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P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 16, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the April 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is higher than estimated primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is lower than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Analyst

COM
AFD
APA
ECO
ENG
GCL
IDM
TEL
CLK

Enclosure
Cc: Kathy Welch/ FPSC
Beth Keating
Mark Cutshaw (no enclosure)
Buddy Shelley (no enclosure)
Jeff Householder (no enclosure)
SJ 80-441

DOCUMENT NUMBER DATE
02740 MAY 17 2013
FPSC-COMMISSION CLERK



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,112,635	1,185,550	(72,915)	-6.15%	21,951	23,389	(1,438)	-6.15%	5.06872	5.06884	-0.0001	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,039,608	1,086,847	(47,239)	-4.35%	21,951	23,389	(1,438)	-6.15%	4.73604	4.64683	0.08921	1.92%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,152,243</u>	<u>2,272,397</u>	<u>(120,154)</u>	-5.29%	21,951	23,389	(1,438)	-6.15%	9.80476	9.71567	0.08909	0.92%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					21,951	23,389	(1,438)	-6.15%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,152,243</u>	<u>2,272,397</u>	<u>(120,154)</u>	-5.29%	21,951	23,389	(1,438)	-6.15%	9.80476	9.71567	0.08909	0.92%
21 Net Unbilled Sales (A4)	(12,365) *	38,863 *	(51,228)	-131.82%	(126)	400	(526)	-131.53%	-0.05837	0.17636	-0.23473	-133.10%
22 Company Use (A4)	1,373 *	1,652 *	(279)	-16.89%	14	17	(3)	-17.65%	0.00648	0.0075	-0.00102	-13.60%
23 T & D Losses (A4)	86,086 *	90,939 *	(4,853)	-5.34%	878	936	(58)	-6.20%	0.40635	0.41268	-0.00633	-1.53%
24 SYSTEM KWH SALES	2,152,243	2,272,397	(120,154)	-5.29%	21,185	22,036	(851)	-3.86%	10.15922	10.31221	-0.15299	-1.48%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,152,243	2,272,397	(120,154)	-5.29%	21,185	22,036	(851)	-3.86%	10.15922	10.31221	-0.15299	-1.48%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,152,243	2,272,397	(120,154)	-5.29%	21,185	22,036	(851)	-3.86%	10.15922	10.31221	-0.15299	-1.48%
28 GPIF**												
29 TRUE-UP**	<u>123,134</u>	<u>123,134</u>	<u>0</u>	0.00%	21,185	22,036	(851)	-3.86%	0.58123	0.55879	0.02244	4.02%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,275,377</u>	<u>2,395,531</u>	<u>(120,154)</u>	-5.02%	21,185	22,036	(851)	-3.86%	10.74051	10.87099	-0.13048	-1.20%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.74824	10.87882	-0.13058	-1.20%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.748	10.879	-0.131	-1.20%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2013

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,751,717	5,541,928	(790,211)	-14.26%	93,744	109,334	(15,590)	-14.26%	5.06882	5.06881	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,371,796	4,445,698	(73,902)	-1.66%	93,744	109,334	(15,590)	-14.26%	4.66355	4.06616	0.59739	14.69%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>9,123,513</u>	<u>9,987,626</u>	<u>(864,113)</u>	-8.65%	93,744	109,334	(15,590)	-14.26%	9.73237	9.13497	0.5974	6.54%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					93,744	109,334	(15,590)	-14.26%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>9,123,513</u>	<u>9,987,626</u>	<u>(864,113)</u>	-8.65%	93,744	109,334	(15,590)	-14.26%	9.73237	9.13497	0.5974	6.54%
21 Net Unbilled Sales (A4)	(42,172) *	173,108 *	(215,280)	-124.36%	(433)	1,895	(2,328)	-122.87%	-0.04667	0.16807	-0.21474	-127.77%
22 Company Use (A4)	6,131 *	6,120 **	11	0.18%	63	67	(4)	-5.97%	0.00678	0.00594	0.00084	14.14%
23 T & D Losses (A4)	364,964 *	399,472 *	(34,508)	-8.64%	3,750	4,373	(623)	-14.25%	0.40388	0.38784	0.01604	4.14%
24 SYSTEM KWH SALES	9,123,513	9,987,626	(864,113)	-8.65%	90,364	102,999	(12,635)	-12.27%	10.09636	9.69682	0.39954	4.12%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,123,513	9,987,626	(864,113)	-8.65%	90,364	102,999	(12,635)	-12.27%	10.09636	9.69682	0.39954	4.12%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,123,513	9,987,626	(864,113)	-8.65%	90,364	102,999	(12,635)	-12.27%	10.09636	9.69682	0.39954	4.12%
28 GPIF**												
29 TRUE-UP**	<u>492,532</u>	<u>492,532</u>	<u>0</u>	0.00%	90,364	102,999	(12,635)	-12.27%	0.54505	0.47819	0.06686	13.98%
30 TOTAL JURISDICTIONAL FUEL COST	<u>9,616,045</u>	<u>10,480,158</u>	<u>(864,113)</u>	-8.25%	90,364	102,999	(12,635)	-12.27%	10.64146	10.17501	0.46645	4.58%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.64912	10.18234	0.46678	4.58%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.649	10.182	0.467	4.59%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,112,635	1,185,550	(72,915)	-6.15%	4,751,717	5,541,928	(790,211)	-14.26%
3a. Demand & Non Fuel Cost of Purchased Power	1,039,608	1,086,847	(47,239)	-4.35%	4,371,796	4,445,698	(73,902)	-1.66%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,152,243	2,272,397	(120,154)	-5.29%	9,123,513	9,987,626	(864,113)	-8.65%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(286)		(286)	0.00%	1,126		1,126	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,151,957	\$ 2,272,397	\$ (120,440)	-5.30%	\$ 9,124,639	\$ 9,987,626	\$ (862,987)	-8.64%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,841,379	2,115,635	(274,256)	-12.96%	8,578,101	9,964,453	(1,386,352)	-13.91%
c. Jurisdictional Fuel Revenue	1,841,379	2,115,635	(274,256)	-12.96%	8,578,101	9,964,453	(1,386,352)	-13.91%
d. Non Fuel Revenue	834,631	856,692	(22,061)	-2.58%	3,540,680	4,419,370	(878,690)	-19.88%
e. Total Jurisdictional Sales Revenue	2,676,010	2,972,327	(296,317)	-9.97%	12,118,781	14,383,823	(2,265,042)	-15.75%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,676,010	\$ 2,972,327	\$ (296,317)	-9.97%	\$ 12,118,781	\$ 14,383,823	\$ (2,265,042)	-15.75%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
1. Jurisdictional Sales	21,185,114	22,036,000	(850,886)	-3.86%	90,364,316	102,999,000	(12,634,684)	-12.27%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	21,185,114	22,036,000	(850,886)	-3.86%	90,364,316	102,999,000	(12,634,684)	-12.27%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,841,379	\$ 2,115,635	\$ (274,256)	-12.96%	8,578,101	\$ 9,964,453	\$ (1,386,352)	-13.91%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	123,134	123,134	0	0.00%	492,532	492,532	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,718,245	1,992,501	(274,256)	-13.76%	8,085,569	9,471,921	(1,386,352)	-14.64%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,151,957	2,272,397	(120,440)	-5.30%	9,124,639	9,987,626	(862,987)	-8.64%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,151,957	2,272,397	(120,440)	-5.30%	9,124,639	9,987,626	(862,987)	-8.64%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(433,712)	(279,896)	(153,816)	54.95%	(1,039,070)	(515,705)	(523,365)	101.49%
8. Interest Provision for the Month	(226)		(226)	0.00%	(1,091)		(1,091)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,862,422)	3,200,110	(6,062,532)	-189.45%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	123,134	123,134	0	0.00%	492,532	492,532	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,173,226)	\$ 3,043,348	\$ (6,216,574)	-204.27%	(3,173,226)	\$ 3,043,348	\$ (6,216,574)	-204.27%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,862,422)	\$ 3,200,110	\$ (6,062,532)	-189.45%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,173,000)	3,043,348	(6,216,348)	-204.26%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,035,422)	6,243,458	(12,278,880)	-196.67%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,017,711)	\$ 3,121,729	\$ (6,139,440)	-196.67%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(226)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	21,951	23,389	(1,438)	-6.15%	93,744	109,334	(15,590)	-14.26%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	21,951	23,389	(1,438)	-6.15%	93,744	109,334	(15,590)	-14.26%
8 Sales (Billed)	21,185	22,036	(851)	-3.86%	90,364	102,999	(12,635)	-12.27%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	14	17	(3)	-17.65%	63	67	(4)	-5.97%
10 T&D Losses Estimated 0.04	878	936	(58)	-6.20%	3,750	4,373	(623)	-14.25%
11 Unaccounted for Energy (estimated)	(126)	400	(526)	-131.53%	(433)	1,895	(2,328)	-122.87%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.07%	0.06%	0.01%	16.67%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-0.57%	1.71%	-2.28%	-133.33%	-0.46%	1.73%	-2.19%	-126.59%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,112,635	1,185,550	(72,915)	-6.15%	4,751,717	5,541,928	(790,211)	-14.26%
18a Demand & Non Fuel Cost of Pur Power	1,039,608	1,086,847	(47,239)	-4.35%	4,371,796	4,445,698	(73,902)	-1.66%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,152,243	2,272,397	(120,154)	-5.29%	9,123,513	9,987,626	(864,113)	-8.65%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	4.7360	4.6470	0.0890	1.92%	4.6640	4.0660	0.5980	14.71%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.8050	9.7160	0.0890	0.92%	9.7320	9.1350	0.5970	6.54%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **APRIL 2013**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	23,389			23,389	5.068836	9.715665	1,185,550
TOTAL		23,389	0	0	23,389	5.068836	9.715665	1,185,550

ACTUAL:

GULF POWER COMPANY	RE	21,951			21,951	5.068721	9.804761	1,112,635
TOTAL		21,951	0	0	21,951	5.068721	9.804761	1,112,635

CURRENT MONTH: DIFFERENCE		(1,438)	0	0	(1,438)		0.089096	(72,915)
DIFFERENCE (%)		-6.10%	0.00%	0.00%	-6.10%	0.000000	0.90%	-6.20%
PERIOD TO DATE: ACTUAL	RE	93,744			93,744	5.068823	9.732370	4,751,717
ESTIMATED	RE	109,334			109,334	5.068806	9.134968	5,541,928
DIFFERENCE		(15,590)	0	0	(15,590)	0.000017	0.597402	(790,211)
DIFFERENCE (%)		-14.30%	0.00%	0.00%	-14.30%	0.00%	6.50%	-14.30%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: APRIL 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,039,608

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	934,072	1,019,911	(85,839)	-8.4%	21,423	23,392	(1,969)	-8.4%	4.36014	4.36008	0.00006	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,097,761	1,375,187	(277,426)	-20.2%	21,423	23,392	(1,969)	-8.4%	5.12422	5.87888	(0.75466)	-12.8%
11 Energy Payments to Qualifying Facilities (A8a)	114,444	125,435	(10,991)	-8.8%	1,837	600	1,237	206.2%	6.22994	20.90583	(14.67589)	-70.2%
12 TOTAL COST OF PURCHASED POWER	<u>2,146,277</u>	<u>2,520,533</u>	<u>(374,256)</u>	-14.9%	23,260	23,992	(732)	-3.1%	9.22733	10.50572	(1.27839)	-12.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,260	23,992	(732)	-3.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	153,145	259,208	(106,063)	-52.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,993,132</u>	<u>2,261,325</u>	<u>(268,193)</u>	-11.9%	23,260	23,992	(732)	-3.1%	8.56893	9.42533	(0.85640)	-9.1%
21 Net Unbilled Sales (A4)	(116,023) *	(168,336) *	52,313	-31.1%	(1,354)	(1,786)	432	-24.2%	(0.50025)	(0.69277)	0.19252	-27.8%
22 Company Use (A4)	2,142 *	3,676 *	(1,534)	-41.7%	25	39	(14)	-35.9%	0.00924	0.01513	(0.00589)	-38.9%
23 T & D Losses (A4)	119,622 *	135,725 *	(16,103)	-11.9%	1,396	1,440	(44)	-3.1%	0.51577	0.55856	(0.04279)	-7.7%
24 SYSTEM KWH SALES	1,993,132	2,261,325	(268,193)	-11.9%	23,193	24,299	(1,106)	-4.6%	8.59369	9.30625	(0.71256)	-7.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,993,132	2,261,325	(268,193)	-11.9%	23,193	24,299	(1,106)	-4.6%	8.59369	9.30625	(0.71256)	-7.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,993,132	2,261,325	(268,193)	-11.9%	23,193	24,299	(1,106)	-4.6%	8.59369	9.30625	(0.71256)	-7.7%
28 GPIF**												
29 TRUE-UP**	<u>(21,553)</u>	<u>(21,553)</u>	<u>0</u>	0.0%	23,193	24,299	(1,106)	-4.6%	(0.09293)	(0.08870)	(0.00423)	4.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	<u>1,971,579</u>	<u>2,239,772</u>	<u>(268,193)</u>	-12.0%	23,193	24,299	(1,106)	-4.6%	8.50075	9.21755	(0.71680)	-7.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.63753	9.36586	(0.72833)	-7.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>8.638</u>	<u>9.366</u>	<u>(0.728)</u>	-7.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2013

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,243,156	4,499,671	(256,515)	-5.7%	97,320	103,203	(5,883)	-5.7%	4.36000	4.36002	(0.00002)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,517,900	6,151,902	(634,002)	-10.3%	97,320	103,203	(5,883)	-5.7%	5.66985	5.96097	(0.29112)	-4.9%
11 Energy Payments to Qualifying Facilities (A8a)	493,357	306,946	186,411	60.7%	8,226	2,400	5,826	242.8%	5.99753	12.78942	(6.79189)	-53.1%
12 TOTAL COST OF PURCHASED POWER	10,254,413	10,958,519	(704,106)	-6.4%	105,546	105,603	(57)	-0.1%	9.71559	10.37709	(0.66150)	-6.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					105,546	105,603	(57)	-0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,611,584	1,034,094	577,490	55.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	8,642,829	9,924,425	(1,281,596)	-12.9%	105,546	105,603	(57)	-0.1%	8.18868	9.39786	(1.20918)	-12.9%
21 Net Unbilled Sales (A4)	(230,184) *	(646,291) *	416,107	-64.4%	(2,811)	(6,877)	4,066	-59.1%	(0.22585)	(0.60971)	0.38386	-63.0%
22 Company Use (A4)	8,434 *	13,627 *	(5,193)	-38.1%	103	145	(42)	-29.0%	0.00828	0.01286	(0.00458)	-35.6%
23 T & D Losses (A4)	518,589 *	595,448 *	(76,859)	-12.9%	6,333	6,336	(3)	-0.1%	0.50881	0.56175	(0.05294)	-9.4%
24 SYSTEM KWH SALES	8,642,829	9,924,425	(1,281,596)	-12.9%	101,921	105,999	(4,078)	-3.9%	8.47992	9.36276	(0.88284)	-9.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,642,829	9,924,425	(1,281,596)	-12.9%	101,921	105,999	(4,078)	-3.9%	8.47992	9.36276	(0.88284)	-9.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,642,829	9,924,425	(1,281,596)	-12.9%	101,921	105,999	(4,078)	-3.9%	8.47992	9.36276	(0.88284)	-9.4%
28 GPIF**												
29 TRUE-UP**	(86,212)	(86,212)	0	0.0%	101,921	105,999	(4,078)	-3.9%	(0.08459)	(0.08133)	(0.00326)	4.0%
30 TOTAL JURISDICTIONAL FUEL COST	8,556,617	9,838,213	(1,281,596)	-13.0%	101,921	105,999	(4,078)	-3.9%	8.39534	9.28142	(0.88608)	-9.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.53042	9.43076	(0.90034)	-9.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.530	9.431	(0.901)	-9.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	934,072	1,019,911	(85,839)	-8.4%	4,243,156	4,499,671	(256,515)	-5.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,097,761	1,375,187	(277,426)	-20.2%	5,517,900	6,151,902	(634,002)	-10.3%
3b. Energy Payments to Qualifying Facilities	114,444	125,435	(10,991)	-8.8%	493,357	306,946	186,411	60.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,146,277	2,520,533	(374,256)	-14.9%	10,254,413	10,958,519	(704,106)	-6.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	15,707		15,707	0.0%	100,460		100,460	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,161,984	2,520,533	(358,549)	-14.2%	10,354,873	10,958,519	(603,646)	-5.5%
8. Less Apportionment To GSLD Customers	153,145	259,208	(106,063)	-40.9%	1,611,584	1,034,094	577,490	55.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,008,839	\$ 2,261,325	\$ (252,486)	-11.2%	\$ 8,743,289	\$ 9,924,425	\$ (1,181,136)	-11.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **FERNANDINA BEACH DIVISION**

Month of: **APRIL 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,734,073	2,181,197	(447,124)	-20.5%	8,601,828	9,614,528	(1,012,700)	-10.5%
c. Jurisdictional Fuel Revenue	1,734,073	2,181,197	(447,124)	-20.5%	8,601,828	9,614,528	(1,012,700)	-10.5%
d. Non Fuel Revenue	849,929	1,576,001	(726,072)	-46.1%	3,355,960	5,604,952	(2,248,992)	-40.1%
e. Total Jurisdictional Sales Revenue	2,584,002	3,757,198	(1,173,196)	-31.2%	11,957,788	15,219,480	(3,261,692)	-21.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 2,584,002	\$ 3,757,198	\$ (1,173,196)	-31.2%	\$ 11,957,788	\$ 15,219,480	\$ (3,261,692)	-21.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	21,116,951	22,327,000	(1,210,049)	-5.4%	94,136,148	98,019,000	(3,882,852)	-4.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	21,116,951	22,327,000	(1,210,049)	-5.4%	94,136,148	98,019,000	(3,882,852)	-4.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: APRIL 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,734,073	\$ 2,181,197	\$ (447,124)	-20.5%	\$ 8,601,828	\$ 9,614,528	\$ (1,012,700)	-10.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(86,212)	(86,212)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,755,626	2,202,750	(447,124)	-20.3%	8,688,040	9,700,740	(1,012,700)	-10.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,008,839	2,261,325	(252,486)	-11.2%	8,743,289	9,924,425	(1,181,136)	-11.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,008,839	2,261,325	(252,486)	-11.2%	8,743,289	9,924,425	(1,181,136)	-11.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(253,213)	(58,575)	(194,638)	332.3%	(55,249)	(223,685)	168,436	-75.3%
8. Interest Provision for the Month	153		153	0.0%	867		867	0.0%
9. True-up & Inst. Provision Beg. of Month	2,176,332	(6,840,167)	9,016,499	-131.8%	2,042,313	(6,610,398)	8,652,711	-130.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(86,212)	(86,212)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,901,719	\$ (6,920,295)	\$ 8,822,014	-127.5%	\$ 1,901,719	\$ (6,920,295)	\$ 8,822,014	-127.5%

0

0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **FERNANDINA BEACH DIVISION**

Month of: **APRIL 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSJD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 2,176,332	\$ (6,840,167)	\$ 9,016,499	-131.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,901,566	(6,920,295)	8,821,861	-127.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,077,898	(13,760,462)	17,838,360	-129.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,038,949	\$ (6,880,231)	\$ 8,919,180	-129.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	153	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: APRIL 2013

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
		AMOUNT	%				AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	21,423	23,392	(1,969)	-8.42%	97,320	103,203	(5,883)	-5.70%	
4a	Energy Purchased For Qualifying Facilities	1,837	600	1,237	206.17%	8,226	2,400	5,826	242.75%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	23,260	23,992	(732)	-3.05%	105,546	105,603	(57)	-0.05%	
8	Sales (Billed)	23,193	24,299	(1,106)	-4.55%	101,921	105,999	(4,078)	-3.85%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	25	39	(14)	-35.90%	103	145	(42)	-28.97%	
10	T&D Losses Estimated @	0.06	1,396	1,440	(44)	-3.06%	6,333	6,336	(3)	-0.05%
11	Unaccounted for Energy (estimated)	(1,354)	(1,786)	432	-24.19%	(2,811)	(6,877)	4,066	-59.12%	
12										
13	% Company Use to NEL	0.11%	0.16%	-0.05%	-31.25%	0.10%	0.14%	-0.04%	-28.57%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-5.82%	-7.44%	1.62%	-21.77%	-2.66%	-6.51%	3.85%	-59.14%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	934,072	1,019,911	(85,839)	-8.42%	4,243,156	4,499,671	(256,515)	-5.70%
18a	Demand & Non Fuel Cost of Pur Power	1,097,761	1,375,187	(277,426)	-20.17%	5,517,900	6,151,902	(634,002)	-10.31%
18b	Energy Payments To Qualifying Facilities	114,444	125,435	(10,991)	-8.76%	493,357	306,946	186,411	60.73%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,146,277	2,520,533	(374,256)	-14.85%	10,254,413	10,958,519	(704,106)	-6.43%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	5.124	5.879	(0.755)	-12.84%	5.670	5.961	(0.291)	-4.88%
23b	Energy Payments To Qualifying Facilities	6.230	20.906	(14.676)	-70.20%	5.998	12.789	(6.791)	-53.10%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.227	10.506	(1.279)	-12.17%	9.716	10.377	(0.661)	-6.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: APRIL 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	23,392			23,392	4.360085	10.238962	1,019,911
TOTAL		23,392	0	0	23,392	4.360085	10.238962	1,019,911
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	21,423			21,423	4.360136	9.484353	934,072
TOTAL		21,423	0	0	21,423	4.360136	9.484353	934,072
CURRENT MONTH: DIFFERENCE		(1,969)	0	0	(1,969)	0.000051	-0.754609	(85,839)
DIFFERENCE (%)		-8.4%	0.0%	0.0%	-8.4%	0.0%	-7.4%	-8.4%
PERIOD TO DATE: ACTUAL	MS	97,320			97,320	4.360004	10.029856	4,243,156
ESTIMATED	MS	103,203			103,203	4.360020	10.320992	4,499,671
DIFFERENCE		(5,883)	0	0	(5,883)	(0.000016)	-0.291136	(256,515)
DIFFERENCE (%)		-5.7%	0.0%	0.0%	-5.7%	0.0%	-2.8%	-5.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		600			600	20.905833	20.905833	125,435
TOTAL		600	0	0	600	20.905833	20.905833	125,435

ACTUAL:

JEFFERSON SMURFIT CORPORATION		1,837			1,837	6.229940	6.229940	114,444
TOTAL		1,837	0	0	1,837	6.229940	6.229940	114,444

CURRENT MONTH: DIFFERENCE		1,237	0	0	1,237	-14.675893	-14.675893	(10,991)
DIFFERENCE (%)		206.2%	0.0%	0.0%	206.2%	-70.2%	-70.2%	-8.8%
PERIOD TO DATE: ACTUAL	MS	8,226			8,226	5.997532	5.997532	493,357
ESTIMATED	MS	2,400			2,400	12.789417	12.789417	306,946
DIFFERENCE		5,826	0	0	5,826	-6.791885	-6.791885	186,411
DIFFERENCE (%)		242.8%	0.0%	0.0%	242.8%	-53.1%	-53.1%	60.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: APRIL 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,097,761

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							