



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

August 15, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
13 AUG 21 AM 10:02
COMMISSION
CLERK

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the July 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM |
AFD |
APA |
ECO | 3
ENG |
GCL |
IDM |
TEL |
CLK |

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: JULY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 59,506	\$ 4,720	\$ (54,786)	-1,160.72	\$ 531,922	\$ 33,032	\$ (498,890)	-1,510.32
2	NO NOTICE SERVICE	\$ -	\$ 1,339	\$ 1,339	100.00	\$ -	\$ 24,539	\$ 24,539	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (75)		\$ 109,884	\$ -	\$ (92)	
4	COMMODITY (Other)	\$ 887,176	\$ 1,875,389	\$ 988,213	52.69	\$ 9,558,358	\$ 21,267,766	\$ 11,709,408	55.06
5	DEMAND	\$ 204,847	\$ 325,983	\$ 121,136	37.16	\$ 3,121,391	\$ 3,138,181	\$ 16,790	0.54
6	OTHER	\$ 75	\$ -	\$ (75)		\$ 92	\$ -	\$ (92)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,151,604	\$ 2,207,431	\$ 1,055,752	47.83	\$ 13,321,648	\$ 24,463,518	\$ 11,251,663	45.99
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 374	\$ 900	\$ 526	58.40	\$ 2,497	\$ 12,800	\$ 10,303	80.49
14	TOTAL THERM SALES	\$ 1,317,932	\$ 2,206,531	\$ 888,599	40.27	\$ 15,315,710	\$ 24,450,718	\$ 9,135,008	37.36
THERMS PURCHASED									
15	COMMODITY (Pipeline)	874,039	2,300,294	1,426,255	62.00	21,508,183	26,013,826	4,505,643	17.32
16	NO NOTICE SERVICE	0	344,100	344,100	100.00	0	6,308,300	6,308,300	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,136,101	2,300,294	164,193	7.14	23,269,546	26,013,826	2,744,280	10.55
19	DEMAND	1,139,596	2,857,890	1,718,294	60.12	32,814,515	36,500,170	3,685,655	10.10
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,136,101	2,300,294	164,193	7.14	23,269,546	26,013,826	2,744,280	10.55
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	579	1,073	494	46.05	3,909	15,737	11,828	75.16
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,609,572	2,299,221	(2,310,351)	-100.48	42,175,453	25,998,089	2,732,452	10.51
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 6.808	0.205	(6.603)	-3,220.98	2.473	0.127	(2.346)	-1,847.24
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 41.532	81.528	39.996	49.06	41.077	81.756	40.679	49.76
32	DEMAND	(5/19) 17.975	11.406	(6.569)	-57.59	9.512	8.598	(0.914)	-10.63
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 53.911	95.963	42.052	43.82	57.249	94.040	36.791	39.12
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 64.674	83.877	19.203	22.89	63.884	81.337	17.453	21.46
40	TOTAL COST OF THERM SOLD	(11/27) 24.983	96.008	71.025	73.98	31.586	94.097	62.511	66.43
41	TRUE-UP	(E-2) (3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 21.820	92.845	71.025	76.50	28.423	90.934	62.511	68.74
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 21.92975	93.31201	71.382	76.50	28.56597	91.39140	62.825	68.74
45	PGA FACTOR ROUNDED TO NEAREST .001	21.930	93.312	71.382	76.50	28.566	91.391	62.825	68.74

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
CURRENT MONTH: Jul-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	558,010	679.24	0.122
2 No Notice Commodity Adjustment - System Supply	(98,100)	(247.22)	0.252
3 Commodity Pipeline - Scheduled FTS -	48,940	78.76	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(74)	1,757.38	(2,374.838)
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	365,263	57,237.77	15.670
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	874,039	59,505.93	6.808
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,133,865	939,860.12	44.045
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,236	3,757.00	168.023
20 Imbalance Cashout - FGT	0	(64,852.68)	0.000
21 Imbalance Cashout - Other Shippers	0	8,411.18	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,136,101	887,175.62	41.532
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,065,750	49,028.59	4.600
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	71,610	137,932.90	192.617
30 Other - Marlin	2,236	17,886.00	799.911
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,139,596	204,847.49	17.975
OTHER			
33 Company Use of Natural Gas	0	75.02	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	75.02	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
June 2013 GAS SUPPLY COSTS

		June 2013 ACCRUAL		June 2013 ACTUAL				June 2013 TRUE-UP	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$312.45	123,990	\$269.66	107,010	000343381		(\$42.79)	(16,980)
COMMODITY (PIPELINE)	FGT	\$33.20	47,430	\$24.83	35,470	000343437		(\$8.37)	(11,960)
COMMODITY (PIPELINE)	FGT	\$304.97	121,020	\$238.88	94,790	000343328		(\$66.09)	(26,230)
COMMODITY (PIPELINE)	FGT	\$305.52	436,450	\$294.32	406,180	000343275		(\$21.20)	(30,270)
COMMODITY (PIPELINE)	FGT	\$1.51	600	(\$122.85)	(48,750)	000343551		(\$124.36)	(49,350)
COMMODITY (PIPELINE)	FCG	\$1,723.66	74	\$1,740.52	0	201307-107229		\$16.86	(74)
COMMODITY (PIPELINE)	FCG	\$56,514.97	372,509	\$56,876.37	368,886	201306-105758		\$361.40	(3,623)
COMMODITY (PIPELINE)	FGT	\$70.31	27,900	\$65.97	26,180	000343283		(\$4.34)	(1,720)
COMMODITY (PIPELINE)	FGT	\$19.53	27,900	\$18.33	26,190	000343281a		(\$1.20)	(1,710)
COMMODITY (PIPELINE) TOTAL		\$59,286.12	1,157,073	\$59,398.03	1,015,956			\$109.91	(141,917)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000343380		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$305,828.18	702,254	\$305,828.17	702,250	R061333124 & R061333214		(\$0.01)	(4)
COMMODITY (OTHER)	PEOPLES GAS	\$9,849.84	10,237	\$9,849.84	10,237	16733305 0613		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$389.78	258	\$353.75	238	19846594 0613		(\$36.01)	(20)
COMMODITY (OTHER)	FGT	\$0.00	(244,520)	\$4,052.58	(248,595)	CICO Report & Infinite #7775094		\$4,052.58	(4,075)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$21,497.70)	0	(\$21,497.70)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$548.78	0	\$548.78	0	201306-106668		\$0.00	0
COMMODITY (OTHER)	PESCO	\$757,281.56	1,500,000	\$757,281.56	1,500,000	0613-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,006.00	1,194	\$2,006.00	1,194	27454		\$0.00	0
COMMODITY (OTHER)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,054,206.40	1,969,423	\$1,058,222.96	1,965,324			\$4,016.56	(4,099)
DEMAND	FGT	\$6,630.02	449,400	\$6,630.02	449,400	000343380		\$0.00	0
DEMAND	FGT	\$2,737.41	38,100	\$2,737.41	38,100	000343436		\$0.00	0
DEMAND	FGT	\$4,703.42	100,200	\$4,703.42	100,200	000343327		\$0.00	0
DEMAND	FGT	\$30,478.72	424,200	\$30,478.72	424,200	000343274		\$0.00	0
DEMAND	FGT	\$1,267.38	27,000	\$1,267.38	27,000	0		\$0.00	0
DEMAND	FGT	\$1,939.95	27,000	\$1,939.95	0	000343274		\$0.00	(27,000)
DEMAND	PPC	\$175,833.00	68,000	\$175,833.00	67,610	375223-0613 & 27454		\$0.00	(390)
DEMAND	MARLIN (Streamsong)	\$16,918.00	1,194	\$16,918.00	1,194	27452		\$0.00	0
DEMAND TOTAL		\$240,507.90	1,135,094	\$240,507.90	1,107,704			\$0.00	(27,390)
OTHER	FPUC	\$0.00	0	\$0.00	0	N/A	N/A	\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
July 2013 GAS SUPPLY COSTS

				<u>July 2013 ACCRUAL</u>	
DESCRIPTION	SUPPLIER	\$	THERMS		
COMMODITY (PIPELINE)	FGT	\$269.66	107,010		
COMMODITY (PIPELINE)	FGT	\$24.83	35,470		
COMMODITY (PIPELINE)	FGT	\$238.88	94,790		
COMMODITY (PIPELINE)	FGT	\$284.32	406,180		
COMMODITY (PIPELINE)	FGT	(\$122.86)	(48,750)		
COMMODITY (PIPELINE)	FCG	\$1,740.52	0		
COMMODITY (PIPELINE)	FCG	\$56,876.37	368,886		
COMMODITY (PIPELINE)	FGT	\$65.97	26,180		
COMMODITY (PIPELINE)	FGT	\$18.33	26,190		
COMMODITY (PIPELINE) TOTAL		\$59,396.02	1,015,956		
NO NOTICE	FGT	\$0.00	0		
NO NOTICE TOTAL		\$0.00	0		
SWING SERVICE	FGT	\$0.00	0		
SWING SERVICE	FGT	\$0.00	0		
SWING SERVICE TOTAL		\$0.00	0		
COMMODITY (OTHER)	BP ENERGY	\$0.00	0		
COMMODITY (OTHER)	CONOCO	\$283,813.77	699,443		
COMMODITY (OTHER)	PEOPLES GAS	\$9,529.18	10,774		
COMMODITY (OTHER)	PEOPLES GAS	\$353.75	238		
COMMODITY (OTHER)	FGT	(\$88,577.42)	48,009		
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$19,672.16	0		
COMMODITY (OTHER)	FCG	\$8,411.18	0		
COMMODITY (OTHER)	PESCO	\$646,199.44	1,379,500		
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,757.00	2,236		
COMMODITY (OTHER)		0	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$883,159.06	2,140,200		
DEMAND	FGT	\$6,184.13	447,330		
DEMAND	FGT	\$2,115.98	29,450		
DEMAND	FGT	\$4,903.83	104,470		
DEMAND	FGT	\$31,405.66	437,100		
DEMAND	FGT	\$1,746.17	37,200		
DEMAND	FGT	\$2,672.82	37,200		
DEMAND	PPC	\$137,932.90	72,000		
DEMAND	MARLIN (Streamsong)	\$17,886.00	2,236		
DEMAND TOTAL		\$204,847.49	1,166,986		
OTHER	FPUC	\$75.02	0		
OTHER					
OTHER TOTAL		\$75.02	0		
LESS END-USE CONTRACT					
COMMODITY (OTHER)	PESCO	\$0.00	0		
COMMODITY (OTHER) TOTAL		\$0.00	0		

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

		CURRENT MONTH: JULY				YEAR-TO-DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 887,176	\$ 1,875,389	\$ 988,213	52.7	\$ 9,558,358	\$ 21,267,766	\$ 11,709,408	55.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 264,428	\$ 332,042	\$ 67,614	20.4	\$ 3,763,289	\$ 3,195,752	\$ (567,537)	(17.8)
3	TOTAL COST		\$ 1,151,604	\$ 2,207,431	\$ 1,055,827	47.8	\$ 13,321,648	\$ 24,463,518	\$ 11,141,870	45.5
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,317,932	\$ 2,206,531	\$ 888,599	40.3	\$ 15,315,710	\$ 24,450,718	\$ 9,135,008	37.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 738,624	\$ 738,624	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,423,450	\$ 2,312,049	\$ 888,599	38.4	\$ 16,054,334	\$ 25,189,342	\$ 9,135,008	36.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 271,846	\$ 104,618	\$ (167,228)	(159.9)	\$ 2,732,686	\$ 725,824	\$ (2,006,862)	(276.5)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 17	\$ 32	\$ 15	46.9	\$ (516)	\$ 358	\$ 874	244.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 262,060	\$ 633,644	\$ 371,584	58.6	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (738,624)	\$ (738,624)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 428,405	\$ 632,776	\$ 204,371	32.3	\$ 428,405	\$ 632,776	\$ 204,371	32.3
MEMO: Unbilled Over-recovery					(74,526)					
Over/(under)-recovery Book Balance					353,879					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 262,060	\$ 633,644	\$ 371,584	58.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 428,388	\$ 632,744	\$ 204,356	32.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 690,448	\$ 1,266,388	\$ 575,940	45.5				
15	AVERAGE	50% of Line 14	\$ 345,224	\$ 633,194	\$ 287,970	45.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00080	0.00080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00050	0.00050	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00130	0.00130	-	0.0				
19	AVERAGE	50% of Line 18	0.00065	0.00065	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 17	\$ 32	\$ 15	46.9				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979600
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
28	Jun	FGT	SYS SUPPLY	N/A	(226,490)		(226,490)	\$ (21,498)	N/A	N/A	INCL IN COST	9.491677
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (60,880)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	700,774		700,774	\$ 305,351	N/A	N/A	INCL IN COST	43.573452
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,526		10,526	\$ 16,981	N/A	N/A	INCL IN COST	161.320160
32	Jun	Pesco	SYS SUPPLY	N/A	1,500,000		1,500,000	\$ 757,282	N/A	N/A	INCL IN COST	50.485437
33	Jun	Marlin	SYS SUPPLY	N/A	1,194		1,194	\$ 2,006	N/A	N/A	INCL IN COST	168.006700
34	Jul	FGT	SYS SUPPLY	N/A	43,934		43,934	\$ (64,853)	N/A	N/A	INCL IN COST	-147.613875
35	Jul	Conoco	SYS SUPPLY	N/A	699,439		699,439	\$ 283,814	N/A	N/A	INCL IN COST	40.577343
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,992		10,992	\$ 9,847	N/A	N/A	INCL IN COST	89.582606
37	Jul	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 8,411	N/A	N/A	INCL IN COST	N/A
38	Jul	Pesco	SYS SUPPLY	N/A	1,379,500		1,379,500	\$ 646,199	N/A	N/A	INCL IN COST	46.843018
39	Jul	Marlin	SYS SUPPLY	N/A	2,236		2,236	\$ 3,757	N/A	N/A	INCL IN COST	168.023256
TOTAL					23,269,546		23,269,546	\$ 9,558,358				41.077

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,326	999,242	887,176	0	0	0	0
2	Transportation costs	742,829	692,751	712,146	786,606	268,761	295,768	264,428	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	1,295,010	1,151,604	0	0	0	0
PGA THERM SALES												
13	Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	749,223	625,195	0	0	0	0
14	Commercial	873,962	879,562	902,105	799,625	710,459	629,701	551,991	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	764,631	934,953	1,017,697	883,641	635,554	436,345	399,806	0	0	0	0
25	Commercial	436,947	571,403	629,191	561,841	498,906	372,353	354,866	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	48,333	48,459	48,701	48,996	48,651	48,982	48,764	0	0	0	0
47	Commercial	3,323	3,326	3,350	3,369	3,327	3,340	3,318	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211	0.9234	1.0199			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14	0.94	1.03			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157	1.0155	1.0154			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03			
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$					1.0203	1.0331	1.1247	1.0331	1.0344			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR					1.04	1.05	1.14	1.05	1.05			