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March 25, 2013

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
13 MAR 25 PM 2:30
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

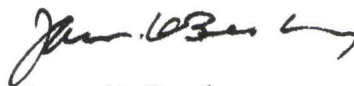
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2013, as well as revised Schedule A-4 for January 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM _____
AFD 7
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

01456 MAR 25 2013

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2013 to the following:

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Ms. Ann Cole
March 25, 2013
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 130001-EI

TAMPA ELECTRIC COMPANY
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01456 MAR 25 2013

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,797,777	47,431,797	(5,634,020)	-11.9%	1,222,422	1,239,590	(17,168)	-1.4%	3.41926	3.82641	(0.40715)	-10.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	41,797,777	47,431,797	(5,634,020)	-11.9%	1,222,422	1,239,590	(17,168)	-1.4%	3.41926	3.82641	(0.40715)	-10.6%
6. Fuel Cost of Purchased Power - Firm (A7)	604,599	73,790	530,809	719.4%	14,011	1,420	12,591	886.7%	4.31517	5.19648	(0.88131)	-17.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,329,876	1,594,860	(264,984)	-16.6%	45,545	48,190	(2,645)	-5.5%	2.91992	3.30952	(0.38961)	-11.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	575,496	598,090	(22,594)	-3.8%	21,798	14,520	7,278	50.1%	2.64013	4.11908	(1.47895)	-35.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,509,971	2,266,740	243,231	10.7%	81,354	64,130	17,224	26.9%	3.08525	3.53460	(0.44936)	-12.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,303,776	1,303,720	56	0.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	13,009	0	13,009	0.0%	574	0	574	0.0%	2.26638	0.00000	2.26638	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	102,284	0	102,284	0.0%	4,522	0	4,522	0.0%	2.26192	0.00000	2.26192	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	61,628	478,434	(416,806)	-87.1%	2,626	16,140	(13,514)	-83.7%	2.34684	2.96428	(0.61744)	-20.8%
18. Gains on Sales	27,691	47,896	(20,205)	-42.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	204,612	526,330	(321,718)	-61.1%	7,722	16,140	(8,418)	-52.2%	2.64973	3.26103	(0.61130)	-18.7%
20. Net Inadvertant Interchange					(76)	0	(76)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,112	0	3,112	0.0%				
22. Interchange and Wheeling Losses					3,259	259	3,000	1157.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	44,103,136	49,172,207	(5,069,071)	-10.3%	1,295,831	1,287,321	8,510	0.7%	3.40346	3.81973	(0.41627)	-10.9%
24. Net Unbilled	(1,417,611) (a)	(1,658,871) (a)	241,260	-14.5%	(41,652)	(43,429)	1,777	-4.1%	3.40346	3.81973	(0.41627)	-10.9%
25. Company Use	86,587 (a)	105,043 (a)	(18,456)	-17.6%	2,544	2,750	(206)	-7.5%	3.40346	3.81975	(0.41628)	-10.9%
26. T & D Losses	1,839,588 (a)	654,889 (a)	1,184,699	180.9%	54,050	17,145	36,906	215.3%	3.40346	3.81973	(0.41627)	-10.9%
27. System KWH Sales	44,103,136	49,172,207	(5,069,071)	-10.3%	1,280,888	1,310,855	(29,967)	-2.3%	3.44317	3.75116	(0.30799)	-8.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	44,103,136	49,172,207	(5,069,071)	-10.3%	1,280,888	1,310,855	(29,967)	-2.3%	3.44317	3.75116	(0.30799)	-8.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	44,103,136	49,172,207	(5,069,071)	-10.3%	1,280,888	1,310,855	(29,967)	-2.3%	3.44317	3.75116	(0.30799)	-8.2%
32. Other	0	0	0	0.0%	1,280,888	1,310,855	(29,967)	-2.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,280,888	1,310,855	(29,967)	-2.3%	(0.45099)	(0.44068)	(0.01031)	2.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,326,481	43,395,552	(5,069,071)	-11.7%	1,280,888	1,310,855	(29,967)	-2.3%	2.99218	3.31048	(0.31830)	-9.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	38,354,076	43,426,797	(5,072,721)	-11.7%	1,280,888	1,310,855	(29,967)	-2.3%	2.99433	3.31286	(0.31853)	-9.6%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,280,888	1,310,855	(29,967)	-2.3%	(0.00350)	(0.00342)	(0.00008)	2.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,309,241	43,381,962	(5,072,721)	-11.7%	1,280,888	1,310,855	(29,967)	-2.3%	2.99083	3.30944	(0.31861)	-9.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.991	3.309	(0.318)	-9.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	89,372,994	102,655,234	(13,282,240)	-12.9%	2,491,943	2,673,660	(181,717)	-6.8%	3.58648	3.83950	(0.25302)	-6.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	89,372,994	102,655,234	(13,282,240)	-12.9%	2,491,943	2,673,660	(181,717)	-6.8%	3.58648	3.83950	(0.25302)	-6.6%
6. Fuel Cost of Purchased Power - Firm (A7)	1,474,383	73,790	1,400,593	1898.1%	37,261	1,420	35,841	2524.0%	3.95691	5.19648	(1.23957)	-23.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,989,418	3,276,890	(287,472)	-8.8%	98,224	101,400	(3,176)	-3.1%	3.04347	3.23165	(0.18818)	-5.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,426,780	1,283,750	143,030	11.1%	52,105	30,420	21,685	71.3%	2.73828	4.22009	(1.48181)	-35.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,890,581	4,634,430	1,256,151	27.1%	187,590	133,240	54,350	40.8%	3.14014	3.47826	(0.33812)	-9.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,679,533	2,806,900	(127,367)	-4.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	24,857	0	24,857	0.0%	1,058	0	1,058	0.0%	2.34943	0.00000	2.34943	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	117,269	0	117,269	0.0%	5,217	0	5,217	0.0%	2.24782	0.00000	2.24782	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	85,115	986,220	(901,105)	-91.4%	3,622	33,730	(30,108)	-89.3%	2.34994	2.92387	(0.57392)	-19.6%
18. Gains on Sales	35,354	98,730	(63,376)	-64.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	282,595	1,084,950	(822,355)	-75.8%	9,897	33,730	(23,833)	-70.7%	2.65328	3.21657	(0.56329)	-17.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(229)	0	(229)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,860	0	5,860	0.0%				
22. Interchange and Wheeling Losses					6,134	541	5,593	1032.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	95,000,980	106,204,714	(11,203,734)	-10.5%	2,669,133	2,772,629	(103,496)	-3.7%	3.55924	3.83047	(0.27123)	-7.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,467,104) (a)	(2,977,911) (a)	(1,489,193)	50.0%	(123,932)	(77,781)	(46,151)	59.3%	3.60448	3.82858	(0.22410)	-5.9%
25. Company Use	185,817 (a)	210,637 (a)	(24,820)	-11.8%	5,221	5,500	(279)	-5.1%	3.55872	3.82976	(0.27105)	-7.1%
26. T & D Losses	4,027,108 (a)	2,967,841 (a)	1,059,267	35.7%	113,073	77,382	35,692	46.1%	3.56151	3.83534	(0.27383)	-7.1%
27. System KWH Sales	95,000,980	106,204,714	(11,203,734)	-10.5%	2,674,770	2,767,528	(92,758)	-3.4%	3.55174	3.83753	(0.28579)	-7.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	95,000,980	106,204,714	(11,203,734)	-10.5%	2,674,770	2,767,528	(92,758)	-3.4%	3.55174	3.83753	(0.28579)	-7.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	95,000,980	106,204,714	(11,203,734)	-10.5%	2,674,770	2,767,528	(92,758)	-3.4%	3.55174	3.83753	(0.28579)	-7.4%
32. Other	0	0	0	0.0%	2,674,770	2,767,528	(92,758)	-3.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(11,553,310)	(11,553,310)	0	0.0%	2,674,770	2,767,528	(92,758)	-3.4%	(0.43194)	(0.41746)	(0.01448)	3.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	83,447,670	94,651,404	(11,203,734)	-11.8%	2,674,770	2,767,528	(92,758)	-3.4%	3.11981	3.42007	(0.30026)	-8.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	83,507,752	94,719,553	(11,211,801)	-11.8%	2,674,770	2,767,528	(92,758)	-3.4%	3.12205	3.42253	(0.30048)	-8.8%
37. GPIF * (Already Adjusted for Taxes)	(89,670)	(89,670)	0	0.0%	2,674,770	2,767,528	(92,758)	-3.4%	(0.00335)	(0.00324)	(0.00011)	3.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	83,418,082	94,629,883	(11,211,801)	-11.8%	2,674,770	2,767,528	(92,758)	-3.4%	3.11870	3.41929	(0.30059)	-8.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.119	3.419	(0.300)	-8.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,797,777	47,431,797	(5,634,020)	-11.9%	89,372,994	102,655,234	(13,282,240)	-12.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	176,921	478,434	(301,513)	-63.0%	227,241	986,220	(758,979)	-77.0%
2a. GAINS FROM SALES	27,691	47,896	(20,205)	-42.2%	35,354	98,730	(63,376)	-64.2%
3. FUEL COST OF PURCHASED POWER	604,599	73,790	530,809	719.4%	1,474,383	73,790	1,400,593	1898.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	575,496	598,090	(22,594)	-3.8%	1,426,780	1,283,750	143,030	11.1%
4. ENERGY COST OF ECONOMY PURCHASES	1,329,876	1,594,860	(264,984)	-16.6%	2,989,418	3,276,890	(287,472)	-8.8%
5. TOTAL FUEL & NET POWER TRANSACTION	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,280,888	1,310,855	(29,967)	-2.3%	2,674,770	2,767,528	(92,758)	-3.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,280,888	1,310,855	(29,967)	-2.3%	2,674,770	2,767,528	(92,758)	-3.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	46,506,389	48,181,905	(1,675,516)	-3.5%	97,525,484	102,089,373	(4,563,889)	-4.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	11,553,310	11,553,310	0	0.0%
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	89,670	89,670	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	52,327,879	54,003,395	(1,675,516)	-3.1%	109,168,464	113,732,353	(4,563,889)	-4.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	44,103,136	49,172,207	(5,069,071)	-10.3%	95,000,980	106,204,714	(11,203,734)	-10.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,224,743	4,831,188	3,393,555	70.2%	14,167,484	7,527,639	6,639,845	88.2%
8. INTEREST PROVISION FOR THE MONTH	5,729	18,420	(12,691)	-68.9%	9,947	37,398	(27,451)	-73.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	70,393,233	66,258,632	4,134,601	6.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	72,847,050	65,331,585	7,515,465	11.5%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	70,393,233	66,258,632	4,134,601	6.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	72,841,321	65,313,165	7,528,156	11.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	143,234,554	131,571,797	11,662,757	8.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	71,617,277	65,785,899	5,831,378	8.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.090	0.330	(0.240)	-72.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.100	0.330	(0.230)	-69.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.190	0.660	(0.470)	-71.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.095	0.330	(0.235)	-71.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.028	(0.020)	-71.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,729	18,420	(12,691)	-68.9%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	563,813	548,724	15,089	2.7%	1,133,415	1,138,914	(5,499)	-0.5%
3 COAL	16,236,277	27,012,707	(10,776,430)	-39.9%	40,700,502	63,996,307	(23,295,805)	-36.4%
4 NATURAL GAS	24,997,687	19,870,366	5,127,321	25.8%	47,539,077	37,520,013	10,019,064	26.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	41,797,777	47,431,797	(5,634,020)	-11.9%	89,372,994	102,655,234	(13,282,240)	-12.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,448	2,400	48	2.0%	4,965	4,980	(15)	-0.3%
10 COAL	492,753	742,340	(249,587)	-33.6%	1,182,439	1,792,500	(610,061)	-34.0%
11 NATURAL GAS	727,221	494,850	232,371	47.0%	1,304,539	876,180	428,359	48.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,222,422	1,239,590	(17,168)	-1.4%	2,491,943	2,673,660	(181,717)	-6.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	4,479	9,740	(5,261)	-54.0%	9,026	17,080	(8,054)	-47.2%
17 COAL (TON)	220,243	318,540	(98,297)	-30.9%	519,060	769,680	(250,620)	-32.6%
18 NATURAL GAS (MCF)	5,283,555	3,537,380	1,746,175	49.4%	9,570,619	6,336,050	3,234,569	51.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	17,949	24,620	(6,671)	-27.1%	38,241	51,300	(13,059)	-25.5%
23 COAL	5,389,328	7,640,950	(2,251,623)	-29.5%	12,778,558	18,454,670	(5,676,112)	-30.8%
24 NATURAL GAS	5,362,808	3,636,480	1,726,328	47.5%	9,718,465	6,513,520	3,204,945	49.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,770,084	11,302,050	(531,966)	-4.7%	22,535,264	25,019,490	(2,484,226)	-9.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.20%	0.19%	0.01%	3.4%	0.20%	0.19%	0.01%	7.0%
30 COAL	40.31%	59.89%	-19.58%	-32.7%	47.45%	67.04%	-19.59%	-29.2%
31 NATURAL GAS	59.49%	39.92%	19.57%	49.0%	52.35%	32.77%	19.58%	59.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	125.88	56.34	69.54	123.4%	125.57	66.68	58.89	88.3%
37 COAL (\$/TON)	73.72	84.80	(11.08)	-13.1%	78.41	83.15	(4.73)	-5.7%
38 NATURAL GAS (\$/MCF)	4.73	5.62	(0.89)	-15.8%	4.97	5.92	(0.95)	-16.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	31.41	22.29	9.12	40.9%	29.64	22.20	7.44	33.5%
43 COAL	3.01	3.54	(0.52)	-14.8%	3.19	3.47	(0.28)	-8.2%
44 NATURAL GAS	4.66	5.46	(0.80)	-14.7%	4.89	5.76	(0.87)	-15.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.88	4.20	(0.32)	-7.5%	3.97	4.10	(0.14)	-3.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	7,332	10,258	(2,926)	-28.5%	7,702	10,301	(2,599)	-25.2%
50 COAL	10,937	10,293	644	6.3%	10,807	10,295	512	5.0%
51 NATURAL GAS	7,374	7,349	25	0.3%	7,450	7,434	16	0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,810	9,118	(308)	-3.4%	9,043	9,358	(315)	-3.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	23.03	22.86	0.17	0.7%	22.83	22.87	(0.04)	-0.2%
57 COAL	3.30	3.64	(0.34)	-9.3%	3.44	3.57	(0.13)	-3.6%
58 NATURAL GAS	3.44	4.02	(0.58)	-14.4%	3.64	4.28	(0.64)	-15.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.42	3.83	(0.41)	-10.7%	3.59	3.84	(0.25)	-6.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	32,994	12.4	14.3	52.5	11,337	COAL	15,507	24,122,000	374,053.3	1,114,792	3.38	71.89
B.B.#2	395	119,862	45.2	50.3	70.0	11,138	COAL	55,603	24,010,000	1,335,039.1	3,997,278	3.33	71.89
B.B.#3	365	188,638	76.9	79.0	76.9	10,813	COAL	85,621	23,822,000	2,039,659.7	6,155,261	3.26	71.89
B.B.#4	417	60,827	21.7	22.4	55.7	10,830	COAL	27,818	23,680,000	658,730.0	1,999,826	3.29	71.89
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,214	5,730,885	29,882.3	681,321	-	130.67
B.B. COAL	1,572	402,321	38.1	40.5	63.4	10,955	-	-	-	-	13,948,478	3.47	-
B.B.C.T.#4 (GAS)	61	474	1.2	93.2	71.2	13,725	GAS	6,409	1,015,000	6,505.5	30,307	6.39	4.73
B.B.C.T.#4 (OIL)	61	0	0.0	93.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	474	1.2	93.2	71.2	13,725	-	-	-	6,505.5	30,307	6.39	-
BIG BEND STATION TOTAL	1,633	402,795	36.7	42.5	63.7	10,958	-	-	-	4,413,987.6	13,978,785	3.47	-
POLK #1 GASIFIER	220	90,432	61.2	62.5	103.1	10,857	COAL	35,694	27,507,304	981,845.4	2,287,799	2.53	64.09
POLK #1 CT (OIL)	235	2,448	1.6	85.7	23.3	7,331	LGT.OIL	4,479	4,886,023	17,949.4	563,813	23.03	125.88
POLK #1 TOTAL	220	92,880	62.8	80.5	95.2	10,764	-	-	-	999,794.8	2,851,612	3.07	-
POLK #2 CT (GAS)	183	2,608	2.1	95.0	26.5	12,271	GAS	31,530	1,015,000	32,003.0	173,707	6.66	5.51
POLK #2 CT (OIL)	187	0	0.0	95.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,608	2.1	95.0	26.5	12,271	-	-	-	32,003.0	173,707	6.66	-
POLK #3 CT (GAS)	183	1,509	1.2	96.2	63.3	13,668	GAS	20,320	1,015,000	20,625.0	111,948	7.42	5.51
POLK #3 CT (OIL)	187	0	0.0	96.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	1,509	1.2	96.2	63.3	13,668	-	-	-	20,625.0	111,948	7.42	-
POLK #4 (GAS)	⁽³⁾ 183	(33)	0.0	93.8	0.0	0	GAS	1,421	1,015,000	1,442.0	7,826	(23.72)	5.51
POLK #5 (GAS)	183	4,471	3.6	95.3	69.0	10,646	GAS	46,895	1,015,000	47,598.0	258,353	5.78	5.51
POLK STATION TOTAL	952	101,435	15.9	91.7	52.5	10,859	-	-	-	1,101,462.8	3,403,446	3.36	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	243	123,935	75.9	100.0	75.9	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	66,450	54.0	100.0	78.7	11,134	GAS	728,827	1,015,000	739,759.0	3,437,239	5.17	4.72
BAYSIDE CT1B	183	92,064	74.9	100.0	78.7	11,011	GAS	998,552	1,015,000	1,013,530.0	4,709,295	5.12	4.72
BAYSIDE CT1C	183	79,192	64.4	100.0	78.3	10,733	GAS	837,157	1,015,000	849,714.0	3,948,136	4.99	4.72
BAYSIDE UNIT 1 TOTAL	792	361,641	67.9	100.0	67.9	7,199	GAS	2,564,536	1,015,000	2,603,003.0	12,094,670	3.34	4.72
BAYSIDE ST 2	315	120,091	56.7	100.0	56.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	61,843	50.3	100.0	78.2	11,087	GAS	675,321	1,015,000	685,451.0	3,184,879	5.15	4.72
BAYSIDE CT2B	183	94,557	76.9	99.9	77.8	11,273	GAS	1,050,055	1,015,000	1,065,806.0	4,952,161	5.24	4.72
BAYSIDE CT2C	183	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2D	183	74,861	60.9	100.0	75.8	11,257	GAS	830,121	1,015,000	842,573.0	3,914,931	5.23	4.72
BAYSIDE UNIT 2 TOTAL	1,047	351,352	49.9	82.5	60.5	7,384	GAS	2,555,497	1,015,000	2,593,830.0	12,051,971	3.43	4.72
BAYSIDE UNIT 3 TOTAL	61	961	2.3	87.4	91.2	11,216	GAS	10,620	1,015,000	10,779.0	50,084	5.21	4.72
BAYSIDE UNIT 4 TOTAL	61	2,905	7.1	100.0	94.3	10,930	GAS	31,278	1,015,000	31,747.0	147,525	5.08	4.72
BAYSIDE UNIT 5 TOTAL	61	667	1.6	99.7	60.1	11,640	GAS	7,649	1,015,000	7,764.0	36,095	5.41	4.72
BAYSIDE UNIT 6 TOTAL	61	666	1.6	62.2	89.9	11,281	GAS	7,400	1,015,000	7,511.0	34,907	5.24	4.72
BAYSIDE STATION TOTAL	⁽⁴⁾ 2,083	718,192	51.3	89.7	66.6	7,318	GAS	5,176,980	1,015,000	5,254,634.0	24,415,252	3.40	4.72
SYSTEM	4,668	1,222,422	39.0	73.6	62.6	8,811	-	-	-	10,770,084.4	41,797,777	3.42	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.
⁽³⁾ Station Service ⁽⁴⁾ Includes adjustment to Bayside consumption of (1,080) bbls and fuel cost of (\$91) and mmbtu's of (1,098) for January 2013.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013**

**SCHEDULE A6
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,112	9,740	(5,628)	-57.8%	8,226	17,080	(8,854)	-51.8%
17 UNIT COST (\$/BBL)	139.82	138.36	1.46	1.1%	137.29	138.51	(1.22)	-0.9%
18 AMOUNT (\$)	574,940	1,347,588	(772,648)	-57.3%	1,129,309	2,365,742	(1,236,433)	-52.3%
19 BURNED:								
20 UNITS (BBL)	4,479	9,740	(5,261)	-54.0%	9,026	17,080	(8,054)	-47.2%
21 UNIT COST (\$/BBL)	125.86	56.34	69.54	123.4%	125.57	66.68	58.89	88.3%
22 AMOUNT (\$)	563,813	548,724	15,089	2.7%	1,133,415	1,138,914	(5,499)	-0.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,679	89,664	(7,985)	-8.9%	81,679	89,664	(7,985)	-8.9%
25 UNIT COST (\$/BBL)	128.59	130.59	(2.00)	-1.5%	128.59	130.59	(2.00)	-1.5%
26 AMOUNT (\$)	10,503,113	11,708,917	(1,205,804)	-10.3%	10,503,113	11,708,917	(1,205,804)	-10.3%
27								
28 DAYS SUPPLY: NORMAL	529	581	(52)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	375,022	355,000	20,022	5.6%	686,868	760,000	(73,132)	-9.6%
32 UNIT COST (\$/TON)	85.69	80.98	4.71	5.8%	82.13	83.63	(1.50)	-1.8%
33 AMOUNT (\$)	32,136,440	28,748,901	3,387,539	11.8%	56,412,245	63,557,304	(7,145,059)	-11.2%
34 BURNED:								
35 UNITS (TONS)	220,243	318,540	(98,297)	-30.9%	519,060	769,680	(250,620)	-32.6%
36 UNIT COST (\$/TON)	73.72	84.80	(11.08)	-13.1%	78.41	83.15	(4.73)	-5.7%
37 AMOUNT (\$)	16,236,277	27,012,707	(10,776,430)	-39.9%	40,700,502	63,996,307	(23,295,805)	-36.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	577,980	682,804	(104,824)	-15.4%	577,980	682,804	(104,824)	-15.4%
40 UNIT COST (\$/TON)	84.97	82.82	2.15	2.6%	84.97	82.82	2.15	2.6%
41 AMOUNT (\$)	49,110,792	56,550,032	(7,439,240)	-13.2%	49,110,792	56,550,032	(7,439,240)	-13.2%
42								
43 DAYS SUPPLY:	54	63	(9)	-10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,266,523	3,537,380	1,729,143	48.9%	9,521,525	6,336,050	3,185,475	50.3%
46 UNIT COST (\$/MCF)	4.74	5.62	(0.88)	-15.6%	4.97	5.94	(0.97)	-16.4%
47 AMOUNT (\$)	24,981,251	19,876,606	5,104,645	25.7%	47,292,353	37,626,873	9,665,480	25.7%
48 BURNED:								
49 UNITS (MCF)	5,283,555	3,537,380	1,746,175	49.4%	9,570,619	6,336,050	3,234,569	51.1%
50 UNIT COST (\$/MCF)	4.73	5.62	(0.89)	-15.8%	4.97	5.92	(0.95)	-16.1%
51 AMOUNT (\$)	24,997,687	19,870,366	5,127,321	25.8%	47,539,077	37,520,013	10,019,064	26.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	747,833	758,755	(10,922)	-1.4%	747,833	758,755	(10,922)	-1.4%
54 UNIT COST (\$/MCF)	3.40	3.69	(0.30)	-8.0%	3.40	3.69	(0.30)	-8.0%
55 AMOUNT (\$)	2,541,015	2,802,696	(261,681)	-9.3%	2,541,015	2,802,696	(261,681)	-9.3%
56								
57 DAYS SUPPLY:	5	5	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013**

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes adjustment to Bayside of (1,080) bbls and (\$91) for January 2013.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,214)	(681,321)
OTHER USAGE	(598)	(76,776)
TOTAL	<u>(5,812)</u>	<u>(758,097)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	35,044
IGNITION #2 OIL	681,321
IGNITION PROPANE	10,114
AERIAL SURVEY ADJ.	(2,472,642)
ADDITIVES	42,376
TOTAL	<u>(1,703,787)</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISD.	MKT.BASE	16,140.0	0.0	16,140.0	2.964	3.669	478,434.00	592,200.00	47,896.00
TOTAL			16,140.0	0.0	16,140.0	2.964	3.669	478,434.00	592,200.00	47,896.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	574.3	0.0	574.3	2.265	2.492	13,009.03	14,309.93	(42.61)
REEDY CREEK		SCH. - C	58.0	0.0	58.0	2.223	2.824	1,289.53	1,637.63	275.59
ORLANDO UTILITIES COMMISSION		SCH. - C	1,612.0	0.0	1,612.0	2.167	2.563	35,251.87	41,321.93	5,098.55
THE ENERGY AUTHORITY		SCH. - C	14.0	0.0	14.0	2.409	2.684	337.26	375.76	30.52
REEDY CREEK		SCH. - CB	1,203.0	0.0	1,203.0	2.421	2.798	29,127.29	33,658.59	2,751.01
ORLANDO UTILITIES COMMISSION		SCH. - CB	990.0	0.0	990.0	2.216	2.524	21,941.83	24,985.30	2,247.27
SEMINOLE ELECTRIC		SCH. - CB	525.0	0.0	525.0	2.234	2.515	11,729.04	13,205.66	1,109.87
THE ENERGY AUTHORITY		SCH. - CB	120.0	0.0	120.0	2.173	2.453	2,607.14	2,944.10	267.36
EXGEN (CONSTELLATION)		SCH. - MA	210.0	0.0	210.0	2.319	2.932	4,869.55	6,156.56	1,163.11
NEW SMYRNA BEACH		SCH. - MA	138.0	0.0	138.0	2.582	3.604	3,563.35	4,973.72	1,277.35
REEDY CREEK		SCH. - MA	5.0	0.0	5.0	2.800	3.100	140.00	155.00	15.00
SOUTHERN COMPANY		SCH. - MA	355.0	0.0	355.0	2.183	2.920	7,751.17	10,366.81	2,406.19
THE ENERGY AUTHORITY		SCH. - MA	490.0	0.0	490.0	2.333	2.881	11,433.20	14,118.55	2,384.25
EDF TRADING		SCH. - MA	165.0	0.0	165.0	2.440	3.098	4,026.70	5,111.71	759.06
JP MORGAN VENTURES		SCH. - MA	360.0	0.0	360.0	2.283	3.160	8,220.59	11,375.13	2,927.74
MORGAN STANLEY		SCH. - MA	900.0	0.0	900.0	2.395	3.100	21,553.45	27,898.29	5,803.74
CITY OF HOMESTEAD		SCH. - MA	3.0	0.0	3.0	2.346	2.800	70.38	83.99	11.84
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			7,722.3	0.0	7,722.3	2.291	2.754	176,921.38	212,678.66	28,485.84
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	Jan. 2013	SCH. - D	(484.0)	0.0	(484.0)	2.448	2.693	(11,847.62)	(13,032.38)	(615.37)
SEMINOLE ELEC. PRECO-1	Jan. 2013	SCH. - D	484.0	0.0	484.0	2.448	2.693	11,847.62	13,032.38	(180.08)
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	0.00	0.00	(795.45)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			574.3	0.0	574.3	2.265	2.492	13,009.03	14,309.93	(838.06)
SUB-TOTAL SCHEDULE C POWER SALES			1,684.0	0.0	1,684.0	2.190	2.573	36,878.66	43,335.32	5,404.66
SUB-TOTAL SCHEDULE CB POWER SALES			2,838.0	0.0	2,838.0	2.305	2.635	65,405.30	74,793.65	6,375.51
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,626.0	0.0	2,626.0	2.347	3.056	61,628.39	80,239.76	16,748.28
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			7,722.3	0.0	7,722.3	2.291	2.754	176,921.38	212,678.66	27,690.39
CURRENT MONTH:										
DIFFERENCE			(8,417.7)	0.0	(8,417.7)	(0.673)	(0.915)	(301,512.62)	(379,521.34)	(20,205.61)
DIFFERENCE %			-52.2%	0.0%	-52.2%	-22.7%	-24.9%	-63.0%	-64.1%	-42.2%
PERIOD TO DATE:										
ACTUAL			9,897.3	0.0	9,897.3	2.296	2.751	227,241.17	272,230.55	35,353.67
ESTIMATED			33,730.0	0.0	33,730.0	2.924	3.625	986,220.00	1,222,580.00	98,730.00
DIFFERENCE			(23,832.7)	0.0	(23,832.7)	(0.628)	(0.874)	(758,978.83)	(950,349.45)	(63,376.33)
DIFFERENCE %			-70.7%	0.0%	-70.7%	-21.5%	-24.1%	-77.0%	-77.7%	-64.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	1,420.0	0.0	0.0	1,420.0	5.196	5.196	73,790.00
TOTAL		1,420.0	0.0	0.0	1,420.0	5.196	5.196	73,790.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	13,147.0	0.0	0.0	13,147.0	4.434	4.434	582,917.64
CALPINE	OATT	864.0	0.0	0.0	864.0	2.509	2.509	21,681.19
SUB-TOTAL CURRENT MONTH		14,011.0	0.0	0.0	14,011.0	4.315	4.315	604,598.83
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		13,147.0	0.0	0.0	13,147.0	4.434	4.434	582,917.64
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		864.0	0.0	0.0	864.0	2.509	2.509	21,681.19
TOTAL		14,011.0	0.0	0.0	14,011.0	4.315	4.315	604,598.83
CURRENT MONTH:								
DIFFERENCE		12,591.0	0.0	0.0	12,591.0	(0.881)	(0.881)	530,808.83
DIFFERENCE %		886.7%	0.0%	0.0%	886.7%	-17.0%	-17.0%	719.4%
PERIOD TO DATE:								
ACTUAL		37,261.0	0.0	0.0	37,261.0	3.957	3.957	1,474,382.93
ESTIMATED		1,420.0	0.0	0.0	1,420.0	5.196	5.196	73,790.00
DIFFERENCE		35,841.0	0.0	0.0	35,841.0	(1.239)	(1.239)	1,400,592.93
DIFFERENCE %		2524.0%	0.0%	0.0%	2524.0%	-23.8%	-23.8%	1898.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	5,150.0	0.0	0.0	5,150.0	3,501	3,501	180,320.00
	AS AVAIL.	9,370.0	0.0	0.0	9,370.0	4,459	4,459	417,770.00
TOTAL		14,520.0	0.0	0.0	14,520.0	4,119	4,119	598,090.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	2,462	2,462	126,820.85
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	2,345.0	0.0	0.0	2,345.0	2,744	2,744	64,348.83
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,664.0	0.0	0.0	2,664.0	2,679	2,679	71,376.56
CF INDUSTRIES INC.	COGEN.	289.0	0.0	0.0	289.0	2,637	2,637	7,620.86
IMC-AGRICO-NEW WALES	COGEN.	77.0	0.0	0.0	77.0	2,589	2,589	1,993.50
IMC-AGRICO-S. PIERCE	COGEN.	11,271.0	0.0	0.0	11,271.0	2,697	2,697	304,005.96
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR February 2013		21,798.0	0.0	0.0	21,798.0	2,643	2,643	576,166.56
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2013								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,664.0)	0.0	0.0	(5,664.0)	2,600	2,600	(147,256.34)
		5,664.0	0.0	0.0	5,664.0	2,588	2,588	146,585.66
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(4,389.0)	0.0	0.0	(4,389.0)	2,922	2,922	(128,258.95)
		4,389.0	0.0	0.0	4,389.0	2,922	2,922	128,258.95
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,511.0)	0.0	0.0	(7,511.0)	2,854	2,854	(214,400.33)
		7,511.0	0.0	0.0	7,511.0	2,854	2,854	214,400.33
CF INDUSTRIES INC.	COGEN.	(342.0)	0.0	0.0	(342.0)	2,853	2,853	(9,757.58)
		342.0	0.0	0.0	342.0	2,853	2,853	9,757.58
IMC-AGRICO-NEW WALES	COGEN.	(642.0)	0.0	0.0	(642.0)	2,848	2,848	(18,282.65)
		642.0	0.0	0.0	642.0	2,848	2,848	18,282.65
IMC-AGRICO-S. PIERCE	COGEN.	(11,734.0)	0.0	0.0	(11,734.0)	2,836	2,836	(332,757.16)
		11,734.0	0.0	0.0	11,734.0	2,836	2,836	332,757.16
AUBURNDALE POWER PARTNERS	COGEN.	(25.0)	0.0	0.0	(25.0)	2,745	2,745	(686.33)
		25.0	0.0	0.0	25.0	2,745	2,745	686.33
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2013		0.0	0.0	0.0	0.0	0.000	0.000	(670.68)
SUB-TOTAL FOR FIRM		5,152.0	0.0	0.0	5,152.0	2,449	2,449	126,150.17
SUB-TOTAL FOR AS AVAIL.		16,646.0	0.0	0.0	16,646.0	2,699	2,699	449,345.71
TOTAL		21,798.0	0.0	0.0	21,798.0	2,640	2,640	575,495.88
CURRENT MONTH:								
DIFFERENCE								
		7,278.0	0.0	0.0	7,278.0	(1,479)	(1,479)	(22,594.12)
DIFFERENCE %								
		50.1%	0.0%	0.0%	50.1%	-35.9%	-35.9%	-3.8%
PERIOD TO DATE:								
ACTUAL								
		52,105.0	0.0	0.0	52,105.0	2,738	2,738	1,426,779.99
ESTIMATED								
		30,420.0	0.0	0.0	30,420.0	4,220	4,220	1,283,750.00
DIFFERENCE								
		21,685.0	0.0	0.0	21,685.0	(1,482)	(1,482)	143,029.99
DIFFERENCE %								
		71.3%	0.0%	0.0%	71.3%	-35.1%	-35.1%	11.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	48,190.0	0.0	48,190.0	3.310	1,594,860.00	3.310	1,594,860.00	0.00
TOTAL		48,190.0	0.0	48,190.0	3.310	1,594,860.00	3.310	1,594,860.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	95.0	0.0	95.0	3.895	3,700.00	4.115	3,909.55	209.55
FLA. POWER & LIGHT	SCH. - C	125.0	0.0	125.0	2.420	3,025.50	3.042	3,802.25	776.75
ORLANDO UTIL. COMM.	SCH. - C	100.0	0.0	100.0	4.329	4,328.65	4.942	4,942.00	613.35
PROGRESS ENERGY FLORIDA	SCH. - J	624.0	0.0	624.0	3.808	23,761.00	4.194	26,167.97	2,406.97
FLA. POWER & LIGHT	SCH. - J	18,027.0	0.0	18,027.0	2.909	524,320.00	3.183	573,738.57	49,418.57
THE ENERGY AUTHORITY	SCH. - J	295.0	0.0	295.0	3.964	11,695.00	4.611	13,601.80	1,906.80
CALPINE	SCH. - J	23,193.0	0.0	23,193.0	2.790	647,086.50	3.164	733,738.27	86,651.77
SEMINOLE ELEC. CO-OP	SCH. - J	1,065.0	0.0	1,065.0	3.527	37,560.00	4.023	42,841.50	5,281.50
J P MORGAN VENTURES	SCH. - J	99.0	0.0	99.0	2.897	2,868.00	4.573	4,527.20	1,659.20
EXGEN (CONSTELLATION)	SCH. - J	1,065.0	0.0	1,065.0	3.413	36,350.00	3.826	40,743.50	4,393.50
SOUTHERN COMPANY	SCH. - J	857.0	0.0	857.0	4.105	35,181.00	4.256	36,470.50	1,289.50
SUB-TOTAL CURRENT MONTH		45,545.0	0.0	45,545.0	2.920	1,329,875.65	3.259	1,484,483.11	154,607.46
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		95.0	0.0	95.0	3.895	3,700.00	4.115	3,909.55	209.55
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		225.0	0.0	225.0	3.269	7,354.15	3.886	8,744.25	1,390.10
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		45,225.0	0.0	45,225.0	2.916	1,318,821.50	3.254	1,471,829.31	153,007.81
TOTAL		45,545.0	0.0	45,545.0	2.920	1,329,875.65	3.259	1,484,483.11	154,607.46
CURRENT MONTH:									
DIFFERENCE		(2,645.0)	0.0	(2,645.0)	(0.390)	(264,984.35)	(0.050)	(110,376.89)	154,607.46
DIFFERENCE %		-5.5%	0.0%	-5.5%	-11.8%	-16.6%	-1.5%	-6.9%	0.0%
PERIOD TO DATE:									
ACTUAL		98,224.0	0.0	98,224.0	3.043	2,989,417.81	3.478	3,416,099.95	426,682.14
ESTIMATED		101,400.0	0.0	101,400.0	3.232	3,276,890.00	3.232	3,276,890.00	0.00
DIFFERENCE		(3,176.0)	0.0	(3,176.0)	(0.188)	(287,472.19)	0.246	139,209.95	426,682.14
DIFFERENCE %		-3.1%	0.0%	-3.1%	-5.8%	-8.8%	7.6%	4.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0										
CALPINE	117.0	117.0										
PASCO COGEN LTD	121.0	121.0										
OLEANDER	160.0	160.0										
SEMINOLE ELECTRIC	1.1	1.1										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270											2,230,540
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,230,540
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,771,460
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,002,000

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2013

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/20/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	45,745	15.6	16.4	94.6	10,648	COAL	20,314	23,978,000	487,097.5	1,589,631	3.47	78.25
B.B.#2	395	101,821	34.6	36.5	92.6	9,937	COAL	42,761	23,662,000	1,011,811.0	3,346,176	3.29	78.25
B.B.#3	365	220,461	81.2	84.0	81.2	10,806	COAL	98,754	24,124,000	2,382,342.7	7,727,796	3.51	78.25
B.B.#4	417	172,056	55.5	56.7	55.5	11,062	COAL	79,220	24,026,000	1,903,346.4	6,199,202	3.60	78.25
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,619	5,729,445	9,277.9	211,064	-	130.37
B.B. COAL	1,572	540,083	46.2	47.8	80.6	10,711	-	-	-	-	19,073,869	3.53	-
B.B.C.T.#4 (GAS)	61	547	1.2	92.5	69.1	14,016	GAS	7,546	1,016,000	7,667.0	37,683	6.89	4.99
B.B.C.T.#4 (OIL)	61	0	0.0	92.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	547	1.2	92.5	69.1	14,016	-	-	-	7,667.0	37,683	6.89	-
BIG BEND STATION TOTAL	1,633	540,630	44.5	49.5	80.2	10,714	-	-	-	5,792,264.6	19,111,552	3.54	-
POLK #1 GASIFIER	220	149,603	91.4	88.9	100.5	10,726	COAL	57,768	27,777,430	1,604,633.2	5,390,356	3.60	93.31
POLK #1 CT (OIL)	235	2,517	1.4	93.9	49.4	8,062	LGT.OIL	4,547	5,082,021	20,292.3	569,602	22.63	125.27
POLK #1 TOTAL	220	152,120	92.9	92.9	99.0	10,682	-	-	-	1,624,925.5	5,959,958	3.92	-
POLK #2 CT (GAS)	183	6,023	4.4	100.0	64.5	11,970	GAS	70,961	1,016,000	72,096.0	406,869	6.76	5.73
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	6,023	4.4	99.9	64.5	11,970	-	-	-	72,096.0	406,869	6.76	-
POLK #3 CT (GAS)	183	3,510	2.6	100.0	67.5	12,087	GAS	41,757	1,016,000	42,425.0	240,094	6.84	5.75
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	3,510	2.6	100.0	67.5	12,087	-	-	-	42,425.0	240,094	6.84	-
POLK #4 (GAS)	(3) 183	(188)	0.0	100.0	0.0	0	GAS	0	0	0.0	(666)	0.35	0.00
POLK #5 (GAS)	183	8,640	6.3	100.0	64.8	11,489	GAS	97,698	1,016,000	99,261.0	561,440	6.50	5.75
POLK STATION TOTAL	952	170,105	24.0	98.3	75.1	10,809	-	-	-	1,838,707.5	7,167,695	4.21	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	243	98,297	54.4	100.0	71.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	61,579	45.2	99.7	74.5	11,400	GAS	691,033	1,016,000	702,090.0	3,598,112	5.84	5.21
BAYSIDE CT1B	183	56,641	41.6	99.9	75.5	11,232	GAS	626,383	1,016,000	636,405.0	3,261,489	5.76	5.21
BAYSIDE CT1C	183	66,784	49.1	100.0	71.4	10,942	GAS	719,479	1,016,000	730,991.0	3,746,227	5.61	5.21
BAYSIDE UNIT 1 TOTAL	792	283,301	48.1	99.9	63.4	7,303	GAS	2,036,895	1,016,000	2,069,486.0	10,605,828	3.74	5.21
BAYSIDE ST 2	315	92,829	39.6	100.0	60.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	52,252	38.4	100.0	76.1	11,121	GAS	572,155	1,016,000	581,309.0	3,015,019	5.77	5.27
BAYSIDE CT2B	183	60,253	44.3	89.5	75.3	11,340	GAS	672,653	1,016,000	683,416.0	3,544,602	5.88	5.27
BAYSIDE CT2C	183	0	0.0	0.0	0.0	0	GAS	0	1,016,000	0.0	0	0.00	0.00
BAYSIDE CT2D	183	63,233	46.4	100.0	69.2	11,452	GAS	712,880	1,016,000	724,286.0	3,756,582	5.94	5.27
BAYSIDE UNIT 2 TOTAL	1,047	268,567	34.5	80.7	64.1	7,404	GAS	1,957,688	1,016,000	1,989,011.0	10,316,203	3.84	5.27
BAYSIDE UNIT 3 TOTAL	61	641	1.4	100.0	87.8	11,733	GAS	7,403	1,016,000	7,521.0	33,169	5.17	4.48
BAYSIDE UNIT 4 TOTAL	61	3,312	7.3	89.3	108.0	10,800	GAS	35,210	1,016,000	35,773.0	174,832	5.28	4.97
BAYSIDE UNIT 5 TOTAL	61	1,858	4.1	100.0	92.9	10,902	GAS	19,936	1,016,000	20,255.0	103,809	5.59	5.21
BAYSIDE UNIT 6 TOTAL	61	1,107	2.4	100.0	89.7	10,985	GAS	11,970	1,016,000	12,162.0	61,835	5.59	5.17
BAYSIDE STATION TOTAL	2,083	558,786	36.1	89.9	67.7	7,397	GAS	4,069,102	1,016,000	4,134,208.0	21,295,676	3.81	5.23
SYSTEM	4,668	1,269,521	36.6	77.5	70.8	9,267	-	-	-	11,765,180.1	47,575,217	3.75	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA