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July 15, 2013

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 THECEINED FPSC

13 JUL 15 PM 3: 32

COMPHISSION
CLERK

Re:

UNDOCKETED; Rule 25-6.018 -- Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of Service

Dear Ms. Cole:

Pursuant to Rule 25-6.018, Florida Administrative Code, we enclose for filing with the Commission the original and fifteen (15) copies of Tampa Electric Company's Interruptible Customer filing and Report on Optional Provision for the quarter ending June 30, 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosure OOM
AFD
APA

COO 13
ENG |
GCL |
OM
TEL
CLK

Tampa Electric Company Interruption 06/17/13 from 15:58 to 18:13

Reason: Loss of Generation

	control 15 min high kW (a)	control low 15 min kW (b)	difference (c)=(a) - (b)	control low 30 min kW (d)	difference (e)=(a) - (d)	control low 60 min kW (f)	difference (g)=(a) - (f)	control avg kW (h)	difference (i)=(a) - (h)
1	4,023.6	0.0	4,023.6	0.0	4,023.6	0.0	4,023.6	432.9	3,590.7
2	471.5	400.3	71.2	408.3	63.3	411.0	60.5	415.1	56.4
3	1,600.0	0.0	1,600.0	0.0	1,600.0	0.0	1,600.0	165.0	1,435.0
4	2,088.5	0.0	2,088.5	0.0	2,088.5	0.0	2,088.5	219.4	1,869.1
5	422.9	0.0	422.9	0.0	422.9	0.0	422.9	175.8	247.1
6	2,460.0	0.0	2,460.0	0.0	2,460.0	910.0	1,550.0	1,662.0	798.0
7	183.5	0.0	183.5	0.0	183.5	0.0	183.5	17,7	165.8
8	790.4	0.0	790.4	0.0	790.4	0.0	790.4	75.3	715.1
9	19.3	0.0	19.3	0.0	19.3	0.0	19.3	8.3	11.0
10	6,619.3	0.0	6,619.3	0.0	6,619.3	0.0	6,619.3	682.1	5,937.2
11	4,845.7	0.0	4,845.7	0.0	4,845.7	0.0	4,845.7	2,051.1	2,794.6
12	262.1	0.0	262.1	0.0	262.1	0.0	262.1	79.7	182.5
13	1,603.6	0.0	1,603.6	0.0	1,603.6	0.0	1,603.6	114.9	1,488.7
14	138,101.7	11,702.5	126,399.2	11,845.4	126,256.4	11,984.8	126,116.9	31,963.1	106,138.6
15	4,677,1	339.4	4,337.7	346.1	4,331.0	357.9	4,319.3	751.3	3,925.8
16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	1,810.2	0.0	1,810.2	0.0	1,810.2	0.0	1,810.2	203.1	1,607.1
19	201.6	0.0	201.6	0.0	201.6	0.0	201.6	16.8	184.8
20	1,446.2	0.0	1,446.2	0.0	1,446.2	0.0	1,446.2	153.1	1,293.1
21	5,695.2	0.0	5,695.2	0.0	5,695.2	0.0	5,695.2	559.4	5,135.8
22	1,743.5	0.0	1,743.5	0.0	1,743.5	0.0	1,743.5	194.7	1,548.8
Total:	179,065.9	12,442.2	166,623.7	12,599.7	166,466.2	13,663.7	165,402.3	39,940.9	139,125.0

2 hours before

TAMPA ELECTRIC COMPANY
INTERRUPTIBLE CUSTOMER AND
REPORT ON OPTIONAL PROVISION
FILED: JULY 15, 2013

TAMPA ELECTRIC COMPANY REPORT ON OPTIONAL PROVISION FOR

QUARTER ENDING June 30, 2013

Number of Times Optional Provision was applied:

Purchased From Date Hour Ending MWH Purchased dollars/MWH

THERE WERE NO 3RD PARTY PURCHASES FOR QUARTER 2 2013