

Exhibit 1 to Stipulation and Settlement Agreement

- 1) Effective with the first billing cycle for January 2013, monthly interruptible and curtailable credits shall be as follows:

IS-1	\$4.99 per KW of billing demand
IST-1	\$4.99 per KW of on-peak demand
CS-1	\$3.74 per KW of billing demand
CST-1	\$3.74 per KW of on-peak demand
IS-2, IST-2	\$8.70 per KW of load factor adjusted demand
CS-2, CST-2	\$6.53 per KW of load factor adjusted demand
CS-3, CST-3	\$6.53 per KW of fixed curtailable demand

SS-2 – the greater of:

\$0.870 per KW times the Specified Standby Capacity, or
 The sum of the daily maximum 30 minute KW demand of actual standby use occurring during on-peak periods times \$0.414 per KW times the appropriate monthly factor.

SS-3 – the greater of:

\$0.653 per KW times the Specified Standby Capacity, or
 The sum of the daily maximum 30 minute KW demand of actual standby use occurring during on-peak periods times \$0.311 per KW times the appropriate monthly factor.

- 2) Until such time as the Commission sets new base rates in a general rate case proceeding, for all rate making purposes including base rates, monthly actual and annual forecasted earning surveillance reporting and all cost recovery clauses including storm surcharges (if applicable) the demand related retail Jurisdictional Separation Factors will be as follows:

Production Base	92.885%
Production Intermediate	72.703%
Production Peaking	95.924%
Transmission	70.203%
Distribution Primary	99.561%

- 3) Effective with the 1st billing cycle for January 2013, the capacity component of the GSLM-2 Monthly Credit Amount for the Standby Generation load management program shall be as follows:

\$3.60 for fiscal year hours of <= 200 CRH (cumulative requested hours)
 \$4.32 for fiscal year hours of > 200 CRH (cumulative requested hours)

The capacity component of the Monthly Credit Amount is that defined to be multiplied by "C" in the GSLM-2 tariff where "C" initially represents the customer's standby generation capacity.

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- 4) **The Company will maintain the production capacity cost allocation method of 12CP and 13th AD unless such allocation is changed in the Company's next general rate case.**

- 5) **Special Provision number 4 of tariff sheet No. 6.2392 "Curtable General Service – Fixed Curtable Demand" and 6.2492 "Curtable General Service – Fixed Curtable Demand, Optional Time of Use" shall be revised as attached hereto to clarify customer's compliance with curtailment responsibility during normal business operating conditions.**