FILED JUL 12, 2013 DOCUMENT NO. 03974-13 FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130140-EI



MINIMUM FILING REQUIREMENTS

SECTION A - EXECUTIVE SUMMARY SCHEDULES

GULF POWER COMPANY

Docket No. 130140-El Minimum Filing Requirements

Index

A. Executive Summary Schedules

<u>Schedules</u>	<u>Witness</u>	<u>Title</u>	<u>Page</u>
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A-5	Thompson	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills	11

Sch	edule A-1	FULL REVENUE REQUIREMENTS INCREASE REC	QUESTED Page 1 of 1
FLC	ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the	Type of Data Shown:
СО	MPANY: GULF POWER COMPANY	requested full revenue requirements increase.	X Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12
DO	CKET NO.: 130140-EI	(\$'000\$)	Witness: R. S. Teel, S. D. Ritenour
(1) Line		(3)	(4)
No.		Source	Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 1,883,901
2	Rate of Return on Rate Base Requested	Schedule D-1a	<u>x 6.47%</u>
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 121,888
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	76,359_
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 45,529
6	Earned Rate of Return	Line 4 / Line 1	
7	Net Operating Income Multiplier	Schedule C-44	x 1.633971
8	Revenue Increase Requested	Line 5 x Line 7	\$ 74,393

Scheduk				L REVENUE REQU	JIREMENTS BIL	L COMPARISON	- TYPICAL MON	ITHLY BILLS		Page 1 of 5
FLORID	A PUBLIC S	ERVICE (COMMISSION			rate, calculate ty	pical monthly	Type of Dat		
COMPA	NY: GULF F	POWER C	OMPANY	bills for pr	esent rates and p	proposed rates.			ted Test Year Ended Year Ended 12/31/13	
DOOKE		.a =1							ical Year Ended 12/3	1/12
DOCKE	T NO.: 1301	40-EI			•			Witness: J.	. I. Thompson	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
							R PRESENT RATE			
Line No.	RATE CLASS	KW	TYPICAL kWh	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
1	RS		1,000	\$58,13	\$38.32	\$2.26	\$4.67	\$12.53	\$115.91	
				(11)	(12)	(13)	(14)	(15)	(16)	
2							PROPOSED RATE			
. 3 4				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
5				\$66.84	\$38.32	\$2.26	\$4.67	\$12.53	\$124.62	
				(17)	(18)	(19)	(20)			
6				INCRE	ASE		PER kWh			
7 8				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)			
0										
9				\$8.71	7.51%	11.591	12.462			
				(21)		(22)	(23)	(24)		
10							PRESENT	PROPOSED		
11				BASE CHARGE	\ -	•	\$15.00	\$18.00		
12 13				DEMAND CHARGE ENERGY CHARGE		\$/KW CENTS/kWh	4.313	4.884		
14				FUEL CHARGE	CUADOS	CENTS/kWh	3.832	3.832		
15 16				CONSERVATION CAPACITY CHAF		CENTS/kWh CENTS/kWh	0.226 0. 46 7	0.226 0. 46 7		
17				ENVIRONMENTA		CENTS/kWh	1.253	1.253		

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OMPA	A PUBLIC S NY: GULF I T NO.: 1301	POWER CO	OMMISSION		_ REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHL' EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.				Type of Data Shown: _X Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13 Historical Year Ended 12/31/12 Witness: J. I. Thompson		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
							R PRESENT RATE				
Line No.	RATE CLASS	KW	YPICAL <u>kWh</u>	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL		
1	GS		1,500	\$91.26	\$57.48	\$3.35 ′	\$6.39	\$18.66	\$177.14		
				(11)	(12)	(13)	(14)	(15)	(16)		
2							PROPOSED RATE				
3 4				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL		
5				\$100.50	\$57.48	\$3.35	\$6.39	\$18.66	\$186.38		
				(17)	(18)	(19)	(20)				
6				INCRE			PER kWh				
7 8		•		\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)				
9				\$9.24	5.22%	11.809	12.425				
				(21)		(22)	(23)	(24)	·		
10 11 12 13 14 15 16				BASE CHARGE DEMAND CHARGE ENERGY CHARGE FUEL CHARGE CONSERVATION CAPACITY CHAR	E CHARGE BGE	\$/KW CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh CENTS/kWh	PRESENT \$18.00 - 4.884 3.832 0.223 0.426 1.244	PROPOSED \$21.00 - 5.300 3.832 0.223 0.426 1.244			

Schedul				L REVENUE REQI	UIREMENTS BIL	L COMPARISON	I - TYPICAL MON	THLY BILLS		Page 3 of 5
FLORID	A PUBLIC S	ERVICE CO	MMISSION			rate, calculate ty	pical monthly	Type of Dat		10/04/14
COMPA	NY: GULF F	POWER COM	IPANY	bills for pr	resent rates and p	proposed rates.			cted Test Year Ended Year Ended 12/31/13	
								Histori	ical Year Ended 12/3	
DOCKE	T NO.: 1301	40-EI						Witness: J.	I. Thompson	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDE	R PRESENT RATE	S \$		
Line	RATE		PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
<u>No.</u>	CLASS	KW	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE CO	TOTAL 0000 000	
1 2	GSD GSD	25 50	11,000 11,000	\$360.50 \$509.25	\$421.52 \$421.52	\$24.09 \$24.09	\$40.59 \$40.59	\$135.63 \$135.63	\$982.33 \$1,131.08	
_			,	V	• .==	* =	•	******	V 1,10100	
					(40)	(40)	(4.4)	(4.7)	(4.5)	
_				(11)	(12)	(13)	(14)	(15)	(16)	
3 4				BASE	FUEL	BILL UNDER ECCR	PROPOSED RATE	ES \$ ENVIRONMENTAL		
5				RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
6				\$407.39	\$421.52	\$24.09	\$40.59	\$135.63	\$1,029.22	
7				\$578.39	\$421.52	\$24.09	\$40.59	\$135.63	\$1,200.22	
				(17)	(18)	(19)	(20)			•
8				INCRE			PER kWh			
9				\$ (4.6)	% (47) / (40)	PRESENT	PROPOSED			
10				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)			
11				\$46.89	4.77%	8.930	9.357			
12				\$69.14	6.11%	10.283	10.911			
				(21)		(22)	(23)	(24)		
13				` ,		` ,	PRESENT	PROPOSED		
14				BASE CHARGE			\$44.00	\$44.00		
15				DEMAND CHARG		\$/KW	\$5.95	\$6.84		
16				ENERGY CHARG	SE .	CENTS/kWh	1.525	1.749		
17 18				FUEL CHARGE CONSERVATION	CHARGE	CENTS/kWh CENTS/kWh	3.832 0.219	3.832 0.219		
19				CAPACITY CHAP		CENTS/kWh	0.369	0.369		
20				ENVIRONMENTA		CENTS/kWh	1.233	1.233		

		POWER COM			ATION: For each resent rates and p		pical monthly	Prior \	a Shown: ted Test Year Ended 12/3 /ear Ended 12/31/13 ical Year Ended 12/31/12	
OCKE	T NO.: 1301	40-EI						Witness: J.	I. Thompson	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
						BILL UNDE	R PRESENT RATE	S.\$	*	
Line	RATE	TYP	PICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL		
No.	CLASS	ĸw	kWh	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TOTAL	
1	LP	500	288,000	\$7,390.00	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$23,120.56	
2	LP	658	288,000	\$8,971.58	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$24,702.14	
3	LP	1,315	288,000	\$15,548.15	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$31,278.71	
				(11)	(40)	(13)	(14)	(15)	(16)	
				(11)	(12)			• •	(16)	
4					FUE		PROPOSED RATE			
5 6				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
7				\$9,054.92	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$24,785.48	
8				\$10,987.26	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$26,717.82	
9				\$19,022.37	\$10,771.20	\$604.80	\$912.96	\$3,441.60	\$34,752.93	
				(17)	(18)	(19)	(20)			
			•	(17)	(10)	-	•			
10							PER kWh			
11 12				\$ (16) - (10)	% (17) / (10)	PRESENT (10) / (4)	PROPOSED (16) / (4)			
12				(10) - (10)	(17)7 (10)	(10)7 (4)	(10)7 (4)			
13				\$1,664.92	7.20%	8.028	8.606			
14				\$2,015.68	8.16%	8.577	9.277			
15				\$3,474.22	11.11%	10.861	12.067			
				(21)		(22)	(23)	(24)		
16							PRESENT	PROPOSED		
17				BASE CHARGE			\$225.00	\$250.00		
18				DEMAND CHAR	3E	\$/KW	\$10.01	\$12.23		
19				ENERGY CHARG		CENTS/kWh	0.750	0.934		
20				FUEL CHARGE		CENTS/kWh	3.740	3.740		
21				CONSERVATION	N CHARGE	CENTS/kWh	0.210	0.210		
22				CAPACITY CHAP		CENTS/kWh	0.317	0.317		
23				ENVIRONMENTA	AL CHARGE	CENTS/kWh	1.195	1.195		

Schedule		SERVICE CO		REVENUE REQUIRE		MPARISON - TYPIC rate, calculate ty		LS Type of Da	ta Shown:	Page 5 of 5
		POWER COM			esent rates and			X Project	cted Test Year Ended 12 Year Ended 12/31/13	
DOCKE	T NO.: 130	140-EI							ical Year Ended 12/31/1: . I. Thompson	2
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
							R PRESENT RATE			
Line No.	RATE CLASS	KW_	PICAL <u>kWh</u>	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
1 2	LPT	5,000 Ma 5,000 On		\$68,425.00	\$88,458.00	\$5,040.00	\$7,608.00	\$28,680.00	\$198,211.00	
3				(11)	(12)	(13) BILL UNDER	(14) PROPOSED RATE	(15) ES \$	(16)	
4 5				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL	
6				\$84,566.00	\$88,458.00	\$5,040.00	\$7,608.00	\$28,680.00	\$214,352.00	
				(17)	(18)	(19)	(20)			
7 8				INCRE \$	ASE %	PRESENT	PER kWh PROPOSED			
9				<u>(16) - (10)</u>	(17) / (10)	(10) / (4)	(16) / (4)			
10				\$16,141.00	8.14%	8.259	8.931			
				(21)		(22)	(23)	(24)		
11 12				BASE CHARGE			PRESENT \$225.00	PROPOSED \$250.00		
13				MAX DEMAND C		\$/KW	\$2.00	\$2.54		
14				ON-PEAK DEMAI		\$/KW	\$8.04 0.750	\$9.84	;	
15 16				ON-PEAK ENER(OFF-PEAK ENER		CENTS/kWh CENTS/kWh	0.750 0.750	0.934 0.934		
17				ON-PEAK FUEL (CENTS/kWh	4.654	0.934 4.654		
· 18				OFF-PEAK FUEL		CENTS/kWh	3.363	3,363		
19				CONSERVATION		CENTS/kWh	0.210	0.210		

CENTS/kWh

CENTS/kWh

0.317

1.195

CAPACITY CHARGE

ENVIRONMENTAL CHARGE

Supporting Schedules: A-3

19 20

21

Recap Schedules:

0.317

1.195

Page 5 of 5

chedule	A-3			SUMMARY OF	TARIFFS			Page 1 of
		RVICE COMMISSION	changes in rates a	and rate classes,	ary of all proposed , detailing current and		ype of Data Shown: X Projected Test Y	
OMPAN	IY: GULF PO	OWER COMPANY	proposed classes service charges.	of service, dema	and, energy, and other	-	Prior Year Ende	
DOCKET NO.: 130140-EI							Vitness: J. I. Thomps	son
(1)	(2) Current	(3)	(4)		(5) Proposed	(6)	(7)	
Line	Rate	Type of	Current		Rate	Proposed	Percent	
No.	Schedule	Charge	Rate		Schedule	Rate	Increase	
1	RS	BASE (\$/Customer)	\$15.00	/Month	RS	\$0.60 /Day	20%	
2		ENERGY (¢/kWh)	4.313			4.884	13%	
3	GS	BASE (\$/Customer)	\$18.00		GS	\$21.00	17%	
4		ENERGY (¢/kWh)	4.884			5.300	9%	
5	GSD	DEMAND (\$/KW)	\$5.95		GSD	\$6.84	15%	
6		ENERGY (¢/kWh)	1.525			1.749	15%	
7		PRIMARY DISCOUNT (\$/KW)	(\$0.29)			(\$0.39)	34%	
8	LP	BASE (\$/Customer)	\$225.00		LP	\$250.00	11%	
9		DEMAND (\$/KW)	\$10.01			\$12.23	22%	
10		ENERGY (¢/kWh)	0.750			0.934	25%	
11		PRIMARY DISCOUNT (\$/KW)	(\$0.41)			(\$0.55)	34%	
12		TRANSMISSION DISCOUNT (\$/KW)	(\$0.56)			(\$0.78)	39%	
13	PX	BASE (\$/Customer)	\$646.84		PX	\$743.22	15%	
14		DEMAND (\$/KW)	\$9.44			\$10.85	15%	
· 15		ENERGY (¢/kWh)	0.349			0.399	14%	

\$0.60 /Day

4.884

4.884

4.884

4.884

RSVP

20%

13%

13%

13%

13%

Recap Schedules: A-2

\$15.00 /Month

4.313

4.313

4.313

4.313

RSVP

16 17

18

19

20

BASE (\$/Customer)

ENERGY Critical (¢/kWh)

ENERGY High (¢/kWh) ENERGY Medium (¢/kWh)

ENERGY Low (¢/kWh)

Schedule	A-3		SUMMARY	OF TARIFFS		Page 2 of 3
		RVICE COMMISSION OWER COMPANY	EXPLANATION: Provide a su changes in rates and rate class proposed classes of service, of	ses, detailing current and	Type of Data Shown: X Projected Test Year Ended 12/31/14 Prior Year Ended 12/31/13	
DOCKET	NO.: 13014	0-EI	service charges.			Historical Year Ended 12/31/12 Witness: J. I. Thompson
(1)	(2) Current	(3)	(4)	(5) Proposed	(6)	(7)
Line No.	Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Percent Increase
1	GSTOU	ENERGY Summer On (¢/kWh)	16.391	GSTOU	18.691	14%
2		ENERGY Summer Int. (¢/kWh)	6.119		6.978	14%
3		ENERGY Summer Off (¢/kWh)	2. 54 5	•	2.902	14%
4		ENERGY Winter (¢/kWh)	3.562		4.062	14%
5	GSDT	DEMAND Maximum (\$/KW)	\$2.82	GSDT	\$3.24	15%
6		DEMAND On-Peak (\$/KW)	\$3.18		\$3.66	15%
7		ENERGY On-Peak (¢/kWh)	1.52 5		1.749	. 15%
8		ENERGY Off-Peak (¢/kWh)	1.525		1.749	15%
9		PRIMARY DISCOUNT (\$/KW)	(\$0.29)		(\$0.39)	34%
10		CRITICAL PEAK OPTION:				
11		DEMAND Maximum (\$/KW)	\$2.82		\$3.24	15%
12		DEMAND On-Peak (\$/KW)	\$1.59		\$1.83	15%
13		DEMAND Critical Peak (\$/KW)	\$4.77		\$5.49	15%
14	LPT	BASE (\$/Customer)	\$225.00	LPT	\$250.00	11%
15		DEMAND Maximum (\$/KW)	2.00		\$2.54	27%
16		DEMAND On-Peak (\$/KW)	8.04		\$9.84	22%
17		ENERGY On-Peak (¢/kWh)	0.750		0.934	25%
18		ENERGY Off-Peak (¢/kWh)	0.750		0.934	25%
19		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		(\$0.55)	34%
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.56)		(\$0.78)	39%
21		CRITICAL PEAK OPTION:				
22		DEMAND Maximum (\$/KW)	\$2.00		\$2.54	27%
23		DEMAND On-Peak (\$/KW)	\$4.02		\$4.92	22%
24		DEMAND Critical Peak (\$/KW)	\$12.06		\$14.76	22%

Schedule	A-3		SUMMAR	Y OF TARIFFS		Page 3 of 3
FLORIDA	PUBLIC SE	RVICE COMMISSION	EXPLANATION: Provide a s	summary of all proposed		Type of Data Shown:
			changes in rates and rate cla	asses, detailing current and	X Projected Test Year Ended 12/31/14	
COMPAN	Y: GULF PO	OWER COMPANY	proposed classes of service,	demand, energy, and other	Prior Year Ended 12/31/13	
			service charges.		Historical Year Ended 12/31/12	
DOCKET	NO.: 13014	Ю-EI	•			Witness: J. I. Thompson
(4)	(0)	(0)	40	(=)	40)	~
(1)	(2) Current	(3)	(4)	(5) Proposed	(6)	(7)
Line	Rate	Type of	Current	Rate	Proposed	Percent
No.	Schedule	Charge	Rate	Schedule	Rate	Increase
	Concadio	Orango	Tido	Correduie	Tidlo	moreage
1	PXT	BASE (\$/Customer)	\$646.84	PXT	\$743.22	15%
2		DEMAND Maximum (\$/KW)	\$0.78		\$0.90	15%
3		DEMAND On-Peak (\$/KW)	\$8.76		\$10.07	15%
4		ENERGY On-Peak (¢/kWh)	0.345		0.399	16%
5		ENERGY Off-Peak (¢/kWh)	0.345		0.399	16%
6	SBS	100 TO 499 KW		SBS		
7		DEMAND CHARGE:				
8		ON-PEAK DEMAND (\$/KW)	\$3.18		\$3.66	15%
9		RESERVATION CHARGE (\$/KW)	\$0.95		\$1.18	24%
10		SUM DAILY ON-PK STANDBY (\$/KW) \$0.45		\$0.56	24%
11		ENERGY (¢/kWh)	1.930		3.460	79%
12		PRIMARY DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%
13		500 TO 7,499 KW				
14		DEMAND CHARGE:				
15		ON-PEAK DEMAND (\$/KW)	\$8.04		\$9.84	22%
16		RESERVATION CHARGE (\$/KW)	\$0.95		\$1.18	24%
17		SUM DAILY ON-PK STANDBY (\$/KW)			\$0.56	24%
18		ENERGY (¢/kWh)	1.055		3.460	228%
19		PRIMARY DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%
20		TRANSMISSION DISCOUNT (\$/KW)	(\$0.09)		(\$0.07)	-22%
21		ABOVE 7,499 KW				
22		DEMAND CHARGE:				
23		LOCAL FACILITIES (\$/KW)	\$0.81		\$1.04	28%
24		ON-PEAK DEMAND (\$/KW)	\$8.76		\$10.07	15%
25		RESERVATION CHARGE (\$/KW)	\$0.98		\$1.21	23%
26		SUM DAILY ON-PK STANDBY (\$/KW)	•		\$0.57	21%
27		ENERGY (¢/kWh)	1.022		3.460	239%
28		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.06)	-14%

Supporting Schedules:

Recap Schedules: A-2

Schedule A-4	INTERIM REVENUE REQUIREMENTS INCREASE R	EQUESTED Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.	Type of Data Shown: Projected Test Year Ended 12/31/14
COMPANY: GULF POWER COMPANY		Prior Year Ended 12/31/13 Historical Year Ended 12/31/12
DOCKET NO.: 130140-EI	(\$000's)	Witness: S. D. Ritenour
(1) (2) Line	(3)	(4)
No. Description	Source	Amount

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

Schedule A-5	INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL N	MONTHLY BILLS	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each rate, calculate typical monthly	Type of Data Shown:	
	bills for present rates and proposed interim rates.	Projected Test Year Ende	ed 12/31/14
COMPANY: GULF POWER COMPANY		Prior Year Ended 12/31/1	.3
		X Historical Year Ended 12	/31/12
DOCKET NO.: 130140-EI		Witness: J. I. Thompson	

Not Applicable. Gulf Power is not requesting an interim revenue requirements increase.

Supporting Schedules:

Recap Schedules: