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August 20, 2013

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of July, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

*- no Return envelope provided. No Copy sent.*

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Sincerely,

*-DM*

Dianne M. Triplett  
Associate General Counsel

DMT/emc  
Enclosures

cc: Parties of record.

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2013 have been furnished to the following individuals via e-mail on this 20th day of August, 2013.

  
\_\_\_\_\_  
Attorney

Martha Barrera, Esq.  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[mbarrera@psc.state.fl.us](mailto:mbarrera@psc.state.fl.us)

James D. Beasley, Esq.  
Jeffrey Wahlen, Esq.  
Ausley Law Firm  
P.O. Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin  
Beggs & Lane Law Firm  
P.O. Box 12950  
Pensacola, FL 32591  
[srg@beggslane.com](mailto:srg@beggslane.com)

Moyle Law Firm  
Jon C. Moyle, Jr.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@kagmlaw.com](mailto:jmoyle@kagmlaw.com)

Ken Hoffman  
Florida Power & Light  
215 S. Monroe Street, Ste. 810  
Tallahassee, FL 32301-1859  
[Ken.hoffman@fpl.com](mailto:Ken.hoffman@fpl.com)

John T. Butler, Esq.  
Florida Power & Light Co.  
700 Universe Boulevard  
Juno Beach, FL 33408  
[John.butler@fpl.com](mailto:John.butler@fpl.com)

Ms. Cheryl M. Martin  
Florida Public Utilities  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409-6703  
[cyoung@fpuc.com](mailto:cyoung@fpuc.com)

Florida Retail Federation  
Robert Scheffel Wright/John T. LaVia,  
c/o Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)

Mr. Robert L. McGee, Jr.  
One Energy Place  
Pensacola, FL 32520-0780  
[rlmcgee@southernco.com](mailto:rlmcgee@southernco.com)

Beth Keating  
Gunster Law Firm  
215 S. Monroe Street, Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

J.R.Kelly/Charles Rehwinkel  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, #812  
Tallahassee, FL 32399  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)

James W. Brew, Esq./ F. Alvin Taylor  
c/o Brickfield Law Firm  
1025 Thomas Jefferson St., NW  
8<sup>th</sup> Floor, West Tower  
Washington, DC 20007  
[jbrew@bbrslaw.com](mailto:jbrew@bbrslaw.com)

Ms. Paula K. Brown  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JULY 2013

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	140,787,849	134,616,677	6,171,172	4.6	3,233,416	3,338,799	(105,383)	(3.2)	4.3542	4.0319	0.3223	8.0
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(957,291)	(10,781,266)	9,823,975	(91.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	139,830,558	123,835,411	15,995,147	12.9	3,233,416	3,338,799	(105,383)	(3.2)	4.3245	3.7090	0.6155	16.8
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,925,771	24,765,678	(11,839,907)	(47.8)	288,533	497,575	(209,042)	(42.0)	4.4798	4.9773	(0.4975)	(10.0)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,861	0	5,861	0.0	150	0	150	0.0	3.9070	0.0000	3.9070	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,335,675	1,305,669	1,030,006	78.9	50,407	18,248	32,159	176.2	4.6337	7.1551	(2.5214)	(35.2)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,484,721	15,327,763	4,156,958	27.1	390,736	318,051	72,685	22.9	4.9867	4.8193	0.1674	3.5
12	TOTAL COST OF PURCHASED POWER	34,752,027	41,399,110	(6,647,083)	(16.1)	729,826	833,874	(104,048)	(12.5)	4.7617	4.9647	(0.2030)	(4.1)
13	TOTAL AVAILABLE MWH					3,963,241	4,172,673	(209,432)	(5.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(74,378)	(373,200)	298,822	(80.1)	(2,298)	(8,770)	6,472	(73.8)	3.2366	4.2554	(1.0188)	(23.9)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(13,039)	(48,516)	35,477	(73.1)	(2,298)	(8,770)	6,472	(73.8)	0.5674	0.5532	0.0142	2.6
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(5,704,164)	(4,041,748)	(1,662,416)	41.1	(150,893)	(137,583)	(13,310)	9.7	3.7803	2.9377	0.8426	28.7
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(5,791,581)	(4,463,464)	(1,328,117)	29.8	(153,191)	(146,353)	(6,838)	4.7	3.7806	3.0498	0.7308	24.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					22,342	0	22,342					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	168,791,004	160,771,057	8,019,947	5.0	3,832,393	4,026,320	(193,927)	(4.8)	4.4043	3.9930	0.4113	10.3
21	NET UNBILLED	(1,206,168)	4,645,296	(5,851,464)	(126.0)	27,386	(116,336)	143,722	(123.5)	(0.0337)	0.1264	(0.1601)	(126.7)
22	COMPANY USE	801,816	479,160	322,656	67.3	(18,205)	(12,000)	(6,205)	51.7	0.0224	0.0130	0.0094	72.3
23	T & D LOSSES	11,447,894	8,894,057	2,553,837	28.7	(259,924)	(222,741)	(37,183)	16.7	0.3196	0.2420	0.0776	32.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	168,791,004	160,771,057	8,019,947	5.0	3,581,650	3,675,243	(93,593)	(2.6)	4.7127	4.3744	0.3383	7.7
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,080,262)	(466,236)	(614,026)	131.7	(22,964)	(10,592)	(12,372)	116.8	4.7043	4.4018	0.3025	6.9
26	JURISDICTIONAL KWH SALES	167,710,741	160,304,821	7,405,921	4.6	3,558,686	3,664,651	(105,965)	(2.9)	4.7127	4.3744	0.3383	7.7
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	167,962,308	160,500,393	7,461,915	4.7	3,558,686	3,664,651	(105,965)	(2.9)	4.7198	4.3797	0.3401	7.8
28	PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,558,686	3,664,651	(105,965)	(2.9)	0.3404	0.3306	0.0098	3.0
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,558,686	3,664,651	(105,965)	(2.9)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,558,686	3,664,651	(105,965)	(2.9)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	180,076,217	172,614,302	7,461,915	4.3	3,558,686	3,664,651	(105,965)	(2.9)	5.0602	4.7103	0.3499	7.4
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.0638	4.7137	0.3501	7.4
32	GPIF	124,631	124,631			3,558,686	3,664,651			0.0035	0.0034	0.0001	2.9
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.067	4.717	0.350	7.4

\*Line 15a. MWH Data for Infomational Purposes Only

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JULY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	845,485,446	787,912,655	57,572,791	7.3	18,853,035	19,363,100	(510,065)	(2.6)	4.4846	4.0691	0.4155	10.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(506,854,873)	(403,068,969)	(103,785,904)	25.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	338,630,573	384,843,686	(46,213,113)	(12.0)	18,853,035	19,363,100	(510,065)	(2.6)	1.7962	1.9875	(0.1913)	(9.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	74,250,052	114,480,404	(40,230,352)	(35.1)	1,486,132	2,187,555	(701,423)	(32.1)	4.9962	5.2333	(0.2371)	(4.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	28,032	0	28,032	0.0	761	0	761	0.0	3.6836	0.0000	3.6836	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,806,925	6,321,792	3,485,133	55.1	190,540	107,805	82,735	76.8	5.1469	5.8641	(0.7172)	(12.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	128,000,562	99,678,902	28,321,660	28.4	2,604,000	2,124,348	479,652	22.6	4.9155	4.6922	0.2233	4.8
12 TOTAL COST OF PURCHASED POWER	212,085,571	220,481,098	(8,395,527)	(3.8)	4,281,433	4,419,708	(138,275)	(3.1)	4.9536	4.9886	(0.0350)	(0.7)
13 TOTAL AVAILABLE MWH					23,134,469	23,782,808	(648,339)	(2.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,159,518)	(1,890,091)	730,573	(38.7)	(37,694)	(54,886)	17,192	(31.3)	3.0761	3.4437	(0.3676)	(10.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(280,619)	(245,713)	(34,906)	14.2	(37,694)	(54,886)	17,192	(31.3)	0.7445	0.4477	0.2968	66.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(24,612,801)	(18,908,380)	(5,704,420)	30.2	(671,803)	(638,372)	(33,431)	5.2	3.6637	2.9620	0.7017	23.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(26,052,938)	(21,044,184)	(5,008,754)	23.8	(709,497)	(693,258)	(16,239)	2.3	3.6720	3.0355	0.6365	21.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					135,454	0	135,454					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	524,663,205	584,280,600	(59,617,394)	(10.2)	22,560,426	23,089,550	(529,124)	(2.3)	2.3256	2.5305	(0.2049)	(8.1)
21 NET UNBILLED	10,153,367	29,192,309	(19,038,942)	(65.2)	(436,593)	(748,229)	311,636	(41.7)	0.0497	0.1391	(0.0894)	(64.3)
22 COMPANY USE	2,185,197	2,011,602	173,595	8.6	(93,963)	(84,000)	(9,963)	11.9	0.0107	0.0096	0.0011	11.5
23 T & D LOSSES	37,203,756	32,292,356	4,911,400	15.2	(1,599,755)	(1,274,892)	(324,863)	25.5	0.1821	0.1539	0.0282	18.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	524,663,205	584,280,600	(59,617,394)	(10.2)	20,430,115	20,982,429	(552,314)	(2.6)	2.5681	2.7846	(0.2165)	(7.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,994,766)	(775,129)	(3,219,636)	415.4	(124,017)	(60,470)	(63,547)	105.1	3.2212	1.2818	1.9394	151.3
26 JURISDICTIONAL KWH SALES	520,668,440	583,505,470	(62,837,030)	(10.8)	20,306,098	20,921,959	(615,861)	(2.9)	2.5641	2.7890	(0.2249)	(8.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	521,414,990	584,217,347	(62,802,357)	(10.8)	20,306,098	20,921,959	(615,861)	(2.9)	2.5678	2.7924	(0.2246)	(8.0)
28 PRIOR PERIOD TRUE-UP	84,797,365	84,797,363	2	0.0	20,306,098	20,921,959	(615,861)	(2.9)	0.4176	0.4053	0.0123	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	20,306,098	20,921,959	(615,861)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,306,098	20,921,959	(615,861)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	606,212,356	669,014,710	(62,802,354)	(9.4)	20,306,098	20,921,959	(615,861)	(2.9)	2.9854	3.1977	(0.2123)	(6.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.9875	3.2000	(0.2125)	(6.6)
32 GPIF	872,417	872,417			20,306,098	20,921,959			0.0043	0.0042	0.0001	97.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.992	3.204	(0.212)	(6.6)

\*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$140,787,849	134,616,677	\$6,171,172	4.6	\$845,485,446	\$787,912,655	\$57,572,791	7.3
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(74,378)	(373,200)	298,822	(80.1)	(1,159,518)	(1,890,091)	730,573	(38.7)
2a. GAIN ON POWER SALES	(13,039)	(48,516)	35,477	(73.1)	(280,619)	(245,713)	(34,906)	14.2
3. FUEL COST OF PURCHASED POWER	12,925,771	24,765,678	(11,839,907)	(47.8)	74,250,052	114,480,404	(40,230,352)	(35.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	19,484,721	15,327,763	4,156,958	27.1	128,000,562	99,678,902	28,321,660	28.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,341,535	1,305,669	1,035,866	79.3	9,834,957	6,321,792	3,513,165	55.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	175,452,458	175,594,071	(141,612)	(0.1)	1,056,130,880	1,006,257,949	49,872,931	5.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,704,164)	(4,041,748)	(1,662,416)	41.1	(24,612,801)	(18,908,380)	(5,704,420)	30.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(957,291)	(10,781,266)	9,823,975	(91.1)	(506,854,873)	(403,068,969)	(103,785,904)	25.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$168,791,004	\$160,771,057	\$8,019,947	5.0	\$524,663,205	\$584,280,600	(\$59,617,394)	(10.2)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$13	\$0	\$13		\$285	\$0	\$285	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	640	0	640		4,260	0	4,260	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(1,425,832)	0	(1,425,832)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(2,580,305)	0	(2,580,305)	
NEIL Replacement Power Reimbursement	0	(10,781,266)	10,781,266		(492,313,428)	(403,068,969)	(89,244,459)	
Interest Amortized for Fuel Refund	(7,473)	0	(7,473)		(172,957)	0	(172,957)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	1,109	0	1,109		7,735	0	7,735	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(951,580)	0	(951,580)		(8,131,546)	0	(8,131,546)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$957,291)	(\$10,781,266)	\$9,823,975		(\$506,854,873)	(\$403,068,969)	(\$103,785,904)	

B. KWH SALES								
1. JURISDICTIONAL SALES	3,558,686,898	3,664,651,000	(105,964,102)	(2.9)	20,306,099,516	20,921,959,000	(615,859,484)	(2.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	22,963,537	10,592,000	12,371,537	116.8	124,016,536	60,470,000	63,546,536	105.1
3. TOTAL SALES	3,581,650,435	3,675,243,000	(93,592,565)	(2.6)	20,430,116,052	20,982,429,000	(552,312,948)	(2.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.36	99.71	(0.35)	(0.4)	99.39	99.71	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$131,542,415	\$135,433,888	(\$3,891,473)	(2.9)	\$735,696,214	\$773,209,304	(\$37,513,090)	(4.9)
2. ADJUSTMENTS	10,750,000	0	10,750,000	0.0	75,250,000	0	75,250,000	0.0
2a. TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(84,797,365)	(84,797,363)	(2)	0.0
2b. INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(872,417)	(872,417)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	130,053,875	123,195,348	6,858,527	5.6	725,276,432	687,539,524	37,736,908	5.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	168,791,004	160,771,057	8,019,947	5.0	524,663,205	584,280,600	(59,617,394)	(10.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.36	99.71	(0.35)	(0.4)	99.39	99.71	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	167,962,308	160,500,393	7,461,915	4.7	521,414,990	584,217,347	(62,802,357)	(10.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(37,908,433)	(37,305,045)	(603,388)	1.6	203,861,441	103,322,177	100,539,264	97.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	4,186	5,548	(1,362)	(24.6)	(70,356)	85,245	(155,601)	(182.5)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	96,609,199	68,023,462	28,585,738	42.0	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10. TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	84,797,365	84,797,363	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	70,818,862	42,837,873	27,980,988	65.3	71,010,851	42,837,873	28,172,978	65.8
12. OTHER:	0				(191,990)		(191,990)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$70,818,862	42,837,873	27,980,988	65.3	\$70,818,862	42,837,873	27,980,988	65.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$96,609,199	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	70,814,676	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	167,423,875	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	83,711,938	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.050	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.110	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.055	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$4,186	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2013 to 7/1/2013

Run Date: 8/19/2013 5:20:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	387,772	577,373	(189,601)	(32.8%)
2 - LIGHT OIL	1,897,316	2,974,032	(1,076,716)	(36.2%)
3 - COAL	38,739,237	38,243,944	495,293	1.3%
4 - GAS	99,763,524	92,821,328	6,942,196	7.5%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>140,787,849</b>	<b>134,616,677</b>	<b>6,171,172</b>	<b>4.6%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,020	4,333	(2,313)	(53.4%)
10 - LIGHT OIL	6,979	5,980	999	16.7%
11 - COAL	909,759	941,137	(31,378)	(3.3%)
12 - GAS	2,314,659	2,387,349	(72,690)	(3.0%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,233,416</b>	<b>3,338,799</b>	<b>(105,383)</b>	<b>(3.2%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	4,438	7,705	(3,267)	(42.4%)
18 - LIGHT OIL (BBL)	14,843	23,440	(8,597)	(36.7%)
19 - COAL (TON)	419,897	419,243	654	0.2%
20 - GAS (MCF)	18,038,617	18,539,764	(501,147)	(2.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	27,050	50,484	(23,434)	(46.4%)
25 - LIGHT OIL	85,948	135,869	(49,921)	(36.7%)
26 - COAL	9,848,573	9,969,664	(121,091)	(1.2%)
27 - GAS	18,293,737	18,539,764	(246,027)	(1.3%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>28,255,307</b>	<b>28,695,781</b>	<b>(440,474)</b>	<b>(1.5%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2013 to 7/1/2013

Run Date: 8/19/2013 5:20:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.1	0.13	(0.1)	(51.9%)
33 - LIGHT OIL	0.2	0.18	0.0	20.5%
34 - COAL	28.1	28.19	(0.1)	(0.2%)
35 - GAS	71.6	71.50	0.1	0.1%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	87.38	74.93	12.44	16.6%
41 - LIGHT OIL (\$/BBL)	127.83	126.88	0.95	0.7%
42 - COAL (\$/TON)	92.26	91.22	1.04	1.1%
43 - GAS (\$/MCF)	5.53	5.01	0.52	10.5%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	14.34	11.44	2.90	25.3%
48 - LIGHT OIL	22.08	21.89	0.19	0.9%
49 - COAL	3.93	3.84	0.10	2.5%
50 - GAS	5.45	5.01	0.45	8.9%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.98	4.69	0.29	6.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	13,393	11,651	1,742	15.0%
56 - LIGHT OIL	12,316	22,721	(10,405)	(45.8%)
57 - COAL	10,825	10,593	232	2.2%
58 - GAS	7,903	7,766	138	1.8%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,739	8,595	144	1.7%



# A-3 Generating System Comparative Data Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 5:20:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	19.20	13.33	5.87	44.1%
64 - LIGHT OIL	27.19	49.73	(22.55)	(45.3%)
65 - COAL	4.26	4.06	0.19	4.8%
66 - GAS	4.31	3.89	0.42	10.9%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.35	4.03	0.32	8.0%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 4:51:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	7	6.035	42	876	0.000	125.176
TOTAL UNIT 3	789	0.00	0			0				42	876	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				42	876	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		80,557.00					Gas	924,979	1.016	939,779	4,867,058	6.042	5.262
TOTAL UNIT 1	501	80,557.00	22			11,666				939,779	4,867,058	6.042	
		0.00					No 2	139	5.795	806	17,724	0.000	127.513
		75,513.75					Gas	994,671	1.016	1,010,586	5,233,763	6.931	5.262
		2,021.25					No 6	4,438	6.095	27,050	387,772	19.185	87.376
TOTAL UNIT 2	510	77,535.00	20			13,393				1,038,441	5,639,260	7.273	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		110,745.00					Coal	49,560	23.884	1,183,691	5,848,280	5.281	118.004
		0.00					No 2	2,245	5.762	12,936	314,880	0.000	140.259
TOTAL UNIT 1	370	110,745.00	40			10,805				1,196,627	6,163,160	5.565	
		147,373.00					Coal	65,866	23.884	1,573,144	7,772,453	5.274	118.004
		0.00					No 2	1,681	5.762	9,686	235,775	0.000	140.259
TOTAL UNIT 2	499	147,373.00	40			10,740				1,582,829	8,008,228	5.434	
<b>Crystal River 4 &amp; 5</b>													
		301,999.00					Coal	141,763	23.292	3,301,944	11,695,283	3.873	82.499
		0.00					No 2	2,170	5.791	12,567	307,264	0.000	141.596
TOTAL UNIT 4	712	301,999.00	57			10,975				3,314,511	12,002,547	3.974	
		353,702.00					Coal	162,708	23.292	3,789,795	13,423,221	3.795	82.499
		0.00					No 2	1,514	5.791	8,768	214,377	0.000	141.596
TOTAL UNIT 5	710	353,702.00	67			10,739				3,798,563	13,637,598	3.856	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 4:51:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	12,702.00	61			14,831	Gas	185,420	1.016	188,387	977,981	7.699	5.274
TOTAL UNIT 2	30	12,499.00	56			15,082	Gas	185,541	1.016	188,510	978,620	7.830	5.274
TOTAL UNIT 3	71	27,706.00	52			11,578	Gas	315,740	1.016	320,792	1,665,343	6.011	5.274
<b>TOTAL Steam:</b>	<b>3,431</b>	<b>1,124,818.00</b>				<b>11,174</b>				<b>12,568,438</b>	<b>53,939,793</b>	<b>4.795</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 4:51:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		67.66					No 2	199	5.802	1,155	21,030	31.084	105.679
		43.04					Gas	723	1.016	735	3,799	8.827	5.255
TOTAL APP	48	110.70	0			17,066				1,889	24,829	22.429	
<b>Bartow Combined Cycle</b>													
		664,060.00					Gas	4,925,493	1.013	4,989,524	27,649,867	4.164	5.614
TOTAL BCC	1,074	664,060.00	83			7,514				4,989,524	27,649,867	4.164	
<b>Bartow Peaker</b>													
		286.57					No 2	730	5.793	4,229	78,209	27.291	107.135
		86.33					Gas	1,254	1.016	1,274	6,587	7.630	5.253
TOTAL BAP	85	372.90	1			14,758				5,503	84,796	22.739	
<b>Bayboro Peaker</b>													
		711.30					No 2	1,669	5.845	9,756	204,111	28.696	122.296
TOTAL BYP	174	711.30	1			13,715				9,756	204,111	28.696	
<b>Debary Peaker</b>													
		542.27					No 2	1,372	5.771	7,918	146,405	26.999	106.709
		1,966.73					Gas	28,266	1.016	28,718	149,711	7.612	5.297
TOTAL DEP	636	2,509.00	1			14,602				36,636	296,116	11.802	
<b>Higgins Peaker</b>													
		66.80					Gas	1,167	1.016	1,186	6,243	9.345	5.349
TOTAL HGP	60	66.80	0			17,750				1,186	6,243	9.345	
<b>Hines Energy</b>													
		1,244,782.10					Gas	8,860,793	1.014	8,984,844	49,820,094	4.002	5.623
TOTAL HEP	1,912	1,244,782.10	88			7,218				8,984,844	49,820,094	4.002	
<b>Intercession City Peaker</b>													
		987.50					No 2	2,309	5.807	13,408	257,300	26.056	111.433
		16,841.91					Gas	225,744	1.013	228,679	1,248,951	7.416	5.533
TOTAL ICP	843	17,829.41	3			13,578				242,087	1,506,250	8.448	
<b>Rio Pinar Peaker</b>													
		12.00					No 2	42	5.817	244	4,638	38.651	110.430
TOTAL RPP	12	12.00	0			20,361				244	4,638	38.651	
<b>Suwannee Peaker</b>													
		628.56					Gas	9,901	1.016	10,059	52,381	8.333	5.290
TOTAL SRP	104	628.56	1			16,004				10,059	52,381	8.333	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 4:51:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	141,980.00	93			7,556	Gas	1,055,888	1.016	1,072,782	5,569,996	3.923	5.275
<b>Turner Peaker</b>													
TOTAL TUP	61	296.00	1			14,975	No 2	766	5.787	4,433	94,726	32.002	123.663
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	35,239.10	103			9,305	Gas	323,037	1.015	327,883	1,533,132	4.351	4.746
<b>TOTAL Gas Turbine:</b>													
	5,260	2,108,597.87				7,439				15,686,827	86,847,179	4.119	
<b>SYSTEM TOTAL:</b>													
	9,480	3,233,415.87				8,739				28,255,307	140,787,849	4.354	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013

Run Date: 8/19/2013 5:22:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	7,705	(7,705)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	74.93	(74.93)	(100.0%)
4 - AMOUNT (\$)	0	577,373	(577,373)	(100.0%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	4,438	7,705	(3,267)	(42.4%)
7 - UNIT COST (\$/BBL)	87.38	74.93	12.44	16.6%
8 - AMOUNT (\$)	387,772	577,373	(189,601)	(32.8%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(2)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	100,494	1,100,000	(999,506)	(90.9%)
14 - UNIT COST (\$/BBL)	73.54	74.93	(1.39)	(1.9%)
15 - AMOUNT (\$)	7,390,615	82,428,280	(75,037,665)	(91.0%)
16 -				
17 - DAYS SUPPLY	702	4,283	(3,581)	(83.6%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	0	23,440	(23,440)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	126.88	(126.88)	(100.0%)
21 - AMOUNT (\$)	493,678	2,974,032	(2,480,354)	(83.4%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	14,843	23,440	(8,597)	(36.7%)
24 - UNIT COST (\$/BBL)	127.83	126.88	0.95	0.7%
25 - AMOUNT (\$)	1,897,316	2,974,032	(1,076,716)	(36.2%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(90)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,047,846	883,900	163,946	18.5%
31 - UNIT COST (\$/BBL)	111.78	126.88	(15.10)	(11.9%)
32 - AMOUNT (\$)	117,128,425	112,149,232	4,979,193	4.4%
33 -				
34 - DAYS SUPPLY	2,188	1,131	1,057	93.5%

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013  
Run Date: 8/19/2013 5:22:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	468,970	419,243	49,727	11.9%
37 - UNIT COST (\$/TON)	90.68	91.22	(0.54)	(0.6%)
38 - AMOUNT (\$)	42,525,304	38,243,944	4,281,360	11.2%
<b>39 - BURNED</b>				
40 - UNITS (TON)	419,897	419,243	654	0.2%
41 - UNIT COST (\$/TON)	92.26	91.22	1.04	1.1%
42 - AMOUNT (\$)	38,739,237	38,243,944	495,293	1.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,003,531	768,000	235,531	30.7%
48 - UNIT COST (\$/TON)	94.00	91.22	2.77	3.0%
49 - AMOUNT (\$)	94,327,283	70,058,035	24,269,248	34.6%
50 -				
<b>51 - DAYS SUPPLY</b>	74	55	19	34.8%
<b>OTHER</b>				
52				
53				
54				
55				
56				
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58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2013 to 7/1/2013

Run Date: 8/19/2013 5:22:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	18,038,617	18,539,764	(501,147)	(2.7%)
68 - UNIT COST (\$/MCF)	5.53	5.01	0.52	10.5%
69 - AMOUNT (\$)	99,763,524	92,821,328	6,942,196	7.5%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
JULY 2012**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1.55)	Non recoverable expense of fuel additives.
0	(\$1.55)	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$11.04)	Non recoverable expense of fuel additives.
(1)	(\$78.47)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$89.51)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.02)	Non recoverable expense of inspection reports.
		Aerial Survey Adjustment (Apr) - Crystal River 1&2 pile
0	(\$0.02)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:34:38PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	14,014,807	15,535,119	(1,520,312)	(9.8%)
2 - LIGHT OIL	10,741,913	11,720,439	(978,526)	(8.3%)
3 - COAL	253,125,170	220,283,889	32,841,281	14.9%
4 - GAS	567,603,557	540,373,208	27,230,349	5.0%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	845,485,446	787,912,655	57,572,791	7.3%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	101,499	111,150	(9,651)	(8.7%)
10 - LIGHT OIL	44,047	16,464	27,583	167.5%
11 - COAL	6,197,925	5,747,270	450,655	7.8%
12 - GAS	12,509,564	13,488,216	(978,652)	(7.3%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	18,853,035	19,363,100	(510,065)	(2.6%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	185,091	204,969	(19,878)	(9.7%)
18 - LIGHT OIL (BBL)	89,395	87,595	1,800	2.1%
19 - COAL (TON)	2,831,738	2,535,076	296,662	11.7%
20 - GAS (MCF)	97,105,818	102,606,211	(5,500,393)	(5.4%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	1,127,816	1,342,961	(215,145)	(16.0%)
25 - LIGHT OIL	517,492	507,737	9,755	1.9%
26 - COAL	65,834,574	60,088,881	5,745,693	9.6%
27 - GAS	98,383,122	102,606,211	(4,223,089)	(4.1%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	165,863,005	164,545,790	1,317,215	0.8%

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:34:38PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.5	0.57	0.0	(6.2%)
33 - LIGHT OIL	0.2	0.09	0.1	174.8%
34 - COAL	32.9	29.68	3.2	10.8%
35 - GAS	66.4	69.66	(3.3)	(4.7%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.72	75.79	(0.07)	(0.1%)
41 - LIGHT OIL (\$/BBL)	120.16	133.80	(13.64)	(10.2%)
42 - COAL (\$/TON)	89.39	86.89	2.49	2.9%
43 - GAS (\$/MCF)	5.85	5.27	0.58	11.0%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.43	11.57	0.86	7.4%
48 - LIGHT OIL	20.76	23.08	(2.33)	(10.1%)
49 - COAL	3.84	3.67	0.18	4.9%
50 - GAS	5.77	5.27	0.50	9.5%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.10</u>	<u>4.79</u>	<u>0.31</u>	<u>6.5%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,112	12,082	(971)	(8.0%)
56 - LIGHT OIL	11,749	30,839	(19,091)	(61.9%)
57 - COAL	10,622	10,455	167	1.6%
58 - GAS	7,865	7,607	258	3.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,798</u>	<u>8,498</u>	<u>300</u>	<u>3.5%</u>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:34:38PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.81	13.98	(0.17)	(1.2%)
64 - LIGHT OIL	24.39	71.19	(46.80)	(65.7%)
65 - COAL	4.08	3.83	0.25	6.6%
66 - GAS	4.54	4.01	0.53	13.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.48</u>	<u>4.07</u>	<u>0.42</u>	<u>10.2%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:37:20PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	178	5.771	1,027	21,282	0.000	119.560
TOTAL UNIT 3	789	0.00	0			0				1,027	21,282	0.000	
<b>TOTAL Nuclear:</b>	789	0.00				0				1,027	21,282	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		269,689.84					Gas	3,247,092	1.016	3,299,902	17,199,919	6.378	5.297
		7,961.16					No 6	16,036	6.075	97,412	1,252,941	15.738	78.133
TOTAL UNIT 1	517	277,651.00	11			12,238				3,397,853	18,464,262	6.650	
		0.00					No 2	1,643	5.795	9,522	206,017	0.000	125.391
		408,299.79					Gas	4,900,426	1.016	4,980,263	26,419,360	6.471	5.391
		84,476.21					No 6	169,055	6.095	1,030,404	12,761,866	15.107	75.489
TOTAL UNIT 2	530	492,776.00	18			12,217				6,020,189	39,387,242	7.993	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		558,451.00					Coal	249,766	23.876	5,963,423	29,035,356	5.199	116.250
		0.00					No 2	5,116	5.770	29,518	704,028	0.000	137.613
TOTAL UNIT 1	372	558,451.00	30			10,731				5,992,941	29,739,384	5.325	
		1,055,175.00					Coal	473,291	24.002	11,360,100	54,515,191	5.166	115.183
		0.00					No 2	3,228	5.756	18,580	446,104	0.000	138.198
TOTAL UNIT 2	503	1,055,175.00	41			10,784				11,378,680	54,961,295	5.209	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:37:20PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		2,122,822.00					Coal	978,768	23.020	22,530,814	78,707,371	3.708	80.415
		0.00					No 2	11,949	5.805	69,365	1,660,814	0.000	138.992
TOTAL UNIT 4	721	2,122,822.00	58			10,646				22,600,179	80,368,184	3.786	
		2,480,427.00					Coal	1,129,913	22.993	25,980,237	90,867,252	3.663	80.420
		0.00					No 2	14,746	5.809	85,665	2,037,727	0.000	138.188
TOTAL UNIT 5	721	2,480,427.00	68			10,509				26,065,903	92,904,979	3.746	
<b>Suwannee Plant</b>													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		72,078.00					Gas	1,047,612	1.016	1,064,683	5,668,306	7.864	5.411
TOTAL UNIT 1	28	72,078.00	51			14,781				1,065,368	5,679,110	7.879	
		65,705.00					Gas	960,435	1.016	975,950	5,206,760	7.924	5.421
TOTAL UNIT 2	30	65,705.00	43			14,854				975,950	5,206,760	7.924	
		148,910.00					Gas	1,707,524	1.016	1,735,528	9,305,843	6.249	5.450
TOTAL UNIT 3	73	148,910.00	40			11,655				1,735,528	9,305,843	6.249	
<b>TOTAL Steam:</b>	3,495	7,273,995.00				10,893				79,232,591	336,017,060	4.619	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:37:20PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		150.61					No 2	438	5.802	2,541	46,325	30.759	105.766
		104.79					Gas	1,740	1.016	1,768	9,283	8.859	5.335
TOTAL APP	44	255.40	0			16,872				4,309	55,608	21.773	
<b>Bartow Combined Cycle</b>													
		1,548.89					No 2	1,963	5.880	11,542	229,936	14.845	117.135
		3,899,361.11					Gas	28,713,645	1.012	29,058,396	171,268,388	4.392	5.965
TOTAL BCC	1,166	3,900,910.00	66			7,452				29,069,939	171,498,324	4.396	
<b>Bartow Peaker</b>													
		552.15					No 2	1,400	5.793	8,111	149,990	27.165	107.135
		715.75					Gas	10,347	1.016	10,514	56,013	7.826	5.413
TOTAL BAP	184	1,267.90	0			14,690				18,625	206,003	16.248	
<b>Bayboro Peaker</b>													
		2,307.20					No 2	5,457	5.845	31,898	667,367	28.925	122.296
TOTAL BYP	206	2,307.20	0			13,825				31,898	667,367	28.925	
<b>Debarry Peaker</b>													
		4,291.47					No 2	9,637	5.783	55,730	1,028,358	23.963	106.709
		20,120.53					Gas	257,303	1.015	261,289	1,400,628	6.961	5.443
TOTAL DEP	690	24,412.00	1			12,986				317,019	2,428,986	9.950	
<b>Higgins Peaker</b>													
		241.62					No 2	808	5.825	4,707	79,928	33.080	98.921
		1,548.48					Gas	29,666	1.017	30,163	158,194	10.216	5.333
TOTAL HGP	112	1,790.10	0			19,479				34,869	238,122	13.302	
<b>Hines Energy</b>													
		5,010.72					No 2	6,479	5.614	36,370	537,735	10.732	82.997
		6,787,574.38					Gas	48,631,696	1.013	49,267,472	290,159,742	4.275	5.966
TOTAL HEP	2,076	6,792,585.10	64			7,258				49,303,842	290,697,476	4.280	
<b>Intercession City Peaker</b>													
		9,214.57					No 2	21,613	5.807	125,498	2,355,649	25.564	108.992
		120,125.98					Gas	1,616,356	1.012	1,636,056	9,667,675	8.048	5.981
TOTAL ICP	1,105	129,340.55	2			13,620				1,761,554	12,023,324	9.296	
<b>Rio Pinar Peaker</b>													
		26.00					No 2	81	5.823	472	8,945	34.403	110.431
TOTAL RPP	14	26.00	0			18,140				472	8,945	34.403	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:37:20PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		122.79					No 2	317	5.828	1,848	29,022	23.635	91.553
		4,883.45					Gas	72,306	1.016	73,477	393,315	8.054	5.440
TOTAL SRP	117	5,006.24	1			15,046				75,325	422,337	8.436	
<b>Tiger Bay Cogen</b>													
		518,514.30					Gas	3,905,010	1.016	3,968,018	21,102,602	4.070	5.404
TOTAL TBP	220	518,514.30	46			7,653				3,968,018	21,102,602	4.070	
<b>Turner Peaker</b>													
		1,577.00					No 2	4,128	5.784	23,876	510,482	32.370	123.663
TOTAL TUP	90	1,577.00	0			15,140				23,876	510,482	32.370	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		201,048.70					Gas	2,004,660	1.007	2,019,641	9,587,529	4.769	4.783
TOTAL UFP	47	201,048.70	85			10,046				2,019,641	9,587,529	4.769	
<b>TOTAL Gas Turbine:</b>													
	6,070	11,579,040.49				7,482				86,629,386	509,447,105	4.400	
<b>SYSTEM TOTAL:</b>													
	10,354	18,853,035.49				8,798				165,863,005	845,485,446	4.485	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:30:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(319,972)	204,969	(524,941)	(256.1%)
3 - UNIT COST (\$/BBL)	68.43	75.79	(7.37)	(9.6%)
4 - AMOUNT (\$)	(21,894,652)	15,535,119	(37,429,771)	(240.9%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	185,091	204,969	(19,878)	(9.7%)
7 - UNIT COST (\$/BBL)	75.72	75.79	(0.07)	(0.1%)
8 - AMOUNT (\$)	14,014,807	15,535,119	(1,520,312)	(9.8%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	20,757			
11 - AMOUNT (\$)	1,385,778			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	100,494	1,100,000	(999,506)	(90.9%)
14 - UNIT COST (\$/BBL)	73.54	74.93	(1.39)	(1.8%)
15 - AMOUNT (\$)	7,390,615	82,428,280	(75,037,665)	(91.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	20,001	87,595	(67,594)	(77.2%)
20 - UNIT COST (\$/BBL)	228.57	133.80	94.77	69.5%
21 - AMOUNT (\$)	4,571,663	11,720,439	(7,148,776)	(61.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	89,395	87,595	1,800	2.1%
24 - UNIT COST (\$/BBL)	120.16	133.80	(13.64)	(10.2%)
25 - AMOUNT (\$)	10,741,913	11,720,439	(978,526)	(8.3%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	298			
28 - AMOUNT (\$)	37,862			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,047,846	883,900	163,946	18.5%
31 - UNIT COST (\$/BBL)	111.78	126.88	(15.10)	(11.9%)
32 - AMOUNT (\$)	117,128,425	112,149,232	4,979,193	4.4%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:30:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,615,605	2,535,076	80,529	3.2%
37 - UNIT COST (\$/TON)	89.85	86.89	2.95	3.4%
38 - AMOUNT (\$)	235,004,814	220,283,889	14,720,925	6.7%
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,831,738	2,535,076	296,662	11.7%
41 - UNIT COST (\$/TON)	89.39	86.89	2.49	2.9%
42 - AMOUNT (\$)	253,125,170	220,283,889	32,841,281	14.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,304			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,003,531	768,000	235,531	30.7%
48 - UNIT COST (\$/TON)	94.00	91.22	2.77	3.0%
49 - AMOUNT (\$)	94,327,283	70,058,035	24,269,248	34.6%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 7/1/2013  
Run Date: 8/13/2013 1:30:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	97,105,818	102,606,211	(5,500,393)	(5.4%)
68 - UNIT COST (\$/MCF)	5.85	5.27	0.58	11.0%
69 - AMOUNT (\$)	567,603,557	540,373,208	27,230,349	5.0%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
July 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		8,770		8,770	4.255	4.809	373,200.00	421,716.00	48,516.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	CR-1	4		4	3.526	4.656	141.04	186.24	45.20
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
Reedy Creek Improvement District	CR-1	1,975		1,975	2.585	3.069	51,046.85	60,617.25	9,570.40
The Energy Authority, Inc.	Schedule OS	319		319	2.771	3.844	8,838.40	12,262.18	3,423.78
<b>Subtotal - Gain on Other Power Sales</b>		<b>2,298</b>		<b>2,298</b>	<b>3.237</b>	<b>3.804</b>	<b>74,378.05</b>	<b>87,417.43</b>	<b>13,039.38</b>
<b>CURRENT MONTH TOTAL</b>		<b>2,298</b>		<b>2,298</b>	<b>3.237</b>	<b>3.804</b>	<b>74,378.05</b>	<b>87,417.43</b>	<b>13,039.38</b>
<b>DIFFERENCE</b>		<b>(6.472)</b>		<b>(6.472)</b>	<b>(1.018)</b>	<b>(1.005)</b>	<b>(298,821.95)</b>	<b>(334,298.57)</b>	<b>(35,476.62)</b>
<b>DIFFERENCE %</b>		<b>(73.80)</b>		<b>(73.80)</b>	<b>(23.93)</b>	<b>(20.90)</b>	<b>(80.07)</b>	<b>(79.27)</b>	<b>(73.12)</b>
<b>CUMULATIVE ACTUAL</b>		<b>37,694</b>		<b>37,694</b>	<b>3.076</b>	<b>3.821</b>	<b>1,159,518.21</b>	<b>1,440,137.13</b>	<b>280,618.92</b>
<b>CUMULATIVE ESTIMATED</b>		<b>54,886</b>		<b>54,886</b>	<b>3.444</b>	<b>3.891</b>	<b>1,890,090.00</b>	<b>2,135,803.00</b>	<b>245,713.00</b>
<b>DIFFERENCE</b>		<b>(17,192)</b>		<b>(17,192)</b>	<b>(0.368)</b>	<b>(0.070)</b>	<b>(730,571.79)</b>	<b>(695,665.87)</b>	<b>34,905.92</b>
<b>DIFFERENCE %</b>		<b>(31.32)</b>		<b>(31.32)</b>	<b>(10.69)</b>	<b>(1.80)</b>	<b>(38.65)</b>	<b>(32.57)</b>	<b>14.21</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JULY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		497,575			497,575	4.977	4.977	24,765,678.00	24,765,678.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	28,688			28,688	7.714	7.714	2,213,092.53	2,213,092.53
Shady Hills Power Company, LLC	TOLL	58,561			58,561	6.995	6.995	4,096,498.93	4,096,498.93
Southern Company Services, Inc	Franklin	155,900			155,900	3.512	3.512	5,475,699.33	5,475,699.33
Southern Company Services, Inc	Scherer3	45,384			45,384	3.048	3.048	1,383,131.86	1,383,131.86
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	0			-	0.000	0.000	16,413.23	16,413.23
Shady Hills Power Company, LLC	TOLL	0			-	0.000	0.000	22,161.28	22,161.28
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	(272,063.11)	(272,063.11)
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(9,162.85)	(9,162.85)
<b>CURRENT MONTH TOTAL</b>		288,533			288,533	4.480	4.480	12,925,771.20	12,925,771.20
<b>DIFFERENCE</b>		(209,042)			(209,042)	(0.497)	(0.497)	(11,839,906.80)	(11,839,906.80)
<b>DIFFERENCE %</b>		(42.0)			(42.0)	(10.0)	(10.0)	(47.8)	(47.8)
<b>CUMULATIVE ACTUAL</b>		1,486,132			1,486,132	4.996	4.996	74,250,051.90	74,250,051.90
<b>CUMULATIVE ESTIMATED</b>		2,187,555			2,187,555	5.233	5.233	114,480,404.00	114,480,404.00
<b>DIFFERENCE</b>		(701,423)			(701,423)	(0.237)	(0.237)	(40,230,352.10)	(40,230,352.10)
<b>DIFFERENCE %</b>		(32.1)			(32.1)	(4.5)	(4.5)	(35.1)	(35.1)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JULY, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		318,051	0	0	318,051	4.819	4.819	15,327,763.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,317 -			4,317 -	4.184	4.184	180,615.75 (7,939.85)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,689 -			7,689 -	3.262	3.262	250,803.44 8,772.17
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	74,601 -			74,601 -	5.423	5.423	4,045,587.28 (23,549.39)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
Citrus World (CITRUS) ADJ	CO-GEN	32 31			32 31	3.347	3.347	1,082.42 1,037.83
Lake County (LAKCOUNT) ADJ	CO-GEN	7,565 444			7,565 444	3.032	3.032	229,370.80 17,598.81
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	82,967 -			82,967 -	6.156	6.156	5,107,448.52 50,991.66
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,975 -			25,975 -	4.917	4.917	1,277,190.75 (41,293.99)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	360 -			360 -	3.648	3.648	13,132.80 563.91
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,021 -			1,021 -	3.316	3.316	33,856.36 (311.63)
Ornage Cogen (ORANGECO) ADJ	CO-GEN	25,636 -			25,636 -	4.647	4.647	1,191,304.92 11,395.85
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,740 -			56,740 -	5.526	5.526	3,135,452.40 161.70
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1 -			1 -	3.209	3.209	32.09 (123.39)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,130 -			16,130 -	3.211	3.211	517,934.30 9,930.88
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	36 (35)			36 (35)	3.923	3.923	1,411.50 (1,311.35)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	308 (94)			308 (94)	3.513	3.513	10,816.88 (4,041.09)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	30,165 -			30,165 -	3.193	3.193	963,168.45 12,155.15
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,026 -			38,026 -	3.673	3.673	1,396,694.98 (19,267.91)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	18,821 -			18,821 -	5.724	5.724	1,077,314.04 36,733.90
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
Orange Cogen (ORANCECO) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
Orange Cogen (ORNAGECO) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
Si Group Energy, LLC (SIGROUP) ADJ	CO-GEN	- -			- -	0.000	0.000	- -
CURRENT MONTH TOTAL		390,736			390,736	4.987	4.987	19,484,720.94
DIFFERENCE		72,685			72,685	0.168	0.168	4,156,957.94
DIFFERENCE %		22.9			22.9	3.5	3.5	27.1
CUMULATIVE ACTUAL		2,604,000			2,604,000	4.916	4.916	128,000,561.87
CUMULATIVE ESTIMATED		2,124,348			2,124,348	4.692	4.692	99,678,902.00
CUMULATIVE DIFFERENCE		479,652			479,652	0.223	0.223	28,321,659.87
CUMULATIVE DIFFERENCE %		22.6			22.6	4.8	4.8	28.4

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JULY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		18,248	7.155	1,305,669.00	9.626	1,756,639.00	450,970.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	100	3.870	3,869.50	3.842	3,842.00	(27.50)
Tampa Electric Company	Schedule C	50	3.982	1,991.00	15.774	7,887.00	5,896.00
<b>SubTotal - Energy Purchases (Broker)</b>		150	3.907	5,860.50	7.819	11,729.00	5,868.50
Sepa	Hydro	6,797	4.708	319,982.47	4.708	319,982.47	0.00
Calpine Energy Services, LP	EEl	17,345	4.128	715,926.00	4.780	829,037.44	113,111.44
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	19,767.68	0.000	0.00	(19,767.68)
EDF Trading North America, LLC	EEl	1,685	4.562	76,865.00	4.664	78,583.50	1,718.50
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	12,536	4.034	505,669.00	5.113	640,920.11	135,251.11
Florida Power & Light Company		6,750	4.079	275,300.00	5.422	366,011.00	90,711.00
Florida Power & Light Company	Transmission Purchase	0	0.000	287.76	0.000	0.00	(287.76)
Florida Power & Light Company	Schedule N	0	0.000	47,700.00	0.000	0.00	(47,700.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	147,396.16	0.000	0.00	(147,396.16)
Orlando Utilities Commission	Schedule OS	90	3.500	3,150.00	2.976	2,678.40	(471.60)
Seminole Electric Cooperative, Inc	Schedule J	230	3.500	8,050.00	3.252	7,479.60	(570.40)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	11,053.90	0.000	0.00	(11,053.90)
Southern Company Services, Inc	EEl	950	3.950	37,525.00	5.663	53,793.84	16,268.84
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	880	3.432	30,205.00	5.134	45,182.90	14,977.90
Tampa Electric Company	Transmission Purchase	0	0.000	113.03	0.000	0.00	(113.03)
The Energy Authority, Inc.	EEl	3,144	4.220	132,685.00	4.268	134,175.65	1,490.65
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	3,338.51	0.000	0.00	(3,338.51)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	660.00	0.000	0.00	(660.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		50,407	4.634	2,335,674.51	4.916	2,477,844.91	142,170.40
<b>CURRENT MONTH TOTAL</b>		50,557	4.632	2,341,535.01	4.924	2,489,573.91	148,038.90
<b>DIFFERENCE</b>		32,309	(2.523)	1,035,866.01	(4.702)	732,934.91	(302,931.10)
<b>DIFFERENCE %</b>		177.1	(35.3)	79.3	(48.8)	41.7	(67.2)
<b>CUMULATIVE ACTUAL</b>		191,301	5.141	9,834,956.79	5.382	10,296,365.66	461,408.87
<b>CUMULATIVE ESTIMATED</b>		107,805	5.864	6,321,792.00	7.806	8,415,069.00	2,093,277.00
<b>DIFFERENCE</b>		83,496	(0.723)	3,513,164.79	(2.424)	1,881,296.66	(1,631,868.13)
<b>DIFFERENCE %</b>		77.5	(12.3)	55.6	(31.0)	22.4	(78.0)

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	0	0	0	0	0	5,772,690
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	0	0	25,278,812
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	0	0	0	0	0	5,412,120
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	0	0	28,150,313
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	0	0	9,815,610
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	0	0	20,702,538
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	0	0	20,228,133
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	0	0	9,783,040
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	0	0	23,240,280
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	0	0	39,960,976
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	797,586	800,946	777,222	794,026	799,869	794,685	775,904	0	0	0	0	0	5,540,239
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	0	0	0	0	0	12,609,912
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	0	0	0	0	0	21,288,445
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	0	0	0	(29,400)
18 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	0	0	0	0	0	60,955,155
19 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	0	0	0	0	0	23,425,282
<b>SUBTOTAL</b>				<b>44,079,465</b>	<b>47,018,654</b>	<b>43,751,855</b>	<b>44,044,046</b>	<b>44,363,435</b>	<b>43,114,106</b>	<b>43,742,584</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>310,114,145</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	0	0	0	0	0	40,400,158
<b>TOTAL</b>				<b>48,968,517</b>	<b>51,875,772</b>	<b>47,123,338</b>	<b>47,345,708</b>	<b>49,062,825</b>	<b>52,737,199</b>	<b>53,400,944</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>350,514,304</b>