

Matilda Sanders

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Friday, May 17, 2013 1:59 PM
To: Filings@psc.state.fl.us
Subject: FCG -PGA filing April 2013
Attachments: FCG PGA April 2013.pdf

Miguel Bustos
Energy Conservation Manager

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Docket no. 130003-GU Purchase Gas Adjustment / April 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for April 2013

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955th E 25th Street
Hialeah, FL 33013

May 17, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@aglresources.com
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DOCUMENT NUMBER - DATE
02730 MAY 17 2013
FPSC - COMMISSION CLERK

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 12	
	JANUARY 2013 THROUGH				DECEMBER 2013					
	CURRENT MONTH: 4/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
COST OF GAS PURCHASED	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,457	19,457	100.00	-	89,989	89,989	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,676,744	1,453,230	(223,514)	(15.38)	5,697,173	6,502,967	805,794	12.39		
5 DEMAND (Line 32 A-1 support detail)	653,028	723,037	70,009	9.68	4,181,137	4,299,044	117,907	2.74		
6 OTHER (Line 40 A-1 support detail)	(79,172)	31,530	110,702	351.10	389,002	119,958	(269,044)	(224.28)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,250,600	2,227,254	(23,346)	(1.05)	10,267,312	11,011,959	744,647	6.76		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(162)	(1,322)	(1,160)	87.71	(866)	(5,646)	(4,780)	84.67		
14 TOTAL THERM SALES	2,420,001	2,225,932	(194,069)	(8.72)	9,885,723	11,006,313	1,120,590	10.18		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,158,257	3,366,277	208,020	6.18	15,436,488	15,569,100	132,612	0.85		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,226,859	3,324,177	97,318	2.93	15,569,141	15,405,900	(163,241)	(1.06)		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,989,100	10,769,100	(5,220,000)	(48.47)	68,133,230	70,302,300	2,169,070	3.09		
20 OTHER Commodity (Line 40 A-1 support detail)	453,994	44,100	(409,894)	(929.47)	1,101,650	171,200	(930,450)	(543.49)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,680,854	3,368,277	(312,577)	(9.28)	16,670,791	15,577,100	(1,093,691)	(7.02)		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(353)	(2,000)	(1,647)	82.34	(1,882)	(8,000)	(6,118)	76.48		
27 TOTAL THERM SALES (24-26 Estimated only)	3,922,482	3,366,277	(556,205)	(16.52)	16,048,668	15,569,100	(479,568)	(3.08)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.51962	0.43717	(0.08245)	(18.88)	0.36593	0.42211	0.05618	13.31		
32 DEMAND (5/19)	0.04084	0.06714	0.02630	39.17	0.06137	0.06115	(0.00022)	(0.36)		
33 OTHER (6/20)	(0.17439)	0.71497	0.88936	124.39	0.35311	0.70069	0.34758	49.61		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.61143	0.66124	0.04981	7.53	0.61589	0.70693	0.09104	12.88		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.46000	0.66100	0.20100	30.41	0.46000	0.70575	0.24575	34.82		
40 TOTAL THERM SALES (11/27)	0.57377	0.66164	0.08787	13.28	0.61598	0.70730	0.09132	12.91		
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-		
42 TOTAL COST OF GAS (40+41)	0.58063	0.66850	0.08787	13.14	0.62284	0.71416	0.09132	12.79		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58355	0.67186	0.08831	13.14	0.62597	0.71775	0.09178	12.79		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.584	0.67200	0.088	13.10	0.626	0.718	0.092	12.81		

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 4/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,513	6,513	100.00	-	73,250	73,250	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,676,744	1,650,027	(26,717)	(1.62)	5,697,173	7,012,387	1,315,214	18.76
5 DEMAND (Line 25 + Line 31 A-1 support detail)	653,028	653,028	-	-	4,181,137	3,359,086	(822,051)	(24.47)
6 OTHER (Line 40 A-1 support detail)	(79,172)	31,530	110,702	351.10	389,002	119,958	(269,044)	(224.28)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,250,600	2,341,098	90,498	3.87	10,267,312	10,564,681	297,369	2.81
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(162)	(1,220)	(1,058)	86.69	(866)	(4,880)	(4,015)	82.27
14 TOTAL THERM SALES	2,420,001	2,339,878	(80,123)	(3.42)	9,885,723	10,559,800	674,078	6.38
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,158,257	3,795,430	637,173	16.79	15,436,488	17,154,686	1,718,198	10.02
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,226,859	3,795,430	568,571	14.98	15,569,141	17,154,686	1,585,545	9.24
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,989,100	10,769,100	(5,220,000)	(48.47)	68,133,230	60,043,780	(8,089,450)	(13.47)
20 OTHER Commodity (Line 40 A-1 support detail)	453,994	44,100	(409,894)	(929.47)	1,101,650	171,200	(930,450)	(543.49)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,680,854	3,839,530	158,676	4.13	16,670,791	17,325,886	655,095	3.78
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(353)	(2,000)	(1,647)	-	(1,882)	(8,000)	(6,118)	76.48
27 TOTAL THERM SALES (24-26 Estimated only)	3,922,482	3,837,530	(84,952)	(2.21)	16,048,868	17,317,886	1,269,219	7.33
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00172	0.00172	100.00	-	0.00427	0.00427	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.51962	0.43474	(0.08488)	(19.52)	0.36593	0.40877	0.04284	10.48
32 DEMAND (5/19)	0.04084	0.06064	0.01980	32.65	0.06137	0.05594	(0.00543)	(9.71)
33 OTHER (6/20)	(0.17439)	0.71497	0.88936	124.39	0.35311	0.70069	0.34758	49.61
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61143	0.60974	(0.00169)	(0.28)	0.61589	0.60976	(0.00613)	(1.01)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61005	0.15005	24.60	0.46000	0.61004	0.15004	24.60
40 TOTAL THERM SALES (11/27)	0.57377	0.61005	0.03628	5.95	0.63976	0.61004	(0.02972)	(4.87)
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.61691	0.61691	100.00	0.64662	0.61690	(0.02972)	(4.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58355	0.62001	0.03646	5.88	0.64987	0.62000	(0.02987)	(4.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.584	0.620	0.036	5.81	0.650	0.620	(0.030)	(4.84)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 4/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,988,500	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(829,890)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(353)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,158,257	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,158,610	1,695,167.27	0.53668
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	68,603	(18,095.16)	
22 Other Shippers (Line 85 Page 10)	0.00	(166.08)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(353)	(162.44)	0.46000
24 TOTAL COMMODITY (Other)	3,226,859	1,676,743.59	0.51962
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	14,489,100	619,277.97	0.04274
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	15,989,100	653,027.97	0.04084
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	43,994	39,727.31	0.90301
34 Storage Purchases	0	0.00	
35 Storage withdrawal	410,000	1,484.70	
36 Storage Activity	0	(120,384.44)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	453,994	(79,172.43)	(0.17439)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 4/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,597,572	1,681,557	83,985	4.99%	6,086,175	7,429,673	1,343,498	18.08%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	653,028	659,541	6,513	0.99%	4,181,137	3,146,143	(1,034,994)	-32.90%
3	TOTAL	2,250,600	2,341,098	90,498	3.87%	10,267,312	10,575,816	308,504	2.92%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,420,001	2,339,878	(80,123)	-3.42%	9,885,723	10,570,935	685,212	6.48%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(95,822)	(95,822)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,396,045	2,315,923	(80,123)	-3.46%	9,789,901	10,475,113	685,212	6.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	145,445	(25,176)	(170,621)	677.72%	(477,411)	(100,702)	376,709	-374.08%
8	INTEREST PROVISION-THIS PERIOD (21)	52	(40)	(92)	230.00%	364	(200)	(564)	282.00%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	569,632	(502,132)	(1,071,764)	213.44%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	95,822	95,822	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	739,085	(503,392)	(1,242,476)	246.82%	739,085	(503,392)	(1,242,476)	246.82%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	569,632	(502,132)	(1,071,764)	213.44%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	739,033	(503,352)	(1,242,384)	246.82%				
14	TOTAL (12+13)	1,308,664	(1,005,483)	(2,314,148)	230.15%				
15	AVERAGE (50% OF 14)	654,332	(502,742)	(1,157,074)	230.15%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	52	(40)	(92)	230.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 4/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						619,277.97		15.64
2	Sequent Energy Management	System Supply	FTS	3,989,500		3,989,500	1,695,167.27			4,787.40	42.49
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,989,500	-	3,989,500	1,695,167	-	619,278	4,787	58.13

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:**

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 4/13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,298	12,933	398,950	387,979	4.2491	4.3693
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	13,298	12,933	398,950	387,979	4.2491	4.3693
					WEIGHTED AVERAGE		4.2491	4.3693

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013						(REVISED 8/19/93)	
		CURRENT MONTH: 4/13						PAGE 8 OF 12	
	CURRENT MONTH: 4/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,635,430	1,261,263	(374,167)	-22.88%	6,792,783	6,868,802	76,019	1.12%	
2 GAS LIGHTS	1,278	1,900	622	48.67%	5,166	7,600	2,434	47.12%	
3 COMMERCIAL	2,152,544	2,041,052	(111,492)	-5.18%	8,648,049	8,417,302	(230,747)	-2.67%	
4 LARGE COMMERCIAL	132,787	81,762	(71,025)	-53.49%	598,216	274,196	(324,020)	-54.16%	
5 NATURAL GAS VEHICLES	442	300	(142)	-32.13%	4,453	1,200	(3,253)	-73.05%	
6 TOTAL FIRM	3,922,482	3,366,277	(556,205)	-14.18%	16,048,668	15,569,100	(479,568)	-2.99%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,163,911	2,318,238	(1,845,673)	-44.33%	16,471,925	9,629,385	(6,842,540)	-41.54%	
11 SMALL COMMERCIAL TRANSP FIRM	2,104,454	1,888,150	(216,304)	-10.28%	8,491,875	8,368,170	(125,705)	-1.48%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	4,000	4,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERR LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	101,714	52,700	(49,014)	-48.19%	7,125,269	547,900	(6,577,369)	-92.31%	
19 TOTAL TRANSPORTATION	6,370,079	4,260,088	(2,109,991)	-33.12%	32,089,069	18,547,455	(13,541,614)	-42.20%	
TOTAL THERMS SALES & TRANSP.	10,292,660	7,626,365	(2,666,195)	-26.90%	48,137,737	34,116,555	(14,021,182)	-29.13%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	97,413	97,146	(267)	-0.27%	97,328	97,589	261	0.27%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,054	4,934	(120)	-2.37%	5,068	4,922	(146)	-2.88%	
23 LARGE COMMERCIAL	9	8	(1)	-11.11%	9	8	(1)	-11.11%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,477	102,286	(191)	-0.19%	102,406	102,717	311	0.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP	86	331	245	284.88%	88	331	243	276.14%	
30 SMALL COMMERCIAL TRANSP FIRM	1,774	1,456	(318)	-17.93%	1,755	1,459	(296)	-16.87%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP	2	37	35	1750.00%	2	37	35	1750.00%	
35 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,862	1,827	(35)	-1.88%	1,845	1,830	(15)	-0.81%	
TOTAL CUSTOMERS	104,339	104,113	(226)	-0.22%	104,251	104,847	298	0.28%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	17	13	(4)	-23.53%	17	18	1	5.88%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	426	414	(12)	-2.82%	427	428	1	0.23%	
42 LARGE COMMERCIAL	14,754	7,720	(7,034)	-47.68%	16,617	8,569	(8,048)	-48.43%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	48,418	7,004	(41,414)	-85.53%	46,795	7,273	(39,522)	-84.46%	
47 SMALL COMMERCIAL TRANSP FIRM	1,186	1,297	111	9.36%	1,210	1,434	224	18.51%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	50,857	1,424	(49,433)	-97.20%	890,659	3,702	(886,957)	-99.58%	

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 4/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,988,500	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,988,500	n/a	n/a	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,418,100	0.72998354	0.04694	207,385.61 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	359,700	0.03001259	0.04694	16,884.32 ()
8	" System supply	Brevard	1,423,800	0.24000387	0.04694	66,833.17 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		6,201,600			291,103
11						
12	FTS-2 Demand - System supply	Miami	4,567,500		0.07185	328,175 ()
13	FTS-2 Demand - Capacity release		0		---	0.00
14						
15	Total FTS-2 demand		4,567,500			328,174.87
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						
21	Total fixed charges		10,769,100			619,277.97 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Sequent Energy Management		3,989,500			1,695,167.27 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,989,500			1,695,167.27
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,314,445.24

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 4/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 04/13	3,988,500.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 03/13	(5,293,110.0)			-		
3	FTS-1 & FTS-2 Commodity 03/13	4,463,220.0			-		
4		3,158,610.0			-		
5							
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 04/1	10,769,100.0		619,277.97	619,277.97		
7	Reverse FTS-1 & FTS-2 Demand accr 03/13	(16,785,880.0)		(1,172,780.18)	(1,172,780.18)		
8	FTS-1 & FTS-2 Demand 03/13	20,505,880.0	1,172,780.18		1,172,780.18	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	14,489,100.0			619,277.97		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	FGT - Supplier Refund				-		
21					-		
22	TECO - Peoples Gas	7,323	6,837.74		6,837.74	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.	36,672	32,889.57		32,889.57	B4	
24	Reverse Sequent - 3/13	(5,293,110.0)		(1,675,394.45)	(1,675,394.45)		
25					-		
26	Sequent - 4/13	4,602,770.0	1,675,228.37		1,675,228.37	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity 2/13		(120,384.44)		(120,384.44)		
31					-		
32					-		
33					-		
34					-		
35					-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(690,340.00)			(120,550.52)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,989,500.0		1,695,167.27	1,695,167.27		
50							
51	Total purchases & accruals -	3,202,604.4	2,767,351.42	(533,729.39)	2,233,622.03		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		88,602.8	(18,095.16)		(18,095.16)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		0.0	68,602.6	(18,095.16)	0.00	(18,095.16)		
23	BOOK-OUT TRANSACTIONS							
24								
25				0.00		B1 (3)		
26								
27						B1 (10)		
28		0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
29								
30		1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32		0		0.00	0.00	B1 (8)		
33		0		0.00	0.00	B1 (4)		
34		0		0.00	0.00	B1 (6)		
35		422,800		422.80	422.80	B1 (6)		
36			410,000	1,061.90	1,061.90	B1 (7)		
37		1,922,800.0		38,234.70	0.00	35,234.70		
38								
39			3,681,207.0	2,784,490.96	(533,729.39)	2,280,761.57		
40				(a)	(b)			
41								
42				2,250,761.57				
43				0.00				
44								
45			(953.1)	(162.44)				
46			0.0	0.00				
47								
48			3,680,853.87	2,250,599.13				