

## Eric Fryson

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**From:** REGDEPT REGDEPT <regdept@tecoenergy.com>  
**Sent:** Monday, April 22, 2013 11:18 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Curt Mouring  
**Subject:** March 2013 PGS PGA filing - Docket No. 130003-GU  
**Attachments:** Peoples Gas System PGA March 2013 Final\_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601  
813 228-4668  
[kmfloyd@tecoenergy.com](mailto:kmfloyd@tecoenergy.com)

b. Docket No. 130003-GU  
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 19 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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April 22, 2013

**VIA E-Filing**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

	CURRENT MONTH: March 13				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$70,544	\$53,390	(\$17,154)	(32.13)	\$194,644	\$151,671	(\$42,973)	(28.33)
2	NO NOTICE SERVICE	\$28,339	\$28,339	\$0	0.00	\$105,225	\$105,225	\$0	0.00
3	SWING SERVICE	\$3,875	\$0	(\$3,875)	0.00	\$11,250	\$0	(\$11,250)	0.00
4	COMMODITY (Other)	\$12,157,335	\$4,625,813	(\$7,531,522)	(162.82)	\$33,532,992	\$17,916,321	(\$15,616,671)	(87.16)
5	DEMAND	\$4,738,093	\$4,437,917	(\$300,176)	(6.76)	\$13,383,953	\$11,928,485	(\$1,455,468)	(12.20)
6	OTHER	\$275,381	\$188,931	(\$86,450)	(45.76)	\$717,210	\$525,091	(\$192,119)	(36.59)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$367,210	\$362,926	(\$4,284)	(1.18)	\$1,066,775	\$960,463	(\$106,312)	(11.07)
10									
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$16,906,357	\$8,971,464	(\$7,934,893)	(88.45)	\$46,878,497	\$29,666,330	(\$17,212,167)	(58.02)
12	NET UNBILLED	\$514,805	\$0	(\$514,805)	0.00	\$1,148,472	\$0	(\$1,148,472)	0.00
13	COMPANY USE	(\$4,747)	\$0	\$4,747	0.00	(\$1,230)	\$0	\$1,230	0.00
14	TOTAL THERM SALES (11)	\$17,097,780	\$8,971,464	(\$8,126,316)	(90.58)	\$49,056,205	\$29,666,330	(\$19,389,875)	(65.36)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	28,530,120	20,037,035	(8,493,085)	(42.39)	74,615,360	62,065,145	(12,550,215)	(20.22)
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	34,200,721	11,929,271	(22,271,450)	(186.70)	89,671,539	38,885,345	(50,786,194)	(130.60)
19	DEMAND	96,374,460	90,737,248	(5,637,212)	(6.21)	272,851,560	242,122,974	(30,728,586)	(12.69)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	34,200,721	11,929,271	(22,271,450)	(186.70)	89,671,539	38,885,345	(50,786,194)	(130.60)
25	NET UNBILLED	760,534	0	(760,534)	0.00	1,451,305	0	(1,451,305)	0.00
26	COMPANY USE	19,045	0	(19,045)	0.00	49,388	0	(49,388)	0.00
27	TOTAL THERM SALES (24)	30,666,816	11,929,271	(18,737,545)	(157.07)	88,435,998	38,885,345	(49,550,653)	(127.43)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00247	0.00266	0.00019	7.20	0.00261	0.00244	(0.00016)	(6.75)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.35547	0.38777	0.03230	8.33	0.37395	0.46075	0.08679	18.84
32	DEMAND (5/19)	0.04916	0.04891	(0.00025)	(0.52)	0.04905	0.04927	0.00021	0.43
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.49433	0.75205	0.25772	34.27	0.52278	0.76292	0.24014	31.48
38	NET UNBILLED (12/25)	0.67690	0.00000	(0.67690)	0.00	0.79134	0.00000	(0.79134)	0.00
39	COMPANY USE (13/26)	(0.24924)	0.00000	0.24924	0.00	(0.02491)	0.00000	0.02491	0.00
40	TOTAL THERM SALES (11/27)	0.55129	0.75205	0.20076	26.69	0.53008	0.76292	0.23283	30.52
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.56854	0.76930	0.20076	26.10	0.54733	0.78017	0.23283	29.84
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57140	0.77317	0.20177	26.10	0.55009	0.78409	0.23401	29.84
45	PGA FACTOR ROUNDED TO NEAREST .001	57.140	77.317	20.17700	26.10	55.009	78.409	23.40000	29.84

PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: APRIL 22, 2013

DOCUMENT NUMBER-DATE  
02101 APR 22 02  
FPSC-COMMISSION CLERK

For Residential Customers

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

	CURRENT MONTH: March 13				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$44,577	\$29,060	(\$15,517)	(53.40)	\$118,602	\$86,409	(\$32,193)	(37.26)
2 NO NOTICE SERVICE	\$16,669	\$16,669	\$0	0.00	\$61,893	\$61,893	\$0	0.00
3 SWING SERVICE	\$2,449	\$0	(\$2,449)	0.00	\$6,858	\$0	(\$6,858)	0.00
4 COMMODITY (Other)	\$7,682,220	\$2,517,830	(\$5,164,390)	(205.11)	\$20,439,302	\$10,277,301	(\$10,162,001)	(98.88)
5 DEMAND	\$2,786,946	\$2,610,383	(\$176,563)	(6.76)	\$7,872,441	\$7,016,335	(\$856,106)	(12.20)
6 OTHER	\$174,013	\$102,835	(\$71,178)	(69.22)	\$438,578	\$299,119	(\$139,459)	(46.62)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$215,993	\$213,473	(\$2,520)	0.00	\$627,478	\$564,945	(\$62,533)	0.00
10								
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$10,490,881	\$5,063,304	(\$5,427,577)	(107.19)	\$28,310,196	\$17,176,112	(\$11,134,084)	(64.82)
12 NET UNBILLED	\$394,517	\$0	(\$394,517)	0.00	\$882,460	\$0	(\$882,460)	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14 TOTAL THERM SALES (11)	\$6,739,002	\$5,063,304	(\$1,675,698)	(33.09)	\$19,161,966	\$17,176,112	(\$1,985,854)	(11.56)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	18,028,183	10,906,158	(7,122,025)	(65.30)	45,492,127	35,423,401	(10,068,726)	(28.42)
16 NO NOTICE SERVICE	4,285,037	4,285,037	0	0.00	15,910,810	15,910,810	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	21,611,436	6,493,102	(15,118,334)	(232.84)	54,718,099	22,227,049	(32,491,050)	(146.18)
19 DEMAND	56,687,457	53,371,649	(3,315,808)	(6.21)	160,491,287	142,416,733	(18,074,554)	(12.69)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,611,436	6,493,102	(15,118,334)	(232.84)	54,718,099	22,227,049	(32,491,050)	(146.18)
25 NET UNBILLED	450,916	0	(450,916)	0.00	1,070,841	0	(1,070,841)	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24)	7,959,958	6,493,102	(1,466,856)	(22.59)	23,123,243	22,227,049	(896,194)	(4.03)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00247	0.00266	0.00019	7.20	0.00261	0.00244	(0.00017)	(6.88)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.35547	0.38777	0.03230	8.33	0.37354	0.46238	0.08884	19.21
32 DEMAND (5/19)	0.04916	0.04891	(0.00025)	(0.52)	0.04905	0.04927	0.00021	0.43
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.48543	0.77980	0.29437	37.75	0.51738	0.77276	0.25537	33.05
38 NET UNBILLED (12/25)	0.87492	0.00000	(0.87492)	0.00	0.82408	0.00000	(0.82408)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	1.31796	0.77980	(0.53816)	(69.01)	1.22432	0.77276	(0.45156)	(58.43)
41 TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	1.33521	0.79705	(0.53816)	(67.52)	1.24157	0.79001	(0.45156)	(57.16)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.34192	0.80106	(0.54087)	(67.52)	1.24781	0.79398	(0.45383)	(57.16)
45 PGA FACTOR ROUNDED TO NEAREST .001	134.192	80.106	(54.08663)	(67.52)	124.781	79.398	(45.38318)	(57.16)

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For Commercial Customers

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

	CURRENT MONTH: March 13				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$25,967	\$24,330	(\$1,637)	(6.73)	\$76,042	\$65,262	(\$10,780)	(16.52)
2 NO NOTICE SERVICE	\$11,670	\$11,670	\$0	0.00	\$43,332	\$43,332	\$0	0.00
3 SWING SERVICE	\$1,426	\$0	(\$1,426)	0.00	\$4,392	\$0	(\$4,392)	0.00
4 COMMODITY (Other)	\$4,475,115	\$2,107,983	(\$2,367,132)	(112.29)	\$13,093,689	\$7,639,020	(\$5,454,669)	(71.41)
5 DEMAND	\$1,951,147	\$1,827,534	(\$123,613)	(6.76)	\$5,511,512	\$4,912,150	(\$599,362)	(12.20)
6 OTHER	\$101,368	\$86,096	(\$15,272)	(17.74)	\$278,632	\$225,972	(\$52,660)	(23.30)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$151,217	\$149,453	(\$1,764)	0.00	\$439,298	\$395,518	(\$43,780)	0.00
10								
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,415,476	\$3,908,160	(\$2,507,316)	(64.16)	\$18,568,301	\$12,490,218	(\$6,078,083)	(48.66)
12 NET UNBILLED	\$120,288	\$0	(\$120,288)	0.00	\$266,012	\$0	(\$266,012)	0.00
13 COMPANY USE	(\$4,747)	\$0	\$4,747	0.00	(\$1,230)	\$0	\$1,230	0.00
14 TOTAL THERM SALES (11)	\$10,358,778	\$3,908,160	(\$6,450,618)	(165.06)	\$29,894,239	\$12,490,218	(\$17,404,021)	(139.34)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	10,501,937	9,130,877	(1,371,060)	(15.02)	29,123,233	26,641,744	(2,481,489)	(9.31)
16 NO NOTICE SERVICE	2,999,963	2,999,963	0	0.00	11,139,190	11,139,190	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	12,589,285	5,436,169	(7,153,116)	(131.58)	34,953,440	16,658,296	(18,295,144)	(109.83)
19 DEMAND	39,687,003	37,365,599	(2,321,404)	(6.21)	112,360,273	99,706,241	(12,654,032)	(12.69)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	12,589,285	5,436,169	(7,153,116)	(131.58)	34,953,440	16,658,296	(18,295,144)	(109.83)
25 NET UNBILLED	309,618	0	(309,618)	0.00	380,464	0	(380,464)	0.00
26 COMPANY USE	19,045	0	(19,045)	0.00	49,388	0	(49,388)	0.00
27 TOTAL THERM SALES (24)	22,706,858	5,436,169	(17,270,689)	(317.70)	65,312,754	16,658,296	(48,654,458)	(292.07)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00247	0.00266	0.00019	7.21	0.00261	0.00245	(0.00016)	(6.59)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.35547	0.38777	0.03230	8.33	0.37460	0.45857	0.08397	18.31
32 DEMAND (5/19)	0.04916	0.04891	(0.00025)	(0.52)	0.04905	0.04927	0.00021	0.43
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.50960	0.71891	0.20931	29.11	0.53123	0.74979	0.21856	29.15
38 NET UNBILLED (12/25)	0.38850	0.00000	(0.38850)	0.00	0.69918	0.00000	(0.69918)	0.00
39 COMPANY USE (13/26)	(0.24924)	0.00000	0.24924	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.28253	0.71891	0.43637	60.70	0.28430	0.74979	0.46549	62.08
41 TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.29978	0.73616	0.43637	59.28	0.30155	0.76704	0.46549	60.69
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30129	0.73987	0.43858	59.28	0.30307	0.77090	0.46783	60.69
45 PGA FACTOR ROUNDED TO NEAREST .001	30.129	73.987	43.85783	59.28	30.307	77.090	46.78328	60.69

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: March 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,820,320	\$43,547.31	\$0.00209
2 Commodity Pipeline (SNG)	2,742,230	\$18,550.32	\$0.00676
3 Commodity Pipeline (Gulfstream)	2,945,300	\$6,420.79	\$0.00218
4 Commodity Pipeline (FGT) - Feb'13 Accrual Adj.	2,050	\$5.37	\$0.00262
5	2,020,220	\$2,020.22	\$0.00100
6 TOTAL COMMODITY (Pipeline)	28,530,120	\$70,544.01	\$0.00247
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$3,875.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$3,875.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	30,793,070	\$11,357,170.56	\$0.36882
10	60,000	\$62,401.50	\$1.04003
11	(592)	\$8,387.94	(\$14.16882)
12	10,221	\$6,319.62	\$0.61830
13	232,500	\$32,550.00	\$0.14000
14	592	\$2,646.24	\$4.47000
15	2,205	\$977.97	\$0.44352
16 Bookouts - Feb'13 Accrual Adj	(1,626,650)	(\$562,708.25)	\$0.34593
17 Purchases-3rd Party Suppliers-Feb'13 Accrual Adj.	(302,180)	(\$362,616.15)	\$1.20000
18 Cashouts-Peoples' Transportation Customers	442,337	\$140,535.42	\$0.31771
19 NCTS Program Cashouts	319,043	\$105,922.27	\$0.33200
20	(4,365)	(\$1,302.04)	\$0.29829
21	446,080	\$135,965.18	\$0.30480
22 Commodity Other (SNG)	141,420	\$49,602.00	\$0.35074
23 Commodity Other (Gulfstream)	219,790	\$89,718.28	\$0.40820
24 Commodity Other (SNG) - Feb'13 Accrual Adj.	10,620	\$3,451.50	\$0.32500
25 Imbalance Cashout (FGT)	(1,942,860)	(\$641,071.89)	\$0.32996
26 Imbalance Cashout (FGT)-Feb'13 Accrual Adj.	3,615,670	\$1,202,210.28	\$0.33250
27	1,783,820	\$527,174.97	\$0.29553
28 TOTAL COMMODITY (Other)	34,200,721	\$12,157,335.40	\$0.35547
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	110,625,670	\$5,678,489.04	\$0.05133
30 Demand (SNG)	4,159,920	\$171,361.87	\$0.04119
31 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
32 Temporary Relinquishment Credit - (FGT)	(50,158,890)	(\$2,518,305.86)	\$0.05021
33 Temporary Acquisition	16,397,760	\$797,485.50	\$0.04863
34	4,500,000	\$4,500.00	\$0.00100
35 TOTAL DEMAND	96,374,460	\$4,738,092.55	\$0.04916
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$91,672.82	\$0.00000
37 Odorant Charges	0	\$98,533.50	\$0.00000
38 Transportation Trailer Charges	0	\$16,328.00	\$0.00000
39 Transportation Trailer Charges - Feb'13 Accrual Adj	0	\$64,821.50	\$0.00000
40 Legal Fees	0	\$4,025.00	\$0.00000
41 TOTAL OTHER	0	\$275,380.82	\$0.00000

4

PEOPLES GAS SYSTEM  
 DOCKET NO. 130003-GU  
 MONTHLY PGA  
 FILED: APRIL 22, 2013

FOR THE PERIOD OF:

January-13 Through December-13

Page 1 of 1

	CURRENT MONTH: March 13		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$12,162,082	4,625,813	(\$7,536,269)	(\$1.62918)	\$33,534,222	\$17,916,321	(\$15,617,901)	(\$0.87171)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,749,021	4,345,651	(403,370)	(0.09282)	\$13,345,505.33	\$11,750,009	(1,595,496)	(0.13579)	
3 TOTAL	16,911,104	8,971,464	(7,939,640)	(0.88499)	\$46,879,727.44	\$29,666,330	(17,213,397)	(0.58023)	
4 FUEL REVENUES (NET OF REVENUE TAX)	17,097,780	8,971,464	(8,126,316)	(0.90580)	\$49,056,205.26	\$29,666,330	(19,389,875)	(0.65360)	
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$545,427)	(\$545,427)	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,915,971	8,789,655	(8,126,316)	(0.92453)	\$48,510,778.26	\$29,120,903	(19,389,875)	(0.66584)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,868	(181,809)	(186,677)	1.02677	\$1,631,050.82	(\$545,427)	(2,176,478)	3.99041	
8 INTEREST PROVISION-THIS PERIOD (21)	25	(36)	(60)	1.68854	\$6.58	(\$101.02)	(108)	1.06509	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	215,975	2,713,565	2,497,590	0.92041	(\$1,191,105)	\$8,140,694.48	9,331,799	1.14631	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$545,427	\$545,427	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$0.97	\$0	(1)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	402,676	2,713,529	2,310,853	0.85160	\$985,380.37	\$8,140,593.46	7,155,213	0.87895	
11a REFUNDS FROM PIPELINE	36,031	0	(36,031)	0.00000	\$36,031	\$0	(36,031)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	438,707	2,713,529	2,274,822	0.83833	\$1,021,410.87	\$8,140,593.46	\$7,119,183	\$0.87453	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	215,975	2,713,565	2,497,590	0.92041					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	438,682	2,713,565	2,274,882	0.83834					
15 TOTAL (13+14)	654,657	(950,791)	(1,605,448)	1.68854					
16 AVERAGE (50% OF 15)	327,329	(475,395)	(802,724)	1.68854					
17 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000					
19 TOTAL (17+18)	0.180	0.180	0	0.00000					
20 AVERAGE (50% OF 19)	0.090	0.090	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00750	0.00750	0	0.00000					
22 INTEREST PROVISION (16x21)	\$25	(\$36)	(\$60)	\$1.68854					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 13 THROUGH DECEMBER 13

Mar'13

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM COST THIRD PARTY	(I) COMM COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Mar'13	FGT	PGS	FTS-1 COMM PIPELINE	15,099,690		15,099,690		\$39,126.20			\$0.26
2	Mar'13	FGT	PGS	FTS-2 COMM PIPELINE	5,720,630		5,720,630		4,421.11			\$0.08
3	Mar'13	FGT	PGS	FTS-1 DEMAND	63,943,120		63,943,120			\$3,029,264.69		\$4.74
4	Mar'13	FGT	PGS	FTS-2 DEMAND	12,921,420		12,921,420			928,403.99		\$7.18
5	Mar'13	FGT	PGS	NO NOTICE	7,285,000		7,285,000			28,338.65		\$0.39
6	Mar'13	SONAT	PGS	COMM PIPELINE	2,742,230		2,742,230		18,550.32			\$0.68
7	Mar'13	SONAT	PGS	DEMAND	4,159,920		4,159,920			171,361.87		\$4.12
8	Mar'13	SONAT	PGS	COMM. OTHER	141,420		141,420	49,602.00				\$35.07
9	Mar'13	GULFSTREAM PIPELINE	PGS	COMM PIPELINE	2,945,300		2,945,300		6,420.79			\$0.22
10	Mar'13	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	Mar'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	219,790		219,790	89,718.28				\$40.82
12	Mar'13		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
13	Mar'13		PGS	COMM. OTHER	60,000		60,000	62,401.50				\$104.00
14	Mar'13		PGS	COMM. OTHER	10,221		10,221	6,319.62				\$61.83
15	Mar'13		PGS	COMM. OTHER	328,000		328,000	121,446.50				\$37.03
16	Mar'13		PGS	COMM. OTHER	1,860,000		1,860,000	679,272.00				\$36.52
17	Mar'13		PGS	COMM. OTHER	742,190		742,190	291,149.71				\$39.23
18	Mar'13		PGS	COMM. OTHER	846,300		846,300	334,462.28				\$39.52
19	Mar'13		PGS	COMM. OTHER	45,530		45,530	17,574.58				\$38.60
20	Mar'13		PGS	COMM. OTHER	320,200		320,200	113,110.65				\$35.33
21	Mar'13		PGS	COMM. OTHER	2,268,890		2,268,890	728,313.69				\$32.10
22	Mar'13		PGS	COMM. OTHER	1,209,770		1,209,770	477,309.41				\$39.45
23	Mar'13		PGS	COMM. OTHER	60,000		60,000	21,120.00				\$35.20
24	Mar'13		PGS	COMM. OTHER	298,550		298,550	116,806.83				\$39.12
25	Mar'13		PGS	COMM. OTHER	185,670		185,670	66,711.11				\$35.93
26	Mar'13		PGS	COMM. OTHER	1,701,340		1,701,340	589,224.78				\$34.63
27	Mar'13		PGS	COMM. OTHER	350,890		350,890	126,093.43				\$35.94

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: APRIL 22, 2013



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 2 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Mar'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
28	Mar'13		PGS	COMM. OTHER	217,360		217,360	77,271.48				\$35.55
29	Mar'13		PGS	COMM. OTHER	172,620		172,620	69,457.36				\$40.24
30	Mar'13		PGS	SWING-DEMAND	0		0	775.00				\$0.00
31	Mar'13		PGS	COMM. OTHER	452,840		452,840	170,579.46				\$37.67
32	Mar'13		PGS	COMM. OTHER	263,440		263,440	92,940.88				\$35.28
33	Mar'13		PGS	COMM. OTHER	423,380		423,380	157,284.96				\$37.15
34	Mar'13		PGS	COMM. OTHER	1,824,100		1,824,100	639,962.20				\$35.08
35	Mar'13		PGS	COMM. OTHER	516,150		516,150	176,110.38				\$34.12
36	Mar'13		PGS	COMM. OTHER	1,648,890		1,648,890	579,888.96				\$35.17
37	Mar'13		PGS	COMM. OTHER	50,050		50,050	17,833.13				\$35.63
38	Mar'13		PGS	COMM. OTHER	5,126,870		5,126,870	1,792,832.43				\$34.97
39	Mar'13		PGS	COMM. OTHER	3,954,360		3,954,360	1,359,368.15				\$34.38
40	Mar'13		PGS	SWING-DEMAND	0		0	1,550.00				\$0.00
41	Mar'13		PGS	COMM. OTHER	781,420		781,420	265,448.39				\$33.97
42	Mar'13		PGS	COMM. OTHER	830,800		830,800	295,253.54				\$35.54
43	Mar'13		PGS	COMM. OTHER	706,500		706,500	259,114.88				\$36.68
44	Mar'13		PGS	SWING-DEMAND	0		0	1,550.00				\$0.00
45	Mar'13		PGS	COMM. OTHER	800,000		800,000	311,700.00				\$38.96
46	Mar'13		PGS	COMM. OTHER	769,120		769,120	291,933.04				\$37.96
47	Mar'13		PGS	COMM. OTHER	104,900		104,900	38,078.70				\$36.30
48	Mar'13		PGS	COMM. OTHER	356,700		356,700	140,437.33				\$39.37
49	Mar'13		PGS	COMM. OTHER	1,576,240		1,576,240	540,650.32				\$34.30
50	Mar'13		PGS	COMM. OTHER	0		0	7,240.00				\$0.00
51	Mar'13		PGS	COMM. OTHER	0		0	176,240.00				\$0.00
52	Mar'13		PGS	COMM. OTHER	0		0	146,240.00				\$0.00
53	Mar'13		PGS	COMM. OTHER	0		0	12,150.00				\$0.00
54	Mar'13		PGS	COMM. OTHER	0		0	(15,840.00)				\$0.00
55	Mar'13		PGS	COMM. OTHER	0		0	72,400.00				\$0.00
56	Mar'13	Cost of Gas Parked	PGS	COMM. OTHER	1,783,820		1,783,820	527,174.97				\$29.55
57	Mar'13	Cost of Gas Parked	PGS	DEMAND	4,500,000		4,500,000			4,500.00		\$0.10
58	Mar'13	Cost of Gas Parked	PGS	COMM. PIPELINE	2,020,220		2,020,220		2,020.22			\$0.10
59	Mar'13		PGS	COMM. OTHER	446,080		446,080	135,965.18				\$0.00
60	Mar'13	TRANSPORTATION TRAILER	PGS	COMM. OTHER	0		0	16,328.00				\$0.00
61	Mar'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	319,043		319,043	105,922.27				\$33.20
62	Mar'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	442,337		442,337	140,535.42				\$31.77
63	Totals	**This report excludes prior month/period adjustments.			166,635,811	0	166,635,811	\$12,527,562.80	\$70,538.64	\$4,766,431.20	\$0.00	\$10.42

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PEOPLES GAS SYSTEM  
DOCKET NO. 130003-GU  
MONTHLY PGA  
FILED: APRIL 22, 2013

FOR THE PERIOD OF: January-13 Through December-13  
 PRESENT MONTH: March-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23422	90	88	2,800	2,715	3.53000	3.64030
2	DRN# 696661	169	164	5,236	5,077	3.71000	3.82593
3	DRN# 696661	947	918	29,361	28,471	3.85500	3.97546
4	DRN# 696661	991	961	30,708	29,778	3.99000	4.11467
5	DRN# 696661	288	279	8,914	8,644	4.04000	4.16624
6	DRN# 696661	169	164	5,236	5,077	3.68000	3.79499
7	DRN# 696661	330	320	10,236	9,926	3.70000	3.81561
8	DRN# 696661	161	156	5,000	4,849	3.71000	3.82593
9	DRN# 696661	330	320	10,236	9,926	3.94000	4.06311
10	DRN# 696661	81	78	2,500	2,424	3.93000	4.05280
11	DRN# 696661	330	320	10,236	9,926	3.97000	4.09405
12	DRN# 696661	238	231	7,386	7,162	3.94000	4.06311
13	DRN# 696661	606	588	18,800	18,230	4.06000	4.18686
14	DRN# 25219	147	142	4,553	4,415	3.86000	3.98061
15	DRN# 12740	258	250	8,005	7,762	3.51000	3.61968
16	DRN# 12740	775	751	24,015	23,287	3.54000	3.65061
17	DRN# 32606	279	270	8,634	8,372	3.51500	3.62483
18	DRN# 32606	625	606	19,387	18,800	3.54000	3.65061
19	DRN# 32606	2,999	2,908	92,956	90,139	4.07000	4.19717
20	DRN# 179851	194	188	6,000	5,818	3.52000	3.62999
21	SUBTOTAL	10,006	9,703	310,199	300,800	3.55883	3.67004

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 589,714 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 369,678 dth's moved on the Southern Natural Gas pipeline shown on line 103 thru 113 and 301,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 102

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FOR THE PERIOD OF: January-13 Through December-13  
PRESENT MONTH: March-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 23422	174	169	5,400	5,236	3.61000	3.72280
23	DRN# 23422	106	103	3,300	3,200	3.97000	4.09405
24	DRN# 23422	180	174	5,570	5,401	3.94000	4.06311
25	DRN# 23422	148	144	4,600	4,461	3.95000	4.07342
26	DRN# 23422	154	150	4,785	4,640	4.06500	4.19202
27	DRN# 23422	200	194	6,200	6,012	3.97500	4.09921
28	DRN# 1187589	164	159	5,087	4,933	3.53000	3.64030
29	DRN# 1187589	55	53	1,696	1,645	3.56500	3.67639
30	DRN# 1187589	55	53	1,696	1,645	3.53500	3.64546
31	DRN# 1187589	164	159	5,088	4,934	3.55000	3.66093
32	DRN# 1187589	161	156	5,000	4,849	3.73000	3.84655
33	DRN# 24662	5,159	5,003	159,939	155,093	3.43000	3.53718
34	DRN# 1187589	54	53	1,687	1,636	3.51000	3.61968
35	DRN# 50026	274	266	8,508	8,250	4.08000	4.20749
36	DRN# 50026	290	282	9,000	8,727	3.52500	3.63514
37	DRN# 50026	290	282	9,000	8,727	3.54000	3.65061
38	DRN# 50026	161	156	5,000	4,849	3.61500	3.72796
39	DRN# 50026	274	266	8,508	8,250	3.56000	3.67124
40	DRN# 50026	116	112	3,581	3,472	3.95000	4.07342
41	DRN# 1187589	336	325	10,402	10,087	3.98000	4.10436
42	DRN# 1187589	221	215	6,860	6,652	4.09000	4.21780
43	DRN# 314571	484	469	15,000	14,546	3.55000	3.66093
44	DRN# 314571	590	572	18,302	17,747	3.72000	3.83624
45	DRN# 314571	387	375	11,982	11,619	4.11000	4.23842
46	DRN# 179851	172	167	5,344	5,182	3.52000	3.62999
47	DRN# 179851	677	657	21,000	20,364	3.53000	3.64030
48	DRN# 12740	480	465	14,880	14,429	3.47500	3.58358
49	DRN# 696661	85	83	2,643	2,563	3.62000	3.73311
50	SUBTOTAL	11,615	11,263	360,058	349,148	3.55883	3.67004

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 589,714 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 369,678 dth's moved on the Southern Natural Gas pipeline shown on line 103 thru 113 and 301,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 102

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-13  
March-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 696661	161	156	5,000	4,849	3.68500	3.80014
52	DRN# 696661	330	320	10,236	9,926	3.90000	4.02186
53	DRN# 696661	250	242	7,736	7,502	3.93000	4.05280
54	DRN# 696661	59	58	1,843	1,787	3.94000	4.06311
55	DRN# 12740	5,156	5,000	159,836	154,993	3.47500	3.58358
56	DRN# 179851	420	408	13,032	12,637	3.53500	3.64546
57	DRN# 179851	52	50	1,608	1,559	3.74000	3.85686
58	DRN# 179851	3,358	3,256	104,089	100,935	3.41700	3.52377
59	DRN# 313370	1,065	1,033	33,013	32,013	3.57000	3.68155
60	DRN# 179851	355	344	11,004	10,671	4.11000	4.23842
61	DRN# 696661	31	30	949	920	3.94000	4.06311
62	DRN# 179851	32	31	1,005	975	3.62500	3.73827
63	DRN# 179851	65	63	2,000	1,939	3.56500	3.67639
64	DRN# 179851	65	63	2,000	1,939	3.53000	3.64030
65	DRN# 32606	13,230	12,829	410,138	397,711	3.42700	3.53408
66	DRN# 32606	161	156	5,000	4,849	3.51000	3.61968
67	DRN# 32606	1,452	1,408	45,000	43,637	3.53000	3.64030
68	DRN# 32606	228	221	7,072	6,858	3.63000	3.74343
69	DRN# 32606	798	774	24,753	24,003	4.05000	4.17655
70	SUBTOTAL	27,268	26,442	845,314	819,701	3.55883	3.67004

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 589,714 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 369,678 dth's moved on the Southern Natural Gas pipeline shown on line 103 thru 113 and 301,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 102

10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-13  
March-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
70	DRN# 32606	669	648	20,724	20,096	4.10000	4.22811
71	DRN# 23703	6,906	6,696	214,074	207,588	3.42700	3.53408
72	DRN# 32606	323	313	10,000	9,697	3.50000	3.60936
73	DRN# 32606	553	536	17,139	16,620	3.54000	3.65061
74	DRN# 32606	4,975	4,824	154,223	149,550	3.43700	3.54440
75	DRN# 255292	2,521	2,444	78,142	75,774	3.39700	3.50315
76	DRN# 314571	596	578	18,477	17,917	3.52000	3.62999
77	DRN# 314571	1,470	1,425	45,562	44,181	3.56500	3.67639
78	DRN# 314571	614	596	19,041	18,464	3.56000	3.67124
79	DRN# 314571	154	150	4,783	4,638	3.57000	3.68155
80	DRN# 314571	177	172	5,491	5,325	3.53500	3.64546
81	DRN# 179851	1,098	1,065	34,032	33,001	3.55000	3.66093
82	DRN# 179851	366	355	11,344	11,000	3.62000	3.73311
83	DRN# 314571	484	469	15,000	14,546	4.05000	4.17655
84	DRN# 23422	386	374	11,956	11,594	3.62000	3.73311
85	DRN# 23422	77	75	2,400	2,327	3.56000	3.67124
86	DRN# 23422	239	231	7,400	7,176	3.53000	3.64030
87	DRN# 23422	166	161	5,156	5,000	3.72000	3.83624
88	DRN# 23422	248	241	7,700	7,467	3.71000	3.82593
89	DRN# 23422	735	713	22,800	22,109	3.85000	3.97030
90	DRN# 23422	571	554	17,700	17,164	4.03000	4.15592
91	DRN# 23422	58	56	1,800	1,745	3.96000	4.08374
92	DRN# 9906	338	328	10,490	10,172	3.63000	3.74343
93	DRN# 742101	5,085	4,931	157,624	152,848	3.43000	3.53718
94	DRN# 8205171	323	313	10,000	9,697	3.59000	3.70218
95	DRN# 8205171	323	313	10,000	9,697	4.02000	4.14561
96	DRN# 8205175	6,000	5,818	186,000	180,364	3.65200	3.76611
97	DRN# 8205175	484	469	15,000	14,546	4.17000	4.30030
98	SUBTOTAL	35,937	34,848	1,114,058	1,080,302	3.55883	3.67004

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 589,714 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 369,678 dth's moved on the Southern Natural Gas pipeline shown on line 103 thru 113 and 301,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 102

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-13  
March-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
99	DRN# 8205175	968	938	30,000	29,091	3.62000	3.73311
100	DRN# 8205175	323	313	10,000	9,697	4.04000	4.16624
101	DRN# 8205175	323	313	10,000	9,697	4.00000	4.12499
102	DRN# 8205175	968	938	30,000	29,091	4.09000	4.21780
103	DRN# 179851	242	235	7,500	7,273	3.52000	3.62999
104	DRN# 179851	81	78	2,500	2,424	3.62500	3.73827
105	DRN# 050075	7,319	7,097	226,889	220,014	3.21000	3.31030
106	DRN# 179851	526	510	16,302	15,808	3.53000	3.64030
107	DRN# 179851	175	170	5,434	5,269	3.63000	3.74343
108	DRN# 314571	256	248	7,934	7,694	4.09000	4.21780
109	DRN# 605500	1,665	1,615	51,615	50,051	3.41200	3.51861
110	DRN# 314571	256	248	7,934	7,694	3.52500	3.63514
111	DRN# 314571	255	247	7,900	7,661	3.72500	3.84139
112	DRN# 314571	256	248	7,934	7,694	3.57750	3.68929
113	DRN# 314571	895	868	27,736	26,896	4.04000	4.16624
114							
115							
116							
117							
118							
119							
120							
121	SUBTOTAL	14,506	14,066	449,678	436,053	3.55883	3.67004
122	TOTAL	99,332	96,323	3,079,307	2,986,004	3.55883	3.67004

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.03% per dth.
- (3) Included in the monthly gross volumes above are 589,714 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.03% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 369,678 dth's moved on the Southern Natural Gas pipeline shown on line 103 thru 113 and 301,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 94 THRU 102

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,431,662
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,838,028
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,101,330
4	Company Use	(\$4,313)	\$796	\$4,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,230
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,391
6	Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$130,222
7	Legal	(\$1,750)	\$10,590	\$4,025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,865
8	<b>Total</b>	<b>\$15,056,136</b>	<b>\$14,912,488</b>	<b>\$16,911,104</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$46,879,727</b>
<b>PGA THERM SALES</b>													
9	Residential	8,105,158	7,058,127	7,959,958	0	0	0	0	0	0	0	0	23,123,243
10	Commercial	5,117,930	5,088,327	4,637,298	0	0	0	0	0	0	0	0	14,843,554
11	Off System Sales	15,789,990	16,609,650	18,069,560	0	0	0	0	0	0	0	0	50,469,200
12	<b>Total</b>	<b>29,013,078</b>	<b>28,756,104</b>	<b>30,666,816</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>88,435,998</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.79106	\$0.79106	\$0.80106									\$0.79439
14	Commercial	\$0.78254	\$0.78999	\$0.73987									\$0.77080
<b>PGA REVENUES</b>													
15	Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,279,506
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,200,710
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,089,732
18	Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$508,784
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$171,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$882,460
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$266,012
22	<b>Total</b>	<b>\$17,196,714</b>	<b>\$14,761,711</b>	<b>\$17,097,780</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$49,056,205</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	311,123	311,635	313,034									311,931
24	Commercial	15,028	14,927	14,899									14,951
25	Off System Sales	10	11	8									10
26	<b>Total</b>	<b>326,161</b>	<b>326,573</b>	<b>327,941</b>									<b>326,892</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0167									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034									
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0158	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033									

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0128	1.0148	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033									
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033									

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

EUSTIS:	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033									
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033									

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PANAMA CITY:	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041									
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033									

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158	1.0167									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034									
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033									

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