

**Eric Fryson**

---

**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Friday, July 19, 2013 9:33 AM  
**To:** Filings@psc.state.fl.us  
**Subject:** FCG PGA June 2013  
**Attachments:** FCG PGA 6-13.pdf

Miguel Bustos  
Energy Conservation Manager

955 E. 25th St.  
Hialeah, Fl. 33013

305-835-3605 office  
305-968-5372 mobile  
305-835-6491 fax  
[mbustos@aglresources.com](mailto:mbustos@aglresources.com)

Docket no. 130003-GU Purchase Gas Adjustment / June 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for May 2013

This message has been scanned for malware by Websense. [www.websense.com](http://www.websense.com)



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL. 33013

July 19, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
F: (305) 835-6491

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 12

	CURRENT MONTH: 8/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,874	17,874	100.00	-	127,516	127,516	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,038,585	1,365,005	326,420	23.91	8,091,420	9,349,179	1,257,759	13.45
5 DEMAND (Line 32 A-1 support detail)	524,665	588,652	63,987	10.87	5,234,602	5,492,476	257,874	4.70
6 OTHER (Line 40 A-1 support detail)	(5,977)	19,734	25,711	130.29	439,988	168,570	(271,418)	(161.01)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,557,273	1,991,265	433,992	21.79	13,766,010	14,637,742	871,732	5.96
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(335)	(1,287)	(952)	73.99	(1,482)	(7,894)	(6,412)	81.22
14 TOTAL THERM SALES	2,012,969	1,989,978	(22,991)	(1.16)	13,960,060	14,629,848	669,788	4.58
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,419,342	3,092,383	673,041	21.76	21,130,547	22,061,707	931,160	4.22
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,557,722	3,067,083	509,361	16.61	21,225,050	21,835,007	609,957	2.79
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,721,040	8,897,400	(1,823,640)	(20.50)	89,769,940	88,393,680	(1,376,260)	(1.56)
20 OTHER Commodity (Line 40 A-1 support detail)	22,541	27,300	4,759	17.43	1,167,847	238,700	(929,147)	(389.25)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,580,263	3,094,383	514,120	16.61	22,392,897	22,073,707	(319,190)	(1.45)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(728)	(2,000)	(1,272)	63.61	(3,223)	(12,000)	(8,777)	73.14
27 TOTAL THERM SALES (24-26 Estimated only)	3,263,580	3,092,383	(171,197)	(5.54)	22,655,571	22,061,707	(593,864)	(2.69)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.40806	0.44505	0.03899	8.76	0.38122	0.42817	0.04695	10.97
32 DEMAND (5/19)	0.04894	0.06616	0.01722	26.03	0.05831	0.06214	0.00383	6.16
33 OTHER (6/20)	(0.26516)	0.72266	0.98802	136.68	0.37675	0.70620	0.32945	46.65
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60353	0.64351	0.03998	6.21	0.61475	0.66313	0.04838	7.30
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.64350	0.18350	28.52	0.46000	0.65783	0.19783	30.07
40 TOTAL THERM SALES (11/27)	0.47717	0.84393	0.16676	25.90	0.61619	0.66349	0.04730	7.13
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00666	-	-
42 TOTAL COST OF GAS (40+41)	0.48403	0.65079	0.16676	25.62	0.62305	0.67035	0.04730	7.06
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48646	0.65406	0.16760	25.62	0.62618	0.67372	0.04754	7.06
45 PGA FACTOR ROUNDED TO NEAREST .001	0.486	0.65400	0.168	25.69	0.626	0.674	0.048	7.12

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/04)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2013 THROUGH DECEMBER 2013				( Flex Down ) PAGE 2 OF 12			
		CURRENT MONTH: 6/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,671	3,671	100.00	-	80,543	80,543	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,038,585	1,114,822	76,237	6.84	8,091,420	9,197,892	1,106,472	12.03
5	DEMAND (Line 25 + Line 31 A-1 support detail)	524,665	653,028	128,363	19.66	5,234,602	4,685,785	(548,817)	(11.71)
6	OTHER (Line 40 A-1 support detail)	(5,977)	19,734	25,711	130.29	439,988	168,570	(271,418)	(161.01)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,557,273	1,791,255	233,982	13.06	13,766,010	14,132,790	366,780	2.60
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(335)	(1,220)	(885)	72.56	(1,482)	(7,320)	(5,838)	79.75
14	TOTAL THERM SALES	2,012,969	1,790,035	(222,934)	(12.45)	13,960,060	14,125,470	165,410	1.17
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,419,342	2,910,988	491,645	16.89	21,130,547	22,940,183	1,809,636	7.89
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,557,722	2,910,988	353,265	12.14	21,225,050	22,940,183	1,715,133	7.48
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,721,040	10,769,100	48,060	0.45	89,769,940	81,940,950	(7,828,990)	(9.55)
20	OTHER Commodity (Line 40 A-1 support detail)	22,541	27,300	4,759	17.43	1,167,847	238,700	(929,147)	(389.25)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,580,263	2,938,288	358,024	12.18	22,392,897	23,178,883	785,987	3.39
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(728)	(2,000)	(1,272)	-	(3,223)	(12,000)	(8,777)	73.14
27	TOTAL THERM SALES (24-26 Estimated only)	3,263,580	2,936,288	(327,293)	(11.15)	22,855,571	23,166,883	511,312	2.21
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00126	0.00126	100.00	-	0.00351	0.00351	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40606	0.38297	(0.02309)	(6.03)	0.38122	0.40095	0.01973	4.92
32	DEMAND (5/19)	0.04894	0.06064	0.01170	19.29	0.05831	0.05718	(0.00113)	(1.98)
33	OTHER (6/20)	(0.26516)	0.72285	0.98801	136.68	0.37875	0.70620	0.32945	46.65
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60353	0.60963	0.00610	1.00	0.61475	0.60973	(0.00502)	(0.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61004	0.15004	24.60	0.46000	0.61004	0.15004	24.60
40	TOTAL THERM SALES (11/27)	0.47717	0.61004	0.13287	21.78	0.60762	0.61004	0.00242	0.40
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	-	0.61690	0.61690	100.00	0.61448	0.61690	0.00242	0.39
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48646	0.62000	0.13354	21.54	0.61757	0.62000	0.00243	0.39
45	PGA FACTOR ROUNDED TO NEAREST .001	0.486	0.620	0.134	21.81	0.618	0.620	0.002	0.32

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE												
COST OF GAS PURCHASED	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1 COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,822						
5 DEMAND	885,981	880,829	939,248	653,028	673,671	653,028						
6 OTHER	33,672	27,204	27,552	31,530	28,876	19,734						
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,086	1,776,854	1,791,255						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)						
14 TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035						
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988						
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	10,769,100						
20 OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300						
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23 Other	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288						
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297						
32 DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064						
33 OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285						
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004						
40 TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004						
41 TRUE-UP (E-2)	0.00685	0.00686	0.00686	0.00686	0.00686	0.00686						
42 TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61669	0.61691	0.61689	0.61690						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000						

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 6/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,647,300	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(227,230)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(728)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,419,342	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,420,070	1,082,765.78	0.44741
18 Bay Gas Storage	0	723.78	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	1,200.00	503.40	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	137,180	54,320.57	
22 Other Shippers (Line 85 Page 10)	0.00	(99,393.27)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(728)	(334.80)	0.46000
24 TOTAL COMMODITY (Other)	2,557,722	1,038,585.46	0.40606
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,981,100	490,914.81	0.05466
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,739,940	33,750.00	
32 TOTAL DEMAND	10,721,040	524,664.81	0.04894
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	22,541	21,743.24	0.96460
34 Storage Purchases	0	100,294.92	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(128,015.01)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	22,541	(5,976.85)	(0.26515)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 6/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,032,608	1,134,556	101,948	8.99%	8,531,408	9,116,788	585,380	6.42%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	524,665	656,699	132,034	20.11%	5,234,602	4,477,293	(757,309)	-16.91%
3	TOTAL	1,557,273	1,791,255	233,982	13.06%	13,766,010	13,594,081	(171,929)	-1.26%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,012,969	1,790,035	(222,934)	-12.45%	13,960,060	13,586,761	(373,299)	-2.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(143,733)	(143,733)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,989,014	1,766,079	(222,934)	-12.62%	13,816,327	13,443,028	(373,299)	-2.78%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	431,741	(25,176)	(456,916)	1814.92%	50,317	(151,054)	(201,370)	133.31%
8	INTEREST PROVISION-THIS PERIOD (21)	111	(25)	(136)	544.00%	557	(255)	(812)	318.43%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,987,350	(504,642)	(2,491,991)	493.81%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	143,733	143,733	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	1,128,240	-	(1,128,240)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,443,157	(505,887)	(2,949,043)	582.95%	2,443,157	(505,887)	(2,949,043)	582.95%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,987,350	(504,642)	(2,491,991)	493.81%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,443,046	(505,862)	(2,948,907)	582.95%				
14	TOTAL (12+13)	4,430,395	(1,010,504)	(5,440,899)	538.43%				
15	AVERAGE (50% OF 14)	2,215,198	(505,252)	(2,720,450)	538.43%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	111	(25)	(136)	544.00%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

CURRENT MONTH: 6/13

DATE	(A) PURCHASED FROM	2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								18.44
2	Sequent Energy Management	System Supply	FTS	2,647,300		2,647,300	1,082,765.78		484,900.96	3,176.76	40.90
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,647,300</b>	<b>-</b>	<b>2,647,300</b>	<b>1,082,766</b>	<b>-</b>	<b>484,901</b>	<b>3,177</b>	<b>59.34</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2013                      THROUGH                      DECEMBER 2013

CURRENT MONTH: 6/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,824	8,582	264,730	257,450	4.0901	4.2058
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	8,824	8,582	264,730	257,450	4.0901	4.2058
					<b>WEIGHTED AVERAGE</b>		4.0901	4.2058

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:				JANUARY 2013 THROUGH DECEMBER 2013				
	CURRENT MONTH: 5/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,167,379	1,091,688	(75,690)	-8.48%	9,174,169	9,231,001	56,832	0.62%	
2 GAS LIGHTS	1,278	1,900	622	48.67%	7,722	11,400	3,678	47.63%	
3 COMMERCIAL	1,972,426	1,940,164	(32,262)	-1.64%	12,611,204	12,436,659	(174,545)	-1.38%	
4 LARGE COMMERCIAL	122,161	58,331	(63,830)	-52.25%	857,120	380,847	(476,273)	-55.57%	
5 NATURAL GAS VEHICLES	336	300	(36)	-10.71%	5,356	1,800	(3,556)	-66.39%	
<b>6 TOTAL FIRM</b>	<b>3,263,580</b>	<b>3,082,383</b>	<b>(171,197)</b>	<b>-5.25%</b>	<b>22,655,571</b>	<b>22,061,707</b>	<b>(593,864)</b>	<b>-2.62%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	3,459,760	2,510,464	(949,296)	-27.44%	24,163,818	14,603,939	(9,559,879)	-39.56%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,925,589	1,712,240	(213,349)	-11.08%	12,361,301	11,944,420	(416,881)	-3.37%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	6,000	6,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	81,354	32,200	(49,154)	-60.42%	7,284,249	630,900	(6,653,349)	-91.34%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,466,703</b>	<b>4,255,804</b>	<b>(1,210,799)</b>	<b>-22.15%</b>	<b>43,809,368</b>	<b>27,185,259</b>	<b>(16,624,109)</b>	<b>-37.95%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,730,283</b>	<b>7,348,287</b>	<b>(1,381,996)</b>	<b>-15.83%</b>	<b>66,464,940</b>	<b>49,246,966</b>	<b>(17,217,974)</b>	<b>-25.91%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
20 RESIDENTIAL	87,218	96,798	(420)	-0.43%	87,309	97,354	45	0.05%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,019	4,943	(76)	-1.51%	5,056	4,929	(127)	-2.51%	
23 LARGE COMMERCIAL	6	8	2	33.33%	6	8	-	0.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>102,244</b>	<b>101,947</b>	<b>(297)</b>	<b>-0.28%</b>	<b>102,374</b>	<b>102,489</b>	<b>115</b>	<b>0.11%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
29 COMMERCIAL TRANSP.	92	330	238	258.70%	88	331	243	276.14%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,825	1,452	(373)	-20.44%	1,773	1,457	(316)	-17.82%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	2	37	35	1750.00%	2	37	35	1750.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,919	1,822	(97)	-5.05%	1,863	1,828	(35)	-1.88%	
<b>TOTAL CUSTOMERS</b>	<b>104,163</b>	<b>103,789</b>	<b>(394)</b>	<b>-0.38%</b>	<b>104,237</b>	<b>104,317</b>	<b>80</b>	<b>0.08%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	12	11	(1)	-8.33%	16	16	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	393	393	-	0.00%	416	421	5	1.20%	
42 LARGE COMMERCIAL	20,360	7,291	(13,069)	-64.19%	17,857	7,934	(9,923)	-55.57%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	37,606	7,607	(29,999)	-79.77%	45,765	7,353	(38,412)	-83.93%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,055	1,179	124	11.75%	1,162	1,366	204	17.56%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	40,677	870	(39,807)	-97.86%	607,021	2,842	(604,179)	-99.53%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 8/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>								
2	Contract #5034	FTS 1		2,847,300		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2				0.00000	0.00		
3A	Back to Back / No Notice								
4	Total Firm:			2,847,300		n/a	n/a	0.00	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>									
5	FTS-1 Demand - System supply	Miami		4,533,300	0.72998354	0.04694	212,793.10	( )	
6	" Capacity release			0	0	---			
7	" System supply	Treasure Coast		240,300	0.03001259	0.04694	11,279.68	( )	
8	" System supply	Brevard		1,423,800	0.24000387	0.04694	66,833.17	( )	
9	" " "	Merritt Sq.		0		0.04694	0.00	( )	
10	Total FTS-1 demand			6,197,400			290,906		
11									
12	FTS-2 Demand - System supply	Miami		2,700,000		0.07185	193,995	( )	
13	FTS-2 Demand - Capacity release			0		---	0.00		
14									
15	Total FTS-2 demand			2,700,000			193,995.00		
16									
17	TECO - Peoples Gas - 08/11 Usage Adj								
18	FGT Storage Demand			0			0		
19									
20									
21	Total fixed charges			8,897,400			484,900.96		( )
22									
23	<b>OTHER SUPPLIERS:</b>								
24				THERMS			AMOUNT		
25	Sequent Energy Management			2,647,300			1,082,765.78	( )	
26	Bay Gas Storage - Injection							( )	
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:			2,647,300			1,082,765.78		
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						1,567,666.74		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 6/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
		therms	Net	Amount				
	FGT -	billed	therms	Payments	This month	Accruals	Net Activity	
			received				Invoice	
							Reference	
							Invoice	
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 06/13		2,847,300.0			-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 05/13		(3,573,230.0)			-	-	
3	FTS-1 & FTS-2 Commodity 05/13		3,348,000.0					
4			2,420,070.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 06/1	8,897,400.0				484,900.96	484,900.96	
7	Reverse FTS-1 & FTS-2 Demand accr 05/13	(8,110,280.0)				(495,050.48)	(495,050.48)	
8	FTS-1 & FTS-2 Demand 05/13	9,193,980.0		501,084.33			501,084.33	B1 (1)
9								
10	TOTAL FGT DEMAND	8,981,100.0					490,914.61	
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	IFGT - Special Fuel Surcharge							
20	IFGT - Supplier Refund							
21								
22	TECO - Peoples Gas		6,488	6,429.12			6,429.12	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		16,053	15,314.12			15,314.12	B4
24	Reverse Sequent - 5/13	(3,573,230.0)				(1,534,116.25)	(1,534,116.25)	
25								
26	Sequent - 6/13	3,482,250.0		1,434,722.98			1,434,722.98	B1 (2)
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			(100,294.92)			(100,294.92)	
31	Bay Gas Storage Activity			99,652.59			99,652.59	
32	Bay Gas Storage Activity			(127,372.68)			(127,372.68)	
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(80,980.00)					(227,408.28)	
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,847,300.0				1,082,765.78	1,082,765.78	
50								
51	Total purchases & accruals -		2,442,811.1	1,829,515.54		(481,499.99)	1,388,015.55	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013									
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	This month Accruals					
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>									
1									
2	Cash outs		137,180.0	54,320.57		54,320.57	B5		
3									
4									
5									
16									
17									
18									
19									
20									
21									
22	<b>Total Cash outs / Overtenders:</b>	0.0	137,180.0	54,320.57	0.00	54,320.57			
<b>BOOK-OUT TRANSACTIONS</b>									
24									
25	FGT Cashout		1,200.0	503.40		503.40	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)								
27	Bay Gas Property Tax Reimbursement						B1 (10)		
28	<b>Total book-outs</b>	0.0	1,200.0	503.40	0.00	503.40			
<b>STORAGE TRANSACTIONS</b>									
29									
30	Bay Gas - Storage Demand	1,500,000		33,750.00		33,750.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	239,840		100,294.92		100,294.92	B1 (8)		
33	Storage Injections Purch - Bay Gas			227.23		227.23	B1 (4)		
34	Storage Injections Transp - Bay Gas	230,640		496.55		496.55	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	2,197,810.0		134,768.70	0.00	134,768.70			
38									
39			2,880,991.1	2,019,108.21	(481,489.99)	1,667,608.22			
40				(a)	(b)				
41									
42	<b>Total Gas Cost - (a + b):</b>			1,667,608.22					
43				0.00					
44									
45	<b>Company Use</b>		(727.6)	(334.60)					
46	<b>CHG Vehicle Use</b>		0.0	0.00					
47									
49	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		2,880,263.27	1,667,273.42					