



John T. Butler
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Florida Power & Light Company
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April 22, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 130001-EI

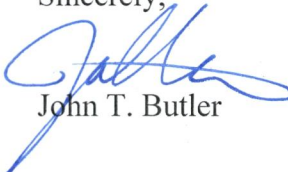
Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of March 2013.

These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM
AFD 7
APA
ECO 1
ENG 1
GCL 1
IDM
TEL
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Sincerely,

John T. Butler

Copy to: All parties of record

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FPSC-COMMISSION CLERK

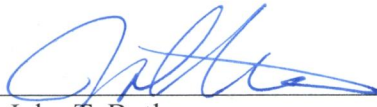
CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or United States mail this 22nd day of April 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
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Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	

By: _____


John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: FORT MYERS 02						PFM 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.5	96.3	98.2	0	0	0	0	0	0	0	0	0	98.1
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.63	0	0	0	0	0	0	0	0	0	0	0	0.63
12.	LR PF (MW)	55	0	0	0	0	0	0	0	0	0	0	0	55
13.	PMOH	22.57	149.33	79.77	0	0	0	0	0	0	0	0	0	251.67
14.	LR PM (MW)	221.32	221.8	221.38	0	0	0	0	0	0	0	0	0	221.62
15.	NSC	1327	1327	1327	0	0	0	0	0	0	0	0	0	1327
16.	OPER BTU (MBTU)	5404820	5054877	5582877	0	0	0	0	0	0	0	0	0	16042574
17.	NET GEN	742268	694086	760902	0	0	0	0	0	0	0	0	0	2197256
18.	ANOHR (BTU/KWH)	7281	7283	7337	0	0	0	0	0	0	0	0	0	7301
19.	NOF (%)	75.2	77.8	77.2	0	0	0	0	0	0	0	0	0	76.7
20.	NPC (MW)	1570	1570	1570	0	0	0	0	0	0	0	0	0	1570

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: SCHERER 04						PSG 04						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	855	855	855	0	0	0	0	0	0	0	0	0	855
16.	OPER BTU (MBTU)	5464506	4939947	5841339	0	0	0	0	0	0	0	0	0	16245792
17.	NET GEN	532587	472197	586645	0	0	0	0	0	0	0	0	0	1571429
18.	ANOHR (BTU/KWH)	10260	10462	10309	0	0	0	0	0	0	0	0	0	10338
19.	NOF (%)	83.7	82.2	89.2	0	0	0	0	0	0	0	0	0	86.1
20.	NPC (MW)	882	882	882	0	0	0	0	0	0	0	0	0	882

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: ST LUCIE 01						PSL 01						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	37.4	0	0	0	0	0	0	0	0	0	78.5
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	277.85	0	0	0	0	0	0	0	0	0	1693.85
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	465.15	0	0	0	0	0	0	0	0	0	465.15
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	465.15	0	0	0	0	0	0	0	0	0	465.15
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	981	981	0	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7860834	6919132	2861620	0	0	0	0	0	0	0	0	0	17441485
17.	NET GEN	746897	674696	280168	0	0	0	0	0	0	0	0	0	1701760
18.	ANOHR (BTU/KWH)	10257	10255	10214	0	0	0	0	0	0	0	0	0	10249
19.	NOF (%)	102.3	102.3	102.8	0	0	0	0	0	0	0	0	0	102.4
20.	NPC (MW)	981	981	981	0	0	0	0	0	0	0	0	0	981

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: ST LUCIE 02						PSL 02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	968	968	968	0	0	0	0	0	0	0	0	0	968
16.	OPER BTU (MBTU)	6849798	6187107	6839926	0	0	0	0	0	0	0	0	0	19876830
17.	NET GEN	757524	684128	758001	0	0	0	0	0	0	0	0	0	2199653
18.	ANOHR (BTU/KWH)	9042	9044	9024	0	0	0	0	0	0	0	0	0	9036
19.	NOF (%)	105.2	105.2	105.4	0	0	0	0	0	0	0	0	0	105.3
20.	NPC (MW)	968	968	968	0	0	0	0	0	0	0	0	0	968

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT 03						PTN 03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	98	47	52.5	0	0	0	0	0	0	0	0	0	66.5
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	334.7	412.3	0	0	0	0	0	0	0	0	0	1491
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	337.3	330.7	0	0	0	0	0	0	0	0	0	668
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	337.3	330.7	0	0	0	0	0	0	0	0	0	668
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	49.18	0	0	0	0	0	0	0	0	0	0	0	49.18
10.	LR PP (MW)	208.01	0	0	0	0	0	0	0	0	0	0	0	208.01
11.	PFOH	0	33.6	36.28	0	0	0	0	0	0	0	0	0	69.88
12.	LR PF (MW)	0	395	424.3	0	0	0	0	0	0	0	0	0	410.21
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5636592	2509870	2938701	0	0	0	0	0	0	0	0	0	11085164
17.	NET GEN	597091	260592	310201	0	0	0	0	0	0	0	0	0	1167884
18.	ANOHR (BTU/KWH)	9440	9831	9474	0	0	0	0	0	0	0	0	0	9492
19.	NOF (%)	115.8	112.3	108.6	0	0	0	0	0	0	0	0	0	113
20.	NPC (MW)	693	693	693	0	0	0	0	0	0	0	0	0	693

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	744	672	743	0	0	0	0	0	0	0	0	0	2159
6.	POH	744	672	743	0	0	0	0	0	0	0	0	0	2159
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	693	693	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	0	0	0	0	0	0	0	0	0	0	0	0	0
17.	NET GEN	0	0	0	0	0	0	0	0	0	0	0	0	0
18.	ANOHR (BTU/KWH)	0	0	0	0	0	0	0	0	0	0	0	0	0
19.	NOF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
20.	NPC (MW)	693	693	693	0	0	0	0	0	0	0	0	0	693

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: TURKEY POINT #5 05										TP5 05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	99.8	94.3	0	0	0	0	0	0	0	0	0	98
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.33	5.47	0	0	0	0	0	0	0	0	0	0	5.8
12.	LR PF (MW)	112	258.5	0	0	0	0	0	0	0	0	0	0	250.08
13.	PMOH	0	0	184.52	0	0	0	0	0	0	0	0	0	184.52
14.	LR PM (MW)	0	0	267.77	0	0	0	0	0	0	0	0	0	267.77
15.	NSC	1034	1034	1034	0	0	0	0	0	0	0	0	0	1034
16.	OPER BTU (MBTU)	3798948	3754282	4110863	0	0	0	0	0	0	0	0	0	11664094
17.	NET GEN	534019	533061	584865	0	0	0	0	0	0	0	0	0	1651945
18.	ANOHR (BTU/KWH)	7114	7043	7029	0	0	0	0	0	0	0	0	0	7081
19.	NOF (%)	69.4	76.7	76.1	0	0	0	0	0	0	0	0	0	74
20.	NPC (MW)	1179	1179	1179	0	0	0	0	0	0	0	0	0	1179

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: MANATEE UNIT 3 CC 03										PM3 03		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	96.8	99.4	90.2	0	0	0	0	0	0	0	0	0	95.3
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	2.75	0	2.92	0	0	0	0	0	0	0	0	0	5.67
12.	LR PF (MW)	259.75	0	259.75	0	0	0	0	0	0	0	0	0	259.75
13.	PMOH	87.05	9.12	288.48	0	0	0	0	0	0	0	0	0	384.65
14.	LR PM (MW)	278.3	431	259.75	0	0	0	0	0	0	0	0	0	268.01
15.	NSC	1039	1039	1039	0	0	0	0	0	0	0	0	0	1039
16.	OPER BTU (MBTU)	3937187	3643039	4073794	0	0	0	0	0	0	0	0	0	11654020
17.	NET GEN	566467	523478	591271	0	0	0	0	0	0	0	0	0	1681216
18.	ANOHR (BTU/KWH)	6950	6959	6890	0	0	0	0	0	0	0	0	0	6932
19.	NOF (%)	73.3	75	78.6	0	0	0	0	0	0	0	0	0	74.9
20.	NPC (MW)	1187	1187	1187	0	0	0	0	0	0	0	0	0	1187

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2013 TO: Dec-2013

		PLANT / UNIT: MARTIN-UNIT 8 08						PM8 08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	84.3	93.6	70.9	0	0	0	0	0	0	0	0	0	82.6
2.	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3.	SH	744	672	530.62	0	0	0	0	0	0	0	0	0	1946.62
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	UH	0	0	212.38	0	0	0	0	0	0	0	0	0	212.38
6.	POH	0	0	212.38	0	0	0	0	0	0	0	0	0	212.38
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	3.33	0	0	0	0	0	0	0	0	0	3.33
10.	LR PP (MW)	0	0	634.69	0	0	0	0	0	0	0	0	0	634.69
11.	PFOH	336.48	0	8.8	0	0	0	0	0	0	0	0	0	345.28
12.	LR PF (MW)	269.23	0	265.75	0	0	0	0	0	0	0	0	0	269.14
13.	PMOH	125.52	174.2	0	0	0	0	0	0	0	0	0	0	299.72
14.	LR PM (MW)	265.75	265.75	0	0	0	0	0	0	0	0	0	0	265.75
15.	NSC	1063	1063	1063	0	0	0	0	0	0	0	0	0	1063
16.	OPER BTU (MBTU)	3744008	3840841	3508546	0	0	0	0	0	0	0	0	0	11091396
17.	NET GEN	536838	570264	611746	0	0	0	0	0	0	0	0	0	1618838
18.	ANOHR (BTU/KWH)	6974	6735	6852	0	0	0	0	0	0	0	0	0	6851
19.	NOF (%)	67.9	79.8	90.7	0	0	0	0	0	0	0	0	0	78.2
20.	NPC (MW)	1180	1180	1180	0	0	0	0	0	0	0	0	0	1180
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ISSUED BY: FLORIDA POWER & LIGHT CO.

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2013 To: Dec-2013

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/25/2013	FMO	22.6	145	2E CT MOF
01/25/2013	PMO	22.6	67.47	Impact loss due to curtailment on 2E
01/25/2013	PMO	22.6	8.85	Impact loss due to curtailment on 2E
01/26/2013	PFO	0.6	55	2C CT EFOR
02/11/2013	FMO	51.6	145	2C CT MOF
02/11/2013	PMO	51.6	67.47	Impact loss due to curtailment on 2C
02/11/2013	PMO	51.6	8.86	Impact loss due to curtailment on 2C
02/17/2013	FMO	74.1	145	2D CT MOF
02/17/2013	PMO	74.1	67.47	Impact loss due to curtailment on 2D
02/17/2013	PMO	74.1	8.86	Impact loss due to curtailment on 2D
02/28/2013	FMO	23.7	145	2F MOF
02/28/2013	PMO	23.7	67.47	Impact loss due to curtailment on 2F
02/28/2013	PMO	23.7	8.86	Impact loss due to curtailment on 2F
02/28/2013	FMO	22.6	145	2B CT MOF
02/28/2013	PMO	22.6	8.86	Impact loss due to curtailment on 2B
02/28/2013	PMO	22.6	67.47	Impact loss due to curtailment on 2B
03/05/2013	FMO	40.4	145	2D CT MOF
03/05/2013	PMO	40.4	67.47	Impact loss due to curtailment on 2D
03/05/2013	PMO	40.4	8.86	Impact loss due to curtailment on 2D
03/22/2013	FMO	17.1	145	2C CT MOF
03/22/2013	PMO	17.1	67.47	Impact loss due to curtailment on 2C
03/22/2013	PMO	17.1	8.86	Impact loss due to curtailment on 2C

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER & LIGHT CO.

4/11/2013 14:30

ORIGINAL SHEET NO. 6.202.011

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: ST LUCIE 01

PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
03/12/2013	FFO	465.2	981	U1 UEL Unplanned Auto Scram due to 1B MSIV failure 03121:

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2013 To: Dec-2013

PLANT / UNIT: TURKEY POINT 03 PTN 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/29/2013	PPO	49.2	208	Unit 3 planned downpower for Turbine Valve testing
02/11/2013	FFO	74.8	693	Unit 3 Auto Trip due to loss of condenser vacuum
02/15/2013	PFO	33.6	395	Unit 3 power ascension following unplanned Auto Trip
02/18/2013	FFO	516.1	693	Unit 3 unplanned manual trip due to 3A RCP seal failure
03/11/2013	PFO	2.9	692	Unit 3 power ascension following the RCP seal replacement
03/11/2013	FFO	21.1	693	Unit 3 Turbine Trip due to #3 Control valve abnormal response
03/12/2013	FFO	56.1	693	Unit 3 Auto reactor trip
03/14/2013	PFO	33.4	401	Unit 3 power ascension following Auto reactor trip

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

4/11/2013 14:30

ORIGINAL SHEET NO. 6.202.013

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2013 To: Dec-2013

PLANT / UNIT: TURKEY POINT 04 PTN 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2013	FPO	2159.0	693	Unit 4 Cycle 27 Refueling / Extended power uprate outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2013 To: Dec-2013

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/17/2013	PFO	0.3	112	5A BFP EMERGENCY STOP PUSH BUTTON MISTAKENLY
02/03/2013	FFO	5.5	147	CT "5D" tripped on 2/3/13
02/03/2013	PFO	5.5	111.5	Impact loss due to curtailment on 5D
03/15/2013	FMO	31.6	147	5C Install LF Pump SNOW
03/15/2013	PMO	31.6	111.5	Impact loss due to curtailment on 5C
03/17/2013	FMO	30.1	147	5B Gas Orifice Calibration SNOW
03/17/2013	PMO	30.1	111.5	Impact loss due to curtailment on 5B
03/18/2013	FMO	78.6	147	5A 1st Quarter Rainbow Inspection
03/18/2013	PMO	78.6	111.5	Impact loss due to curtailment on 5A
03/25/2013	FMO	30.3	147	5D CT & Duct Burner Gas Transmitter Calibrations
03/25/2013	PMO	30.3	111.5	Impact loss due to curtailment on 5D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2013 To: Dec-2013
 PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/07/2013	FMO	31.8	152	3A SRV Valve replace
01/07/2013	PMO	31.8	107.75	Impact loss due to curtailment on 3A
01/08/2013	FMO	29.1	152	3D SRV Valve replace
01/08/2013	PMO	29.1	107.75	Impact loss due to curtailment on 3D
01/17/2013	FMO	32.5	152	3A SRV VALVE
01/17/2013	PMO	32.5	107.75	Impact loss due to curtailment on 3A
01/27/2013	FFO	2.8	152	PMT 3B Trip
01/27/2013	PFO	2.8	107.75	Impact loss due to curtailment on 3B
02/18/2013	FMO	9.1	431	Hydrogen Leak
03/07/2013	FMO	271.8	152	3D Compressor Borescope Inspection
03/07/2013	PMO	271.8	107.75	Impact loss due to curtailment on 3D
03/18/2013	FFO	2.9	152	3B Trip On Combustion Issues - Lean Blow Out
03/18/2013	PFO	2.9	107.75	Impact loss due to curtailment on 3B
03/26/2013	FMO	16.7	152	3B Compressor Borescope Inspection
03/26/2013	PMO	16.7	107.75	Impact loss due to curtailment on 3B

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2013

To: Dec-2013

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2013	FMO	97.1	157	8A EVENT MOF
01/01/2013	PMO	97.1	108.75	Impact loss due to curtailment on 8A
01/05/2013	FFO	4.2	157	8D CT TRIP due to 8C LIGHTNING ARRESTOR failure on hig
01/05/2013	PFO	4.2	108.75	Impact loss due to curtailment on 8D
01/05/2013	FFO	29.6	157	8C FORCED OUTAGE LIGHTNING ARRESTOR
01/06/2013	PFO	29.6	108.75	Impact loss due to curtailment on 8C
01/05/2013	PFO	2.1	22	8D Runback DUE TO HIGH RH TEMPS
01/10/2013	FFO	306.9	157	8A Main Steam Attemporator - failed plug
01/10/2013	PFO	306.9	108.75	Impact loss due to curtailment on 8A
01/23/2013	FMO	28.4	157	8A TESTING FOR BOG DOWN PROBLEMS
01/23/2013	PMO	28.4	108.75	Impact loss due to curtailment on 8A
02/13/2013	FMO	174.2	157	8C Task MOF-HP Desuperheater inspection
02/13/2013	PMO	174.2	108.75	Impact loss due to curtailment on 8C
03/01/2013	FFO	4.9	157	8A CT #5 Can LF False Start drain line
03/01/2013	PFO	4.9	108.75	Impact loss due to curtailment on 8A
03/08/2013	FFO	3.9	157	8C CT Overtemp Trip
03/08/2013	PFO	3.9	108.75	Impact loss due to curtailment on 8C
03/23/2013	PPQ	1.5	108.75	Impact loss due to curtailment on 8D
03/23/2013	FPO	215.7	157	8D CT OUTAGE
03/23/2013	PPO	0.8	108.75	Impact loss due to curtailment on 8A
03/23/2013	FPO	215.1	157	8A CT OUTAGE
03/23/2013	FPO	214.3	436	8X STEAM TURBINE OUTAGE
03/23/2013	FPO	213.1	157	8B CT OUTAGE
03/23/2013	FPO	212.4	157	8C CT OUTAGE

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

GPIF Units
Actual Performance Data (ACRONYMS) for 2013

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
89ND	Neutral disconnect switch on the generator
AA	Anhydrous Ammonia
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
CBV	Compressor Bleed Valve

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FPI	Fluorescent penetrant inspection
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FW	Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
ISO	Isolation

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LF	Liquid Fuel
LL	Low Low
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MSIV	Main Steam Isolation Valves
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
OLWW	Off-Line Water Wash
OMC	Outside Management Control
P&C	Protect and Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
MAJOR	Major Overhaul
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
MS	Main Steam
PMT	Manatee
ND	Neurtal Disconnect
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
S/U	Startup
SGFP	Steam Generator Feed Pump

**GPIF Units
Actual Performance Data (ACRONYMS) for 2013**

ACRONYMS	DESCRIPTION
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
VCMI	Communication interface board for Mark 6 ovation system
Vi	Roman Numeral 6
VLV	Valve
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WO	Work
WW	Water wash
XFMR	Transformer