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1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

March 22, 2013

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 130003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the February 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

COM \_\_\_\_\_ Enclosure  
AFD |  
APA |  
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CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2013 PGA Filings

DOCUMENT NUMBER-DATE  
01452 MAR 25 2013

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: FEBRUARY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 91,723	\$ 6,552	\$ (85,171)	-1,299.93	\$ 189,322	\$ 13,699	\$ (175,623)	-1,282.02
2	NO NOTICE SERVICE	\$ -	\$ 5,358	\$ 5,358	100.00	\$ -	\$ 12,593	\$ 12,593	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (4)		\$ -	\$ -	\$ (7)	
4	COMMODITY (Other)	\$ 1,031,695	\$ 3,679,587	\$ 2,647,892	71.96	\$ 2,977,041	\$ 7,653,673	\$ 4,676,632	61.10
5	DEMAND	\$ 601,025	\$ 575,493	\$ (25,532)	-4.44	\$ 1,246,251	\$ 1,178,549	\$ (67,702)	-5.74
6	OTHER	\$ 4	\$ -	\$ (4)		\$ 7	\$ -	\$ (7)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,724,446	\$ 4,266,990	\$ 2,542,540	59.59	\$ 4,412,622	\$ 8,858,514	\$ 4,445,885	50.19
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 533	\$ 2,700	\$ 2,167	80.26	\$ 776	\$ 5,400	\$ 4,624	85.63
14	TOTAL THERM SALES	\$ 2,604,376	\$ 4,264,290	\$ 1,659,914	38.93	\$ 4,632,232	\$ 8,853,114	\$ 4,220,882	47.68
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	5,467,237	4,525,345	(941,892)	-20.81	10,583,831	9,418,518	(1,165,313)	-12.37
16	NO NOTICE SERVICE	0	1,377,500	1,377,500	100.00	0	3,237,500	3,237,500	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,024,288	4,525,345	501,057	11.07	8,176,432	9,418,518	1,242,086	13.19
19	DEMAND	8,159,796	7,046,710	(1,113,086)	-15.80	17,738,119	14,579,400	(3,158,719)	-21.67
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,024,288	4,525,345	501,057	11.07	8,176,432	9,418,518	1,242,086	13.19
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	824	3,287	2,463	74.93	1,312	6,662	5,350	80.30
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,632,799	4,522,058	(2,110,741)	-46.68	13,468,838	9,411,856	1,236,736	13.14
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 1.678	0.145	(1.533)	-1,057.24	1.789	0.145	(1.644)	-1,133.79
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 25.637	81.311	55.674	68.47	36.410	81.262	44.852	55.19
32	DEMAND	(5/19) 7.366	8.167	0.801	9.81	7.026	8.084	1.058	13.09
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 42.851	94.291	51.440	54.55	53.968	94.054	40.086	42.62
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 64.675	82.142	17.467	21.26	59.122	81.057	21.935	27.06
40	TOTAL COST OF THERM SOLD	(11/27) 25.999	94.359	68.360	72.45	32.762	94.121	61.359	65.19
41	TRUE-UP	(E-2) (3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 22.836	91.196	68.360	74.96	29.599	90.958	61.359	67.46
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 22.95087	91.65472	68.704	74.96	29.74788	91.41552	61.668	67.46
45	PGA FACTOR ROUNDED TO NEAREST .001	22.951	91.655	68.704	74.96	29.748	91.416	61.668	67.46

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2013 THROUGH DECEMBER 2013  
Feb-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	6,282,770	7,822.93	0.125
2 No Notice Commodity Adjustment - System Supply	(1,340,480)	(5,062.06)	0.378
3 Commodity Pipeline - Scheduled FTS -	126,000	211.70	0.168
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	398,947	88,750.63	22.246
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,467,237	91,723.20	1.678
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,022,032	1,350,087.91	33.567
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,256	3,791.00	168.041
20 Imbalance Cashout - FGT	0	(307,257.41)	0.000
21 Imbalance Cashout - Other Shippers	0	(14,926.42)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,024,288	1,031,695.08	25.637
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,050,540	409,241.57	5.083
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	107,000	175,833.00	164.330
30 Other - Marlin	2,256	15,950.00	707.004
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,159,796	601,024.57	7.366
<b>OTHER</b>			
33 Company Use of Natural Gas	0	3.58	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	3.58	0.000

FLORIDA PUBLIC UTILITIES COMPANY  
January 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2013 ACCRUAL		January 2013 ACTUAL		January 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$7,356.97	2,840,530	\$5,481.40	2,116,370	00034091		(\$1,875.57)	(724,160)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$1,650.14	2,143,030	000340988		\$1,650.14	2,143,030
COMMODITY (PIPELINE)	FGT	\$1,284.64	496,000	\$963.48	372,000	000340858		(\$321.16)	(124,000)
COMMODITY (PIPELINE)	FGT	\$393.86	511,500	\$334.18	434,000	000340799		(\$59.68)	(77,500)
COMMODITY (PIPELINE)	FGT	\$1,528.26	590,060	(\$1,766.90)	(68,220)	000341092		(\$3,295.16)	(658,280)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$87,814.37	374,859	\$88,282.50	386,903	201302-100203 & 201302-100192		\$468.13	12,044
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$77.70	30,000	\$120.44	46,500	000340807		\$42.74	16,500
COMMODITY (PIPELINE)	FGT	\$23.10	30,000	\$35.81	46,500	000340805		\$12.71	16,500
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$98,478.90</b>	<b>4,872,949</b>	<b>\$95,101.05</b>	<b>5,477,083</b>			<b>(\$3,377.85)</b>	<b>604,134</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	00034909		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,801,627.85	5,154,692	\$1,801,875.85	5,154,690	R011329224		\$248.00	(2)
COMMODITY (OTHER)	PEOPLES GAS	\$40,503.13	42,539	\$40,503.13	42,539	16733305 0113		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$895.10	835	\$806.93	702	18846584 0113		(\$88.17)	(133)
COMMODITY (OTHER)	FGT	\$116,543.67	(1,047,965)	\$116,543.67	(1,047,830)	000341621		\$0.00	135
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,639.78	0	\$1,639.78	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	(\$18,481.23)	0	(\$18,481.23)	0	201212-98464		\$0.00	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN (PPC)	\$1,598.00	951	\$1,598.00	951	27414		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$1,836.00	1,092	\$1,836.00	1,092	27410		\$0.00	0
COMMODITY (OTHER)	MARLIN (FL Meade)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,946,162.30</b>	<b>4,152,144</b>	<b>\$1,946,322.13</b>	<b>4,152,144</b>			<b>\$159.83</b>	<b>0</b>
DEMAND	FGT	\$225,166.82	6,186,360	\$225,166.82	6,186,360	00034909		\$0.00	0
DEMAND	FGT	\$154,043.50	2,143,960	\$154,043.50	2,143,960	000340987		\$0.00	0
DEMAND	FGT	\$30,688.90	653,790	\$30,688.90	653,790	000340857		\$0.00	0
DEMAND	FGT	\$38,020.85	529,170	\$38,020.85	529,170	000340798		\$0.00	0
DEMAND	FGT	\$2,182.71	46,500	\$2,182.71	46,500	000340806		\$0.00	0
DEMAND	FGT	\$3,341.03	46,500	\$3,341.03	0	000340798		\$0.00	(46,500)
DEMAND	PPC	\$175,833.00	951	\$175,833.00	93,951	PPC0113 & 000340806 & 000340		\$0.00	93,000
DEMAND	MARLIN (Streamsong)	\$15,950.00	1,092	\$15,950.00	1,092	27409 & 27410		\$0.00	0
DEMAND	MARLIN (FL Meade)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$645,226.81</b>	<b>9,608,323</b>	<b>\$645,226.81</b>	<b>9,654,823</b>			<b>\$0.00</b>	<b>46,500</b>
OTHER	FPUC	\$3.63	0	\$3.63	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$3.63</b>	<b>0</b>	<b>\$3.63</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2013 GAS SUPPLY COSTS

**February 2013 ACCRUAL**

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,481.40	2,116,370
COMMODITY (PIPELINE)	FGT	\$1,650.14	2,143,030
COMMODITY (PIPELINE)	FGT	\$963.48	372,000
COMMODITY (PIPELINE)	FGT	\$334.18	434,000
COMMODITY (PIPELINE)	FGT	(\$1,766.90)	(682,200)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$88,282.50	386,903
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$120.44	46,500
COMMODITY (PIPELINE)	FGT	\$35.81	46,500
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$95,101.05</b>	<b>4,863,103</b>
NO NOTICE	FGT	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,313,920.59	3,903,210
COMMODITY (OTHER)	PEOPLES GAS	\$35,200.56	37,183
COMMODITY (OTHER)	PEOPLES GAS	\$806.93	702
COMMODITY (OTHER)	FGT	(\$283,330.85)	80,937
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$23,926.56)	0
COMMODITY (OTHER)	FCG	(\$14,926.42)	0
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN (PPC)	\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,791.00	2,256
COMMODITY (OTHER)	MARLIN (Ft. Meade)	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,031,535.25</b>	<b>4,024,288</b>
DEMAND	FGT	\$196,995.36	4,940,040
DEMAND	FGT	\$149,434.72	2,075,640
DEMAND	FGT	\$27,719.00	590,520
DEMAND	FGT	\$34,260.96	476,840
DEMAND	FGT	\$328.58	7,000
DEMAND	FGT	\$502.95	7,000
DEMAND	PPC	\$175,833.00	14,000
DEMAND	MARLIN (Streamsong)	\$15,950.00	2,256
DEMAND	MARLIN (Ft. Meade)	\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$601,024.57</b>	<b>8,113,296</b>
OTHER	FPUC	\$3.58	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
<b>OTHER TOTAL</b>		<b>\$3.58</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	PESCO	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,031,695	\$ 3,679,587	\$ 2,647,892	72.0	\$ 2,977,041	\$ 7,653,673	\$ 4,676,632	61.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 692,751	\$ 587,403	\$ (105,348)	(17.9)	\$ 1,435,581	\$ 1,204,841	\$ (230,740)	(19.2)
3	TOTAL COST		\$ 1,724,446	\$ 4,266,990	\$ 2,542,544	59.6	\$ 4,412,622	\$ 8,858,514	\$ 4,445,892	50.2
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,604,376	\$ 4,264,290	\$ 1,659,914	38.9	\$ 4,632,232	\$ 8,853,114	\$ 4,220,882	47.7
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 211,034	\$ 211,034	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,709,894	\$ 4,369,808	\$ 1,659,914	38.0	\$ 4,843,266	\$ 9,064,148	\$ 4,220,882	46.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 985,447	\$ 102,818	\$ (882,629)	(858.4)	\$ 430,644	\$ 205,634	\$ (225,010)	(109.4)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (214)	\$ 77	\$ 291	377.9	\$ (404)	\$ 141	\$ 545	386.5
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (2,225,650)	\$ 642,582	\$ 2,868,232	446.4	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (211,034)	\$ (211,034)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (1,345,935)	\$ 639,959	\$ 1,985,894	310.3	\$ (1,345,935)	\$ 639,959	\$ 1,985,894	310.3
MEMO: Unbilled Over-recovery					554,212					
Over/(under)-recovery Book Balance					(791,723)					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (2,225,650)	\$ 642,582	\$ 2,868,232	446.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (1,345,721)	\$ 639,882	\$ 1,985,603	310.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (3,571,371)	\$ 1,282,464	\$ 4,853,835	378.5				
15	AVERAGE	50% of Line 14	\$ (1,785,685)	\$ 641,232	\$ 2,426,917	378.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00150	0.00150	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00140	0.00140	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00290	0.00290	-	0.0				
19	AVERAGE	50% of Line 18	0.00145	0.00145	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00012	0.00012	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (214)	\$ 77	\$ 291	377.9				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: **FEBRUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
<b>TOTAL</b>					8,176,432		8,176,432	\$ 2,977,041				36.410





COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1 Commodity costs	1,945,346	1,031,695	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	742,829	692,751	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	2,688,175	1,724,446	0	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13 Residential	1,534,454	1,442,417	0	0	0	0	0	0	0	0	0	0
14 Commercial	873,962	879,562	0	0	0	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19 Residential	\$ 0.50000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.50000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24 Residential	764,631	934,953	0	0	0	0	0	0	0	0	0	0
25 Commercial	436,947	571,403	0	0	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46 Residential	48,333	48,459	0	0	0	0	0	0	0	0	0	0
47 Commercial	3,323	3,326	0	0	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03								
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03								