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1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

May 14, 2013

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 130003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the April 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2013 PGA Filings

COM \_\_\_\_\_  
AFD 1  
APA 1  
ECO 3  
ENG 1  
GCL 1  
DM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

02741 MAY 17 2013

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 115,276	\$ 4,236	\$ (111,040)	-2,621.35	\$ 394,394	\$ 24,805	\$ (369,589)	-1,489.98
2	NO NOTICE SERVICE	\$ -	\$ 3,186	\$ 3,186	100.00	\$ -	\$ 20,542	\$ 20,542	100.00
3	SWING SERVICE	\$ 109,884	\$ -	\$ (7)		\$ 109,884	\$ -	\$ (17)	
4	COMMODITY (Other)	\$ 1,718,309	\$ 2,975,999	\$ 1,257,690	42.26	\$ 6,111,615	\$ 14,506,563	\$ 8,394,948	57.87
5	DEMAND	\$ 561,439	\$ 540,955	\$ (20,484)	-3.79	\$ 2,430,037	\$ 2,322,560	\$ (107,477)	-4.63
6	OTHER	\$ 7	\$ -	\$ (7)		\$ 17	\$ -	\$ (17)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,504,915	\$ 3,524,376	\$ 1,129,338	32.04	\$ 9,045,947	\$ 16,874,470	\$ 7,938,390	47.04
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 303	\$ 2,100	\$ 1,797	85.58	\$ 1,363	\$ 10,000	\$ 8,637	86.37
14	TOTAL THERM SALES	\$ 2,651,520	\$ 3,522,276	\$ 870,756	24.72	\$ 10,270,245	\$ 16,864,470	\$ 6,594,225	39.10
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	5,244,352	3,686,944	(1,557,408)	-42.24	19,515,556	17,890,554	(1,625,002)	-9.08
16	NO NOTICE SERVICE	0	819,000	819,000	100.00	0	5,281,000	5,281,000	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,327,145	3,686,944	359,799	9.76	16,494,033	17,890,554	1,396,521	7.81
19	DEMAND	5,599,965	6,261,600	661,635	10.57	29,381,729	28,373,690	(1,008,039)	-3.55
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,327,145	3,686,944	359,799	9.76	16,494,033	17,890,554	1,396,521	7.81
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	435	2,604	2,169	83.31	2,156	12,379	10,223	82.59
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,400,051	3,684,340	(2,715,711)	-73.71	26,707,999	17,878,175	1,386,298	7.75
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 2.198	0.115	(2.083)	-1,811.30	2.021	0.139	(1.882)	-1,353.96
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 51.645	80.717	29.072	36.02	37.053	81.085	44.032	54.30
32	DEMAND	(5/19) 10.026	8.639	(1.387)	-16.06	8.271	8.186	(0.085)	-1.04
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 75.287	95.591	20.304	21.24	54.844	94.321	39.477	41.85
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 69.650	80.645	10.995	13.63	63.242	80.782	17.540	21.71
40	TOTAL COST OF THERM SOLD	(11/27) 39.139	95.658	56.519	59.08	33.870	94.386	60.516	64.12
41	TRUE-UP	(E-2) (3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 35.976	92.495	56.519	61.10	30.707	91.223	60.516	66.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 36.15696	92.96025	56.803	61.10	30.86146	91.68185	60.820	66.34
45	PGA FACTOR ROUNDED TO NEAREST .001	36.157	92.960	56.803	61.10	30.861	91.682	60.821	66.34

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013  
Apr-13**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	4,657,580	6,540.34	0.140
2 No Notice Commodity Adjustment - System Supply	40,710	105.44	0.259
3 Commodity Pipeline - Scheduled FTS -	60,320	101.36	0.168
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	58,679	13,942.71	23.761
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	427,063	94,586.33	22.148
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,244,352	115,276.18	2.198
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	109,884.15	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	109,884.15	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,325,840	1,413,025.93	42.486
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,305	2,193.00	168.046
20 Imbalance Cashout - FGT	0	233,575.40	0.000
21 Imbalance Cashout - Other Shippers	0	69,514.95	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,327,145	1,718,309.28	51.645
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	5,549,700	369,655.62	6.661
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	48,960	175,833.00	359.136
30 Other - Marlin	1,305	15,950.00	1,222.222
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,599,965	561,438.62	10.026
<b>OTHER</b>			
33 Company Use of Natural Gas	0	6.74	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	6.74	0.000

FLORIDA PUBLIC UTILITIES COMPANY  
March 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March 2013 ACCRUAL		March 2013 ACTUAL		March 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,955.44	1,527,200	\$3,750.19	1,447,920	000341930		(\$205.25)	(79,280)
COMMODITY (PIPELINE)	FGT	\$1,260.34	1,636,800	\$1,590.95	2,066,140	000341995		\$330.61	429,340
COMMODITY (PIPELINE)	FGT	\$870.24	336,000	\$764.47	295,160	000341876		(\$105.77)	(40,840)
COMMODITY (PIPELINE)	FGT	\$301.84	392,000	\$358.49	465,570	000341817		\$56.65	73,570
COMMODITY (PIPELINE)	FGT	(\$19.30)	(7,450)	\$43.07	16,630	000342122		\$62.37	24,080
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$86,056.14	376,688	\$97,292.59	431,215	201304-103000 & 2013004-102000		\$11,236.45	54,527
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$18.13	7,000	\$48.13	18,560	000341825		\$30.00	11,560
COMMODITY (PIPELINE)	FGT	\$5.39	7,000	\$14.31	18,560	000341823		\$8.92	11,560
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$92,448.22</b>	<b>4,275,238</b>	<b>\$103,862.20</b>	<b>4,759,795</b>			<b>\$11,413.98</b>	<b>484,557</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000341929		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$109,884.15	0	342593		\$109,884.15	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$109,884.15</b>	<b>0</b>			<b>\$109,884.15</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,358,575.90	4,973,858	\$1,558,237.51	4,309,170	R091224257 & R091224963		\$199,661.61	(664,688)
COMMODITY (OTHER)	PEOPLES GAS	\$33,408.40	36,661	\$33,408.40	36,661	16733305 0313		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$938.71	837	\$380.60	258	18846584 0912		(\$558.11)	(579)
COMMODITY (OTHER)	FGT	\$10,220.42	(34,645)	\$10,220.42	685,870	CICO Report		\$0.00	720,515
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$24,896.70	0	\$24,896.70	0	374557-022013		\$0.00	0
COMMODITY (OTHER)	FCG	(\$14,926.42)	0	(\$4,994.89)	0	201212-98464		\$9,931.53	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,193.00	1,305	\$2,193.00	1,305	27427		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,415,306.71</b>	<b>4,978,016</b>	<b>\$1,824,341.74</b>	<b>5,033,264</b>			<b>\$209,035.03</b>	<b>55,248</b>
DEMAND	FGT	\$195,654.30	2,691,420	\$195,654.30	2,691,420	000341829		\$0.00	0
DEMAND	FGT	\$164,290.92	2,100,560	\$164,290.92	2,100,560	000341994		\$0.00	0
DEMAND	FGT	\$30,688.90	653,790	\$30,688.90	653,790	000341875		\$0.00	0
DEMAND	FGT	\$38,020.85	529,170	\$38,020.85	529,170	000341816		\$0.00	0
DEMAND	FGT	\$873.08	18,600	\$873.08	18,600	000341824		\$0.00	0
DEMAND	FGT	\$1,336.41	18,600	\$1,336.41	18,600	000341822		\$0.00	0
DEMAND	PPC	\$175,833.00	37,200	\$175,833.00	37,200	375223-0313 & 000341824 & 000		\$0.00	0
DEMAND	MARLIN (Streamsong)	\$15,950.00	1,305	\$15,950.00	1,305	27426		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$622,647.46</b>	<b>6,050,645</b>	<b>\$622,647.46</b>	<b>6,050,645</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$2.93	0	\$2.93	0	N/A	N/A	\$0.00	0
OTHER									
<b>OTHER TOTAL</b>		<b>\$2.93</b>	<b>0</b>	<b>\$2.93</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 April 2013 GAS SUPPLY COSTS

April 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,750.19	1,447,920
COMMODITY (PIPELINE)	FGT	\$1,590.95	2,066,140
COMMODITY (PIPELINE)	FGT	\$764.47	295,160
COMMODITY (PIPELINE)	FGT	\$358.49	465,570
COMMODITY (PIPELINE)	FGT	\$43.07	16,630
COMMODITY (PIPELINE)	FCG	\$2,706.26	4,152
COMMODITY (PIPELINE)	FCG	\$94,586.33	427,063
COMMODITY (PIPELINE)	FGT	\$48.13	18,580
COMMODITY (PIPELINE)	FGT	\$14.31	18,580
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$103,862.20</b>	<b>4,759,795</b>
NO NOTICE	FGT	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,193,258.10	2,880,256
COMMODITY (OTHER)	PEOPLES GAS	\$20,283.73	21,259
COMMODITY (OTHER)	PEOPLES GAS	\$380.60	258
COMMODITY (OTHER)	FGT	\$222,880.55	368,819
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$10,694.85	0
COMMODITY (OTHER)	FCG	\$59,583.42	0
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,193.00	1,305
COMMODITY (OTHER)		0 \$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,509,274.25</b>	<b>3,271,897</b>
DEMAND	FGT	\$164,337.97	3,541,500
DEMAND	FGT	\$141,471.54	988,200
DEMAND	FGT	\$23,714.08	505,200
DEMAND	FGT	\$36,568.33	454,800
DEMAND	FGT	\$1,408.20	30,000
DEMAND	FGT	\$2,155.50	30,000
DEMAND	PPC	\$175,833.00	48,960
DEMAND	MARLIN (Streamsong)	\$15,950.00	1,305
<b>DEMAND TOTAL</b>		<b>\$561,438.62</b>	<b>5,599,965</b>
OTHER	FPUC	\$6.74	0
OTHER			
<b>OTHER TOTAL</b>		<b>\$6.74</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	PESCO	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: APRIL				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,718,309	\$ 2,975,999	\$ 1,257,690	42.3	\$ 6,111,615	\$ 14,506,563	\$ 8,394,948	57.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 786,606	\$ 548,377	\$ (238,229)	(43.4)	\$ 2,934,332	\$ 2,367,907	\$ (566,425)	(23.9)
3	TOTAL COST		\$ 2,504,915	\$ 3,524,376	\$ 1,019,461	28.9	\$ 9,045,947	\$ 16,874,470	\$ 7,828,523	46.4
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,651,520	\$ 3,522,276	\$ 870,756	24.7	\$ 10,270,245	\$ 16,864,470	\$ 6,594,225	39.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 422,070	\$ 422,070	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,757,038	\$ 3,627,794	\$ 870,756	24.0	\$ 10,692,315	\$ 17,286,540	\$ 6,594,225	38.2
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 252,123	\$ 103,418	\$ (148,705)	(143.8)	\$ 1,646,368	\$ 412,070	\$ (1,234,298)	(299.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (33)	\$ 51	\$ 84	164.7	\$ (529)	\$ 256	\$ 785	306.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (487,944)	\$ 637,523	\$ 1,125,467	176.5	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (422,070)	\$ (422,070)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (341,372)	\$ 635,474	\$ 976,846	153.7	\$ (341,372)	\$ 635,474	\$ 976,846	153.7
MEMO: Unbilled Over-recovery					491,242					
Over/(under)-recovery Book Balance					149,870					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (487,944)	\$ 637,523	\$ 1,125,467	176.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (341,339)	\$ 635,423	\$ 976,762	153.7				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (829,283)	\$ 1,272,946	\$ 2,102,229	165.2				
15	AVERAGE	50% of Line 14	\$ (414,642)	\$ 636,473	\$ 1,051,115	165.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (33)	\$ 51	\$ 84	164.7				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: APRIL

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
<b>TOTAL</b>					16,494,033		16,494,033	\$ 6,111,615				37.053





COMPANY: FLORIDA PUBLIC UTILITIES COMPANY      Purchased Gas Adjustment (PGA) - Summary      SCHEDULE A-5  
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013  
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1 Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	0	0	0	0	0	0	0	0
2 Transportation costs	742,829	692,751	712,146	786,606	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	2,688,175	1,724,446	2,128,410	2,504,915	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13 Residential	1,534,454	1,442,417	1,461,686	1,268,511	0	0	0	0	0	0	0	0
14 Commercial	873,962	879,562	902,105	799,625	0	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19 Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24 Residential	764,631	934,953	1,017,697	883,641	0	0	0	0	0	0	0	0
25 Commercial	436,947	571,403	629,191	561,841	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46 Residential	48,333	48,459	48,701	48,996	0	0	0	0	0	0	0	0
47 Commercial	3,323	3,326	3,350	3,369	0	0	0	0	0	0	0	0

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\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> CCF PURCHASED = AVERAGE BTU CONTENT	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03						
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> CCF PURCHASED = AVERAGE BTU CONTENT	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03						
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> CCF PURCHASED = AVERAGE BTU CONTENT					1.0203	1.0331						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR					1.04	1.05						

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