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June 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May. Additionally, FPL is including the following revised Schedules:

- April A1, A3 and A4 revised to correct net generation reporting errors for Sanford Unit 4 and Cape Canaveral Unit 3
- April A2 revised to correct the Coal Cars Depreciation and Return

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of June 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308

By: _____


John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

REVISED 6/20/13

FOR THE MONTH OF: April 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	267,219,326	210,949,450	56,269,876	26.7%	8,660,765	7,901,510	759,255	9.6%	3.0854	2.6697	0.4157	15.6%
2	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,656)	(18.1%)	1,941,110	2,372,162	(431,052)	(18.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	(207)	0	(207)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2) ⁽²⁾	(610,094)	(678,375)	68,281	(10.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	268,426,422	212,492,130	55,936,292	26.3%	8,660,765	7,901,510	759,255	9.6%	3.0994	2.6893	0.4101	15.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,997,895	13,055,056	1,942,839	14.9%	400,478	369,635	30,843	8.3%	3.7450	3.5319	0.2131	6.0%
7	Energy Cost of Economy/OS Purchases (A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	31,980	143,300	(111,320)	(77.7%)	5.1260	2.9983	2.1277	71.0%
8	Energy Payments to Qualifying Facilities (A8)	9,692,457	5,533,529	4,158,928	75.2%	188,280	144,938	43,342	28.9%	5.1479	3.8178	1.3301	34.8%
9	TOTAL COST OF PURCHASED POWER	26,329,635	22,885,185	3,444,450	15.1%	620,738	657,873	(37,135)	(5.6%)	4.2417	3.4787	0.7630	21.9%
10	TOTAL AVAILABLE (LINE 5+9)	294,756,057	235,377,315	59,380,742	25.2%	9,281,503	8,559,384	722,119	8.4%	3.1758	2.7499	0.4259	15.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(5,800,112)	(698,020)	(5,102,092)	730.9%	(203,610)	(17,400)	(186,210)	1,070.2%	2.8486	4.0116	(1.1630)	(29.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(390,643)	(398,213)	7,570	(1.9%)	(52,250)	(51,394)	(856)	1.7%	0.7476	0.7748	(0.0272)	(3.5%)
14	Gains from Off-System Sales (A6) ⁽²⁾	(1,053,380)	(192,428)	(860,952)	447.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,244,135)	(1,288,681)	(5,955,474)	462.1%	(255,660)	(68,794)	(186,866)	271.9%	2.8313	1.8732	0.9581	51.1%
16	Incremental Personnel, Software, and Hardware Costs	20,622	0	20,622	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	315,395	0	315,395	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Incremental Optimization Costs ⁽⁴⁾	336,017	0	336,017	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+16)	287,849,939	234,088,654	53,761,285	23.0%	9,025,643	8,490,590	535,053	6.3%	3.1892	2.7570	0.4322	15.7%
20													
21	Net Unbilled Sales ⁽¹⁾	19,592,068	13,783,814	5,808,254	42.1%	814,325	499,957	314,368	22.9%	0.2504	0.1820	0.0684	37.6%
22	Company Use ⁽¹⁾	333,669	260,024	73,645	28.3%	10,462	9,431	1,031	10.9%	0.0043	0.0034	0.0009	25.3%
23	T & D Losses ⁽¹⁾	17,801,707	10,703,758	7,097,949	68.3%	558,187	388,239	169,948	43.8%	0.2275	0.1413	0.0862	61.0%
24	SYSTEM SALES KWH (EXCL CKW A2)	287,849,939	234,088,654	53,761,285	23.0%	7,825,567,833	7,573,999,083	251,568,750	3.3%	3.6783	3.0907	0.5876	19.0%
25	Wholesale Sales KWH (EXCL CKW A2)	5,649,746	4,960,596	689,150	13.9%	153,595,635	160,501,472	(6,905,837)	(4.3%)	3.6783	3.0907	0.5876	19.0%
26	Jurisdictional KWH Sales	282,200,193	229,128,058	53,072,135	23.2%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6783	3.0907	0.5876	19.0%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	282,428,775	229,313,652	53,115,123	23.2%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6813	3.0932	0.5881	19.0%
29	TRUE-UP	(4,007,106)	(4,007,106)	0	N/A	7,671,972,198	7,413,497,611	258,474,587	3.5%	(0.0522)	(0.0541)	0.0018	(3.4%)
30	TOTAL JURISDICTIONAL FUEL COST	278,421,667	225,306,544	53,115,123	23.8%	7,671,972,198	7,413,497,611	258,474,587	3.5%	3.6291	3.0391	0.5899	19.4%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.6317	3.0413	0.5904	19.4%
33	GPIF	641,993	641,993	0	N/A	7,671,972,198	7,413,497,611	258,474,587	3.5%	0.0084	0.0087	(0.0003)	(3.4%)
34	Fuel Factor Including GPIF									3.6401	3.0500	0.5901	19.3%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.640	3.050	0.590	19.3%
36													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

⁽³⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

(2) a correction of \$200 associated with a key punch error identified in March 2013.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

REVISED 6/20/13

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2013

Line No.	A1.1 Schedule	(1) (2) (3) (4) (5)				(6) (7) (8) (9)				(10) (11) (12) (13)			
		Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	929,941,458	831,290,823	96,650,635	11.0%	32,120,157	30,466,918	1,653,239	5.4%	2.8952	2.7285	0.1667	6.1%
2	Nuclear Fuel Disposal Costs	8,282,055	7,824,369	(1,362,314)	(17.0%)	8,659,501	8,143,083	(1,483,582)	(18.2%)	0.0940	0.0936	0.0004	0.4%
3	Coal Cars Depreciation Return	(48,524)	0	(48,524)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2) ⁽²⁾	(6,487,497)	(2,483,480)	(3,984,037)	180.4%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	929,889,492	838,431,532	93,257,960	11.1%	32,120,157	30,466,918	1,653,239	5.4%	2.8944	2.7454	0.1490	5.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,126,212	49,314,134	(17,187,922)	(34.9%)	971,797	1,402,845	(431,048)	(30.7%)	3.3059	3.5153	(0.2094)	(6.0%)
7	Energy Cost of Economy/OS Purchases (A9)	1,950,318	8,011,816	(4,061,498)	(67.6%)	40,465	210,400	(169,935)	(80.8%)	4.8198	2.8573	1.9625	88.7%
8	Energy Payments to Qualifying Facilities (A8)	16,862,387	38,846,115	(19,963,728)	(51.7%)	523,050	925,922	(402,872)	(43.5%)	3.5718	4.1738	(0.8020)	(14.4%)
9	TOTAL COST OF PURCHASED POWER	52,758,917	93,972,065	(41,213,148)	(43.9%)	1,535,312	2,539,187	(1,003,855)	(39.5%)	3.4364	3.7009	(0.2845)	(7.1%)
10	TOTAL AVAILABLE (LINE 5+9)	982,448,409	930,403,597	52,044,812	5.6%	33,655,469	33,006,085	849,384	2.0%	2.9191	2.8189	0.1002	3.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A8)	(23,946,008)	(6,549,480)	(17,396,548)	265.6%	(964,394)	(195,100)	(769,294)	394.3%	2.4830	3.3570	(0.8740)	(26.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(1,348,899)	(1,592,554)	245,855	(15.4%)	(179,503)	(207,773)	28,270	(13.6%)	0.7502	0.7665	(0.0163)	(2.1%)
14	Gains from Off-System Sales (A8) ⁽³⁾	(5,854,140)	(1,955,070)	(3,899,070)	199.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(31,148,847)	(10,097,084)	(21,049,763)	206.5%	(1,143,897)	(402,873)	(741,024)	163.9%	2.7229	2.5083	0.2166	6.6%
16	Incremental Personnel, Software, and Hardware Costs	20,822	0	20,822	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	680,095	0	680,095	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽⁴⁾	700,717	0	700,717	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	952,002,279	920,306,513	31,695,766	3.4%	32,511,572	32,603,212	(91,840)	(0.3%)	2.9282	2.8227	0.1055	3.7%
20													
21	Net Unbilled Sales ⁽¹⁾	14,887,735	(7,913,137)	22,800,872	N/A	508,428	(280,339)	788,765	N/A	0.0498	(0.0252)	0.0748	N/A
22	Company Use ⁽¹⁾	1,188,244	1,022,500	145,744	N/A	39,896	36,224	3,872	N/A	0.0039	0.0033	0.0006	N/A
23	T & D Losses ⁽¹⁾	54,389,208	40,523,867	13,865,341	N/A	1,857,428	1,435,835	421,793	N/A	0.1811	0.1293	0.0518	N/A
24	SYSTEM SALES KWH (EXCL CKW A2)	952,002,279	920,306,513	31,695,766	3.4%	30,040,886,473	31,342,289,959	(1,301,383,486)	(4.2%)	3.1690	2.9383	0.2327	7.9%
25	Wholesale Sales KWH (EXCL CKW A2)	18,940,499	17,512,459	1,428,040	8.2%	588,292,511	585,441,239	2,851,272	0.5%	3.1690	2.9383	0.2327	7.9%
26	Jurisdictional KWH Sales	933,061,780	902,794,054	30,267,728	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1690	2.9383	0.2327	7.9%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	933,817,560	903,525,318	30,292,242	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1717	2.9388	0.2331	7.9%
29	TRUE-UP	(18,028,432)	(18,028,432)	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	(0.0544)	(0.0521)	(0.0023)	4.4%
30	TOTAL JURISDICTIONAL FUEL COST	917,789,128	887,496,886	30,292,242	3.4%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	3.1172	2.8865	0.2307	8.0%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1195	2.8885	0.2309	0.080
33	GPIF	2,587,972	2,587,972	0	N/A	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)	0.0087	0.0084	0.0004	4.4%
34	Fuel Factor Including GPIF									3.1282	2.8969	0.2313	8.0%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.128	2.897	0.231	8.0%
36													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Fuel Cost of System Net Generation Includes an adjustment of \$3,600 related to the sale of heavy oil at Port Everglades Plant originally recorded in February 2013 that should have been reflected on the inventory adjustment line on Schedule A2. A correction will be made in May 2013.

⁽³⁾ Net gains from Off-System Sales as shown on A8 equals Line 14 plus Line 17

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

41

42 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

43 (2) a correction of \$200 associated with a key punch error identified in March 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 6/20/13

FOR THE MONTH OF: April 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽¹⁾	\$267,219,326	\$210,949,450	\$56,269,876	26.7%	\$929,941,458	\$831,290,623	\$98,650,835	11.9%
3	Nuclear Fuel Disposal Costs	1,819,397	2,221,055	(401,658)	(18.1%)	6,262,055	7,624,369	(1,362,314)	(17.9%)
4	Coal Cars Depreciation & Return	(207)	0	(207)	N/A	(46,524)	0	(46,524)	N/A
5	Fuel Cost of Power Sold (Per A6)	(6,558,095)	(1,096,233)	(5,461,862)	498.2%	(25,660,047)	(8,142,014)	(17,518,033)	215.2%
6	Gains from Off-System Sales (Per A6) ⁽²⁾	(686,040)	(192,428)	(493,612)	256.5%	(5,486,800)	(1,955,070)	(3,531,730)	180.6%
7	Fuel Cost of Purchased Power (Per A7)	14,997,896	13,055,056	1,942,840	14.9%	32,126,213	49,314,134	(17,187,921)	(34.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	9,692,457	5,533,529	4,158,928	75.2%	18,682,387	38,646,115	(19,963,728)	(51.7%)
9	Energy Cost of Economy Purchases (Per A9)	1,639,283	4,296,600	(2,657,317)	(61.8%)	1,950,318	6,011,816	(4,061,498)	(67.6%)
10	Total Fuel Costs & Net Power Transactions	\$288,124,017	\$234,767,029	\$53,356,988	22.7%	\$957,769,060	\$922,789,972	\$34,979,088	3.8%
11									
12	Incremental Optimization Costs ⁽³⁾								
13	Incremental Personnel, Software, and Hardware Costs	20,622	0	20,622	0.0%	20,622	0	20,622	0.0%
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	315,395	0	315,395	0.0%	680,095	0	680,095	0.0%
15	Total	336,017	0	336,017	0.0%	700,717	0	700,717	0.0%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	(597,082)	(678,375)	81,293	(12.0%)	(2,355,065)	(2,483,460)	128,395	(5.2%)
18	Reactive and Voltage Control Fuel Revenue	75,548	0	75,548	N/A	263,418	0	263,418	N/A
19	Inventory Adjustments ⁽¹⁾	(88,560)	0	(88,560)	N/A	(4,109,963)	0	(4,109,963)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(265,887)	0	(265,887)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$287,849,940	\$234,088,654	\$53,761,286	23.0%	\$952,002,280	\$920,306,513	\$31,695,767	3.4%
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,671,972,198	7,413,497,611	258,474,587	3.5%	29,442,593,962	30,746,828,720	(1,304,234,758)	(4.2%)
25	Sale for Resale (Excluding CKW)	153,595,635	160,501,472	(6,905,837)	(4.3%)	598,292,511	595,441,239	2,851,272	0.5%
26	Sub-Total Sales (Excluding CKW)	7,825,567,833	7,573,999,083	251,568,750	3.3%	30,040,886,473	31,342,269,959	(1,301,383,486)	(4.2%)
27	Sales to CKW	17,100,000	18,963,000	(1,863,000)	(9.8%)	64,935,000	69,421,586	(4,486,586)	(6.5%)
28	Total Sales	7,842,667,833	7,592,962,083	249,705,750	3.3%	30,105,821,473	31,411,691,545	(1,305,870,072)	(4.2%)
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	98.03726%	97.88089%	0.15637%	0.2%	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,504,273	230,023,365	(519,092)	(0.2%)	892,873,937	954,001,656	(61,127,719)	(6.4%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	16,028,432	16,028,432	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

REVISED 6/20/13

FOR THE MONTH OF: April 2013

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)							
		Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff								
1	GPIF, Net of Revenue Taxes ⁽⁴⁾	(641,530)	(641,530)	0	0.0%	(2,566,120)	(2,566,120)	0	0.0%																																
2	Jurisdictional Fuel Revenues Applicable to Period	\$232,869,851	\$233,388,943	(\$519,092)	(0.2%)	\$906,336,249	\$967,463,968	(\$61,127,719)	(6.3%)																																
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$287,849,940	\$234,088,654	\$53,761,286	23.0%	\$952,002,280	\$920,306,512	\$31,695,768	3.4%																																
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	287,849,940	234,088,654	53,761,286	23.0%	952,002,280	920,306,513	31,695,767	3.4%																																
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.03726%	97.88089%	0.15637%	N/A	N/A	N/A	N/A	N/A																																
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$282,428,776	\$229,313,652	\$53,115,124	23.2%	\$933,817,562	\$903,525,318	\$30,292,244	3.4%																																
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$49,558,925)	\$4,075,291	(\$53,634,216)	(1,316.1%)	(27,481,313)	\$63,938,650	(\$91,419,963)	(143.0%)																																
8	Interest Provision for the Month (Line 24)	1,789	0	1,789	N/A	14,519	0	14,519	N/A																																
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	58,154,314	95,927,331	(37,773,017)	(39.4%)	48,085,296	48,085,296	0	0.0%																																
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																																
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(16,028,432)	(16,028,432)	0	0.0%																																
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)	\$39,416	\$95,995,514	(\$95,956,098)	(100.0%)																																
14	Interest Provision																																								
15	Beginning True-up Amount (Lines 9+10)	\$53,603,660	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	\$37,627	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
17	Total of Beginning & Ending True-up Amount	\$53,641,288	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
18	Average True-up Amount (50% of Line 17)	\$26,820,644	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
21	Total (Lines 19+20)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
22	Average Interest Rate (50% of Line 21)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
23	Monthly Average Interest Rate (Line 22/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																
24	Interest Provision (Line 18 x Line 23)	\$1,789	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																

⁽¹⁾ Fuel Cost of System Net Generation includes an adjustment of \$3,800 related to the sale of heavy oil at Pt Everglades recorded in Feb 2013 that should have been reflected on the inventory adjustment line on Schd A2. Correction will be made in May 2013.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁵⁾ Line 4 x Line 5 x 1.00081

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a non-fuel charge correcting entry of (\$810) from March 2013;

(2) a correction of \$200 associated with a key punch error identified in March 2013.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

													REVISED 6/20/13		
FOR THE MONTH OF: April 2013															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)			
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)		
1	<u>Cape Canaveral 3</u> ⁽⁶⁾														
2	Gas		287,977					2,550,860	1.014	2,586,572	12,057,302	4.1869	4.73		
3	Plant Unit Info	0		60.9	89.9	61.7	8,982								
4	<u>Desoto Solar</u>														
5	Solar		4,713					N/A	N/A	N/A	N/A	N/A	N/A		
6	Plant Unit Info	25		26.2	N/A	26.2	N/A								
7	<u>Everglades 1-12</u>														
8	Gas		0					380	1.015	386	1,950	0.0000	5.13		
9	Plant Unit Info	342		0.0	82.6	0.0									
10	<u>Fort Myers 1-12</u>														
11	Light Oil		0					121	5.804	702	14,312	0.0000	118.28		
12	Plant Unit Info	552		0.0	88.4	0.0	0								
13	<u>Fort Myers 2</u>														
14	Gas		756,682					5,439,847	1.015	5,521,445	27,886,746	3.6854	5.13		
15	Plant Unit Info	1,349		79.2	99.0	79.2	7,297								
16	<u>Fort Myers 3A</u>														
17	Light Oil		86					165	5.771	952	19,516	22.5876	118.28		
18	Gas		16,567					187,508	1.015	190,321	961,240	5.8023	5.13		
19	Plant Unit Info	148		15.8	84.7	80.8	11,486								
20	<u>Fort Myers 3B</u>														
21	Light Oil		66					126	5.771	727	14,903	22.5801	118.28		
22	Gas		13,175					149,152	1.015	151,389	764,609	5.8035	5.13		
23	Plant Unit Info	148		12.6	63.3	81.6	11,488								
24	<u>Lauderdale 1-12</u>														
25	Gas		3,654					66,870	1.015	67,873	342,801	9.3815	5.13		
26	Plant Unit Info	342		1.5	95.5	96.2	18,575								
27	<u>Lauderdale 13-24</u>														
28	Gas		134					3,146	1.015	3,193	16,127	12.0348	5.13		
29	Plant Unit Info	342		0.1	97.4	3.5	23,828								
30	<u>Lauderdale 4</u>														
31	Light Oil		38					57	5.537	316	6,256	16.5496	109.75		
32	Gas		88,235					729,610	1.015	740,554	3,740,260	4.2390	5.13		
33	Plant Unit Info	438		28.4	38.2	65.5	8,393								
34	<u>Lauderdale 5</u>														
35	Light Oil		1					1	5.537	6	110	15.6785	109.75		
36	Gas		229,732					1,865,207	1.015	1,893,185	9,561,767	4.1621	5.13		
37	Plant Unit Info	438		74.0	100.0	74.0	8,241								
38	<u>Manatee 1</u>														
39	Heavy Oil		(433)					0	N/A	0	0	0.0000	0.00		

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

													REVISED 6/20/13	
													FOR THE MONTH OF: April 2013	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)	
1	Gas		(433)					0	N/A	0	0	0.0000	0.00	
2	Plant Unit Info	792		(0.2)	0	0.0								
3	<u>Manatee 2</u>													
4	Heavy Oil		3,632					6,101	6.405	39,077	563,352	15.5099	92.34	
5	Gas		97,349					1,131,682	1.012	1,145,262	5,784,288	5.9418	5.11	
6	Plant Unit Info	789		18.0	89.2	35.6	11,728							
7	<u>Manatee 2</u>													
8	Gas		576,297					3,989,335	1.012	4,037,207	20,390,417	3.5382	5.11	
9	Plant Unit Info	1,051		77.0	100.0	77.0	7,005							
10	<u>Martin 1</u>													
11	Heavy Oil		1,245					2,116	6.358	13,454	194,443	15.6217	91.89	
12	Gas		124,238					1,408,298	1.015	1,429,422	7,219,474	5.8110	5.13	
13	Plant Unit Info	807		21.8	99.6	37.9	11,499							
14	<u>Martin 2</u>													
15	Heavy Oil		3,429					5,582	6.358	35,490	512,941	14.9598	91.89	
16	Gas		150,786					1,628,400	1.015	1,652,826	8,347,804	5.5362	5.13	
17	Plant Unit Info	799		27.1	100.0	38.6	10,948							
18	<u>Martin 3</u>													
19	Gas		234,846					1,761,998	1.012	1,783,142	9,005,981	3.8348	5.11	
20	Plant Unit Info	423		78.4	100.0	83.2	7,593							
21	<u>Martin 4</u>													
22	Gas		169,026					1,244,859	1.012	1,259,797	6,362,762	3.7644	5.11	
23	Plant Unit Info	423		56.4	66.8	61.3	7,453							
24	<u>Martin 8</u>													
25	Light Oil		408					483	5.874	2,837	52,193	12.7893	108.06	
26	Gas		409,020					2,809,657	1.012	2,843,373	14,360,810	3.5110	5.11	
27	Plant Unit Info	1,078		53.5	66.5	71.8	6,952							
28	<u>Putnam 1</u>													
29	Light Oil		240					412	5.809	2,393	38,896	16.1998	94.41	
30	Gas		29,455					308,079	1.014	312,392	1,577,775	5.3566	5.12	
31	Plant Unit Info	229		18.2	87.8	60.9	10,601							
32	<u>Putnam 2</u>													
33	Gas		33,220					339,462	1.014	344,214	1,738,496	5.2333	5.12	
34	Plant Unit Info	229		20.4	92.7	68.0	10,362							
35	<u>Sanford 4</u>													
36	Gas		(450)					0	N/A	0	0	0.0000	0.00	
37	Plant Unit Info	941		(0.1)	0.0	0.0								
38	<u>Sanford 5</u>													
39	Gas		490,792					3,576,219	1.014	3,626,286	18,315,009	3.7317	5.12	

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

REVISED 6/20/13													
FOR THE MONTH OF: April 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	924		75.0	97.7	75.0	7,389						
2	<u>Scherer 4</u>												
3	Light Oil		157					283	5.817	1,646	39,338	25.1042	139.00
4	Coal (1)(6)		420,778					4,421,313	-	4,421,313	10,946,218	2.6014	2.48
5	Plant Unit Info (3)(4)	632		92.1	99.1	92.9	10,507						
6	<u>St Johns #1</u>												
7	Coal (1)		38,121					18,359	21.474	394,241	1,432,301	3.7572	78.02
8	Gas		984					10,173	-	10,173	78,180	7.9475	7.69
9	Plant Unit Info (3)(4)	127		42.0	55.0	68.6	10,342						
10	<u>St Johns #2</u>												
11	Coal (1)		58,641					26,501	22.010	583,287	2,067,555	3.5258	78.02
12	Gas		319					3,171	-	3,171	24,369	7.6440	7.69
13	Plant Unit Info (3)(4)	127		64.0	86.8	74.2	9,947						
14	<u>St Lucie 1</u>												
15	Nuclear		698,491					7,212,493	-	7,212,493	4,834,745	0.6922	0.67
16	Plant Unit Info	981		98.9	97.4	99.7	10,326						
17	<u>St Lucie 2</u>												
18	Nuclear		621,457					7,415,142	-	7,415,142	3,734,071	0.6009	0.50
19	Plant Unit Info	643		102.7	100.0	104.7	10,162						
20	<u>Space Coast</u>												
21	Solar		1,640					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10		22.8	N/A	22.8	N/A						
23	<u>Turkey Point 1</u>												
24	Heavy Oil		3,695					6,418	6.408	41,127	608,431	16.4672	94.80
25	Gas		70,037					811,250	1.015	823,419	4,158,780	5.9380	5.13
26	Plant Unit Info	385		26.9	88.6	37.5	11,726						
27	<u>Turkey Point 2</u>												
28	Heavy Oil		(503)					0	N/A	0	0	0.0000	0.00
29	Gas		(503)					0	N/A	0	0	0.0000	0.00
30	Plant Unit Info	376		0.0	0	0.0	0						
31	<u>Turkey Point 3</u>												
32	Nuclear		584,159					5,553,886	-	5,553,886	4,155,810	0.7114	0.75
33	Plant Unit Info	809		117.1	100.0	117.1	9,507						
34	<u>Turkey Point 4</u>												
35	Nuclear		37,003					677,591	-	677,591	495,829	1.3400	0.73
36	Plant Unit Info	809		7.4	9.5	24.8	18,312						
37	<u>Turkey Point 5</u>												
38	Light Oil		1,214					1,493	5.774	8,621	154,625	12.7410	103.57
39	Gas		570,855					3,995,047	1.015	4,054,973	20,480,147	3.5876	5.13

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

REVISED 6/20/13

FOR THE MONTH OF: April 2013

(1)

(2)

Line No.	A4. Schedule	FPL
1	System Totals:	
2	BBLs	27,067
3	MCF	46,454,547
4	MMBTU (Coal)	4,421,313
5	Tons (Coal)	44,860
6	MMBTU (Nuclear)	20,859,112
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,488
9	Fuel Cost Per KWH (Cents/KWH)	3.0854
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	276,720,275	238,217,766	38,502,509	16.2%	9,025,452	8,885,990	139,462	1.6%	3.0860	2.6808	0.3852	14.4%
2	Nuclear Fuel Disposal Costs	2,007,177	2,350,681	(343,504)	(14.6%)	2,144,047	2,510,807	(366,560)	(14.6%)	0.0936	0.0936	0.0000	N/A
3	Coal Cars Depreciation Return	(416)	0	(416)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2) ⁽²⁾	(808,697)	(700,161)	(208,736)	29.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	277,818,139	239,888,286	37,949,853	15.8%	9,025,452	8,885,990	139,462	1.6%	3.0782	2.6994	0.3788	14.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,882,340	17,778,662	(1,916,322)	(10.8%)	425,153	504,176	(79,025)	(15.7%)	3.7310	3.5263	0.2047	5.8%
7	Energy Cost of Economy/OS Purchases (A9)	121,100	6,104,025	(5,982,925)	(98.0%)	3,065	167,800	(164,535)	(98.2%)	3.9511	3.6420	0.3091	8.5%
8	Energy Payments to Qualifying Facilities (A6)	10,992,301	13,488,533	(2,496,232)	(18.5%)	228,698	299,633	(70,935)	(23.7%)	4.8065	4.5017	0.3048	6.8%
9	TOTAL COST OF PURCHASED POWER	26,975,741	37,371,220	(10,395,479)	(27.8%)	656,916	971,411	(314,495)	(32.4%)	4.1064	3.8471	0.2593	6.7%
10	TOTAL AVAILABLE (LINE 5+9)	304,793,880	277,239,506	27,554,374	9.9%	9,682,368	9,857,401	(175,033)	(1.8%)	3.1479	2.8125	0.3354	11.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A8)	(4,272,149)	(681,610)	(3,590,539)	526.8%	(150,664)	(13,100)	(137,764)	1,051.6%	2.8318	5.2031	(2.3713)	(45.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(444,670)	(411,487)	(33,183)	8.1%	(55,383)	(53,107)	(2,276)	4.3%	0.8029	0.7748	0.0281	3.6%
14	Gains from Off-System Sales (A6) ⁽³⁾	(1,015,087)	(132,846)	(882,241)	664.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,731,906)	(1,225,943)	(4,505,963)	367.6%	(206,247)	(86,207)	(140,040)	211.5%	2.7791	1.8517	0.9274	50.1%
16	Incremental Personnel, Software, and Hardware Costs	21,401	0	21,401	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽⁴⁾	227,805	0	227,805	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽⁴⁾	249,206	0	249,206	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+16)	269,311,180	276,013,564	23,297,616	8.4%	9,476,121	9,791,194	(315,073)	(3.2%)	3.1586	2.8190	0.3396	12.0%
20													
21	Net Unbilled Sales ⁽¹⁾	4,436,652	16,867,006	(12,230,354)	(73.4%)	140,483	591,238	(450,776)	(78.2%)	0.0505	0.1938	(0.1433)	(73.9%)
22	Company Use ⁽¹⁾	344,699	306,242	38,457	12.6%	10,913	10,863	50	0.5%	0.0039	0.0036	0.0003	9.5%
23	T & D Losses ⁽¹⁾	16,407,478	16,009,928	397,550	2.5%	519,454	567,929	(48,475)	(8.5%)	0.1867	0.1861	0.0006	0.3%
24	SYSTEM SALES KWH (EXCL CKW A2)	299,311,180	276,013,564	23,297,616	8.4%	8,788,056,229	8,601,590,590	186,465,639	2.2%	3.4059	3.2089	0.1970	6.1%
25	Wholesale Sales KWH (EXCL CKW A2)	5,851,055	5,503,158	347,897	6.3%	171,792,487	171,498,449	294,018	0.2%	3.4059	3.2089	0.1970	6.1%
26	Jurisdictional KWH Sales	293,480,125	270,510,406	22,949,719	8.5%	8,616,283,782	8,430,092,141	186,171,621	2.2%	3.4059	3.2089	0.1970	6.1%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	293,697,626	270,729,519	22,968,309	8.5%	8,616,263,762	8,430,092,141	186,171,621	2.2%	3.4086	3.2115	0.1972	6.1%
29	TRUE-UP	(4,007,106)	(4,007,106)	0	N/A	8,616,263,762	8,430,092,141	186,171,621	2.2%	(0.0465)	(0.0475)	0.0010	(2.2%)
30	TOTAL JURISDICTIONAL FUEL COST	269,690,720	266,722,411	22,968,309	8.6%	8,616,263,762	8,430,092,141	186,171,621	2.2%	3.3621	3.1639	0.1982	6.3%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3646	3.1662	0.1984	6.3%
33	GPIF	641,993	641,993	0	N/A	8,616,263,762	8,430,092,141	186,171,621	2.2%	0.0075	0.0076	(0.0001)	(1.3%)
34	Fuel Factor Including GPIF									3.3721	3.1736	0.1983	6.2%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.372	3.174	0.198	6.2%
36													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Fuel Cost of System Net Generation includes a correction of (\$3,800) related to the sale of heavy oil at Port Everglades Plant recorded in Feb 2013 not reflected on the inventory adjustment line on Schedule A2 in April 2013.

⁽³⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽⁴⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge of \$336 to be reversed in June 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Fuel Costs & Net Power Transactions																																
2	Fuel Cost of System Net Generation ⁽¹⁾	\$276,720,275	\$238,217,766	\$38,502,509	16.2%	\$1,206,661,733	\$1,069,508,389	\$137,153,344	12.8%																								
3	Nuclear Fuel Disposal Costs	2,007,177	2,350,681	(343,504)	(14.6%)	8,269,232	9,975,050	(1,705,818)	(17.1%)																								
4	Coal Cars Depreciation & Return	(416)	0	(416)	N/A	(46,940)	0	(46,940)	N/A																								
5	Fuel Cost of Power Sold (Per A6)	(4,716,820)	(1,093,097)	(3,623,723)	331.5%	(30,376,867)	(9,235,111)	(21,141,756)	228.9%																								
6	Gains from Off-System Sales (Per A6) ⁽²⁾	(1,015,087)	(132,846)	(882,241)	664.1%	(6,501,887)	(2,087,916)	(4,413,971)	211.4%																								
7	Fuel Cost of Purchased Power (Per A7)	15,862,340	17,778,662	(1,916,322)	(10.8%)	47,988,553	67,092,796	(19,104,243)	(28.5%)																								
8	Energy Payments to Qualifying Facilities (Per A8)	10,992,302	13,488,533	(2,496,231)	(18.5%)	29,674,689	52,134,648	(22,459,959)	(43.1%)																								
9	Energy Cost of Economy Purchases (Per A9)	121,100	6,104,025	(5,982,925)	(98.0%)	2,071,418	12,115,841	(10,044,423)	(82.9%)																								
10	Total Fuel Costs & Net Power Transactions	\$299,970,871	\$276,713,725	\$23,257,146	8.4%	\$1,257,739,931	\$1,199,503,697	\$58,236,234	4.9%																								
11																																	
12	Incremental Optimization Costs ⁽³⁾																																
13	Incremental Personnel, Software, and Hardware Costs	21,401	0	21,401	0.0%	42,023	0	42,023	0.0%																								
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	227,805	0	227,805	0.0%	907,900	0	907,900	0.0%																								
15	Total	249,206	0	249,206	0.0%	949,923	0	949,923	0.0%																								
16	Adjustments to Fuel Cost																																
17	Sales to City of Key West (CKW)	(689,211)	(700,161)	10,950	(1.6%)	(3,044,276)	(3,183,621)	139,345	(4.4%)																								
18	Reactive and Voltage Control Fuel Revenue	65,257	0	65,257	N/A	328,675	0	328,675	N/A																								
19	Inventory Adjustments ⁽¹⁾	(285,132)	0	(285,132)	N/A	(4,395,095)	0	(4,395,095)	N/A																								
20	Non Recoverable Oil/Tank Bottoms ⁽⁶⁾	189	0	189	N/A	(265,698)	0	(265,698)	N/A																								
21	Adjusted Total Fuel Costs & Net Power Transactions	\$299,311,180	\$276,013,564	\$23,297,616	8.4%	\$1,251,313,460	\$1,196,320,077	\$54,993,383	4.6%																								
22																																	
23	kWh Sales																																
24	Jurisdictional kWh Sales	8,616,263,762	8,430,092,141	186,171,621	2.2%	38,058,857,724	39,176,920,861	(1,118,063,137)	(2.9%)																								
25	Sale for Resale (Excluding CKW)	171,792,467	171,498,449	294,018	0.2%	770,084,978	766,939,688	3,145,290	0.4%																								
26	Sub-Total Sales (Excluding CKW)	8,788,056,229	8,601,590,590	186,465,639	2.2%	38,828,942,702	39,943,860,549	(1,114,917,847)	(2.8%)																								
27	Sales to CKW	17,235,000	19,572,000	(2,337,000)	(11.9%)	82,170,000	88,993,586	(6,823,586)	(7.7%)																								
28	Total Sales	8,805,291,229	8,621,162,590	184,128,639	2.1%	38,911,112,702	40,032,854,135	(1,121,741,433)	(2.8%)																								
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	98.04516%	98.00620%	0.03896%	0.0%	N/A	N/A	N/A	N/A																								
30																																	
31	True-up Calculation																																
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	251,555,289	261,565,898	(10,010,609)	(3.8%)	1,144,429,226	1,215,567,554	(71,138,328)	(5.9%)																								
33																																	
34	Fuel Adjustment Revenues Not Applicable to Period																																
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	20,035,540	20,035,540	0	0.0%																								

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽⁴⁾	(641,530)	(641,530)	0	0.0%	(3,207,650)	(3,207,650)	0	0.0%																								
2	Jurisdictional Fuel Revenues Applicable to Period	\$254,920,867	\$264,931,476	(\$10,010,609)	(3.8%)	\$1,161,257,116	\$1,232,395,444	(\$71,138,328)	(5.8%)																								
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$299,311,180	\$276,013,564	\$23,297,616	8.4%	\$1,251,313,460	\$1,196,320,076	\$54,993,384	4.6%																								
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	299,311,180	276,013,564	23,297,616	8.4%	1,251,313,460	1,196,320,077	54,993,383	4.6%																								
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.04516%	98.00620%	0.03896%	N/A	N/A	N/A	N/A	N/A																								
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$293,697,828	\$270,729,519	\$22,968,309	8.5%	\$1,227,515,390	\$1,174,254,837	\$53,260,553	4.5%																								
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$38,776,961)	(\$5,798,043)	(\$32,978,918)	568.8%	(\$66,258,274)	\$58,140,607	(\$124,398,881)	(214.0%)																								
8	Interest Provision for the Month (Line 24)	(1,335)	0	(1,335)	N/A	13,185	0	13,185	N/A																								
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	4,590,070	95,995,514	(91,405,444)	(95.2%)	48,085,296	48,085,296	0	0.0%																								
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																								
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(20,035,540)	(20,035,540)	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$42,745,987)	\$86,190,363	(\$128,936,350)	(149.6%)	(\$42,745,987)	\$86,190,363	(\$128,936,350)	(149.6%)																								
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lines 9+10)	\$39,416	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$42,744,653)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$42,705,236)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 17)	(\$21,352,618)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 18 x Line 23)	(\$1,335)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Fuel Cost of System Net Generation includes a correction of (\$3,800) related to the sale of heavy oil at Port Everglades Plant recorded in Feb 2013 not reflected on the inventory adjustment line on Schedule A2 in April 2013.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁵⁾ Line 4 x Line 5 x 1.00081

⁽⁶⁾ \$189 of payroll & loader charges incorrectly recorded in tank bottoms to be reversed in June 2013.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge of \$335 to be reversed in June 2013.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: May 2013										
Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)									
2	Heavy Oil ⁽¹⁾	1,003,094	3,627,600	(2,624,506)	(72.3%)	3,919,030	11,745,300	(7,826,270)	(66.6%)	
3	Light Oil ⁽¹⁾	1,436,080	0	1,436,080	N/A	4,872,573	203,700	4,668,873	2,292.0%	
4	Coal	11,447,914	13,954,600	(2,506,686)	(18.0%)	65,519,790	60,765,200	4,754,590	7.8%	
5	Gas ⁽²⁾	242,398,178	200,278,166	42,120,012	21.0%	1,068,289,585	912,356,689	155,930,896	17.1%	
8	Nuclear	14,674,532	20,357,400	(5,682,868)	(27.9%)	58,296,480	84,435,500	(26,139,020)	(31.0%)	
7	Total	270,959,798	238,217,766	32,742,032	13.7%	1,200,897,457	1,069,506,369	131,389,088	12.3%	
8	System Net Generation (MWH)									
9	Heavy Oil	5,173	19,016	(13,843)	(72.8%)	18,277	64,147	(45,870)	(71.5%)	
10	Light Oil	8,529	0	8,529	N/A	29,652	423	29,229	6,909.9%	
11	Coal	409,849	482,637	(72,788)	(15.1%)	2,364,737	2,136,570	228,167	10.7%	
12	Gas	6,450,621	5,852,237	598,384	10.2%	29,899,364	26,397,767	3,501,596	13.3%	
13	Nuclear	2,144,047	2,510,607	(366,560)	(14.6%)	8,803,548	10,653,690	(1,850,142)	(17.4%)	
14	Solar	7,233	21,493	(14,260)	(66.3%)	30,032	100,311	(70,279)	(70.1%)	
15	Total	9,025,452	8,885,990	139,462	1.6%	41,145,609	39,352,908	1,792,701	4.6%	
16	Units of Fuel Burned (Unit) ⁽⁴⁾									
17	Heavy Oil ⁽¹⁾	10,864	35,089	(24,225)	(69.0%)	42,125	112,923	(70,798)	(62.7%)	
18	Light Oil ⁽¹⁾	12,084	0	12,084	N/A	40,591	1,504	39,087	2,598.9%	
19	Coal ⁽³⁾	44,860	42,771	2,089	4.9%	218,190	166,901	51,289	30.7%	
20	Gas ⁽²⁾	47,200,994	41,321,551	5,879,444	14.2%	216,287,477	185,857,178	30,430,300	16.4%	
21	Nuclear	22,905,284	27,297,265	(4,391,981)	(16.1%)	92,167,875	114,272,128	(22,104,253)	(19.3%)	
22	BTU Burned (MMBTU)									
23	Heavy Oil	69,089	224,565	(155,476)	(69.2%)	268,821	722,707	(454,086)	(62.8%)	
24	Light Oil	70,007	0	70,007	N/A	234,381	8,765	225,616	2,574.1%	
25	Coal	4,083,642	4,973,355	(889,713)	(17.9%)	24,361,070	22,123,911	2,237,159	10.1%	
26	Gas	47,880,284	41,321,551	6,558,733	15.9%	219,341,886	185,857,178	33,484,509	18.0%	
27	Nuclear	22,905,284	27,297,265	(4,391,981)	(16.1%)	92,167,875	114,272,128	(22,104,253)	(19.3%)	
28	Total	75,008,307	73,816,736	1,191,571	1.6%	336,373,635	322,984,689	13,388,946	4.1%	
29	Generation Mix (%)									
30	Heavy Oil	0.06%	0.21%	(0.16%)	(73.2%)	0.04%	0.16%	(0.12%)	(72.7%)	
31	Light Oil	0.09%	0.00%	0.09%	N/A	0.07%	0.00%	0.07%	6,604.5%	
32	Coal	4.54%	5.43%	(0.89%)	(16.4%)	5.75%	5.43%	0.32%	5.9%	
33	Gas	71.47%	65.86%	5.61%	8.5%	72.87%	87.08%	5.59%	8.3%	
34	Nuclear	23.76%	28.25%	(4.50%)	(15.9%)	21.40%	27.07%	(5.68%)	(21.0%)	
35	Solar	0.08%	0.24%	(0.16%)	(66.9%)	0.07%	0.25%	(0.18%)	(71.4%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	
37	Fuel Cost per Unit (\$/Unit)									
38	Heavy Oil ⁽¹⁾	92.3320	103.3828	(11.0509)	(10.7%)	93.0333	104.0116	(10.9782)	(10.6%)	
39	Light Oil ⁽¹⁾	118.8414	0.0000	118.8414	N/A	120.0407	135.4388	(15.3981)	(11.4%)	
40	Coal ⁽³⁾	78.0173	103.1143	(25.0970)	(24.3%)	78.7325	101.5920	(22.8594)	(22.5%)	
41	Gas ⁽²⁾	5.1354	4.8468	0.2886	6.0%	4.9392	4.9089	0.0303	0.6%	
42	Nuclear	0.6407	0.7458	(0.1051)	(14.1%)	0.6325	0.7389	(0.1064)	(14.4%)	
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil ⁽¹⁾	14.5189	16.1539	(1.6350)	(10.1%)	14.5895	16.2518	(1.6623)	(10.2%)	
45	Light Oil ⁽¹⁾	20.5134	0.0000	20.5134	N/A	20.7891	23.2402	(2.4510)	(10.5%)	
46	Coal	2.8034	2.8059	(0.0025)	(0.1%)	2.6895	2.7466	(0.0571)	(2.1%)	
47	Gas ⁽²⁾	5.0626	4.8468	0.2158	4.5%	4.8704	4.9089	(0.0385)	(0.8%)	
48	Nuclear	0.6407	0.7458	(0.1051)	(14.1%)	0.6325	0.7389	(0.1064)	(14.4%)	
49	Total	3.6124	3.2272	0.3852	11.9%	3.5701	3.3113	0.2588	7.8%	
50	BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	13,356	11,809	1,547	13.1%	14,697	11,266	3,431	30.5%	
52	Light Oil	8,208	0	8,208	N/A	7,904	20,721	(12,817)	(61.9%)	
53	Coal	9,964	10,305	(341)	(3.3%)	10,302	10,355	(53)	(0.5%)	
54	Gas	7,423	7,061	362	5.1%	7,336	7,041	295	4.2%	
55	Nuclear	10,683	10,873	(190)	(1.7%)	10,469	10,726	(257)	(2.4%)	
56	Total	8,311	8,307	4	0.0%	8,175	8,207	(32)	(0.4%)	
57	Generated Fuel Cost per KWH (cents/KWH)									
58	Heavy Oil ⁽¹⁾	19.3916	19.0766	0.3150	1.7%	21.4423	18.3100	3.1323	17.1%	
59	Light Oil ⁽¹⁾	16.8377	0.0000	16.8377	N/A	16.4326	48.1580	(31.7254)	(65.9%)	
60	Coal	2.7932	2.8913	(0.0981)	(3.4%)	2.7707	2.8441	(0.0734)	(2.6%)	
61	Gas ⁽²⁾	3.7577	3.4222	0.3355	9.8%	3.5730	3.4562	0.1168	3.4%	
62	Nuclear	0.6844	0.8109	(0.1264)	(15.6%)	0.6622	0.7925	(0.1304)	(16.4%)	
63	Total	3.0022	2.6808	0.3214	12.0%	2.9187	2.7177	0.2009	7.4%	
64										
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.									
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.									
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.									
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU									
69										
70	NOTE: The total cost of net generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) an inadvertent omission of normalized adjustment costs of \$5,763,939									
71	for Cape Canaveral Plant, to be corrected in June 2013; (2) a correction of (\$3,800) related to the sale of heavy oil at Pt Everglades incorrectly recorded in April 2013 and (3) a non-fuel charge									
72	of \$336 to be reversed in June 2013.									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Gas		588,001					3,856,736	1.015	3,914,587	19,815,036	3.3699	5.14
3	Plant Unit Info	1,042		66.3	97.5	67.7	6,657						
4	<u>Desoto Solar</u>												
5	Solar		5,508					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		29.6	N/A	29.7	N/A						
7	<u>Everglades 1-12</u>												
8	Gas		16					308	1.016	313	1,584	10.1562	5.14
9	Plant Unit Info	342		0.0	89.1	5.1	20,026						
10	<u>Fort Myers 1-12</u>												
11	Light Oil		0					129	5.804	749	15,258	0.0000	118.28
12	Plant Unit Info	552		0.0	100.0	0.0	0						
13	<u>Fort Myers 2</u>												
14	Gas		764,814					5,502,844	1.018	5,601,895	28,355,929	3.7076	5.15
15	Plant Unit Info	1,349		77.5	97.6	77.5	7,325						
16	<u>Fort Myers 3A</u>												
17	Light Oil		822					1,587	5.775	9,165	187,705	22.8297	118.28
18	Gas		5,842					66,606	1.018	67,805	343,218	5.8751	5.15
19	Plant Unit Info	148		6.1	61.0	81.0	11,550						
20	<u>Fort Myers 3B</u>												
21	Light Oil		751					1,487	5.775	8,587	175,878	23.4285	118.28
22	Gas		4,699					54,734	1.018	55,719	282,041	6.0018	5.15
23	Plant Unit Info	148		5.0	36.3	78.0	11,799						
24	<u>Lauderdale 1-12</u>												
25	Gas		1,434					25,027	1.016	25,427	128,708	8.9754	5.14
26	Plant Unit Info	342		0.6	98.4	68.7	17,732						
27	<u>Lauderdale 13-24</u>												
28	Gas		384					7,038	1.016	7,151	36,197	9.4264	5.14
29	Plant Unit Info	342		0.2	99.9	18.4	18,622						
30	<u>Lauderdale 4</u>												
31	Gas		245,452					2,019,371	1.016	2,051,681	10,385,293	4.2311	5.14
32	Plant Unit Info	438		76.5	99.9	76.6	8,359						
33	<u>Lauderdale 5</u>												
34	Light Oil		63					93	5.537	515	10,207	16.2527	109.75
35	Gas		190,379					1,538,804	1.016	1,563,425	7,913,816	4.1569	5.14
36	Plant Unit Info	438		59.4	60.1	68.3	8,212						
37	<u>Manatee 1</u>												
38	Heavy Oil		(685)					0	N/A	0	0	0.0000	0.00
39	Gas		(685)					0	N/A	0	0	0.0000	0.00

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	792		(0.2)	0	0.0	0						
2	<u>Manatee 2</u>												
3	Heavy Oil		366					657	6.367	4,183	61,050	16.6758	92.92
4	Gas		50,806					643,040	1.012	650,756	3,294,027	6.4835	5.12
5	Plant Unit Info	789		8.8	86.4	35.8	12,799						
6	<u>Manatee 3</u>												
7	Gas		537,141					3,751,603	1.012	3,796,622	19,217,915	3.5778	5.12
8	Plant Unit Info	1,051		69.5	99.7	69.5	7,068						
9	<u>Martin 1</u>												
10	Heavy Oil		5,145					8,841	6.361	56,238	812,399	15.7888	91.89
11	Gas		72,180					869,594	1.016	883,507	4,472,176	6.1959	5.14
12	Plant Unit Info	807		13.0	100.0	37.3	12,153						
13	<u>Martin 2</u>												
14	Heavy Oil		2					4	6.361	25	368	15.9809	91.89
15	Gas		72,500					887,638	1.016	901,840	4,564,975	6.2965	5.14
16	Plant Unit Info	799		12.3	100.0	35.0	12,439						
17	<u>Martin 3</u>												
18	Gas		219,351					1,667,185	1.012	1,687,191	8,540,301	3.8934	5.12
19	Plant Unit Info	423		70.9	95.9	74.5	7,692						
20	<u>Martin 4</u>												
21	Gas		135,380					1,008,003	1.012	1,020,099	5,163,584	3.8141	5.12
22	Plant Unit Info	423		43.7	55.7	49.7	7,535						
23	<u>Martin 8</u>												
24	Light Oil		2,299					2,702	5.874	15,872	291,980	12.6975	108.06
25	Gas		573,583					3,912,097	1.012	3,959,042	20,040,060	3.4938	5.12
26	Plant Unit Info	1,078		72.8	95.9	72.8	6,902						
27	<u>Putnam 1</u>												
28	Light Oil		29					52	5.809	302	4,909	16.9281	94.41
29	Gas		29,556					322,280	1.015	327,114	1,655,801	5.6023	5.14
30	Plant Unit Info	229		17.6	100.0	61.3	11,067						
31	<u>Putnam 2</u>												
32	Light Oil		139					260	5.809	1,510	24,546	17.6208	94.41
33	Gas		17,121					195,509	1.015	198,442	1,004,483	5.8671	5.14
34	Plant Unit Info	229		10.3	82.7	54.6	11,585						
35	<u>Sanford 4</u>												
36	Gas		130,217					991,680	1.015	1,006,555	5,095,026	3.9127	5.14
37	Plant Unit Info	941		19.2	29.1	60.9	7,730						
38	<u>Sanford 5</u>												
39	Gas		444,776					3,289,296	1.015	3,338,635	16,899,656	3.7996	5.14

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	924		65.8	95.3	67.8	7,506						
2	<u>Scherer 4</u>												
3	Light Oil		488					922	5.817	5,363	126,180	25.8408	136.86
4	Coal (1)(5)		283,178					3,110,124	-	3,110,124	7,948,057	2.8067	2.56
5	Plant Unit Info (3)(4)	632		61.2	71.1	86.6	10,983						
6	<u>St Johns #1</u>												
7	Coal (1)		63,023					18,359	21.986	403,641	1,432,301	2.2727	78.02
8	Gas		1,588					10,173	-	10,173	78,606	4.9487	7.73
9	Plant Unit Info (3)(4)	127		68.3	99.8	68.3	6,405						
10	<u>St Johns #2</u>												
11	Coal (1)		63,648					26,501	21.504	569,878	2,067,555	3.2484	78.02
12	Gas		354					3,171	-	3,171	24,502	6.9176	7.73
13	Plant Unit Info (3)(4)	127		67.6	99.3	68.1	8,954						
14	<u>St Lucie 1</u>												
15	Nuclear		741,374					7,660,067	-	7,660,067	5,136,270	0.6928	0.67
16	Plant Unit Info	981		101.6	100.0	101.6	10,332						
17	<u>St Lucie 2</u>												
18	Nuclear		620,449					7,442,674	-	7,442,674	3,769,132	0.6075	0.51
19	Plant Unit Info	643		99.2	97.2	101.7	10,215						
20	<u>Space Coast</u>												
21	Solar		1,725					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10		23.2	N/A	23.2	N/A						
23	<u>Turkey Point 1</u>												
24	Heavy Oil		748					1,362	6.346	8,643	129,278	17.2947	94.92
25	Gas		49,619					596,566	1.016	606,111	3,068,040	6.1833	5.14
26	Plant Unit Info	385		17.8	69.7	32.9	12,206						
27	<u>Turkey Point 2</u>												
28	Heavy Oil		(404)					0	N/A	0	0	0.0000	0.00
29	Gas		(404)					0	N/A	0	0	0.0000	0.00
30	Plant Unit Info	376		0.0	0	0.0	0						
31	<u>Turkey Point 3</u>												
32	Nuclear		352,240					3,535,940	-	3,535,940	2,646,752	0.7514	0.75
33	Plant Unit Info	809		68.3	61.3	85.9	10,038						
34	<u>Turkey Point 4</u>												
35	Nuclear		429,984					4,266,603	-	4,266,603	3,122,379	0.7262	0.73
36	Plant Unit Info	809		83.4	78.5	83.4	9,923						
37	<u>Turkey Point 5</u>												
38	Light Oil		867					1,067	5.774	6,161	110,505	12.7516	103.57
39	Gas		573,240					4,011,182	1.016	4,075,361	20,628,849	3.5986	5.14

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,049		74.6	100.0	74.6	7,109						
2	<u>WCEC 01</u>												
3	Light Oil		375					467	5.755	2,688	60,323	16.0861	129.17
4	Gas		641,762					4,349,026	1.012	4,401,214	22,278,267	3.4714	5.12
5	Plant Unit Info	1,219		71.9	98.2	71.9	6,858						
6	<u>WCEC 02</u>												
7	Light Oil		2,500					3,082	5.755	17,737	398,105	15.9255	129.17
8	Gas		534,107					3,744,676	1.012	3,789,612	19,182,432	3.5915	5.12
9	Plant Unit Info	1,219		60.1	79.3	60.1	7,095						
10	<u>WCEC 02</u>												
11	Light Oil		196					236	5.755	1,358	30,484	15.5691	129.17
12	Gas		567,408					3,890,154	1.012	3,936,836	19,927,657	3.5121	5.12
13	Plant Unit Info	1,219		63.5	95.8	63.5	6,938						
14	<u>System Totals</u>												
15	Total	23,456	9,025,452	-	-	-	8,311		-	75,008,307	270,959,798	3.0022	-
16													
17													
18	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2013 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
19	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.												
20	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
21	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
22	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
23	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
24													
25	NOTE: The total cost of net generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to:												
26	(1) an inadvertent omission of normalized adjustment costs of \$5,763,939 for Cape Canaveral Plant, to be corrected in June 2013,												
27	(2) a correction of (\$3,800) related to the sale of heavy oil at Pt Everglades incorrectly recorded in the month of April and												
28	(3) a non-fuel charge of \$336 to be reversed in June 2013.												
29													
30	Due to financial system issues, data related to St John Units 1 and 2 for May 2013 is based on actuals for April 2013. An adjustment will be made in June 2013.												
31													
32													
33													
34													
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37													
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FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2013

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	22,948
3	MCF	47,200,994
4	MMBTU (Coal)	3,110,124
5	Tons (Coal)	44,860
6	MMBTU (Nuclear)	22,905,284
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,311
9	Fuel Cost Per KWH (Cents/KWH)	3.0022
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	MONTH OF MAY 2013				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,177,490	3,901,520	(724,030)	(19)	19,048,409	17,941,386	1,107,023	6
45 U. COST (\$/MMBTU)	2.5647	2.4462	0.1185	4.8000	2.4579	2.4418	0.0161	0.7000
46 AMOUNT (\$)	8,149,428	9,544,000	(1,394,572)	(15)	46,819,471	43,810,000	3,009,471	7
47 BURNED								
48 UNITS (MMBTU)	3,110,124	3,901,520	(791,396)	(20)	19,640,870	17,941,368	1,699,502	10
49 U. COST (\$/MMBTU)	2.5004	2.4462	0.0542	2.2000	2.4420	2.4418	0.0002	-
50 AMOUNT (\$)	7,776,681	9,544,000	(1,767,319)	(19)	47,962,363	43,810,000	4,152,363	10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,744,344	5,035,418	(291,074)	(6)	4,744,344	5,035,418	(291,074)	(5.8)
53 U. COST (\$/MMBTU)	2.4981	2.3333	0.1648	7.1000	2.4981	2.3333	0.1648	7.1000
54 AMOUNT (\$)	11,851,949	11,749,143	102,806	1	11,851,949	11,749,143	102,806	1
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	48,361,563	-	48,361,563	100	221,670,312	-	221,670,312	100
59 U. COST (\$/MMBTU)	5.3596	-	5.3596	100.0000	5.0551	-	5.0551	100.0000
60 AMOUNT (\$)	259,196,861	-	259,196,861	100	1,120,575,256	-	120,575,256	100
61 BURNED								
62 UNITS (MMBTU)	48,947,433	41,321,552	7,625,881	19	220,408,835	185,857,176	34,551,659	19
63 U. COST (\$/MMBTU)	5.3720	4.8468	0.5252	10.8000	5.0583	4.9088	0.1495	3.0000
64 AMOUNT (\$)	262,944,111	200,276,868	62,667,243	31	1,114,900,856	912,339,361	202,561,495	22
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,156,279	-	2,156,279	100	2,156,279	-	2,156,279	100
67 U. COST (\$/MMBTU)	3.5288	-	3.5288	100.0000	3.5288	-	3.5288	100.0000
68 AMOUNT (\$)	7,609,011	-	7,609,011	100	7,609,011	-	7,609,011	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,905,284	27,297,265	(4,391,981)	(16)	88,382,165	114,272,128	(25,889,963)	(22.7)
73 U. COST (\$/MMBTU)	0.6407	0.7458	(0.1051)	(14.1000)	0.6596	0.7389	(0.0793)	(10.7)
74 AMOUNT (\$)	14,674,532	20,358,000	(5,683,468)	(28)	58,296,481	84,436,000	(26,139,519)	(31.0)
75 BURNED	PROPANE							
76 UNITS (GAL)	270	-	270	100	1,578	-	1,578	100
77 UNIT COST (\$/GAL)	2.2370	-	2.2370	100.0000	2.4392	-	2.4392	100.0000
78 AMOUNT (\$)	604	-	604	100	3,849	-	3,849	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	(16,000)	BARRELS,	\$ (265,888)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	2,007,177	CURRENT MONTH AND	\$	8,269,231.58	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	23,450	-	-	-
Adjustment tons exceeding 3% of survey	-	-	6,538	-	-	-
Adjustment \$ (20% ownership)	-	-	270,464.84	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	(118,933)	\$ (289,667.92)
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	13,100	13,100	5.203	6.478	681,610	848,610	132,846
4	St Lucie Reliability Sales	OS	53,107	53,107	0.775	0.775	411,487	411,487	0
5	Total OS/FCBBS		66,207	66,207	1.651	1.903	1,093,097	1,260,097	132,846
6									
7	Total Estimated		66,207	66,207	1.651	1.903	1,093,097	1,260,097	132,846
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,742	32,742	0.766	0.766	250,726	250,726	0
12	OUC (SL 1)	St. L.	22,641	22,641	0.857	0.857	193,944	193,944	0
13	Total St. Lucie Participation		55,383	55,383	0.803	0.803	444,670	444,670	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	8,832	8,832	2.909	3.755	256,954	331,616	53,561
17	EDF Trading North America, LLC OS	OS	9,472	9,472	2.971	3.878	281,456	367,361	58,798
18	Energy Authority, The OS	OS	16,127	16,127	2.942	3.991	474,439	643,595	61,281
19	Exelon Generation Company, LLC OS	OS	13,145	13,145	2.756	3.715	362,296	488,376	91,539
20	Homestead, City Of OS	OS	17,369	17,369	3.492	4.600	606,458	798,926	153,507
21	JP Morgan Ventures Energy Corp. OS	OS	2,365	2,365	2.968	4.159	70,196	98,350	18,779
22	Morgan Stanley Capital Group, Inc. OS	OS	7,403	7,403	2.858	3.830	211,601	283,512	53,035
23	New Smyrna Beach Utilities Commission, City of OS	OS	947	947	2.677	3.672	25,352	34,771	5,584
24	Oglethorpe Power Corporation OS	OS	3,690	3,690	2.811	4.232	103,728	156,175	37,708
25	Orlando Utilities Commission OS	OS	3,450	3,450	3.389	5.072	116,930	175,000	39,497
26	Powersouth Energy Cooperative OS	OS	1,750	1,750	2.932	3.856	51,311	67,480	11,611
27	Reedy Creek Improvement District OS	OS	5,560	5,560	2.956	3.857	164,337	214,433	36,216
28	Seminole Electric Cooperative, Inc. OS	OS	34,606	34,606	2.145	2.673	742,158	924,896	122,238
29	Southern Company Services, Inc. OS	OS	250	250	2.028	2.740	5,089	6,850	1,422
30	Tampa Electric Company OS	OS	4,038	4,038	3.362	4.212	135,742	170,064	29,351
31	Tennessee Valley Authority OS	OS	7,262	7,262	2.814	3.881	204,354	281,831	56,669
32	Duke Energy Florida, Inc. OS	OS	14,330	14,330	3.158	5.029	452,602	720,725	190,849
33	Total OS/AF		150,596	150,596	2.832	3.827	4,264,982	5,763,961	1,021,644
34									
35	FCBBS								
36	Energy Authority, The FCBBS	FCBBS	181	181	2.636	3.236	4,771	5,858	1,087
37	Homestead, City of FCBBS	FCBBS	16	16	2.584	3.393	413	543	130

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	Estimated											
2	Southern Company - UPS & R	UPS	267,745	0	267,745	267,745	0	267,745	3.502	\$9,377,257	\$0	\$9,377,257
3	SJRPP		190,997	0	190,997	190,997	0	190,997	4.211	\$8,042,000	\$0	\$8,042,000
4	St Lucie Reliability		45,436	0	45,436	45,436	0	45,436	0.791	\$359,405	\$0	\$359,405
5	Total Estimated		504,178	0	504,178	504,178	0	504,178	3.526	\$17,778,662	\$0	\$17,778,662
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,911	(55)	32,856	32,911	(55)	32,856	0.727	\$238,870	(\$148)	\$238,722
9	Jacksonville Electric Authority UPS	UPS	174,504	0	174,504	174,504	0	174,504	4.104	\$7,379,329	(\$218,395)	\$7,160,934
10	OUC (SL 2)	SL 2	22,759	(39)	22,720	22,759	(39)	22,720	0.722	\$163,363	\$653	\$164,016
11	Southern Company - Franklin PPA	PPA	(6,048)	0	(6,048)	(6,048)	0	(6,048)	0.337	(\$20,358)	\$0	(\$20,358)
12	Southern Company - Harris PPA	PPA	145,668	0	145,668	145,668	0	145,668	4.466	\$6,505,009	\$0	\$6,505,009
13	Southern Company - Scherer3 PPA	PPA	55,453	0	55,453	55,453	0	55,453	3.271	\$1,814,017	\$0	\$1,814,017
14	Total Actual		425,247	(94)	425,153	425,247	(94)	425,153	3.731	\$16,080,230	(\$217,890)	\$15,862,340

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	425,153	425,153	3.731	\$15,862,340
3	Estimate	504,178	504,178	3.526	\$17,778,862
4	Difference	(79,025)	(79,025)	0.2047	(\$1,916,322)
5	Difference (%)	(15.7%)	(15.7%)	5.8%	(10.8%)
6					
7	<u>Year to Date</u>				
8	Actual	1,396,950	1,396,950	3.435	\$47,988,552
9	Estimate	1,907,023	1,907,023	3.518	\$67,092,796
10	Difference	(510,073)	(510,073)	(0.0830)	(\$19,104,244)
11	Difference (%)	(26.7%)	(26.7%)	(2.4%)	(28.5%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	299,633	299,633	4.502	13,488,533
3	Total Estimated	299,633	299,633	4.502	13,488,533
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	(10)	(10)	(31.330)	\$3,133
7	Broward County Resource Recovery - North QF	440	440	8.540	\$37,575
8	Broward County Resource Recovery - South QF	2,604	2,604	2.870	\$74,732
9	Broward County Resource Recovery - South AA QF	7,783	7,783	2.333	\$181,565
10	Cedar Bay Generating Company QF	97,320	97,320	3.783	\$3,681,859
11	First Solar Inc. QF	11	11	2.691	\$296
12	Georgia Pacific Corporation QF	(23)	(23)	(2.378)	\$547
13	Indiantown Cogeneration LP. QF	84,119	84,119	7.085	\$5,960,003
14	INEOS NEW PLANET BIOENERGY	239	239	2.869	\$6,856
15	MMA Bee Ridge QF	33	33	3.045	\$1,005
16	Okeelanta Power Limited Partnership QF	3,826	3,826	3.054	\$116,845
17	Solid Waste Authority of Palm Beach QF	25,979	25,979	2.921	\$758,862
18	Tropicana Products QF	(71)	(71)	(18.052)	\$12,817
19	WM-Renewable LLC QF	4,105	4,105	2.400	\$98,537
20	WM-Renewables LLC - Naples QF	2,343	2,343	2.461	\$57,669
21	Total Actual	228,698	228,698	4.806	\$10,992,301
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	228,698	228,698	4.806	10,992,301
3	Estimate	299,633	299,633	4.502	13,488,533
4	Difference	(70,935)	(70,935)	0.305	(2,496,232)
5	Difference (%)	(23.7%)	(23.7%)	6.8%	(18.5%)
6					
7	<u>Year to Date</u>				
8	Actual	751,748	751,748	3.947	29,674,688
9	Estimate	1,225,555	1,225,555	4.254	52,134,648
10	Difference	(473,807)	(473,807)	(0.307)	(22,459,960)
11	Difference (%)	(38.7%)	(38.7%)	(7.2%)	(43.1%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-13**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163							
2	600	600	600	600	600							
3	190	190	190	190	190							
4	375	375	375	375	375							
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	83,133,531
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