



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

September 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
13 SEP 20 AM 10: 02
COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August.

Sincerely,

John T. Butler


Copy to: All parties of record

COM
AFD 7
APA
ECO
ENG
GCL
IDM
TEL
CLK

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of September 2013, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG</p>	<p>Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308</p>

By: 
 John T. Butler
 Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	293,440,680	301,405,743	(7,965,063)	(2.6%)	10,540,605	10,585,565	(44,960)	(0.4%)	2.7839	2.8473	(0.0634)	(2.2%)
2	Nuclear Fuel Disposal Costs	2,421,839	2,341,856	79,983	3.4%	2,579,943	2,501,181	78,762	3.1%	0.0939	0.0936	0.0003	0.3%
3	Coal Cars Depreciation Return	(53,089)	0	(53,089)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	390,938	0	390,938	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	296,200,368	303,747,599	(7,547,231)	(2.5%)	10,540,605	10,585,565	(44,960)	(0.4%)	2.8101	2.8695	(0.0594)	(2.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,953,577	16,190,014	6,763,563	41.8%	700,829	482,440	218,389	45.3%	3.2752	3.3559	(0.0807)	(2.4%)
7	Energy Cost of Economy/OS Purchases (A9)	1,169,468	500,000	669,468	133.9%	22,787	10,000	12,787	127.9%	5.1322	5.0000	0.1322	2.6%
8	Energy Payments to Qualifying Facilities (A8)	10,913,362	14,505,666	(3,592,304)	(24.8%)	262,130	310,038	(47,908)	(15.5%)	4.1633	4.6787	(0.5154)	(11.0%)
9	TOTAL COST OF PURCHASED POWER	35,036,407	31,195,679	3,840,728	12.3%	985,746	802,478	183,268	22.8%	3.5543	3.8874	(0.3331)	(8.6%)
10	TOTAL AVAILABLE (LINE 5+9)	331,236,775	334,943,278	(3,706,503)	(1.1%)	11,526,351	11,388,043	138,308	1.2%	2.8737	2.9412	(0.0675)	(2.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,256,684)	(4,435,500)	2,178,816	(49.1%)	(84,184)	(75,000)	(9,184)	12.2%	2.6807	5.9140	(3.2333)	(54.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(425,167)	(391,207)	(33,960)	8.7%	(55,196)	(52,999)	(2,197)	4.1%	0.7703	0.7381	0.0322	4.4%
14	Gains from Off-System Sales (A6) ⁽²⁾	(558,376)	(588,750)	30,374	(5.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,240,227)	(5,415,457)	2,175,230	(40.2%)	(139,380)	(127,999)	(11,381)	8.9%	2.3247	4.2309	(1.9062)	(45.1%)
16	Incremental Personnel, Software, and Hardware Costs	32,033	32,288	(255)	(0.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	127,118	113,250	13,868	12.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	159,151	145,538	13,613	9.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	328,155,699	329,673,359	(1,517,660)	(0.5%)	11,386,971	11,260,045	126,926	1.1%	2.8819	2.9278	(0.0459)	(1.6%)
20													
21	Net Unbilled Sales ⁽¹⁾	7,930,455	8,050,911	(120,456)	(1.5%)	275,181	274,982	200	0.1%	0.0758	0.0782	(0.0024)	(3.1%)
22	Company Use ⁽¹⁾	338,224	361,989	(23,765)	(6.6%)	11,736	12,364	(628)	(5.1%)	0.0032	0.0035	(0.0003)	(9.0%)
23	T & D Losses ⁽¹⁾	18,560,360	19,973,880	(1,413,520)	(7.1%)	644,032	682,215	(38,183)	(5.6%)	0.1775	0.1941	(0.0166)	(8.6%)
24	SYSTEM SALES KWH (EXCL CKW A2)	328,155,699	329,673,359	(1,517,660)	(0.5%)	10,458,021,327	10,290,484,581	165,536,746	1.6%	3.1384	3.2037	(0.0652)	(2.0%)
25	Wholesale Sales KWH (EXCL CKW A2)	6,096,477	6,711,292	(614,815)	(9.2%)	194,252,476	209,487,317	(15,234,841)	(7.3%)	3.1384	3.2037	(0.0652)	(2.0%)
26	Jurisdictional KWH Sales	322,059,222	322,962,067	(902,845)	(0.3%)	10,261,768,851	10,080,997,264	180,771,587	1.8%	3.1384	3.2037	(0.0652)	(2.0%)
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	322,320,090	323,223,666	(903,576)	(0.3%)	10,261,768,851	10,080,997,264	180,771,587	1.8%	3.1410	3.2063	(0.0653)	(2.0%)
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	10,261,768,851	10,080,997,264	180,771,587	1.8%	(0.0390)	(0.0397)	0.0007	(1.8%)
30	TOTAL JURISDICTIONAL FUEL COST	318,312,982	319,216,558	(903,576)	(0.3%)	10,261,768,851	10,080,997,264	180,771,587	1.8%	3.1019	3.1665	(0.0646)	(2.0%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1042	3.1688	(0.0646)	(2.0%)
33	GPIF	641,993	641,993	0	N/A	10,261,768,851	10,080,997,264	180,771,587	1.8%	0.0063	0.0064	(0.0001)	(1.6%)
34	Fuel Factor Including GPIF									3.1105	3.1752	(0.0647)	(2.0%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.111	3.175	(0.064)	(2.0%)

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of (\$232) for non-fuel related items in July.

Nuclear Fuel Disposal Cost includes non-fuel related entries incorrectly booked in August for \$459 to be reversed in September 2013.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2013

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,067,721,150	2,075,686,213	(7,965,063)	(0.4%)	71,431,563	71,476,524	(44,961)	(0.1%)	2.8947	2.9040	(0.0093)	(0.3%)
2	Nuclear Fuel Disposal Costs	15,400,806	15,320,823	79,983	0.5%	16,390,687	16,311,925	78,762	0.5%	0.0940	0.0939	0.0001	0.1%
3	Coal Cars Depreciation Return	(153,744)	(100,655)	(53,089)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,136,169)	(6,527,107)	390,938	(6.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,076,832,043	2,084,379,274	(7,547,231)	(0.4%)	71,431,563	71,476,524	(44,961)	(0.1%)	2.9074	2.9162	(0.0088)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	117,039,648	110,276,085	6,763,563	6.1%	3,297,806	3,079,417	218,389	7.1%	3.5490	3.5811	(0.0321)	(0.9%)
7	Energy Cost of Economy/OS Purchases (A9)	3,565,319	2,895,851	669,468	23.1%	74,320	61,533	12,787	20.8%	4.7973	4.7062	0.0911	1.9%
8	Energy Payments to Qualifying Facilities (A8)	61,085,436	64,677,740	(3,592,304)	(5.6%)	1,503,801	1,551,709	(47,908)	(3.1%)	4.0621	4.1682	(0.1061)	(2.5%)
9	TOTAL COST OF PURCHASED POWER	181,690,403	177,849,675	3,840,728	2.2%	4,875,927	4,692,659	183,268	3.9%	3.7263	3.7900	(0.0637)	(1.7%)
10	TOTAL AVAILABLE (LINE 5+9)	2,258,522,446	2,262,228,949	(3,706,503)	(0.2%)	76,307,490	76,169,183	138,307	0.2%	2.9598	2.9700	(0.0102)	(0.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(36,221,636)	(38,400,452)	2,178,816	(5.7%)	(1,385,596)	(1,376,412)	(9,184)	0.7%	2.6142	2.7899	(0.1757)	(6.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,055,843)	(3,021,883)	(33,960)	1.1%	(399,389)	(397,192)	(2,197)	0.6%	0.7651	0.7608	0.0043	0.6%
14	Gains from Off-System Sales (A8) ⁽²⁾	(8,909,945)	(8,940,319)	30,374	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(48,187,424)	(50,362,654)	2,175,230	(4.3%)	(1,784,985)	(1,773,604)	(11,381)	0.6%	2.6996	2.8396	(0.1400)	(4.9%)
16	Incremental Personnel, Software, and Hardware Costs	135,506	135,761	(255)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,316,110	1,302,242	13,868	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	1,451,616	1,438,003	13,613	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	2,211,786,638	2,213,304,298	(1,517,660)	(0.1%)	74,522,505	74,395,579	126,926	0.2%	2.9679	2.9750	(0.0071)	(0.2%)
20													
21	Net Unbilled Sales ⁽¹⁾	45,228,072	45,330,323	(102,251)	(0.2%)	1,523,908	1,523,708	200	0.0%	0.0660	0.0664	(0.0003)	(0.5%)
22	Company Use ⁽¹⁾	2,531,988	2,556,719	(24,731)	(1.0%)	85,312	85,940	(628)	(0.7%)	0.0037	0.0037	(0.0000)	(1.2%)
23	T & D Losses ⁽¹⁾	128,401,070	129,844,192	(1,443,122)	(1.1%)	4,326,327	4,364,511	(38,183)	(0.9%)	0.1875	0.1901	(0.0026)	(1.4%)
24	SYSTEM SALES KWH (EXCL CKW A2)	2,211,786,638	2,213,304,298	(1,517,660)	(0.1%)	68,484,671,974	68,319,135,228	165,536,746	0.2%	3.2296	3.2397	(0.0100)	(0.3%)
25	Wholesale Sales KWH (EXCL CKW A2)	42,920,030	43,534,845	(614,815)	(1.4%)	1,329,715,445	1,344,950,286	(15,234,841)	(1.1%)	3.2296	3.2397	(0.0100)	(0.3%)
26	Jurisdictional KWH Sales	2,168,866,608	2,169,769,453	(902,845)	(0.0%)	67,154,956,529	66,974,184,942	180,771,587	0.3%	3.2296	3.2397	(0.0100)	(0.3%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,170,623,390	2,171,526,966	(903,576)	(0.0%)	67,154,956,529	66,974,184,942	180,771,587	0.3%	3.2323	3.2423	(0.0101)	(0.3%)
29	TRUE-UP	(32,056,864)	(32,056,864)	0	N/A	67,154,956,529	66,974,184,942	180,771,587	0.3%	(0.0477)	(0.0479)	0.0001	(0.3%)
30	TOTAL JURISDICTIONAL FUEL COST	2,138,566,526	2,139,470,102	(903,576)	(0.0%)	67,154,956,529	66,974,184,942	180,771,587	0.3%	3.1845	3.1945	(0.0099)	(0.3%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1868	3.1968	(0.0100)	(0.003)
33	GPIF	5,135,944	5,135,944	0	N/A	67,154,956,529	66,974,184,942	180,771,587	0.3%	0.0076	0.0077	(0.0000)	(0.3%)
34	Fuel Factor Including GPIF									3.1945	3.2044	(0.0100)	(0.3%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.194	3.204	(0.010)	(0.3%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of (\$232) for non-fuel related items in July.

Nuclear Fuel Disposal Cost includes non-fuel related entries incorrectly booked in August for \$459 to be reversed in September 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE MONTH OF: August 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$293,440,680	\$301,405,743	(\$7,965,063)	(2.6%)	\$2,067,721,150	\$2,075,686,213	(\$7,965,063)	(0.4%)	
3	Nuclear Fuel Disposal Costs	2,421,839	2,341,856	79,983	3.4%	15,400,806	15,320,823	79,983	0.5%	
4	Coal Cars Depreciation & Return	(53,089)	0	(53,089)	N/A	(153,744)	(100,655)	(53,089)	N/A	
5	Fuel Cost of Power Sold (Per A6)	(2,681,851)	(4,826,707)	2,144,856	(44.4%)	(39,277,479)	(41,422,335)	2,144,856	(5.2%)	
6	Gains from Off-System Sales (Per A6) ⁽¹⁾	(558,376)	(588,750)	30,374	(5.2%)	(8,909,945)	(8,940,319)	30,374	(0.3%)	
7	Fuel Cost of Purchased Power (Per A7)	22,953,577	16,190,014	6,763,563	41.8%	117,039,650	110,276,087	6,763,563	6.1%	
8	Energy Payments to Qualifying Facilities (Per A8)	10,913,363	14,505,666	(3,592,303)	(24.8%)	61,085,438	64,677,741	(3,592,303)	(5.6%)	
9	Energy Cost of Economy Purchases (Per A9)	1,169,468	500,000	669,468	133.9%	3,565,319	2,895,851	669,468	23.1%	
10	Total Fuel Costs & Net Power Transactions	<u>\$327,605,611</u>	<u>\$329,527,820</u>	<u>(\$1,922,209)</u>	<u>(0.6%)</u>	<u>\$2,216,471,195</u>	<u>\$2,218,393,404</u>	<u>(\$1,922,209)</u>	<u>(0.1%)</u>	
11										
12	Incremental Optimization Costs⁽²⁾									
13	Incremental Personnel, Software, ad Hardware Costs	32,033	32,288	(255)	(0.8%)	135,506	135,761	(255)	(0.2%)	
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	127,118	113,250	13,868	12.2%	1,316,110	1,302,242	13,868	1.1%	
15	Total	159,151	145,538	13,613	9.4%	1,451,616	1,438,003	13,613	0.9%	
16	Adjustments to Fuel Cost									
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%	
18	Reactive and Voltage Control Fuel Revenue	55,449	0	55,449	N/A	479,133	423,684	55,449	N/A	
19	Inventory Adjustments	(130,403)	0	(130,403)	N/A	(4,633,302)	(4,502,899)	(130,403)	N/A	
20	Non Recoverable Oil/Tank Bottoms	465,892	0	465,892	N/A	1,863,522	1,397,630	465,892	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$328,155,700</u>	<u>\$329,673,358</u>	<u>(\$1,517,658)</u>	<u>(0.5%)</u>	<u>\$2,211,786,642</u>	<u>\$2,213,304,300</u>	<u>(\$1,517,658)</u>	<u>(0.1%)</u>	
22										
23	kWh Sales									
24	Jurisdictional kWh Sales	10,261,768,851	10,080,997,264	180,771,587	1.8%	67,154,956,529	66,974,184,942	180,771,587	0.3%	
25	Sale for Resale (Excluding CKW)	194,252,476	209,487,317	(15,234,841)	(7.3%)	1,329,715,445	1,344,950,286	(15,234,841)	(1.1%)	
26	Sub-Total Sales (Excluding CKW)	<u>10,456,021,327</u>	<u>10,290,484,581</u>	<u>165,536,746</u>	<u>1.6%</u>	<u>68,484,671,974</u>	<u>68,319,135,228</u>	<u>165,536,746</u>	<u>0.2%</u>	
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%	
28	Total Sales	<u>10,456,021,327</u>	<u>10,290,484,581</u>	<u>165,536,746</u>	<u>1.6%</u>	<u>68,586,956,974</u>	<u>68,421,420,228</u>	<u>165,536,746</u>	<u>0.2%</u>	
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.14220%</u>	<u>97.96426%</u>	<u>0.17794%</u>	<u>0.2%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	305,667,934	297,175,299	8,492,635	2.9%	2,005,524,479	1,997,031,844	8,492,635	0.4%	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	32,056,864	32,056,864	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE MONTH OF: August 2013

Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(641,530)	(641,531)	1	(0.0%)	(5,132,240)	(5,132,241)	1	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$309,033,512	\$300,540,876	\$8,492,636	2.8%	\$2,032,449,103	\$2,023,956,467	\$8,492,636	0.4%
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$328,155,700	\$329,673,358	(\$1,517,658)	(0.5%)	\$2,211,786,642	\$2,213,304,300	(\$1,517,658)	(0.1%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	328,155,700	329,673,358	(1,517,658)	(0.5%)	2,211,786,642	2,213,304,300	(1,517,658)	(0.1%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.14220%	97.96426%	0.17794%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$322,320,091	\$323,223,665	(\$903,574)	(0.3%)	\$2,170,623,396	\$2,171,526,968	(\$903,572)	(0.0%)
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$13,286,579)	(\$22,682,789)	\$9,396,210	(41.4%)	(\$138,174,293)	(\$147,570,501)	\$9,396,208	(6.4%)
8	Interest Provision for the Month (Line 24)	(5,406)	(5,118)	(288)	5.6%	(413)	(125)	(288)	230.5%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(104,847,181)	(104,847,181)	0	(0.0%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(32,056,864)	(32,056,864)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$126,696,928)	(\$136,092,850)	\$9,395,922	(6.9%)	(\$126,696,928)	(\$136,092,850)	\$9,395,922	(6.9%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lines 9+10)	(\$109,397,835)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$126,691,522)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$236,089,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$118,044,678)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$5,406)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁴⁾ Line 4 x Line 5 x 1.00081

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of (\$232) for non-fuel related items in July.

Nuclear Fuel Disposal Cost includes non-fuel related entries incorrectly booked in August for \$459 to be reversed in September 2013.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		7,526					8,829	5.917	52,241	1,178,464	15.6586	133.48
3	Gas		534,379					3,537,861	1.015	3,590,929	16,548,971	3.0969	4.68
4	Plant Unit Info	1,210		61.1	70.4	61.1	6,723						
5	<u>Desoto Solar</u>												
6	Solar		4,748					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		25.5	N/A	25.5	N/A						
8	<u>Everglades 1-12</u>												
9	Light Oil		486					1,403	5.537	7,768	154,468	31.8164	110.10
10	Gas		1,200					19,959	1.017	20,298	93,544	7.7921	4.69
11	Plant Unit Info	342		0.7	100.0	15.5	16,647						
12	<u>Fort Myers 1-12</u>												
13	Light Oil		20					180	5.804	1,045	21,290	106.4492	118.28
14	Plant Unit Info	552		0.0	95.5	3.3	52,250						
15	<u>Fort Myers 2</u>												
16	Gas		807,340					5,766,668	1.017	5,864,701	27,027,760	3.3478	4.69
17	Plant Unit Info	1,349		81.8	99.0	81.8	7,264						
18	<u>Fort Myers 3A</u>												
19	Light Oil		47					87	5.774	502	10,290	21.9405	118.28
20	Gas		19,799					217,260	1.017	220,953	1,018,273	5.1430	4.69
21	Plant Unit Info	148		18.3	100.0	87.9	11,159						
22	<u>Fort Myers 3B</u>												
23	Light Oil		122					226	5.774	1,305	26,731	21.8566	118.28
24	Gas		16,176					177,274	1.017	180,288	830,866	5.1365	4.69
25	Plant Unit Info	148		15.0	100.0	89.6	11,142						
26	<u>Lauderdale 1-12</u>												
27	Light Oil		127					386	5.537	2,137	34,909	27.5311	90.44
28	Gas		6,183					107,622	1.017	109,452	504,415	8.1585	4.69
29	Plant Unit Info	342		2.4	93.5	31.7	17,686						
30	<u>Lauderdale 13-24</u>												
31	Light Oil		346					1,110	5.537	6,146	100,387	28.9885	90.44
32	Gas		2,460					45,191	1.017	45,959	211,804	8.6110	4.69
33	Plant Unit Info	342		1.1	94.0	14.1	18,569						
34	<u>Lauderdale 4</u>												
35	Gas		242,929					1,974,598	1.017	2,008,166	9,254,731	3.8096	4.69
36	Plant Unit Info	438		75.8	97.9	75.8	8,266						
37	<u>Lauderdale 5</u>												
38	Gas		247,050					1,944,144	1.017	1,977,194	9,111,995	3.6883	4.69
39	Plant Unit Info	438		77.0	94.5	77.1	8,003						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee 1</u>												
2	Heavy Oil		1,491					2,717	6.367	17,299	253,114	16.9807	93.16
3	Gas		83,305					1,038,633	1.014	1,053,174	4,853,604	5.8263	4.67
4	Plant Unit Info	792		14.5	84	30.4	12,624						
5	<u>Manatee 2</u>												
6	Heavy Oil		0					1	6.367	6	93	23.2898	93.16
7	Gas		58,509					770,524	1.014	781,311	3,600,710	6.1542	4.67
8	Plant Unit Info	789		10.1	85.5	30.0	13,354						
9	<u>Manatee 3</u>												
10	Gas		602,739					4,214,810	1.014	4,273,817	19,696,094	3.2678	4.67
11	Plant Unit Info	1,051		78.0	100.0	78.0	7,091						
12	<u>Martin 1</u>												
13	Heavy Oil		(145)					0	N/A	0	0	0.0000	0.00
14	Gas		(145)					0	N/A	0	0	0.0000	0.00
15	Plant Unit Info	807		(0.0)	0.0	0.0	0						
16	<u>Martin 2</u>												
17	Heavy Oil		2					4	6.361	25	320	15.9785	79.89
18	Gas		97,210					1,206,005	1.017	1,226,507	5,652,417	5.8146	4.69
19	Plant Unit Info	799		16.5	100.0	33.8	12,617						
20	<u>Martin 3</u>												
21	Gas		251,713					1,865,253	1.014	1,891,367	8,716,457	3.4629	4.67
22	Plant Unit Info	423		81.3	97.7	82.4	7,514						
23	<u>Martin 4</u>												
24	Gas		244,514					1,765,607	1.014	1,790,326	8,250,805	3.3744	4.67
25	Plant Unit Info	423		79.0	97.6	79.0	7,322						
26	<u>Martin 8</u>												
27	Light Oil		619					727	5.874	4,270	78,560	12.6914	108.06
28	Gas		591,269					4,022,604	1.014	4,078,920	18,797,902	3.1792	4.67
29	Plant Unit Info	1,078		74.8	92.5	74.8	6,899						
30	<u>Putnam 1</u>												
31	Light Oil		69					118	5.809	685	11,140	16.0519	94.41
32	Gas		50,927					522,873	1.015	530,716	2,445,831	4.8026	4.68
33	Plant Unit Info	229		30.3	99.6	67.9	10,420						
34	<u>Putnam 2</u>												
35	Light Oil		68					113	5.809	656	10,668	15.7345	94.41
36	Gas		60,457					608,590	1.015	617,719	2,846,788	4.7088	4.68
37	Plant Unit Info	229		36.0	99.9	70.1	10,217						
38	<u>Sanford 4</u>												
39	Gas		520,137					3,759,385	1.015	3,815,776	17,585,190	3.3809	4.68

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	941		76.8	99.0	76.8	7,336						
2	<u>Sanford 5</u>												
3	Gas		459,593					3,333,859	1.015	3,383,867	15,594,716	3.3932	4.68
4	Plant Unit Info	933		68.0	84.8	68.0	7,363						
5	<u>Scherer 4</u>												
6	Light Oil		15					31	5.817	180	4,275	28.1245	137.90
7	Coal ⁽¹⁾⁽⁵⁾		397,399					4,725,650	-	4,725,650	11,908,697	2.9967	2.52
8	Plant Unit Info ⁽³⁾⁽⁴⁾	632		86.3	100.0	86.4	11,891						
9	<u>St Johns #1</u>												
10	Coal ⁽¹⁾		64,186					30,186	21.904	661,197	2,167,303	3.3766	71.80
11	Gas		291					2,998	-	2,998	21,481	7.3819	7.17
12	Plant Unit Info ⁽³⁾⁽⁴⁾	127		68.1	99.0	68.5	10,301						
13	<u>St Johns #2</u>												
14	Coal ⁽¹⁾		64,638					30,594	21.576	660,105	2,196,618	3.3983	71.80
15	Gas		276					2,814	-	2,814	20,163	7.3187	7.17
16	Plant Unit Info ⁽³⁾⁽⁴⁾	127		68.6	100.0	68.6	10,212						
17	<u>St Lucie 1</u>												
18	Nuclear		738,402					7,654,599	-	7,654,599	5,134,104	0.6953	0.67
19	Plant Unit Info	981		101.2	99.9	101.2	10,366						
20	<u>St Lucie 2</u>												
21	Nuclear		638,163					7,661,749	-	7,661,749	3,897,316	0.6107	0.51
22	Plant Unit Info	843		102.0	100.0	102.0	10,225						
23	<u>Space Coast</u>												
24	Solar		1,705					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10		22.9	N/A	22.9	N/A						
26	<u>Turkey Point 1</u>												
27	Heavy Oil		10,917					19,213	6.346	121,926	1,793,561	16.4291	93.35
28	Gas		96,691					1,120,439	1.017	1,139,486	5,251,377	5.4311	4.69
29	Plant Unit Info	385		38.0	99.7	38.6	11,722						
30	<u>Turkey Point 2</u>												
31	Heavy Oil		(477)					0	N/A	0	0	0.0000	0.00
32	Gas		(477)					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	376		0.0	0	0.0	0						
34	<u>Turkey Point 3</u>												
35	Nuclear		597,501					6,706,276	-	6,706,276	4,045,636	0.6771	0.60
36	Plant Unit Info	809		99.6	100.0	99.6	11,224						
37	<u>Turkey Point 4</u>												
38	Nuclear		605,877					6,706,514	-	6,706,514	4,273,660	0.7054	0.64
39	Plant Unit Info	809		101.0	100.0	101.0	11,069						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals	
2	BBLs	40,179
3	MCF	54,612,976
4	MMBTU (Coal)	4,725,650
5	Tons (Coal)	60,781
6	MMBTU (Nuclear)	28,729,138
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,582
9	Fuel Cost Per KWH (Cents/KWH)	2.7839
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

MONTH OF AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,636,118	3,560,089	1,076,029	30	32,906,397	29,515,801	3,390,596	12
45 U. COST (\$/MMBTU)	2.4368	2.3084	0.1284	5.6000	2.4634	2.4080	0.0554	2.3000
46 AMOUNT (\$)	11,297,076	8,218,000	3,079,076	38	81,060,230	71,073,000	9,987,230	14
47 BURNED								
48 UNITS (MMBTU)	4,725,650	3,560,089	1,165,561	33	32,751,350	29,515,766	3,235,584	11
49 U. COST (\$/MMBTU)	2.4803	2.3084	0.1719	7.4000	2.4589	2.4080	0.0509	2.1000
50 AMOUNT (\$)	11,721,135	8,218,000	3,503,135	43	80,532,291	71,073,000	9,459,291	13
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,491,852	5,035,417	456,435	9	5,491,852	5,035,417	456,435	9
53 U. COST (\$/MMBTU)	2.4816	2.3066	0.1750	7.6000	2.4816	2.3066	0.1750	7.6000
54 AMOUNT (\$)	13,628,535	11,614,941	2,013,594	17	13,628,535	11,614,941	2,013,594	17
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	55,446,884	-	55,446,884	100	378,483,324	-	378,483,324	100
59 U. COST (\$/MMBTU)	4.7980	-	4.7980	100.0000	5.0555	-	5.0555	100.0000
60 AMOUNT (\$)	266,036,630	-	266,036,630	100	1,913,435,947	-	913,435,947	100
61 BURNED								
62 UNITS (MMBTU)	55,442,884	53,075,883	2,367,001	5	377,374,126	336,327,142	41,046,984	12
63 U. COST (\$/MMBTU)	4.7987	4.7695	0.0292	0.6000	5.0561	4.8562	0.1999	4.1000
64 AMOUNT (\$)	266,052,775	253,145,418	12,907,357	5	1,908,035,710	1,633,264,776	274,770,934	17
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,004,000	-	2,004,000	100	2,004,000	-	2,004,000	100
67 U. COST (\$/MMBTU)	3.6601	-	3.6601	100.0000	3.6601	-	3.6601	100.0000
68 AMOUNT (\$)	7,334,848	-	7,334,848	100	7,334,848	-	7,334,848	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	28,729,141	27,094,244	1,634,897	6	170,837,323	194,877,323	(24,040,000)	(12)
73 U. COST (\$/MMBTU)	0.6039	0.7228	(0.1189)	(16.4000)	0.6431	0.7353	(0.0922)	(12.5000)
74 AMOUNT (\$)	17,350,715	19,583,000	(2,232,285)	(11)	109,862,732	143,303,000	(33,440,268)	(23)
75 BURNED			PROPANE					
76 UNITS (GAL)	230	-	230	100	3,233	-	3,233	100
77 UNIT COST (\$/GAL)	1.9391	-	1.9391	100.0000	2.1522	-	2.1522	100.0000
78 AMOUNT (\$)	446	-	446	100	6,958	-	6,958	100
LINES 9 & 23 EXCLUDE	5,000	BARRELS,	\$ 465,891.75	CURRENT MONTH AND	(11,000)	BARRELS,	\$ 1,863,524	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 2,421,380	CURRENT MONTH AND	\$ 15,400,346.57	PERIOD-TO-DATE.				

SCHEDULE A - NOTES
AUG 2013

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,797)	(\$167,752.56)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
618	\$57,586.01	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
29	\$2,670.09	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,150)	(\$107,496.46)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,150)	(\$107,496.46)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	23,450	-	-	-
Adjustment tons exceeding 3% of survey	-	-	6,538	-	-	-
Adjustment \$ (20% ownership)	-	-	270,464.84	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13	482,225	1,193,086.38
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gain from off System Sales \$								567,986
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(9,610)
4	Variable Power Plant O&M Costs over 514,000 MW Threshold								(127,118)
5	Total								431,258
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								588,750
9	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
10	Variable Power Plant O&M Costs over 514,000 MW Threshold								(113,250)
11	Total								475,500
12									
13	<u>Current Month</u>								
14	Actual		139,380	139,380	1.924	2.485	2,681,851	3,463,989	431,258
15	Estimate		127,999	127,999	3.771	4.369	4,826,707	5,591,707	475,500
16	Difference		11,381	11,381	(1.847)	(1.883)	(2,144,857)	(2,127,718)	(44,242)
17	Difference (%)		8.9%	8.9%	(49.0%)	(43.1%)	(44.4%)	(38.1%)	(9.3%)
18									
19	<u>Period To Date</u>								
20	Actual		1,784,985	1,784,985	2.200	2.890	39,277,478	51,592,054	7,593,835
21	Estimate		1,773,604	1,773,604	2.335	3.029	41,422,335	53,719,771	7,638,077
22	Difference		11,381	11,381	(0.135)	(0.139)	(2,144,857)	(2,127,718)	(44,242)
23	Difference (%)		0.6%	0.6%	(5.8%)	(4.6%)	(5.2%)	(4.0%)	(0.6%)
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	238,070	0	238,070	238,070	0	238,070	3.685	\$8,771,832	\$0	\$8,771,832
3	SJRPP		198,991	0	198,991	198,991	0	198,991	3.556	\$7,076,000	\$0	\$7,076,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.754	\$342,181	\$0	\$342,181
5	Total Estimated		<u>482,440</u>	<u>0</u>	<u>482,440</u>	<u>482,440</u>	<u>0</u>	<u>482,440</u>	<u>3.356</u>	<u>\$16,190,014</u>	<u>\$0</u>	<u>\$16,190,014</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,790	103	32,893	32,790	103	32,893	0.712	\$234,352	(\$99)	\$234,253
9	Jacksonville Electric Authority UPS	UPS	181,635	0	181,635	181,635	0	181,635	3.014	\$8,955,928	(\$3,482,312)	\$5,473,616
10	OUC (SL 2)	SL 2	22,675	71	22,746	22,675	71	22,746	0.825	\$162,762	\$24,989	\$187,751
11	Southern Company - Franklin PPA	PPA	93,744	0	93,744	93,744	0	93,744	3.710	\$3,478,252	\$0	\$3,478,252
12	Southern Company - Harris PPA	PPA	274,607	0	274,607	274,607	0	274,607	3.762	\$10,331,924	\$0	\$10,331,924
13	Southern Company - Scherer3 PPA	PPA	95,204	0	95,204	95,204	0	95,204	3.407	\$3,243,286	\$0	\$3,243,286
14	Tampa Electric Company OS	OS	0	0	0	0	0	0	0.000	\$4,495	\$0	\$4,495
15	Total Actual		<u>700,655</u>	<u>174</u>	<u>700,829</u>	<u>700,655</u>	<u>174</u>	<u>700,829</u>	<u>3.275</u>	<u>\$26,410,999</u>	<u>(\$3,457,422)</u>	<u>\$22,953,577</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	700,829	700,829	3.275	\$22,953,577
3	Estimate	482,440	482,440	3.356	\$16,190,014
4	Difference	218,389	218,389	(0.0807)	\$6,763,563
5	Difference (%)	45.3%	45.3%	(2.4%)	41.8%
6					
7	<u>Year to Date</u>				
8	Actual	3,297,806	3,297,806	3.549	\$117,039,648
9	Estimate	3,079,417	3,079,417	3.581	\$110,276,085
10	Difference	218,389	218,389	(0.0321)	\$6,763,563
11	Difference (%)	7.1%	7.1%	(0.9%)	6.1%
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2013

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	310,038	310,038	4.679	\$14,505,666
3	Total Estimated	310,038	310,038	4.679	\$14,505,666
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,966	3,966	2.310	\$91,602
7	Broward County Resource Recovery - North QF	7,747	7,747	2.281	\$176,746
8	Broward County Resource Recovery - South QF	2,550	2,550	2.231	\$56,886
9	Broward County Resource Recovery - South AA QF	4,522	4,522	2.426	\$109,711
10	Cedar Bay Generating Company QF	109,950	109,950	3.414	\$3,753,949
11	First Solar Inc. QF	26	26	3.012	\$783
12	Georgia Pacific Corporation QF	225	225	2.286	\$5,144
13	Indiantown Cogeneration LP. QF	87,344	87,344	6.557	\$5,726,922
14	INEOS NEW PLANET BIOENERGY	57	57	2.535	\$1,445
15	MMA Bee Ridge QF	28	28	2.796	\$783
16	Okeelanta Power Limited Partnership QF	4,904	4,904	2.286	\$112,124
17	Solid Waste Authority of Palm Beach QF	31,249	31,249	2.267	\$708,414
18	Tropicana Products QF	3,078	3,078	0.591	\$18,196
19	WM-Renewable LLC QF	4,249	4,249	2.337	\$99,296
20	WM-Renewables LLC - Naples QF	2,235	2,235	2.298	\$51,361
21	Total Actual	262,130	262,130	4.163	\$10,913,362
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2013

SCHEDULE A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	262,130	262,130	4.163	\$10,913,362
3	Estimate	310,038	310,038	4.679	\$14,505,666
4	Difference	(47,908)	(47,908)	(0.515)	(\$3,592,304)
5	Difference (%)	(15.5%)	(15.5%)	(11.0%)	(24.8%)
6					
7	<u>Year to Date</u>				
8	Actual	1,503,801	1,503,801	4.062	\$61,085,436
9	Estimate	1,551,709	1,551,709	4.168	\$64,677,740
10	Difference	(47,908)	(47,908)	(0.106)	(\$3,592,304)
11	Difference (%)	(3.1%)	(3.1%)	(2.5%)	(5.6%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Aug-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201	10,201,288					83,002,212
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485	11,536,485					92,147,456
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049	297,937					2,470,254
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975					807,800
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200	1,038,000					8,128,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	23,174,685	0	0	0	0	186,555,722

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Aug-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163					
2	600	600	600	600	600	600	600					
3	190	190	190	190	190	190	190					
4	375	375	375	375	375	375	375					
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	16,059,963	0	0	0	0

Year-to-date Short Term Capacity Payments	130,984,540
---	-------------