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P. O. Box 549 / Port St. Joe, FL 32457
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tel 850.229.8216 / fax 850 229.8392

www.stjoenaturalgas.com

July 19, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for June 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$40.24	\$40.24	0	0.00	\$421.79	\$412.79	-9	-2.18
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$22,717.30	\$25,437.04	2,720	10.69	\$235,291.87	\$231,208.84	-4,083	-1.77
5 DEMAND	\$4,311.00	\$4,311.00	0	0.00	\$51,875.70	\$51,875.70	0	0.00
6 OTHER	\$3,244.74	\$3,865.00	620	16.05	\$26,084.01	\$39,955.50	13,871	34.72
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,313.28	\$33,653.28	3,340	9.92	\$313,673.37	\$323,452.83	9,779	3.02
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$25.99	\$0.00	-26	0.00	\$207.78	\$0.00	-208	0.00
14 TOTAL THERM SALES	\$26,591.21	\$33,653.28	7,062	20.98	\$325,703.62	\$323,452.83	-2,251	-0.70
THERMS PURCHASED								
15 COMMODITY (Pipeline)	57,480	57,480	0	0.00	564,500	552,460	-12,040	-2.18
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	51,826	59,880	8,054	13.45	560,236	571,620	11,384	1.99
19 DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00
20 OTHER	0	873	873	0.00	0	9,631	9,631	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	57,480	57,480	0	0.00	564,500	552,460	-12,040	-2.18
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	48	0	-48	0.00	380	0	-380	0.00
27 TOTAL THERM SALES	48,192	57,480	9,289	16.16	593,318	552,460	-40,858	-7.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00070	\$0.00070	\$0.00000	0.00	\$0.00075	\$0.00075	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.43834	\$0.42480	-\$0.01354	-3.19	\$0.41999	\$0.40448	-0.01551	-3.83
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.42726	#DIV/0!	#DIV/0!	#DIV/0!	\$4.14863	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.52737	\$0.58548	\$0.05811	9.92	\$0.52868	\$0.58548	0.05680	9.70
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54703	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54722	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.62902	0.58548	-\$0.04354	-7.44	0.52868	0.58548	0.05680	9.70
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.59079	\$0.54725	-\$0.04354	-7.96	\$0.49045	\$0.54725	0.05680	10.38
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59376	\$0.55000	-\$0.04376	-7.96	\$0.49291	\$0.55000	0.05709	10.38
45 PGA FACTOR ROUNDED TO NEAREST .001	0.594	\$0.550	-\$0.044	-8.00	\$0.493	\$0.550	\$0.057	10.36

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2013	THROUGH:	DECEMBER 2013
CURRENT MONTH:		JUNE		
COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	57,480	\$40.24		0.00070
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	57,480	\$40.24		0.00070
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	59,880	\$25,437.04		0.42480
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-10,500	(\$3,545.64)		
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	2,446	\$825.90		
22 Imbalance Cashout - FGT				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	51,826	\$22,717.30		0.43834
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$4,311.00		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,244.74		
39 Other				
40 TOTAL OTHER	0	\$3,244.74		0.00000

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$22,717	\$25,437	2,720	0.10692	\$235,292	\$231,209	-4,083	-0.01766	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$7,596	\$8,216	620	0.075492	\$78,382	\$92,244	13,862	0.150281	
3 TOTAL	\$30,313	\$33,653	3,340	0.099247	\$313,673	\$323,453	9,779	0.030235	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,591	\$33,653	7,062	0.209848	\$325,704	\$323,453	-2,251	-0.00696	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$24,645	\$24,645	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,699	\$37,761	7,062	0.187022	\$350,348	\$348,097	-2,251	-0.00647	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$385	\$4,107	3,722	0.906182	\$36,675	\$24,644	-12,030	-0.48815	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.658072	\$20	-\$30	-50	1.652687	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$41,046	(\$59,545)	-100,591	1.689326	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(24,645)	(24,645)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$37,326	-\$59,548	-96,874	1.626819	\$37,326	-\$59,548	-96,874	1.626819	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	41,046	(59,545)	(100,591)	1.689326	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	37,324	(59,545)	(96,869)	1.626818					
14 TOTAL (12+13)	78,370	(119,090)	(197,460)	1.658072					
15 AVERAGE (50% OF 14)	39,185	(59,545)	(98,730)	1.658072					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.658072					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JUNE		JANUARY 2013		Through		DECEMBER 2013				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	0	0		\$42.54	\$4,311.00	-\$2.30		
2	"	PRIOR	SJNG	FT	59,880	59,880	\$25,437.04				42.48	
3	"	INFINITE ENERGY	SJNG	CO	2,446	2,446	\$825.90				33.77	
4	"	SJNG	FGT	CO	-10,500	-10,500	-\$3,545.64				33.77	
5												
6												
7												
8												
9												
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28												
29												
30												
TOTAL					51,826	0	51,826	\$22,717.30	\$42.54	\$4,311.00	-\$2.30	52.23

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013
1.0417537

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	PRIOR	200	192	5,600	5,376	4.25	4.43
2.	PRIOR	194	186	388	372	4.25	4.43
3.							
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16.							
17.							
18.							
19.	TOTAL	394	378	5,988	5,748		
20.				WEIGHTED AVERAGE		4.25	4.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	53,710	49,206	33,624	49,759	23,599	22,717	0	0	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,666	7,596	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	63,567	53,084	64,609	31,265	30,313	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	0	0	0	0	0	0
15	Interruptible	3,369				74				0	0		
18	Total:	142,507	126,527	113,745	90,472	72,281	48,239	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55						
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55						
21	Interruptible	0.77				1							
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	0	0	0	0	0	0
26	Interruptible	2,585				52				0	0		
27	Adjustments*												
28													
29													
45	Total:	79,111	69,590	62,560	49,760	39,765	26,531	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728						
47	Commercial	206	207	210	208	207	207						
48	Interruptible *	1				1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through			DECEMBER 2013					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015143	1.015822	1.015822						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032372	1.033062	1.033062	0	0	0	0	0	0