

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental cost recovery clause.

DOCKET NO. 130007-EI

DATED: SEPTEMBER 18, 2013

COMMISSION
CLERK

13 SEP 18 AM 9:38

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STAFF'S PRELIMINARY LIST OF ISSUES

The Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues. Staff takes no position on the preliminary issues at this time.

GENERIC CONSERVATION COST RECOVERY ISSUES

- ISSUE 1.** What are the final environmental cost recovery true-up amounts for the period January 2012 through December 2012?
- ISSUE 2.** What are the estimated/actual environmental cost recovery true-up amounts for the period January 2013 through December 2013?
- ISSUE 3.** What are the projected environmental cost recovery amounts for the period January 2014 through December 2014?
- ISSUE 4.** What are the environmental cost recovery amounts, including true-up amounts, for the period January 2014 through December 2014?
- ISSUE 5.** What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2014 through December 2014?
- ISSUE 6.** What are the appropriate jurisdictional separation factors for the projected period January 2014 through December 2014?
- ISSUE 7.** What are the appropriate environmental cost recovery factors for the period January 2014 through December 2014 for each rate group?
- ISSUE 8.** What should be the effective date of the new environmental cost recovery factors for billing purposes?

COMPANY- SPECIFIC CONSERVATION COST RECOVERY ISSUES

Florida Power & Light Company

ISSUE 9. Should the Commission approve FPL's Supplemental Clean Air Interstate Rule (CAIR), Clean Air Mercury Rule (CAMR) and Clean Air Visibility Rule (CAVR)/ Best Available Retrofit Technology (BART) filing as reasonable?

ISSUE 10. Should the Commission approve FPL's Petition for approval of the proposed NO2 compliance project involving the retirement and installation of peaking generating units for cost recovery through the ECRC?

ISSUE 10. A. Is FPL required by current environmental regulations to reduce NO2 emissions at the Lauderdale, Port Everglades and Ft. Myers sites and if so, when must the emissions be reduced?

ISSUE 10. B. Is FPL's proposed installation of combustion turbines at the Lauderdale and Ft. Myers plants required by current environmental regulations?

ISSUE 10. C. Do more cost effective alternatives exist as compared to FPL's proposed installation of combustion turbines at the Lauderdale and Ft. Myers plants?

ISSUE 11. How should the costs associated with the NO2 compliance project be allocated to the rate classes?

Tampa Electric Company

None at this time

Duke Energy Florida

ISSUE 12. Should the Commission approve DEF's Review of Integrated Clean Air Compliance Plan as reasonable?

ISSUE 13. Should the Commission approve modification of DEF's previously approved Integrated Clean Air Compliance Program to encompass alternative coal trials associated with the Crystal River Units 1 and 2 MATS compliance project, such that the costs associated with such activities may be recovered through the ECRC?

ISSUE 14. Should the Commission approve DEF's petition for approval of the Revised Effluent Limitations Guidelines and Standards Project and recovery of the associated cost through the ECRC?

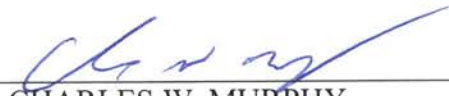
ISSUE 15. How should the costs associated with DEF's proposed Revised Effluent Limitations Guidelines and Standards Project be allocated to the rate classes?

Gulf Power Company

ISSUE 16. Should the Commission approve Gulf's Environmental Compliance Program Update as reasonable?

ISSUE 17. Should Gulf's proposal to allocate costs associated with the Clean Air Act Amendments of 1990 (CAAA) and other air quality capital costs to the rate classes on a 12 Coincident Peak (CP) and 1/13 energy basis be approved?

RESPECTFULLY SUBMITTED, this 18th day of September, 2013.



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of STAFF'S PRELIMINARY LIST OF ISSUES has been filed with Office of Commission Clerk and a copy has been furnished to the following by electronic and U.S. Mail, on this 18th day of September, 2013:

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