,109,464
DIFFERENCE (%)		6.1	(1.8)	4.2	5.3	11.8	19.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE YEAR 2012

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	356,104	4.552	16,208,376	8.621	30,699,039	14,490,663
NON-FLORIDA	OS	411,045	3.975	16,338,080	8.010	32,926,356	16,588,277
TOTAL		767,149	4.243	32,546,456	8.294	63,625,395	31,078,939
ACTUAL:							
FLORIDA:							
Jacksonville JEA	OS	0	0.000	69,851	0.000	0	(59,851)
The Energy Authority, Inc.	OS	212,469	4.054	8,613,289	7.704	16,369,369	7,756,080
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	(68,999)	0.000	(72,701)	(3,702)
Gainesville, City of	OS	0	0.000	629.55	0.000	629.55	0
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	100	5.800	5,800	6.653	6,653	853
Orlando Utilities Commission	OS	37,470	5.288	1,981,594	11.721	4,391,964	2,410,370
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	44,193	5.180	2,289,404	11.369	5,024,364	2,734,960
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	47,969	5.146	2,466,402	10.883	5,220,240	2,751,838
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	8,015	4.863	389,770	11.147	893,466	503,696
Cargill Power Markets, LLC	OS	124,880	3.969	4,957,068	8.044	10,045,030	5,087,962
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	185,942	3.786	7,039,408	8.824	16,407,273	9,367,865
EDF Trading North America, LLC	OS	30,751	4.094	1,258,824	8.590	2,641,596	1,382,772
JP Morgan Ventures Energy Corporation	OS	38,254	3.638	1,391,706	7.857	3,005,658	1,613,952
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	15,817	4.157	657,548	7.805	1,234,485	576,937
Oglethorpe Power Corporation	OS	695	0.960	6,675	1.577	10,964	4,289
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	117,241	0.000	117,241	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	64,664	4.021	2,600,040	8.725	5,641,910	3,041,870
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	138	3.690	5,092	4.975	6,865	1,773
Florida Municipal Power Agency	FCBBS	82	7.309	5,993	9.374	7,687	1,694
FLORIDA POWER CORP.	FCBBS	737	4.447	32,776	5.132	37,824	5,048
Jacksonville Electric Authority	FCBBS	0	0.000	672	0.000	0	-672
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	1,350	5.332	71,978	6.307	85,147	13,169
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	99	9.544	9,448	14.087	13,946	4,498
TAMPA ELECTRIC COMPANY	FCBBS	322	3.893	12,536	4.826	15,540	3,004
FLORIDA PURCHASES SUB-TOTAL		342,201	4.489	15,359,970	9.042	30,940,517	15,580,547
NON-FLORIDA PURCHASES SUB-TOTAL		469,018	3.927	18,418,279	8.528	39,997,622	21,579,343
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		2,728	34.214	138,495	6.122	167,008	28,514
TOTAL		813,947	4.167	33,916,745	8.736	71,105,148	37,188,404
YTD:							
DIFFERENCE		46,798	(0.076)	1,370,289	0.442	7,479,753	6,109,465
DIFFERENCE (%)		6.1	(1.8)	4.2	5.3	11.8	19.7

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Dec-12**

Contract	Capacity MW	Term Start	Term End	Contract Type	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2032	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868	12,228,668	12,178,815	12,256,130	12,417,890	12,259,274	146,416,787
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578	11,503,818	11,503,818	11,734,991	11,538,187	11,521,003	138,081,127
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	3,729,000
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	1,186,500
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	12,033,600
Total	25,047,746	24,589,854	24,964,259	25,107,774	24,536,250	25,841,540	25,154,871	25,144,912	25,095,059	25,403,546	25,368,502	25,192,701	301,447,014

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Dec-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	September 30, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	September 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	-	-	-
2	163	163	163	163	163	163	163	163	163	163	163	163
3	600	600	600	600	600	600	600	600	600	600	600	600
4	190	190	190	190	190	190	190	190	190	190	190	190
5	375	375	375	375	375	375	375	375	375	375	375	375
6	305	305	305	305	305	305	305	305	305	305	305	305
7	75	25	25	125	125	125	125	125	125	125	75	75
8				150	150	150	150	150	150	-		
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	2,063	2,063	1,758	1,708	1,708

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445	18,373,623	18,718,337	17,649,852	18,338,941	18,371,831	18,772,881	18,163,391	16,789,946	17,450,102	16,961,656

Year-to-date Short Term Capacity Payments	214,331,095
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