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February 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January. Additionally, FPL is including revised Schedules A3 for the months of November and December 2012, and A4 Total Period 2012. These schedules have been revised to correct formula errors.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

for John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of February 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
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Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	

By:

for



John T. Butler
Fla. Bar No. 283479

COMPANY: FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 MONTH OF: November 2012

SCHEDULE A3

REVISED 2/20/13

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	86,802	892,900	(806,098)	(90.3)	61,790,295	112,783,250	(50,992,955)	(45.2)
2	* LIGHT OIL	195,537	0	195,537	NA	7,695,851	8,471,455	(775,603)	(9.2)
3	COAL	15,041,707	12,848,900	2,192,807	17.1	129,646,393	121,805,963	7,840,429	6.4
4	** GAS	221,370,659	210,932,025	10,438,634	4.9	2,769,748,295	2,691,447,357	78,300,938	2.9
5	NUCLEAR	9,598,565	10,538,100	(939,535)	(8.9)	94,043,007	106,885,236	(12,842,230)	(12.0)
6	TOTAL (\$)	246,293,270	235,211,925	11,081,345	4.7	3,062,923,843	3,041,393,261	21,530,582	0.7
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	-603	5,094	(5,697)	(111.8)	378,317	695,043	(316,726)	(45.6)
8	LIGHT OIL	1,307	0	1,307	NA	48,706	45,745	2,961	6.5
9	COAL	532,947	461,855	71,092	15.4	4,293,111	4,100,693	192,418	NA
10	GAS	5,349,089	5,583,490	(234,401)	(4.2)	74,995,143	73,667,574	1,327,568	1.8
11	NUCLEAR	1,411,979	1,360,743	51,236	3.8	15,016,774	15,887,183	(870,409)	(5.5)
12	SOLAR	4,888	16,336	(11,448)	(70.1)	66,296	115,216	(48,920)	NA
13	TOTAL (MWH)	7,299,607	7,427,518	(127,911)	(1.7)	94,798,347	94,511,455	286,892	0.3
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	966	9,417	(8,451)	(89.7)	700,728	1,210,360	(509,632)	(42.1)
15	* LIGHT OIL (Bbl)	1,860	0	1,860	NA	65,207	69,939	(4,732)	(6.8)
16	*** COAL (TON)	50,085	43,485	6,600	15.2	523,121	491,297	31,824	6.5
17	** GAS (MCF)	39,346,477	39,214,646	131,832	0.3	554,389,659	536,992,717	17,396,943	3.2
18	NUCLEAR (MMBTU)	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
19	TOTAL (MMBTU)	59,754,262	58,706,024	1,048,238	1.8	780,837,977	773,233,683	7,604,294	1.0
BTU BURNED (MMBTU)									
20	HEAVY OIL	6,155	60,271	(54,116)	(89.8)	4,474,418	7,737,614	(3,263,196)	(42.2)
21	LIGHT OIL	10,822	0	10,822	NA	374,489	402,519	(28,030)	(7.0)
22	COAL	5,526,180	4,738,195	787,985	16.6	44,724,115	42,619,547	2,104,568	4.9
23	GAS	39,857,477	39,214,646	642,831	1.6	562,447,455	542,240,495	20,206,960	3.7
24	NUCLEAR	14,353,628	14,692,912	(339,284)	(2.3)	168,817,500	180,233,508	(11,416,008)	(6.3)
25	TOTAL (MMBTU)	59,754,262	58,706,024	1,048,238	1.8	780,837,977	773,233,683	7,604,294	1.0
GENERATION MIX (%MWH)									
26	HEAVY OIL	-0.01	0.07	(0.08)	(116.6)	0.40	0.74	(0.34)	(46.2)
27	LIGHT OIL	0.02	0.00	0.02	NA	0.05	0.05	0.00	0.0
28	COAL	7.30	6.22	1.08	17.4	4.53	4.34	0.19	4.4
29	GAS	73.28	75.17	(1.89)	(2.5)	79.11	77.95	1.16	1.5
30	NUCLEAR	19.34	18.32	1.02	5.6	15.84	16.81	(0.97)	(5.8)
31	SOLAR	0.07	0.22	(0.15)	NA	0.07	0.12	(0.05)	NA
32	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
33	* HEAVY OIL (\$/Bbl)	89.8570	94.8179	(4.9608)	(5.2)	88.1801	93.1816	(5.0014)	(5.4)
34	* LIGHT OIL (\$/Bbl)	105.1273	0.0000	105.1273	NA	118.0219	121.1263	(3.1045)	(2.6)
35	*** COAL (\$/TON)	79.1250	98.9744	(19.8494)	(20.1)	83.0422	99.5889	(16.5467)	(16.6)
36	** GAS (\$/MCF)	5.6262	5.3789	0.2473	4.6	4.9960	5.0121	(0.0160)	(0.3)
37	NUCLEAR (\$/MMBTU)	0.6687	0.7172	(0.0485)	(6.8)	0.5571	0.5930	(0.0360)	(6.1)
38	TOTAL (\$/MMBTU)	4.1218	4.0066	0.1152	2.9	3.9226	3.9333	(0.0107)	(0.3)
BTU BURNED PER KWH (BTU/KWH)									
39	HEAVY OIL	-10,216	11,832	(22,048)	(186.3)	11,827	11,133	695	6.2
40	LIGHT OIL	8,283	0	8,283	NA	7,689	8,799	(1,110)	(12.6)
41	COAL	10,369	10,259	110	1.1	10,418	10,393	24	0.2
42	GAS	7,451	7,023	428	6.1	7,500	7,361	139	1.9
43	NUCLEAR	10,166	10,798	(632)	(5.9)	11,242	11,345	(103)	(0.9)
44	TOTAL (BTU/KWH)	8,186	7,904	282	3.6	8,237	8,181	55	0.7
GENERATED FUEL COST PER KWH (¢/KWH)									
45	* HEAVY OIL	-14.4070	17.5285	(31.9354)	(182.2)	16.3329	16.2268	0.1061	0.7
46	* LIGHT OIL	14.9653	0.0000	14.9653	NA	15.8006	18.5187	(2.7181)	(14.7)
47	COAL	2.8224	2.7820	0.0403	1.4	3.0199	2.9704	0.0495	1.7
48	** GAS	4.1385	3.7778	0.3607	9.5	3.6932	3.6535	0.0397	1.1
49	NUCLEAR	0.6798	0.7744	(0.0946)	(12.2)	0.6263	0.6728	(0.0465)	(6.9)
50	TOTAL (¢/KWH)	3.3741	3.1668	0.2073	6.5	3.2310	3.2180	0.0130	0.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 MONTH OF: December 2012

SCHEDULE A3

REVISED 2/20/13

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	81,236	638,500	(557,264)	(87.3)	61,871,530	113,421,750	(51,550,219)	(45.5)
2	* LIGHT OIL	889,092	0	889,092	NA	8,584,943	8,471,455	113,489	1.3
3	COAL	12,937,259	12,795,200	142,059	1.1	142,583,651	134,601,163	7,982,488	5.9
4	** GAS	229,301,135	212,242,272	17,058,863	8.0	2,999,049,429	2,903,689,629	95,359,800	3.3
5	NUCLEAR	12,520,060	14,460,500	(1,940,440)	(13.4)	106,563,067	121,345,736	(14,782,669)	(12.2)
6	TOTAL (\$)	255,728,781	240,136,472	15,592,309	6.5	3,318,652,624	3,281,529,733	37,122,891	1.1
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	-677	3,869	(4,546)	(117.5)	377,641	698,912	(321,272)	(46.0)
8	LIGHT OIL	5,661	0	5,661	NA	54,367	45,745	8,621	18.8
9	COAL	452,101	461,067	(8,966)	(1.9)	4,745,212	4,561,760	183,451	NA
10	GAS	5,598,814	5,368,569	230,245	4.3	80,593,956	79,036,143	1,557,813	2.0
11	NUCLEAR	1,898,972	1,853,906	45,066	2.4	16,915,746	17,741,089	(825,343)	(4.7)
12	SOLAR	4,238	17,195	(12,957)	(75.4)	70,534	132,411	(61,877)	NA
13	TOTAL (MWH)	7,959,108	7,704,606	254,503	3.3	102,757,455	102,216,061	541,394	0.5
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	859	6,759	(5,900)	(87.3)	701,587	1,217,119	(515,532)	(42.4)
15	* LIGHT OIL (Bbl)	7,560	0	7,560	NA	72,767	69,939	2,828	4.0
16	*** COAL (TON)	55,207	40,952	14,255	34.8	578,328	532,249	46,079	8.7
17	** GAS (MCF)	41,006,637	37,514,108	3,492,528	9.3	595,396,296	574,506,825	20,889,471	3.6
18	NUCLEAR (MMBTU)	19,381,525	19,877,405	(495,880)	(2.5)	188,199,025	200,110,913	(11,911,888)	(6.0)
BTU BURNED (MMBTU)									
19	HEAVY OIL	5,475	43,257	(37,782)	(87.3)	4,479,893	7,780,871	(3,300,978)	(42.4)
20	LIGHT OIL	43,955	0	43,955	NA	418,444	402,519	15,925	4.0
21	COAL	4,693,004	4,754,724	(61,720)	(1.3)	49,417,119	47,374,271	2,042,848	4.3
22	GAS	41,533,557	37,514,108	4,019,449	10.7	603,981,012	579,754,603	24,226,409	4.2
23	NUCLEAR	19,381,525	19,877,405	(495,880)	(2.5)	188,199,025	200,110,913	(11,911,888)	(6.0)
24	TOTAL (MMBTU)	65,657,516	62,189,494	3,468,022	5.6	846,495,493	835,423,177	11,072,316	1.3
GENERATION MIX (%MWH)									
25	HEAVY OIL	-0.01	0.05	(0.06)	(119.5)	0.37	0.68	(0.32)	(46.8)
26	LIGHT OIL	0.07	0.00	0.07	NA	0.05	0.04	0.01	22.3
27	COAL	5.68	5.98	(0.30)	(5.0)	4.62	4.46	0.16	3.6
28	GAS	70.34	69.68	0.66	0.9	78.43	77.32	1.11	1.4
29	NUCLEAR	23.86	24.06	(0.20)	(0.8)	16.46	17.36	(0.89)	(5.1)
	SOLAR	0.05	0.22	(0.17)	NA	0.07	0.13	(0.06)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	94.5701	94.4666	0.1035	0.1	88.1880	93.1887	(5.0007)	(5.4)
32	* LIGHT OIL (\$/Bbl)	117.6048	0.0000	117.6048	NA	117.9785	121.1263	(3.1478)	(2.6)
33	*** COAL (\$/TON)	78.9860	99.2186	(20.2326)	(20.4)	82.6550	99.5618	(16.9068)	(17.0)
34	** GAS (\$/MCF)	5.5918	5.6577	(0.0659)	(1.2)	5.0371	5.0542	(0.0172)	(0.3)
35	NUCLEAR (\$/MMBTU)	0.6460	0.7275	(0.0815)	(11.2)	0.5662	0.6064	(0.0402)	(6.6)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	14.8376	14.7606	0.0770	0.5	13.8109	14.5770	(0.7661)	(5.3)
37	* LIGHT OIL	20.2273	0.0000	20.2273	NA	20.5163	21.0461	(0.5297)	(2.5)
38	COAL	2.7567	2.6910	0.0657	2.4	2.8853	2.8412	0.0441	1.6
39	** GAS	5.5209	5.6577	(0.1368)	(2.4)	4.9655	5.0085	(0.0430)	(0.9)
40	NUCLEAR	0.6460	0.7275	(0.0815)	(11.2)	0.5662	0.6064	(0.0402)	(6.6)
41	TOTAL (\$/MMBTU)	3.8949	3.8614	0.0335	0.9	3.9205	3.9280	(0.0075)	(0.2)
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	-8,091	11,180	(19,271)	(172.4)	11,863	11,133	730	6.6
43	LIGHT OIL	7,765	0	7,765	NA	7,697	8,799	(1,102)	(12.5)
44	COAL	10,380	10,312	68	0.7	10,414	10,385	29	0.3
45	GAS	7,418	6,988	431	6.2	7,494	7,335	159	2.2
46	NUCLEAR	10,206	10,722	(516)	(4.8)	11,126	11,280	(154)	(1.4)
47	TOTAL (BTU/KWH)	8,249	8,072	178	2.2	8,238	8,173	65	0.8
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	-12.0047	16.5030	(28.5077)	(172.7)	16.3837	16.2283	0.1554	1.0
49	* LIGHT OIL	15.7065	0.0000	15.7065	NA	15.7908	18.5187	(2.7279)	(14.7)
50	COAL	2.8616	2.7751	0.0865	3.1	3.0048	2.9506	0.0541	1.8
51	** GAS	4.0955	3.9534	0.1421	3.6	3.7212	3.6739	0.0473	1.3
52	NUCLEAR	0.6593	0.7800	(0.1207)	(15.5)	0.6300	0.6840	(0.0540)	(7.9)
53	TOTAL (¢/KWH)	3.2130	3.1168	0.0962	3.1	3.2296	3.2104	0.0192	0.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2012

REVISED 2/20/13
 Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1,374	9,027,151	77.3	93.1	79.4	7,259	GAS	64,514,461	MCF	1.016	65,530,386	326,269,787	3.6143	5.06
2	#3A	152	114,944	9.0	91.5	83.6	11,351	GAS	1,285,231	MCF	1.016	1,305,172	6,430,769	5.5947	5.00
3	#3A		1,142					#2 OIL	2,174	BBLS	5.786	12,578	254,303	22.2760	116.97
4	#3B	152	137,886	10.8	96.5	83.4	11,433	GAS	1,552,462	MCF	1.016	1,576,791	7,710,296	5.5918	4.97
5	#3B		647					#2 OIL	1,228	BBLS	5.778	7,095	143,597	22.1977	116.94
6 LAUDERDALE	# 4	441	131					#2 OIL	198	BBLS	5.535	1,096	21,730	16.6517	109.75
7	# 4		2,246,868	59.2	81.4	73.3	8,302	GAS	18,371,058	MCF	1.015	18,653,392	93,452,028	4.1592	5.09
8	# 5	441	225					#2 OIL	326	BBLS	5.537	1,805	35,778	15.9227	109.75
9	# 5		2,148,029	56.6	80.7	73.8	8,149	GAS	17,231,110	MCF	1.016	17,504,131	87,581,237	4.0773	5.08
10 MANATEE	# 1	795	46,845	12.5	62.6	37.3	11,555	#6 OIL	83,013	BBLS	6.396	530,936	7,238,804	15.4527	87.20
11	# 1		812,265					GAS	9,279,350	MCF	1.013	9,396,005	44,925,535	5.5309	4.84
12	# 2	794	172,608	12.4	48.1	37.4	11,313	#6 OIL	284,409	BBLS	6.387	1,816,523	24,787,423	14.3605	87.15
13	# 2		679,667					GAS	7,733,894	MCF	1.012	7,825,396	39,073,720	5.7489	5.05
14	# 3	1,075	0					#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
15	# 3		6,947,330	76.0	94.3	78.0	6,969	GAS	47,798,299	MCF	1.013	48,419,013	240,190,701	3.4573	5.03
16 MARTIN	# 1	798	26,030	24.1	93.6	38.2	11,205	#6 OIL	42,984	BBLS	6.337	272,384	3,938,961	15.1322	91.64
17	# 1		1,638,079					GAS	18,089,314	MCF	1.016	18,373,981	89,330,548	5.4534	4.94
18	# 2	802	15,834	12.4	79.6	38.6	11,295	#6 OIL	26,655	BBLS	6.332	168,782	2,442,022	15.4223	91.62
19	# 2		843,089					GAS	9,383,279	MCF	1.016	9,533,106	46,767,632	5.5472	4.98
20	# 3	432	2,731,729	74.6	93.1	81.8	7,568	GAS	20,402,966	MCF	1.013	20,672,793	102,491,151	3.7519	5.02
21	# 4	432	2,534,130	69.2	88.6	75.5	7,527	GAS	18,827,466	MCF	1.013	19,075,167	95,038,658	3.7503	5.05
22	# 8	1,087	8,016					#2 OIL	9,516	BBLS	5.874	55,897	1,000,107	12.4764	105.10
23	# 8		7,070,883	76.2	91.6	77.4	6,934	GAS	48,386,189	MCF	1.013	49,026,364	243,596,414	3.4451	5.03
24 CAPE CANAVERAL (3)	# 3		10,193	0.4	88.6	75.5	2,674	GAS	26,883	MCF	1.014	27,259	151,390	1.4852	5.63
25	# 3		0					#2 OIL	0	BBLS	NA	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2012

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$ (3))	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	-843	-0.1	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1		-843					GAS	0	MCF	0.000	0	0.0000	0.00	
3	# 2	203	-1,188	-0.1	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
4	# 2		-1,188					GAS	0	MCF	0.000	0	0.0000	0.00	
5	# 3	371	21,808	17.4	86.3	44.6	12,292	#6 OIL	38,349	BBLS	6.393	245,157	3,408,591	15.6303	88.88
6	# 3		538,776					GAS	6,542,288	MCF	1.016	6,645,647	32,437,050	6.0205	4.96
7	# 4	371	14,053	16.5	85.1	49.8	12,012	#6 OIL	73,848	BBLS	6.388	471,733	6,562,407	46.6969	88.86
8	# 4		517,688					GAS	5,822,898	MCF	1.016	5,915,395	28,733,717	5.5504	4.93
9	SANFORD # 3	139	-2,409	-0.4	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
10	# 3		-2,409					GAS	0	MCF	0.000	0	0.0000	0.00	
11	# 4	931	5,640,174	71.6	93.3	73.1	7,409	GAS	41,159,395	MCF	1.015	41,789,038	207,444,254	3.6780	5.04
12	# 5	929	4,174,797	53.8	73.9	75.1	7,398	GAS	30,437,805	MCF	1.015	30,885,115	155,971,955	3.7360	5.12
13															
14	TURKEY POINT # 1	386	90,010	18.1	90.7	38.5	11,783	#6 OIL	152,329	BBLS	6.397	974,378	13,493,323	14.9910	88.58
15	# 1		514,727					GAS	6,056,000	MCF	1.016	6,150,982	30,167,840	5.8609	4.98
16															
17	# 2	0	-5,109	0.0	0.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
18	# 2		-5,109					GAS	0	MCF	0.000	0	0.0000	0.00	
19	# 5	1,070	11,335					# 2 OIL	13,969	BBLS	5.774	80,655	1,365,917	12.0503	97.78
20	#5		6,550,259	72.1	93.9	75.9	7,117	GAS	45,899,269	MCF	1.016	46,620,940	230,728,450	3.5224	5.03
21	WEST COUNTY #1	1,218	1,598					# 2 OIL	2,041	BBLS	5.755	11,746	264,118	16.5312	129.41
22	#1		8,009,942	75.7	92.0	78.8	6,876	GAS	54,351,138	MCF	1.013	55,077,295	271,980,585	3.3955	5.00
23	#2	1,218	2,447					# 2 OIL	2,963	BBLS	5.755	17,052	381,314	15.5829	128.69
24	#2		7,631,034	72.1	87.8	72.5	6,872	GAS	51,749,492	MCF	1.013	52,438,258	261,450,221	3.4261	5.05
25	#3	1,218	24,121					# 2 OIL	28,583	BBLS	5.755	164,496	3,700,779	15.3426	129.47
26	#3		9,106,597	86.3	95.9	86.5	6,708	GAS	60,285,389	MCF	1.013	61,081,267	305,793,398	3.3579	5.07
27	CUTLER # 5	64	-641	-0.2	100.0	0.0	0	GAS	0	MCF	0.000	0	0.0000	0.00	
28	# 6	137	-641	0.0	100.0	0.0	0	GAS	0	MCF	0.000	0	0.0000	0.00	
29	FT MYERS 1-12	577	1,854	0.0	94.5	17.5	19,099	#2 OIL	6,101	BBLS	5.804	35,410	713,708	38.4956	116.98
30	LAUDERDALE 1-12	356	17					#2 OIL	55	BBLS	5.527	304	4,974	28.4399	90.44
31	1-12		18,499	0.6	94.1	44.0	17,177	GAS	312,679	MCF	1.016	317,740	1,558,666	8.4259	4.98
32	13-24	356	66					#2 OIL	233	BBLS	5.536	1,290	21,072	32.1371	90.44
33	13-24		19,104	0.6	96.4	37.3	17,835	GAS	335,190	MCF	1.016	340,598	1,633,098	8.5483	4.87
34	EVERGLADES 1-12	356	40					#2 OIL	147	BBLS	5.551	816	14,855	N/A	101.05
35	1-12		4,445	0.2	96.1	25.5	18,705	GAS	81,821	MCF	1.015	83,076	397,083	8.9325	4.85

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2012

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
												(3)		
1 PUTNAM # 1	242	45					#2 OIL	74	BBLS	5.811	430	6,986	15.4898	94.40
2 # 1		396,606	19.1	85.4	60.3	10,550	GAS	4,121,728	MCF	1.015	4,184,237	20,563,702	5.1849	4.99
3 # 2	242	658					#2 OIL	1,069	BBLS	5.808	6,209	100,917	15.3439	94.40
4 # 2		530,717	25.6	89.2	66.0	10,252	GAS	5,359,242	MCF	1.015	5,441,193	26,557,396	5.0041	4.96
5	(A)	(B)				(B)								
6 ST JOHNS (1) # 1	128	622,154	56.0	95.9	64.5	10,472	COAL	295,299	TONS	22.077	6,519,290	24,413,640	3.9241	82.67
7 #1		4,974					GAS	47,729	MMBTU	---	47,729	322,897	6.4913	6.77
8	(A)	(B)				(B)								
9 # 2	128	614,775	55.4	89.3	62.4	9,610	COAL	283,030	TONS	20.864	5,905,051	23,388,095	3.8043	82.63
10 # 2		4,204					GAS	43,546	MMBTU	---	43,546	299,252	7.1191	6.87
11	(A)	(B)				(B)		(C)						
12 SCHERER (1) # 4	645	3,508,283	61.8	79.1	78.3	10,544	COAL	36,992,778	MMBTU	---	36,992,778	94,781,916	2.7017	2.56
13 # 4		2,027					#2 OIL	4,090	BBLS	5.273	21,565	554,787	27.3712	135.64
14 DESOTO	25	52,026	23.7		23.7		SOLAR	0		N/A	0	0	N/A	N/A
15 SPACE COAST	10	18,508	21.1		21.1		SOLAR	0		N/A	0	0	N/A	N/A
16 TURKEY POINT # 3	742	2,452,723	40.3	36.4	86.9	10,374	NUCLEAR	25,444,087	MMBTU	---	25,444,087	15,534,522	0.6334	0.00
17 # 4	701	5,234,709	86.0	84.0	101.9	11,052	NUCLEAR	57,851,728	MMBTU	---	57,851,728	31,549,567	0.6027	0.55
18 ST LUCIE # 1	887	4,893,404	61.8	59.5	91.8	10,673	NUCLEAR	52,225,980	MMBTU	---	52,225,980	33,537,149	0.6854	0.64
19	***	***	****	****	****	***		***			***	***	***	
20 # 2	756	4,334,910	67.4	67.1	97.6	12,152	NUCLEAR	52,677,230	MMBTU	---	52,677,230	25,941,829	0.5984	0.49
21														
22														
23 SYSTEM TOTALS	23,385	102,757,455	---	---	---	8,238	---	774,353	BBLS	---	846,495,493	3,318,652,621	3.2296	---
24								595,396,296	MCF					
25 *** EXCLUDES PARTICIPANTS								36,992,778	MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								578,328	TONS	COAL (C)				
27														
28								188,199,025	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE YEAR TO DATE COST OF TOTAL SYSTEM NET GENERATION (ACTUAL AND ESTIMATE) REFLECTED ON SCHEDULES A3 AND A4 DO NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULES A1 AND A2 DUE TO ADJUSTMENTS RESULTING FROM THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: January 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	220,037,900	220,073,886	(35,986)	(0.0%)	7,975,911	7,828,199	147,712	1.9%	2.7588	2.8113	(0.0525)	(1.9%)
2	Nuclear Fuel Disposal Costs	1,880,395	1,828,715	51,680	2.8%	1,988,376	1,953,129	35,247	1.8%	0.0946	0.0936	0.0010	1.1%
3	Adjustments to Fuel Cost (A2, page 1)	(714,474)	(598,528)	(115,946)	19.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	221,203,821	221,304,073	(100,252)	(0.0%)	7,975,911	7,828,199	147,712	1.9%	2.7734	2.8270	(0.0536)	(1.9%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,594,732	13,244,662	(5,649,930)	(42.7%)	237,643	373,369	(135,726)	(36.4%)	3.1959	3.5473	(0.3514)	(9.9%)
6	Energy Cost of Economy/OS Purchases (A9)	98,806	16,794	82,012	488.3%	3,085	600	2,485	414.2%	3.2028	2.7990	0.4038	14.4%
7	Energy Payments to Qualifying Facilities (A8)	1,679,537	11,500,528	(9,820,991)	(85.4%)	83,148	268,456	(185,308)	(69.0%)	2.0199	4.2839	(2.2640)	(52.8%)
8	TOTAL COST OF PURCHASED POWER	9,373,075	24,761,984	(15,388,909)	(62.1%)	323,876	642,425	(318,549)	(49.6%)	2.8940	3.8545	(0.9605)	(24.9%)
9	TOTAL AVAILABLE (LINE 4+8)	230,576,896	246,066,057	(15,489,161)	(6.3%)	8,299,787	8,470,624	(170,837)	(2.0%)	2.7781	2.9049	(0.1268)	(4.4%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(3,282,129)	(2,928,560)	(353,569)	12.1%	(143,911)	(85,200)	(58,711)	68.9%	2.2807	3.4373	(1.1566)	(33.6%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(419,390)	(411,384)	(8,006)	1.9%	(55,847)	(53,864)	(1,983)	3.7%	0.7510	0.7637	(0.0127)	(1.7%)
13	Gains from Off-System Sales (A6)	(876,040)	(888,156)	12,116	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,577,559)	(4,228,100)	(349,459)	8.3%	(199,758)	(139,064)	(60,694)	43.6%	2.2916	3.0404	(0.7488)	(24.6%)
15	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 4+8+14)	225,999,337	241,837,957	(15,838,620)	(6.5%)	8,100,029	8,331,561	(231,532)	(2.8%)	2.7901	2.9027	(0.1126)	(3.9%)
16													
17	Net Unbilled Sales ⁽¹⁾	(6,643,765)	(22,302,888)	15,659,123	(70.2%)	(238,119)	(768,350)	530,231	(69.0%)	(0.0848)	(0.2568)	0.1720	(67.0%)
18	Company Use ⁽¹⁾	278,642	268,500	10,142	3.8%	9,987	9,250	737	8.0%	0.0036	0.0031	0.0005	16.4%
19	T & D Losses ⁽¹⁾	13,362,983	11,306,577	2,056,406	18.2%	478,943	389,519	89,423	23.0%	0.1706	0.1302	0.0404	31.0%
20	SYSTEM SALES KWH (EXCL CKW A2,p1)	225,999,337	241,837,957	(15,838,620)	(6.5%)	7,833,108,641	8,684,409,932	(851,301,291)	(9.8%)	2.8852	2.7847	0.1004	3.6%
21	Wholesale Sales KWH (EXCL CKW A2,p1)	4,290,168	3,986,360	303,808	7.6%	148,696,550	143,150,759	5,545,791	3.9%	2.8852	2.7847	0.1004	3.6%
22	Jurisdictional KWH Sales	221,709,169	237,851,597	(16,142,428)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8852	2.7847	0.1004	3.6%
23	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
24	Jurisdictional KWH Sales Adjusted for Line Losses	221,888,753	238,044,257	(16,155,504)	(6.8%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.8875	2.7870	0.1005	3.6%
25	TRUE-UP	4,007,108	4,007,108	0	N/A	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	0.0521	0.0469	0.0052	11.2%
26	TOTAL JURISDICTIONAL FUEL COST	225,895,861	242,051,365	(16,155,504)	(6.7%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	2.9397	2.8339	0.1058	3.7%
27	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
28	Fuel Factor Adjusted for Taxes									2.9418	2.8359	0.1059	3.7%
29	GPIF	641,993	641,993	(0)	(0.0%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	0.0084	0.0075	0.0009	12.0%
30	Fuel Factor Including GPIF									2.9502	2.8434	0.1068	3.8%
31	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.9500	2.8430	0.1070	3.8%
32													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Includes non-fuel related charges of \$120 to be corrected in subsequent month.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2013

Line No.	(1)	(2) (3) (4) (5)				(6) (7) (8) (9)			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽²⁾	\$220,037,900	\$220,073,886	(\$35,986)	(0.0%)	\$220,037,900	\$220,073,886	(\$35,986)	(0.0%)
3	Nuclear Fuel Disposal Costs	1,880,395	1,828,715	51,680	2.8%	1,880,395	1,828,715	51,680	2.8%
4	Fuel Cost of Power Sold (Per A6)	(3,701,519)	(3,339,944)	(361,575)	10.8%	(3,701,519)	(3,339,944)	(361,575)	10.8%
5	Gains from Off-System Sales (Per A6)	(876,040)	(888,156)	12,116	(1.4%)	(876,040)	(888,156)	12,116	(1.4%)
6	Fuel Cost of Purchased Power (Per A7)	7,594,732	13,244,662	(5,649,930)	(42.7%)	7,594,732	13,244,662	(5,649,930)	(42.7%)
7	Energy Payments to Qualifying Facilities (Per A8)	1,679,537	11,500,528	(9,820,991)	(85.4%)	1,679,537	11,500,528	(9,820,991)	(85.4%)
8	Energy Cost of Economy Purchases (Per A9)	98,806	16,794	82,012	488.3%	98,806	16,794	82,012	488.3%
9	Total Fuel Costs & Net Power Transactions	<u>\$226,713,811</u>	<u>\$242,436,485</u>	<u>(\$15,722,674)</u>	<u>(6.5%)</u>	<u>\$226,713,811</u>	<u>\$242,436,485</u>	<u>(\$15,722,674)</u>	<u>(6.5%)</u>
10									
11	Adjustments to Fuel Cost								
12	Sales to City of Key West (CKW)	(664,908)	(598,528)	(66,380)	11.1%	(664,908)	(598,528)	(66,380)	11.1%
13	Reactive and Voltage Control Fuel Revenue	56,481	0	56,481	N/A	56,481	0	56,481	N/A
14	Inventory Adjustments	(106,047)	0	(106,047)	N/A	(106,047)	0	(106,047)	N/A
15	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$225,999,337</u>	<u>\$241,837,957</u>	<u>(\$15,838,620)</u>	<u>(6.5%)</u>	<u>\$225,999,337</u>	<u>\$241,837,957</u>	<u>(\$15,838,620)</u>	<u>(6.5%)</u>
16									
17	kWh Sales								
18	Jurisdictional kWh Sales	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)	7,684,412,091	8,541,259,173	(856,847,082)	(10.0%)
19	Sale for Resale (Excluding CKW)	148,696,550	143,150,759	5,545,791	3.9%	148,696,550	143,150,759	5,545,791	3.9%
20	Sub-Total Sales (Excluding CKW)	<u>7,833,108,641</u>	<u>8,684,409,932</u>	<u>(851,301,291)</u>	<u>(9.8%)</u>	<u>7,833,108,641</u>	<u>8,684,409,932</u>	<u>(851,301,291)</u>	<u>(9.8%)</u>
21	Sales to CKW	16,110,000	16,731,000	(621,000)	(3.7%)	16,110,000	16,731,000	(621,000)	(3.7%)
22	Total Sales	<u>7,849,218,641</u>	<u>8,701,140,932</u>	<u>(851,922,291)</u>	<u>(9.8%)</u>	<u>7,849,218,641</u>	<u>8,701,140,932</u>	<u>(851,922,291)</u>	<u>(9.8%)</u>
23	Jurisdictional % of Total kWh Sales (Line 18 / Line 20)	<u>98.10169%</u>	<u>98.35164%</u>	<u>(0.24995%)</u>	<u>(0.3%)</u>	<u>98.10169%</u>	<u>98.35164%</u>	<u>(0.24995%)</u>	<u>(0.3%)</u>
24									
25	True-up Calculation								
26	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	235,363,510	256,821,444	(21,457,934)	(8.4%)	235,363,510	256,821,444	(21,457,934)	(8.4%)
27									
28	Fuel Adjustment Revenues Not Applicable to Period								
29	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	4,007,108	4,007,108	0	0.0%
30	GPIF, Net of Revenue Taxes ⁽¹⁾	(641,530)	(641,530)	(0)	0.0%	(641,530)	(641,530)	(0)	0.0%
31	Jurisdictional Fuel Revenues Applicable to Period	<u>\$238,729,087</u>	<u>\$260,187,022</u>	<u>(\$21,457,935)</u>	<u>(8.2%)</u>	<u>\$238,729,087</u>	<u>\$260,187,022</u>	<u>(\$21,457,935)</u>	<u>(8.2%)</u>
32	Adjusted Total Fuel Costs & Net Power Transactions (Line 15)	<u>\$225,999,337</u>	<u>\$241,837,957</u>	<u>(\$15,838,620)</u>	<u>(6.5%)</u>	<u>\$225,999,337</u>	<u>\$241,837,957</u>	<u>(\$15,838,620)</u>	<u>(6.5%)</u>
33	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	225,999,337	241,837,957	(15,838,620)	(6.5%)	225,999,337	241,837,957	(15,838,620)	(6.5%)
34	Jurisdictional Sales % of Total kWh Sales (Line 23)	<u>98.10169%</u>	<u>98.35164%</u>	<u>(0.24995%)</u>	N/A	N/A	N/A	N/A	N/A
35	Jurisdictional Total Fuel Costs & Net Power Transactions (Line 33x34x1.00081)	<u>\$221,888,753</u>	<u>\$238,044,257</u>	<u>(\$16,155,504)</u>	<u>(6.8%)</u>	<u>\$221,888,753</u>	<u>\$238,044,257</u>	<u>(\$16,155,504)</u>	<u>(6.8%)</u>

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: January 2013									
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	175,248	4,805,400	(4,630,152)	(96.4%)	175,248	4,805,400	(4,630,152)	(96.4%)
3	Light Oil ⁽¹⁾	251,735	203,700	48,035	23.6%	251,735	203,700	48,035	23.6%
4	Coal	14,022,984	11,675,200	2,347,784	20.1%	14,022,984	11,675,200	2,347,784	20.1%
5	Gas ⁽²⁾	192,662,133	188,225,086	4,437,047	2.4%	192,662,133	188,225,086	4,437,047	2.4%
6	Nuclear	12,925,680	15,164,500	(2,238,820)	(14.8%)	12,925,680	15,164,500	(2,238,820)	(14.8%)
7	Total	220,037,780	220,073,886	(36,106)	(0.0%)	220,037,780	220,073,886	(36,106)	(0.0%)
8	System Net Generation (MWH)								
9	Heavy Oil	(1,847)	26,861	(28,708)	(106.9%)	(1,847)	26,861	(28,708)	(106.9%)
10	Light Oil	1,611	423	1,188	281.0%	1,611	423	1,188	281.0%
11	Coal	510,895	399,451	111,444	27.9%	510,895	399,451	111,444	27.9%
12	Gas	5,472,380	5,431,400	40,980	0.8%	5,472,380	5,431,400	40,980	0.8%
13	Nuclear	1,988,376	1,953,129	35,247	1.8%	1,988,376	1,953,129	35,247	1.8%
14	Solar	4,495	16,935	(12,440)	(73.5%)	4,495	16,935	(12,440)	(73.5%)
15	Total	7,975,911	7,828,199	147,711	1.9%	7,975,911	7,828,199	147,711	1.9%
16	Units of Fuel Burned (Unit)⁽⁴⁾								
17	Heavy Oil ⁽¹⁾	1,952	45,917	(43,965)	(95.7%)	1,952	45,917	(43,965)	(95.7%)
18	Light Oil ⁽¹⁾	2,224	1,504	720	47.9%	2,224	1,504	720	47.9%
19	Coal ⁽³⁾	53,239	36,430	16,809	46.1%	53,239	36,430	16,809	46.1%
20	Gas ⁽²⁾	39,361,833	38,638,378	723,455	1.9%	39,361,833	38,638,378	723,455	1.9%
21	Nuclear	20,147,225	20,705,218	(557,993)	(2.7%)	20,147,225	20,705,218	(557,993)	(2.7%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	12,443	293,869	(281,426)	(95.8%)	12,443	293,869	(281,426)	(95.8%)
24	Light Oil	12,857	8,765	4,092	46.7%	12,857	8,765	4,092	46.7%
25	Coal	5,157,669	4,172,614	985,055	23.6%	5,157,669	4,172,614	985,055	23.6%
26	Gas	39,936,356	38,638,378	1,297,978	3.4%	39,936,356	38,638,378	1,297,978	3.4%
27	Nuclear	20,147,225	20,705,218	(557,993)	(2.7%)	20,147,225	20,705,218	(557,993)	(2.7%)
28	Total	65,266,550	63,818,844	1,447,707	2.3%	65,266,550	63,818,844	1,447,707	2.3%
29	Generation Mix (%)								
30	Heavy Oil	(0.02%)	0.34%	(0.37%)	(106.7%)	(0.02%)	0.34%	(0.37%)	(106.7%)
31	Light Oil	0.02%	0.01%	0.01%	273.9%	0.02%	0.01%	0.01%	273.9%
32	Coal	6.41%	5.10%	1.30%	25.5%	6.41%	5.10%	1.30%	25.5%
33	Gas	68.61%	69.38%	(0.77%)	(1.1%)	68.61%	69.38%	(0.77%)	(1.1%)
34	Nuclear	24.93%	24.95%	(0.02%)	(0.1%)	24.93%	24.95%	(0.02%)	(0.1%)
35	Solar	0.06%	0.22%	(0.16%)	(73.9%)	0.06%	0.22%	(0.16%)	(73.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	89.7788	104.6540	(14.8752)	(14.2%)	89.7788	104.6540	(14.8752)	(14.2%)
39	Light Oil ⁽¹⁾	113.1903	135.4388	(22.2485)	(16.4%)	113.1903	135.4388	(22.2485)	(16.4%)
40	Coal ⁽³⁾	78.8383	102.4870	(23.6487)	(23.1%)	78.8383	102.4870	(23.6487)	(23.1%)
41	Gas ⁽²⁾	4.8946	4.8715	0.0232	0.5%	4.8946	4.8715	0.0232	0.5%
42	Nuclear	0.6416	0.7324	(0.0908)	(12.4%)	0.6416	0.7324	(0.0908)	(12.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14.0841	16.3522	(2.2681)	(13.9%)	14.0841	16.3522	(2.2681)	(13.9%)
45	Light Oil ⁽¹⁾	19.5796	23.2402	(3.6605)	(15.8%)	19.5796	23.2402	(3.6605)	(15.8%)
46	Coal	2.7189	2.7981	(0.0792)	(2.8%)	2.7189	2.7981	(0.0792)	(2.8%)
47	Gas ⁽²⁾	4.8242	4.8715	(0.0472)	(1.0%)	4.8242	4.8715	(0.0472)	(1.0%)
48	Nuclear	0.6416	0.7324	(0.0908)	(12.4%)	0.6416	0.7324	(0.0908)	(12.4%)
49	Total	3.3714	3.4484	(0.0770)	(2.2%)	3.3714	3.4484	(0.0770)	(2.2%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(6,738)	10,940	(17,678)	(161.6%)	(6,738)	10,940	(17,678)	(161.6%)
52	Light Oil	7,978	20,721	(12,743)	(61.5%)	7,978	20,721	(12,743)	(61.5%)
53	Coal	10,095	10,446	(351)	(3.4%)	10,095	10,446	(351)	(3.4%)
54	Gas	7,298	7,114	184	2.6%	7,298	7,114	184	2.6%
55	Nuclear	10,133	10,601	(469)	(4.4%)	10,133	10,601	(469)	(4.4%)
56	Total	8,183	8,152	31	0.4%	8,183	8,152	31	0.4%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	(9.4895)	17.8899	(27.3794)	(153.0%)	(9.4895)	17.8899	(27.3794)	(153.0%)
59	Light Oil ⁽¹⁾	15.6218	48.1560	(32.5342)	(67.6%)	15.6218	48.1560	(32.5342)	(67.6%)
60	Coal	2.7448	2.9228	(0.1780)	(6.1%)	2.7448	2.9228	(0.1780)	(6.1%)
61	Gas ⁽²⁾	3.5206	3.4655	0.0551	1.6%	3.5206	3.4655	0.0551	1.6%
62	Nuclear	0.6501	0.7764	(0.1264)	(16.3%)	0.6501	0.7764	(0.1264)	(16.3%)
63	Total	2.7588	2.8113	(0.0525)	(1.9%)	2.7588	2.8113	(0.0525)	(1.9%)
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.								
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU								

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u> ^(B)												
2	Gas		3,270					68,614	1.017	69,780	385,229	11.7807	5.61
3	Plant Unit Info	0											
4	<u>Desoto Solar</u>												
5	Solar		3,220										
6	Plant Unit Info	25		17.3	N/A	17.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	<u>Everglades 1-12</u>												
8	Light Oil		0					1	5.572	6	110	0.0000	110.10
9	Gas		40					1,561	1.017	1,588	7,658	19.1462	4.90
10	Plant Unit Info	383		0.0	98.9	3.9	39,850						
11	<u>Fort Myers 1-12</u>												
12	Light Oil		0					128	5.804	743	15,124	0.0000	118.16
13	Plant Unit Info	627		0.0	93.2	0.0	0						
14	<u>Fort Myers 2</u>												
15	Gas		742,268					5,310,865	1.018	5,406,461	26,073,831	3.5127	4.9
16	Plant Unit Info	1,425		75.2	99.5	75.2	7,284						
17	<u>Fort Myers 3A</u>												
18	Light Oil		64					143	5.778	826	16,897	26.2780	118.16
19	Gas		799					10,591	1.018	10,782	51,999	6.5104	4.91
20	Plant Unit Info	161		0.8	99.9	55.9	13,451						
21	<u>Fort Myers 3B</u>												
22	Light Oil		47					98	5.778	566	11,580	24.6900	118.16
23	Gas		1,034					12,861	1.018	13,093	63,144	6.1062	4.91
24	Plant Unit Info	161		1.0	100.0	63.7	12,636						
25	<u>Lauderdale 1-12</u>												
26	Gas		45					1,155	1.017	1,175	5,667	12.5926	4.90
27	Plant Unit Info	383		0.0	92.7	3.8	26,111						
28	<u>Lauderdale 13-24</u>												
29	Light Oil		2					6	5.537	33	543	22.6098	90.44
30	Gas		130					2,033	1.017	2,068	9,973	7.6896	4.90
31	Plant Unit Info	383		0.1	98.7	11.3	15,917						
32	<u>Lauderdale 4</u>												
33	Gas		222,892					1,848,926	1.017	1,880,358	9,068,434	4.0685	4.90
34	Plant Unit Info	448		69.5	100.0	70.8	8,436						
35	<u>Lauderdale 5</u>												
36	Gas		117,242					972,060	1.017	988,585	4,767,666	4.0665	4.90
37	Plant Unit Info	448		36.6	98.4	70.0	8,432						
38	<u>Manatee 1</u>												
39	Heavy Oil		(343)					0	N/A	0	0	0.0000	0.00

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2	BBLS	4,176
3	MCF	39,361,833
4	MMBTU (Coal)	4,005,138
5	Tons (Coal)	53,239
6	MMBTU (Nuclear)	20,147,225
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,183
9	Fuel Cost Per KWH (Cents/KWH)	2.7588
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	MONTH OF JANUARY 2013								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	4,534,116	3,259,708	1,274,408	39	4,534,116	3,259,708	1,274,408	39	
45 U. COST (\$/MMBTU)	2.4066	2.4364	(0.0298)	(1.2000)	2.4066	2.4364	(0.0298)	(1.2000)	
46 AMOUNT (\$)	10,912,021	7,942,000	2,970,021	37	10,912,021	7,942,000	2,970,021	37	
47 BURNED									
48 UNITS (MMBTU)	4,005,138	3,259,690	745,448	23	4,005,138	3,259,690	745,448	23	
49 U. COST (\$/MMBTU)	2.4118	2.4364	(0.0246)	(1.0000)	2.4118	2.4364	(0.0246)	(1.0000)	
50 AMOUNT (\$)	9,659,439	7,942,000	1,717,439	22	9,659,439	7,942,000	1,717,439	22	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	5,865,783	5,035,414	830,369	17	5,865,783	5,035,414	830,369	17	
53 U. COST (\$/MMBTU)	2.4211	2.3333	0.0878	3.8000	2.4211	2.3333	0.0878	3.8000	
54 AMOUNT (\$)	14,201,467	11,749,143	2,452,324	21	14,201,467	11,749,143	2,452,324	21	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	39,968,351	-	39,968,351	100	39,968,351	-	39,968,351	100	
59 U. COST (\$/MMBTU)	4.8963	-	4.8963	100.0000	4.8963	-	4.8963	100.0000	
60 AMOUNT (\$)	195,697,660	-	195,697,660	100	195,697,660	-	195,697,660	100	
61 BURNED									
62 UNITS (MMBTU)	39,936,356	38,638,377	1,297,979	3	39,936,356	38,638,377	1,297,979	3	
63 U. COST (\$/MMBTU)	4.8242	4.8714	(0.0472)	(1.0000)	4.8242	4.8714	(0.0472)	(1.0000)	
64 AMOUNT (\$)	192,662,133	188,224,241	4,437,892	2	192,662,133	188,224,241	4,437,892	2	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100	1,600,000	-	1,600,000	100	
67 U. COST (\$/MMBTU)	3.3415	-	3.3415	100.0000	3.3415	-	3.3415	100.0000	
68 AMOUNT (\$)	5,346,321	-	5,346,321	100	5,346,321	-	5,346,321	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	20,147,224	20,705,218	(557,994)	(3)	20,147,224	20,705,218	(557,994)	(3)	
73 U. COST (\$/MMBTU)	0.6416	0.7324	(0.0908)	(12.4000)	0.6416	0.7324	(0.0908)	(12.4000)	
74 AMOUNT (\$)	12,925,681	15,164,000	(2,238,319)	(15)	12,925,681	15,164,000	(2,238,319)	(15)	
75 BURNED	PROPANE								
76 UNITS (GAL)	110	-	110	100	110	-	110	100	
77 UNIT COST (\$/GAL)	5.0000	-	5.0000	100.0000	5.0000	-	5.0000	100.0000	
78 AMOUNT (\$)	550	-	550	100	550	-	550	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,880,395	CURRENT MONTH AND	\$	1,880,395.42	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

JANUARY 2013

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(3)	(\$266.16)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(412)	(\$39,040.68)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
777	\$67,443.15	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,090	\$100,177.87	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,452	\$128,314.18	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,452	\$128,314.18	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13		
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	85,200	85,200	3.437	4.745	2,928,560	4,043,160	888,156
4	St Lucie Reliability Sales	OS	53,864	53,864	0.764	0.764	411,384	411,384	0
5	Total OS/FCBBS		139,064	139,064	2.402	3.203	3,339,944	4,454,544	888,156
6									
7	Total Estimated		139,064	139,064	2.402	3.203	3,339,944	4,454,544	888,156
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	33,016	33,016	0.767	0.767	253,088	253,088	0
12	OUC (SL 1)	St. L.	22,831	22,831	0.728	0.728	166,302	166,302	0
13	Total St. Lucie Participation		55,847	55,847	0.751	0.751	419,390	419,390	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	12,000	12,000	2.499	3.393	299,926	407,200	107,274
17	EDF Trading North America, LLC. OS	OS	2,512	2,512	2.143	2.850	53,833	71,590	17,757
18	Energy Authority, The OS	OS	40,595	40,595	2.197	3.138	891,757	1,273,978	325,702
19	Exelon Generation Company, LLC. OS	OS	10,490	10,490	2.199	3.017	230,707	316,446	85,739
20	Florida Power Corporation OS	OS	1,850	1,850	2.781	3.870	51,442	71,600	(37,020)
21	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	0	(59,213)
22	Homestead, City Of OS	OS	3,500	3,500	2.216	2.900	77,550	101,500	14,673
23	JP Morgan Ventures Energy Corp. OS	OS	3,979	3,979	2.182	3.055	86,816	121,553	34,737
24	Morgan Stanley Capital Group, Inc. OS	OS	2,825	2,825	2.053	2.944	57,988	83,160	25,172
25	New Smyrna Beach Utilities Commission, City of OS	OS	1,056	1,056	2.196	3.175	23,187	33,532	8,019
26	Oglethorpe Power Corporation OS	OS	400	400	2.090	3.275	8,361	13,100	4,739
27	Orlando Utilities Commission OS	OS	150	150	2.054	3.300	3,081	4,950	1,134
28	Powersouth Energy Cooperative OS	OS	180	180	1.997	3.214	3,595	5,785	2,190
29	Reedy Creek Improvement District OS	OS	13,520	13,520	2.285	3.204	308,963	433,160	124,197
30	Seminole Electric Cooperative, Inc. OS	OS	10,640	10,640	2.248	2.771	239,171	294,858	55,687
31	Southern Company Services, Inc. OS	OS	1,600	1,600	2.206	2.800	35,296	44,800	(119,329)
32	Tampa Electric Company OS	OS	34,525	34,525	2.380	3.085	821,772	1,065,150	228,325
33	Tennessee Valley Authority OS	OS	2,731	2,731	2.141	3.900	58,468	106,516	48,048
34	Total OS/AF		142,553	142,553	2.281	3.121	3,251,910	4,448,878	867,833
35									
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	749	749	2.168	2.722	16,240	20,391	4,151

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	189,496	0	189,496	189,496	0	189,496	3.625	\$6,868,321	\$0	\$6,868,321
3	SJRPP		137,788	0	137,788	137,788	0	137,788	4.367	\$6,017,000	\$0	\$6,017,000
4	St Lucie Reliability		46,085	0	46,085	46,085	0	46,085	0.780	\$359,341	\$0	\$359,341
5	Total Estimated		373,369	0	373,369	373,369	0	373,369	3.547	\$13,244,662	\$0	\$13,244,662
6												
7	<u>Actual</u>											
8	Desoto County Generating Co LLC PPA	PPA		0	0	0	0	0		(\$137)	\$0	(\$137)
9	FMPA (SL 2)	SL 2	33,072	12,423	45,495	33,072	12,423	45,495	0.745	\$247,795	\$91,305	\$339,100
10	Jacksonville Electric Authority UPS	UPS	160,674	0	160,674	160,674	0	160,674	3.804	\$8,316,412	(\$2,204,904)	\$6,111,508
11	OUC (SL 2)	SL 2	22,884	8,590	31,474	22,884	8,590	31,474	0.709	\$168,883	\$54,245	\$223,128
12	Southern Company - Franklin PPA	PPA	0	0	0	0	0	0	0	\$213,255	\$0	\$213,255
13	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0	\$707,878	\$0	\$707,878
14	Total Actual		216,630	21,013	237,643	216,630	21,013	237,643	3.196	\$9,654,086	(\$2,059,354)	\$7,594,732

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17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	237,643	237,643	3.196	\$7,594,732
3	Estimate	373,369	373,369	3.547	\$13,244,662
4	Difference	(135,726)	(135,726)	(0.3515)	(\$5,649,930)
5	Difference (%)	(36.4%)	(36.4%)	(9.9%)	(42.7%)
6					
7	<u>Year to Date</u>				
8	Actual	237,643	237,643	3.196	\$7,594,732
9	Estimate	373,369	373,369	3.547	\$13,244,662
10	Difference	(135,726)	(135,726)	(0.3515)	(\$5,649,930)
11	Difference (%)	(36.4%)	(36.4%)	(9.9%)	(42.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2013

SCHEDULE: A8

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	268,456	268,456	4.284	11,500,528
3	Total Estimated	268,456	268,456	4.284	11,500,528
4					
5	<u>Actual</u>				
6	Broward County Resource - North AA QF	8,173	8,173	1.976	\$161,503
7	Broward County Resource Recovery - North QF	8,184	8,184	2.029	\$166,062
8	Broward County Resource Recovery - South QF	2,604	2,604	2.029	\$52,839
9	Broward County Resource Recovery - South AA QF	11,444	11,444	1.987	\$227,435
10	First Solar Inc. QF	7	7	2.100	\$147
11	Georgia Pacific Corporation QF	1,347	1,347	2.097	\$28,248
12	MMA Bee Ridge QF	20	20	2.835	\$567
13	Okeelanta Power Limited Partnership QF	11,097	11,097	2.084	\$231,214
14	Solid Waste Authority of Palm Beach QF	32,723	32,723	2.050	\$670,849
15	Tropicana Products QF	1,367	1,367	1.036	\$14,159
16	WM-Renewable LLC QF	3,715	3,715	2.049	\$76,112
17	WM-Renewables LLC - Naples QF	2,467	2,467	2.043	\$50,402
18	Total Actual	83,148	83,148	2.020	\$1,679,537
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	83,148	83,148	2.0199	1,679,537
3	Estimate	268,456	268,456	4.2839	11,500,528
4	Difference	(185,308)	(185,308)	(2.2640)	(9,820,991)
5	Difference (%)	(69.0%)	(69.0%)	(52.8%)	(85.4%)
6					
7	<u>Year to Date</u>				
8	Actual	83,148	83,148	2.0199	1,679,537
9	Estimate	268,456	268,456	4.2839	11,500,528
10	Difference	(185,308)	(185,308)	(2.2640)	(9,820,991)
11	Difference (%)	(69.0%)	(69.0%)	(52.8%)	(85.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163											
2	600											
3	190											
4	375											
Total	1,328	-	-	-	-	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	16,437,513
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