

Dorothy Menasco

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Tuesday, August 20, 2013 4:25 PM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); john.burnett@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); 'Paul.lewisjr@pgnmail.com' (Paul.lewisjr@pgnmail.com); jmoyle@moylelaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; schef@gbwlegal.com; jlavia@gbwlegal.com
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for July 2013
Attachments: 8.20.13 GPC July Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Request Gulf Power Company's Schedules A1-A9 and A-12 for July 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850 444 6530
Fax 850 444 6026
RLMCGEE@southernco.com

August 20, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of July 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

JULY 2013



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2013
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	42,461,217	43,478,416	(1,017,199)	(2.34)	933,979,000	1,012,129,000	(78,150,000)	(7.72)	4.5463	4.2957	0.25	5.83
2 Hedging Settlement Costs (A2)	1,893,990	0	1,893,990	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(11,432)	0	(11,432)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	44,143,775	43,478,416	665,359	1.53	933,979,000	1,012,129,000	(78,150,000)	(7.72)	4.7264	4.2957	0.43	10.03
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,329,136	21,784,000	(3,454,864)	(15.88)	693,843,115	638,908,000	54,935,115	8.80	2.6417	3.4096	(0.77)	(22.52)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	715,856	0	715,856	100.00	17,488,000	0	17,488,000	100.00	4.0934	0.0000	4.09	0.00
12 TOTAL COST OF PURCHASED POWER	19,044,992	21,784,000	(2,739,008)	(12.57)	711,331,115	638,908,000	72,423,115	11.34	2.6774	3.4096	(0.73)	(21.47)
13 Total Available MWH (Line 5 + Line 12)	63,188,767	65,262,416	(2,073,649)	(3.18)	1,645,310,115	1,651,037,000	(5,726,885)	(0.35)				
14 Fuel Cost of Economy Sales (A6)	(130,232)	(186,000)	55,768	(29.98)	(3,824,063)	(4,339,000)	714,937	(16.48)	(3.5935)	(4.2967)	0.69	16.17
15 Gain on Economy Sales (A6)	(18,557)	(78,000)	61,443	(78.77)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(10,038,023)	(14,392,000)	4,353,977	(30.25)	(459,174,442)	(318,178,000)	(140,996,442)	44.31	(2.1861)	(4.5233)	2.34	51.67
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(10,184,812)	(14,656,000)	4,471,188	(30.51)	(462,798,505)	(322,517,000)	(140,281,505)	43.50	(2.2007)	(4.5443)	2.34	51.57
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	53,003,955	50,606,416	2,397,539	4.74	1,182,511,610	1,328,520,000	(146,008,390)	(10.99)	4.4823	3.8092	0.67	17.67
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	79,634	89,518	10,316	14.84	1,781,096	1,825,000	(43,904)	(2.41)	4.4823	3.8092	0.67	17.67
22 T & D Losses	2,756,173	3,576,362	(820,209)	(22.93)	61,490,141	93,866,000	(32,397,859)	(34.51)	4.4823	3.8092	0.67	17.67
23 TERRITORIAL KWH SALES	53,003,955	50,606,416	2,397,539	4.74	1,119,240,373	1,232,807,000	(113,566,627)	(9.21)	4.7357	4.1050	0.63	15.38
24 Wholesale KWH Sales	1,399,464	1,413,336	(13,872)	(0.98)	29,550,909	34,430,000	(4,879,091)	(14.17)	4.7358	4.1050	0.63	15.37
25 Jurisdictional KWH Sales	51,804,491	48,193,080	2,411,411	4.90	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	4.7357	4.1050	0.63	15.38
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	51,861,898	49,286,870	2,415,028	4.90	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	4.7428	4.1111	0.63	15.37
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	(0.2021)	(0.1838)	(0.02)	9.96
29 TOTAL JURISDICTIONAL FUEL COST	49,479,780	47,084,752	2,415,028	5.13	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	4.5407	3.9273	0.61	15.62
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5440	3.9301	0.61	15.62
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	0.0080	0.0072	0.00	11.11
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5520	3.9373	0.61	15.61
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.552	3.937		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JULY 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 42,461,217
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(11,432)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,693,990
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	18,329,136
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	715,856
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(10,184,812)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 53,003,955</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	207,757,078	210,437,850	(2,680,772)	(1.27)	4,806,441,000	5,130,828,000	(324,387,000)	(6.32)	4.3225	4.1014	0.22	5.39
2 Hedging Settlement Costs (A2)	8,479,894	0	8,479,894	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	110,872	0	110,872	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	216,347,844	210,437,850	5,909,994	2.81	4,806,441,000	5,130,828,000	(324,387,000)	(6.32)	4.5012	4.1014	0.40	9.75
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	114,573,922	112,025,000	2,548,922	2.28	4,462,707,173	3,624,543,000	828,164,173	22.85	2.5731	3.0907	(0.52)	(16.75)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	5,772,514	0	5,772,514	100.00	151,262,000	0	151,262,000	100.00	3.8162	0.0000	3.82	0.00
12 TOTAL COST OF PURCHASED POWER	120,346,436	112,025,000	8,321,436	7.43	4,603,969,173	3,624,543,000	979,426,173	27.02	2.6140	3.0907	(0.48)	(15.42)
13 Total Available MWH (Line 5 + Line 12)	336,694,280	322,462,850	14,231,430	4.41	9,410,410,173	8,755,371,000	655,039,173	7.48				
14 Fuel Cost of Economy Sales (A6)	(1,263,255)	(1,369,000)	105,745	(7.72)	(41,084,879)	(42,931,000)	1,846,121	(4.30)	(3.0747)	(3.1868)	0.11	3.58
15 Gain on Economy Sales (A6)	(98,389)	(445,000)	346,611	(77.89)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(54,466,348)	(47,101,000)	(7,365,348)	15.64	(2,785,698,563)	(1,544,402,000)	(1,241,194,563)	80.37	(1.9553)	(3.0498)	1.09	35.89
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(55,827,992)	(48,915,000)	(6,912,992)	14.13	(2,826,681,432)	(1,587,333,000)	(1,239,348,432)	78.08	(1.9750)	(3.0816)	1.11	35.91
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	280,866,288	273,547,850	7,318,438	2.68	6,583,728,741	7,188,038,000	(584,309,259)	(8.15)	4.2661	3.8162	0.45	11.79
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	502,845	481,757	21,088	4.38	11,787,000	12,624,000	(837,000)	(6.83)	4.2661	3.8162	0.45	11.79
22 T & D Losses	14,253,690	15,312,368	(1,058,698)	(6.91)	334,115,238	401,247,000	(67,131,762)	(16.73)	4.2661	3.8162	0.45	11.79
23 TERRITORIAL KWH SALES	280,866,289	273,547,850	7,318,439	2.68	6,237,826,503	6,754,187,000	(516,340,497)	(7.64)	4.5026	4.0501	0.45	11.17
24 Wholesale KWH Sales	8,007,981	8,574,729	(566,748)	(6.61)	178,212,525	211,538,000	(33,325,475)	(15.75)	4.4935	4.0535	0.44	10.85
25 Jurisdictional KWH Sales	272,858,308	264,973,121	7,885,187	2.98	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)	4.5029	4.0499	0.45	11.19
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	273,267,596	265,370,580	7,897,016	2.98	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)	4.5097	4.0560	0.45	11.19
28 TRUE-UP	(15,414,826)	(15,414,826)	0	0.00	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)	(0.2544)	(0.2356)	(0.02)	7.98
29 TOTAL JURISDICTIONAL FUEL COST	257,852,770	249,955,754	7,897,016	3.16	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)	4.2553	3.8204	0.43	11.38
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.2584	3.8232	0.44	11.38
32 GPIF Reward / (Penalty)	607,054	807,054	0	0.00	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)	0.0100	0.0093	0.00	7.53
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.2684	3.8325	0.44	11.37
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.268	3.833		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	42,290,147.97	43,191,597	(901,449.03)	(2.09)	206,324,661.97	209,349,663	(3,025,001.03)	(1.44)
1a Other Generation	171,068.92	286,819	(115,750.08)	(40.36)	1,432,415.97	1,088,187	344,228.97	31.63
2 Fuel Cost of Power Sold	(10,184,811.61)	(14,656,000)	4,471,188.39	30.51	(55,827,991.79)	(48,915,000)	(6,912,991.79)	(14.13)
3 Fuel Cost - Purchased Power	18,329,135.73	21,784,000	(3,454,864.27)	(15.86)	114,573,921.85	112,025,000	2,548,921.85	2.28
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	715,855.91	0	715,855.91	100.00	5,772,513.91	0	5,772,513.91	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,693,990.00	0	1,693,990.00	100.00	8,479,894.00	0	8,479,894.00	100.00
6 Total Fuel & Net Power Transactions	53,015,386.92	50,606,416	2,408,970.92	4.76	280,755,415.91	273,547,850	7,207,565.91	2.63
7 Adjustments To Fuel Cost*	(11,432.02)	0	(11,432.02)	100.00	110,872.35	0	110,872.35	100.00
8 Adj. Total Fuel & Net Power Transactions	53,003,954.90	50,606,416	2,397,538.90	4.74	280,866,288.26	273,547,850	7,318,438.26	2.68
B. KWH Sales								
1 Jurisdictional Sales	1,089,689,464	1,198,377,000	(108,687,536)	(9.07)	6,059,613,978	6,542,629,000	(483,015,022)	(7.38)
2 Non-Jurisdictional Sales	29,550,909	34,430,000	(4,879,091)	(14.17)	178,212,525	211,538,000	(33,325,475)	(15.75)
3 Total Territorial Sales	1,119,240,373	1,232,807,000	(113,566,627)	(9.21)	6,237,826,503	6,754,167,000	(516,340,497)	(7.64)
4 Juris. Sales as % of Total Terr. Sales	97.3597	97.2072	0.1525	0.16	97.1430	96.8680	0.2750	0.28

*Gain/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	41,392,283.97	45,574,277	(4,181,993.34)	(9.18)	229,996,273.23	248,816,181	(18,819,907.64)	(7.56)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	15,414,826.00	15,414,826	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(606,613.00)	(606,613)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	43,507,742.97	47,689,736	(4,181,993.03)	(8.77)	244,804,486.23	263,624,394	(18,819,907.77)	(7.14)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	53,003,954.90	50,606,416	2,397,538.90	4.74	280,866,288.65	273,547,850	7,318,438.65	2.68
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3597	97.2072	0.1525	0.16	97.1430	96.8680	0.2750	0.28
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	51,681,898.22	49,266,870	2,415,028.22	4.90	273,267,597.33	265,370,580	7,897,017.33	2.98
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(8,174,155.25)	(1,577,134)	(6,597,021.25)	(418.29)	(28,463,111.10)	(1,746,186)	(26,716,925.10)	(1,530.02)
8 Interest Provision for the Month	(382.31)	513	(895.31)	174.52	1,114.81	7,728	(6,613.19)	85.57
9 Beginning True-Up & Interest Provision	(16,408,443.59)	13,050,873	(29,459,316.59)	225.73	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(15,414,826.00)	(15,414,826)	0.00	0.00
End of Period - Total Net True-Up, Before Adjustment								
11 (C7+C8+C9+C10)	(26,785,099.15)	9,272,134	(36,057,233.15)	388.88	(26,785,099.15)	9,272,134	(36,057,233.15)	388.88
12 Adjustment	26,571,082.26	0	26,571,082.26	100.00	26,571,082.26	0	26,571,082.26	100.00
13 End of Period - Total Net True-Up	(214,016.89)	9,272,134	(9,486,150.89)	102.31	(214,016.89)	9,272,134	(9,486,150.89)	102.31

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(16,408,443.59)	13,050,873	(29,459,316.59)	(225.73)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(213,634.58)	8,271,621	(9,485,255.58)	(102.30)
3 Total of Beginning & Ending True-Up Amts.	(16,622,078.17)	22,322,494	(38,944,572.17)	(174.46)
4 Average True-Up Amount	(8,311,039.09)	11,161,247	(19,472,286.09)	(174.46)
Interest Rate				
5 1st Day of Reporting Business Month	0.06	0.06	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.05	0.05	0.0000	
7 Total (D5+D6)	0.11	0.11	0.0000	
8 Annual Average Interest Rate	0.06	0.06	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0046	0.0046	0.0000	
10 Interest Provision (D4*D9)	(382.31)	513	(895.31)	(174.52)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	DIFFERENCE				DIFFERENCE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	115,492	138,937	(23,445)	(16.87)	1,150,241	542,530	607,711	112.01
2 COAL	30,605,834	31,004,467	(398,633)	(1.29)	136,746,968	135,669,434	1,077,534	0.79
3 GAS	11,584,533	12,261,473	(676,940)	(5.52)	68,951,577	73,753,206	(4,801,629)	(6.51)
4 GAS (B.L.)	83,159	0	83,159	100.00	363,987	-	363,987	100.00
5 LANDFILL GAS	62,369	56,112	6,257	11.15	419,286	405,451	13,835	3.41
6 OIL - C.T.	9,829	17,427	(7,598)	(43.60)	125,019	67,229	57,790	85.96
7 TOTAL (\$)	<u>42,461,217</u>	<u>43,478,416</u>	<u>(1,017,199)</u>	<u>(2.34)</u>	<u>207,757,078</u>	<u>210,437,850</u>	<u>(2,680,772)</u>	<u>(1.27)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	615,776	654,428	(38,652)	(5.91)	2,774,673	2,702,931	71,742	2.65
10 GAS	316,143	355,537	(39,394)	(11.08)	2,017,181	2,412,435	(395,254)	(16.38)
11 LANDFILL GAS	2,048	2,100	(52)	(2.48)	14,216	15,174	(958)	(6.31)
12 OIL - C.T.	12	64	(52)	(81.25)	371	288	83	28.82
13 TOTAL (MWH)	<u>933,979</u>	<u>1,012,129</u>	<u>(78,150)</u>	<u>(7.72)</u>	<u>4,806,441</u>	<u>5,130,828</u>	<u>(324,387)</u>	<u>(6.32)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	902	1,094	(192)	(17.55)	8,780	4,526	4,254	93.99
15 COAL (TONS)	293,402	299,919	(6,517)	(2.17)	1,312,600	1,275,863	36,737	2.88
16 GAS (MCF) (1)	2,265,805	2,441,784	(175,979)	(7.21)	14,367,551	16,848,095	(2,480,544)	(13.70)
17 OIL - C.T. (BBL)	88	154	(66)	(42.86)	1,144	623	521	83.83
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	14,704,973	7,068,370	7,636,603	108.04	38,586,094	30,003,035	8,583,059	28.61
19 GAS - Generation (1)	2,293,945	2,515,037	(221,092)	(8.79)	14,492,627	16,428,930	(1,936,303)	(11.79)
20 OIL - C.T.	515	900	(385)	(42.78)	6,658	3,650	3,008	82.41
21 TOTAL (MMBTU)	<u>16,999,433</u>	<u>9,584,307</u>	<u>7,415,126</u>	<u>77.37</u>	<u>53,085,379</u>	<u>46,435,615</u>	<u>6,649,764</u>	<u>14.32</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	65.93	64.85	1.28	1.98	57.72	52.67	5.05	9.59
24 GAS	33.85	35.13	(1.28)	(3.64)	41.97	47.02	(5.05)	(10.74)
25 LANDFILL GAS	0.22	0.21	0.01	4.76	0.30	0.30	0.00	0.00
26 OIL - C.T.	0.00	0.01	(0.01)	(100.00)	0.01	0.01	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
28 LIGHTER OIL (\$/BBL)	128.02	127.00	1.02	0.80	131.00	119.87	11.13	9.29
29 COAL (\$/TON)	104.31	103.38	0.93	0.90	104.18	106.34	(2.16)	(2.03)
30 GAS (\$/MCF) (1)	5.07	4.94	0.13	2.63	4.72	4.37	0.35	8.01
31 OIL - C.T. (\$/BBL)	111.70	113.16	(1.46)	(1.29)	109.28	107.91	1.37	1.27
FUEL COST (\$)/ MMBTU								
32 COAL + GAS B.L. + OIL B.L.	2.09	4.41	(2.32)	(52.61)	3.58	4.54	(0.96)	(21.15)
33 GAS - Generation (1)	4.98	4.79	0.19	3.97	4.66	4.43	0.23	5.19
34 OIL - C.T.	19.09	19.36	(0.27)	(1.39)	18.78	18.42	0.36	1.95
35 TOTAL (\$/MMBTU)	<u>2.48</u>	<u>4.51</u>	<u>(2.03)</u>	<u>(45.01)</u>	<u>3.88</u>	<u>4.50</u>	<u>(0.62)</u>	<u>(13.78)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	23,880	10,801	13,079	121.09	13,907	11,100	2,807	25.29
37 GAS - Generation (1)	7,369	7,189	180	2.50	7,339	6,890	449	6.52
38 OIL - C.T.	42,917	14,063	28,854	205.18	17,948	12,674	5,272	41.60
39 TOTAL (BTU/KWH)	<u>18,336</u>	<u>9,543</u>	<u>8,793</u>	<u>92.14</u>	<u>11,177</u>	<u>9,127</u>	<u>2,050</u>	<u>22.46</u>
FUEL COST (¢) / KWH								
40 COAL + GAS B.L. + OIL B.L.	5.00	4.76	0.24	5.04	4.98	5.04	(0.06)	(1.19)
41 GAS	3.66	3.45	0.21	6.09	3.42	3.06	0.36	11.76
42 LANDFILL GAS	3.05	2.67	0.38	14.23	2.95	2.67	0.28	10.49
43 OIL - C.T.	81.91	27.23	54.68	200.81	33.70	23.34	10.36	44.39
44 TOTAL (¢/KWH)	<u>4.55</u>	<u>4.30</u>	<u>0.25</u>	<u>5.81</u>	<u>4.32</u>	<u>4.10</u>	<u>0.22</u>	<u>5.37</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	7,751	13.9	100.0	54.5	11,824	Coal	3,993.0	11,476	91,646	394,646	5.09	98.83
2			0					Gas-G	0	1,016	0	0	0.00	0.00
3								Gas-S	484	1,016	492	5,044		10.42
4								Oil-S	102	137,922	588	12,904		126.51
5	Crist 5	75	27,889	50.0	100.0	65.4	10,822	Coal	13,142	11,483	301,828	1,298,933	4.66	98.84
6								Gas-G	0	1,016	0	0	0.00	0.00
7								Gas-S	1,500	1,016	1,524	15,621		10.41
8								Oil-S	101	137,922	582	12,781		126.54
9	Crist 6	299	141,165	63.8	100.0	63.8	10,523	Coal	64,292	11,552	1,485,420	6,354,389	4.50	98.84
10			755					Gas-G	7,817	1,016	7,942	81,395	10.78	10.41
11								Gas-S	0	1,016	0	0		0.00
12								Oil-S	7	137,922	38	844		120.57
13	Crist 7	475	156,749	44.4	95.4	54.1	10,944	Coal	74,867	11,457	1,715,513	7,399,543	4.72	98.84
14			0					Gas-G	0	1,016	0	0	0.00	0.00
15								Gas-S	6,001	1,016	6,097	62,494		10.41
16								Oil-S	48	137,922	281	6,168		128.50
17	Scholz 1	46	(234)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0		0.00
19	Scholz 2	46	(178)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0		0.00
21	Smith 1	162	57,056	47.3	99.6	47.5	10,959	Coal	27,078	11,546	625,293	2,848,993	4.99	105.21
22								Oil-S	203	138,574	1,181	26,053		128.34
23	Smith 2	195	52,945	36.5	95.0	38.4	11,260	Coal	25,945	11,489	596,154	2,729,702	5.16	105.21
24								Oil-S	417	138,574	2,435	53,730		128.85
25	Smith 3	556	310,540	75.1	99.4	87.1	7,361	Gas-G	2,250,003	1,016	2,286,003	11,332,070	3.65	5.04
26	Smith A (2)	32	12	0.1	89.7	35.7	42,917	Oil	88	139,136	515	9,829	81.91	111.69
27	Other Generation		4,848									171,069	3.53	0.00
28	Perdido		2,048					Landfill Gas				62,369	3.05	0.00
29	Daniel 1 (1)	255	88,630	46.7	100.0	46.7	10,662	Coal	43,137	10,953	944,931	4,811,603	5.43	111.54
30								Oil-S	2	137,894	12	271		135.50
31	Daniel 2 (1)	255	84,003	44.3	100.0	44.3	106,316	Coal	40,948	109,052	8,930,833	4,567,434	5.44	111.54
32								Oil-S	22	137,894	125	2,740		124.55
33	Total	2,471	933,979	50.8	98.4	57.4	18,338				16,999,433	42,260,625	4.52	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Coal Additive - Crist	204,851	
Recoverable Fuel	42,461,217	4.52

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES:								
2 UNITS (BBL)	2,557	1,091	1,466	134.37	9,340	4,523	4,817	106.50
3 UNIT COST (\$/BBL)	131.43	128.29	5.14	4.07	129.73	119.82	10.11	8.45
4 AMOUNT (\$)	336,076	137,787	198,289	143.91	1,211,693	541,035	670,658	123.96
5 BURNED:								
6 UNITS (BBL)	985	1,094	(109)	(9.96)	9,183	4,526	4,657	102.89
7 UNIT COST (\$/BBL)	128.04	127.00	1.04	0.82	131.00	119.87	11.13	9.29
8 AMOUNT (\$)	126,117	138,937	(12,820)	(9.23)	1,202,936	542,530	660,406	121.73
9 ENDING INVENTORY:								
10 UNITS (BBL)	6,125	4,550	1,575	34.62	6,125	4,550	1,575	34.62
11 UNIT COST (\$/BBL)	127.31	124.98	2.33	1.86	127.31	124.98	2.33	1.86
12 AMOUNT (\$)	779,775	568,666	211,109	37.12	779,775	568,666	211,109	37.12
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES:								
15 UNITS (TONS)	161,262	212,300	(51,038)	(24.04)	1,057,935	1,109,009	(51,074)	(4.61)
16 UNIT COST (\$/TON)	101.86	102.44	(0.58)	(0.57)	102.23	104.57	(2.34)	(2.24)
17 AMOUNT (\$)	16,425,989	21,748,002	(5,322,013)	(24.47)	108,154,055	115,974,127	(7,820,072)	(6.74)
18 BURNED:								
19 UNITS (TONS)	293,402	299,919	(6,517)	(2.17)	1,312,600	1,275,863	36,737	2.88
20 UNIT COST (\$/TON)	103.63	103.38	0.25	0.24	103.27	106.34	(3.07)	(2.89)
21 AMOUNT (\$)	30,405,242	31,004,467	(599,225)	(1.93)	135,555,911	135,669,434	(113,523)	(0.08)
22 ENDING INVENTORY:								
23 UNITS (TONS)	683,542	728,063	(44,521)	(6.11)	683,542	728,063	(44,521)	(6.11)
24 UNIT COST (\$/TON)	104.57	104.66	(0.09)	(0.09)	104.57	104.66	(0.09)	(0.09)
25 AMOUNT (\$)	71,476,760	76,199,548	(4,722,788)	(6.20)	71,476,760	76,199,548	(4,722,788)	(6.20)
26 DAYS SUPPLY	32	35	(3)	(8.57)				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES:								
28 UNITS (MMBTU)	2,302,057	2,515,037	(212,980)	(8.47)	14,602,214	16,428,930	(1,826,716)	(11.12)
29 UNIT COST (\$/MMBTU)	4.88	4.76	0.12	2.52	4.72	4.42	0.30	6.79
30 AMOUNT (\$)	11,243,345	11,974,654	(731,309)	(6.11)	68,975,576	72,665,019	(3,689,443)	(5.08)
31 BURNED:								
32 UNITS (MMBTU)	2,302,057	2,515,037	(212,980)	(8.47)	14,533,853	16,428,930	(1,895,077)	(11.53)
33 UNIT COST (\$/MMBTU)	4.99	4.76	0.23	4.83	4.67	4.42	0.25	5.66
34 AMOUNT (\$)	11,496,623	11,974,654	(478,031)	(3.99)	67,883,148	72,665,019	(4,781,871)	(6.58)
35 ENDING INVENTORY:								
36 UNITS (MMBTU)	849,667	0	849,667	100.00	849,667	0	849,667	100.00
37 UNIT COST (\$/MMBTU)	4.96	0.00	4.96	100.00	4.96	0.00	4.96	100.00
38 AMOUNT (\$)	4,211,930	0	4,211,930	100.00	4,211,930	0	4,211,930	100.00
OTHER - C.T. OIL								
39 PURCHASES:								
40 UNITS (BBL) *	361	154	207	134.42	1,306	623	683	109.63
41 UNIT COST (\$/BBL)	127.38	126.49	0.89	0.70	131.65	119.90	12.00	10.01
42 AMOUNT (\$)	45,985	19,480	26,505	136.06	171,929	74,696	97,233	130.17
43 BURNED:								
44 UNITS (BBL)	88	154	(66)	(42.86)	1,144	623	521	83.63
45 UNIT COST (\$/BBL)	111.89	113.16	(1.47)	(1.30)	109.28	107.91	1.37	1.27
46 AMOUNT (\$)	9,829	17,427	(7,598)	(43.60)	125,018	67,229	57,789	85.96
47 ENDING INVENTORY:								
48 UNITS (BBL)	6,118	5,845	273	4.67	6,118	5,845	273	4.67
49 UNIT COST (\$/BBL)	111.51	110.88	0.63	0.57	111.51	110.88	0.63	0.57
50 AMOUNT (\$)	682,225	648,122	34,103	5.26	682,225	648,122	34,103	5.26
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	318,178,000	0	318,178,000	4.52	4.76	14,392,000	15,154,000	
2	Various Economy Sales	4,339,000	0	4,339,000	4.29	4.56	186,000	198,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	78,000	78,000	
4	TOTAL ESTIMATED SALES	322,517,000	0	322,517,000	4.54	4.78	14,656,000	15,430,000	
ACTUAL									
5	Southern Company Interchange	318,748,219	0	318,748,219	3.19	3.38	10,158,480	10,765,218	
6	A.E.C. External	125,827	0	125,827	3.16	3.99	3,978.45	5,027	
7	AECI External	50,331	0	50,331	3.28	4.94	1,648.70	2,485	
8	AEP External	0	0	0	0.00	0.00	0.00	0	
9	CALPINE External	0	0	0	0.00	0.00	0.00	0	
10	CARGILE External	232,142	0	232,142	2.55	3.05	5,920.00	7,079	
11	CONSTELL External	0	0	0	0.00	0.00	0.00	0	
12	DUKE PWR External	0	0	0	0.00	0.00	0.00	0	
13	EAGLE EN External	67,568	0	67,568	3.99	5.35	2,694.74	3,617	
14	ENDURE External	0	0	0	0.00	0.00	0.00	0	
15	ENERGY External	75,498	0	75,498	3.22	5.20	2,429.32	3,926	
16	EXELON External	45,811	0	45,811	3.31	4.28	1,511.28	1,943	
17	FPC External	59,770	0	59,770	3.13	3.95	1,869.55	2,381	
18	FPL External	0	0	0	0.00	0.00	44.97	0	
19	JPMVEC External	0	0	0	0.00	0.00	0.00	0	
20	MERRILL External	0	0	0	0.00	0.00	0.00	0	
21	MISO External	0	0	0	0.00	0.00	0.00	0	
22	MORGAN External	6,292	0	6,292	2.78	3.40	174.85	214	
23	NCEMC External	251,049	0	251,049	3.33	4.01	8,360.15	10,059	
24	NRG External	6,291	0	6,291	2.59	3.50	163.19	220	
25	OGE External	0	0	0	0.00	0.00	0.00	0	
26	OPC External	18,874	0	18,874	3.18	4.07	599.50	768	
27	ORLANDO External	0	0	0	0.00	0.00	0.00	0	
28	PJM External	1,006,245	0	1,006,245	4.29	5.55	43,152.52	55,841	
29	SCE&G External	206,351	0	206,351	3.31	6.04	6,828.74	12,457	
30	SEC External	113,868	0	113,868	3.00	3.95	3,412.16	4,494	
31	SEPA External	28,813	0	28,813	3.37	5.00	971.15	1,440	
32	SPP External	0	0	0	0.00	0.00	0.00	0	
33	TAL External	0	0	0	0.00	0.00	0.00	0	
34	TEA External	541,928	0	541,928	3.69	5.74	19,987.44	31,122	
35	TECO External	0	0	0	0.00	0.00	0.00	0	
36	TVA External	483,298	0	483,298	3.23	4.47	15,625.86	21,583	
37	WRI External	304,307	0	304,307	3.57	4.00	10,859.72	12,172	
38	Less: Flow-Thru Energy	(3,605,566)	0	(3,605,566)	3.34	3.34	(120,457)	(120,457)	
39	SEPA	2,799,458	2,799,458	0	0.00	0.00	0	0	
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	16,557	16,557	
41	Other transactions including adj.	141,232,333	143,963,765	(2,731,432)	0.00	0.00	0	0	
42	TOTAL ACTUAL SALES	482,798,505	146,763,221	318,035,284	2.20	2.34	10,184,812	10,821,567	
43	Difference in Amount	140,281,505	146,763,221	(6,481,716)	(2.34)	(2.44)	(4,471,188)	(4,608,433)	
44	Difference in Percent	43.50	0.00	(2.01)	(51.54)	(51.05)	(30.51)	(29.87)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	e / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	1,544,402,000	0	1,544,402,000	3.05	3.38	47,101,000	52,266,000
2	Various Economy Sales	42,931,000	0	42,931,000	3.19	3.49	1,369,000	1,499,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	445,000	445,000
4	TOTAL ESTIMATED SALES	1,587,333,000	0	1,587,333,000	3.08	3.42	48,915,000	54,210,000
ACTUAL								
5	Southern Company Interchange	1,863,595,851	0	1,863,595,851	2.99	3.18	55,655,866	59,273,951
6	A.E.C. External	3,910,851	0	3,910,851	2.99	3.71	117,115	145,165
7	AECI External	280,024	0	280,024	2.70	4.12	7,560	11,531
8	AEP External	0	0	0	0.00	0.00	236	0
9	CALPINE External	0	0	0	0.00	0.00	2,114	0
10	CARGILE External	3,416,619	0	3,416,619	2.81	3.25	96,170	110,964
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,896
12	DUKE PWR External	42,152	0	42,152	3.07	2.51	1,292	1,056
13	EAGLE EN External	1,144,605	0	1,144,605	2.84	3.70	32,463	42,369
14	ENDURE External	73,171	0	73,171	3.34	4.49	2,446	3,285
15	ENTERGY External	207,616	0	207,616	4.83	4.59	10,022	9,531
16	EXELON External	2,842,655	0	2,842,655	3.05	3.38	86,621	96,187
17	FPC External	749,236	0	749,236	3.31	4.39	24,832	32,906
18	FPL External	378,490	0	378,490	3.13	4.22	11,834	15,987
19	JPMVEC External	891,692	0	891,692	3.21	3.78	28,606	33,745
20	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089
21	MISO External	315	0	315	2.65	2.76	8	9
22	MORGAN External	1,134,884	0	1,134,884	3.29	3.61	37,360	41,016
23	NCEMC External	617,543	0	617,543	3.09	3.82	19,056	23,601
24	NRG External	6,291	0	6,291	78.00	3.50	4,907	220
25	OGE External	1,260	0	1,260	3.01	3.00	38	38
26	OPC External	1,071,452	0	1,071,452	3.03	3.96	32,463	42,384
27	ORLANDO External	17,619	0	17,619	3.57	5.40	628	951
28	PJM External	8,626,874	0	8,626,874	3.09	3.79	266,678	326,899
29	SCE&G External	2,747,663	0	2,747,663	3.45	5.10	94,848	140,075
30	SEC External	1,066,981	0	1,066,981	3.26	3.89	34,818	41,475
31	SEPA External	1,648,650	0	1,648,650	2.73	3.55	45,082	58,493
32	SPP External	6,174	0	6,174	2.30	1.63	142	101
33	TAL External	853,785	0	853,785	3.39	4.51	28,908	38,532
34	TEA External	3,661,886	0	3,661,886	2.91	3.99	106,621	146,286
35	TECO External	328,349	0	328,349	3.17	4.67	10,395	15,323
36	TVA External	3,241,928	0	3,241,928	3.17	4.43	102,713	143,516
37	WRI External	1,128,559	0	1,128,559	3.03	3.57	34,203	40,243
38	Less: Flow-Thru Energy	(40,542,500)	0	(40,542,500)	2.93	2.93	(1,189,518)	(1,189,518)
39	SEPA	13,084,456	13,084,456	0	0.00	0.00	0	0
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	98,389	98,389
41	Other transactions including adj.	949,458,746	921,490,240	27,968,506	0.00	0.00	0	0
42	TOTAL ACTUAL SALES	2,826,681,432	934,574,696	1,892,106,736	1.98	2.11	55,827,992	59,675,305
43	Difference in Amount	1,239,348,432	934,574,696	304,773,736	(1.10)	(1.31)	6,912,992	5,465,305
44	Difference in Percent	78.08	0.00	19.20	(35.71)	(38.30)	14.13	10.08

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JULY 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	3,439,000	0	0	0	7.64	7.64	262,575
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
5 Ascend Performance Materials	COG 1	13,966,000	0	0	0	3.23	3.23	450,676
6 International Paper	COG 1	83,000	0	0	0	3.14	3.14	2,605
7 TOTAL		17,488,000	0	0	0	4.09	4.09	715,856

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	23,224,000	0	0	0	7.63	7.63	1,772,918
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	1
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	47
5 Ascend Performance Materials	COG 1	127,333,000	0	0	0	3.12	3.12	3,975,465
6 International Paper	COG 1	705,000	0	0	0	3.42	3.42	24,083
7 TOTAL		151,262,000	0	0	0	3.82	3.82	5,772,514

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2013

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	5,166,000	4.10	212,000	317,597,000	3.83	12,178,000
2	Economy Energy	2,878,000	5.14	148,000	29,570,000	3.59	1,062,000
3	Other Purchases	630,864,000	3.40	21,424,000	3,277,376,000	3.01	98,785,000
4	TOTAL ESTIMATED PURCHASES	<u>638,908,000</u>	3.41	<u>21,784,000</u>	<u>3,624,543,000</u>	3.09	<u>112,025,000</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	44,100,420	3.34	1,473,589	407,908,759	3.26	13,309,863
6	Non-Associated Companies	62,896,164	0.63	395,170	375,665,865	0.93	3,505,271
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	494,594,000	3.35	16,586,965	3,002,688,000	3.30	98,951,413
9	Other Wheeled Energy	24,304,000	0.00	N/A	154,070,000	0.00	N/A
10	Other Transactions	71,554,097	0.00	2,081	552,917,049	0.01	82,144
11	Less: Flow-Thru Energy	(3,805,566)	3.57	(128,669)	(40,542,500)	3.14	(1,274,769)
12	TOTAL ACTUAL PURCHASES	<u>693,843,115</u>	2.64	<u>18,329,136</u>	<u>4,452,707,173</u>	2.57	<u>114,573,922</u>
13	Difference in Amount	54,935,115	(0.77)	(3,454,864)	828,164,173	(0.52)	2,548,922
14	Difference in Percent	8.60	(22.58)	(15.86)	22.85	(16.83)	2.28

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)	
	CONTRACT	TERM	JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL							
CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$	MW	\$	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,198	0	(1,079)	0	8,403	717,566
SUBTOTAL				\$ 422,287		\$ (102,074)		\$ 344,833		\$ 45,198		\$ (1,079)		0 \$ 8,403	\$ 717,566	
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029	Varies	2,003,862	Varies	2,048,096	Varies	2,003,744	Varies	2,601,116	Varies	6,780,108	17,397,975
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)	(26,778)
SUBTOTAL					\$ 1,957,883		\$ 2,000,611		\$ 2,044,950		\$ 2,000,598		\$ 2,597,668		\$ 6,769,489	\$ 17,371,199
TOTAL					\$ 2,380,170		\$ 1,898,537		\$ 2,389,783		\$ 2,045,794		\$ 2,596,589		\$ 6,777,892	\$ 18,088,765

(1) February's Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercountry Interchange	SES Opco	2/18/2000	5 Yr Notice														717,566
SUBTOTAL					0 \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 717,566
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,266,443												24,664,418
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)												(29,922)
SUBTOTAL					\$ 7,263,297		\$	-	\$	-	\$	-	\$	-	\$	-	\$ 24,634,496
TOTAL					\$ 7,263,297		\$	-	\$	-	\$	-	\$	-	\$	-	\$ 25,352,062

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of August, 2013 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
cyoung@fpuc.com

Brickfield Law Firm
James W. Brew
F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32393-1400
Christensen.patty@leg.state.fl.us

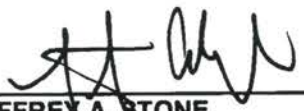
Duke Energy Florida, Inc.
Paul Lewis, Jr./John T. Burnett
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Paul.lewisjr@pgnmail.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Bist Wiener Wadsworth
Bowden Bush Dee LaVia & Wright P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power