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August 19, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for July 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President



COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2013 THROUGH:  
JULY

DECEMBER 2013

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	52,500	\$36.75	0.00070
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	52,500	\$36.75	0.00070
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	54,610	\$20,890.89	0.38255
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	1,390	\$529.45	0.38090
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	56,000	\$21,420.34	0.38251
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,168.96	
39 Other			
40 TOTAL OTHER	0	\$3,168.96	0.00000

FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$21,420	\$20,092	-1,329	-0.06613	\$256,712	\$251,301	-5,412	-0.02153	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,660	\$9,416	1,756	0.186489	\$86,042	\$101,660	15,619	0.153635	
3 TOTAL	\$29,081	\$29,508	427	0.014487	\$342,754	\$352,961	10,207	0.028918	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,124	\$29,508	3,384	0.114691	\$351,828	\$352,961	1,134	0.003212	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$28,752	\$28,752	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,231	\$33,616	3,384	0.100678	\$380,579	\$381,713	1,134	0.00297	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,151	\$4,107	2,957	0.719883	\$37,825	\$28,752	-9,073	-0.31558	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.601992	\$22	-\$33	-55	1.647804	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$37,326	(\$59,548)	-96,874	1.626819	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(28,752)	(28,752)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$34,371	-\$59,551	-93,923	1.577166	\$34,371	-\$59,551	-93,923	1.577166	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	37,326	(59,548)	(96,874)	1.626819	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	34,369	(59,548)	(93,917)	1.577164					
14 TOTAL (12+13)	71,695	(119,097)	(190,792)	1.601992					
15 AVERAGE (50% OF 14)	35,848	(59,548)	(95,396)	1.601992					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.601992					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JULY

Through

DECEMBER 2013

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	0	0		\$38.85	\$4,454.70	-\$2.10		
2	"	PRIOR	SJNG	FT	54,610	54,610	\$20,890.89				38.25	
3	"	TROPICANA	SJNG	BO	1,390	1,390	\$529.45				38.09	
4												
5												
6												
7												
8												
9												
10												
11												
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26												
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28												
29												
30												
TOTAL					56,000	0	56,000	\$21,420.34	\$38.85	\$4,454.70	-\$2.10	46.27

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013  
1.0401905

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	175	168	4,725	4,542	3.83	3.98
2.	PRIOR	CS#11	208	200	416	400	3.81	3.96
3.	PRIOR	CS#11	163	157	163	157	3.83	3.98
4.	PRIOR	CS#11	157	151	157	151	3.83	3.98
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		703	676	5,461	5,250		
20.	WEIGHTED AVERAGE						3.82	3.98

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	0	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>68,391</b>	<b>63,567</b>	<b>53,084</b>	<b>64,609</b>	<b>33,709</b>	<b>30,313</b>	<b>29,081</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	0	0	0	0	0
15	Interruptible	3,369				74		595		0	0		
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>48,239</b>	<b>47,618</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55					
21	Interruptible	0.77				0.70		0.70					
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	0	0	0	0	0
26	Interruptible	2,585	0	0	0	52	0	417		0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,111</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,765</b>	<b>26,531</b>	<b>26,280</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676					
47	Commercial	206	207	210	208	207	207	211					
48	Interruptible *	1				1		1					

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2013		through		DECEMBER 2013							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015143	1.015037	1.015822	1.014751					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a	DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b	DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031854	1.031417	1.032831	1.032372	1.032264	1.033062	1.031974	0	0	0	0	0