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September 27, 2013

GULF POWER
A SOUTHERN COMPANY

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Re: Docket No. 130092-EI

3 SEP 30 AM 10: 0

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification for certain portions of its revised responses to Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update filed in the above referenced docket. Gulf's revised responses were filed concurrently in this docket.

Also enclosed is a CD containing the Request for Confidential Classification as well as exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.

Regulatory and Pricing Manager

md

Enclosures

CC:

Beggs & Lane

Jeffrey A. Stone, Esq.

COM _____AFD ____APA ____ECO ____ENG LCD LEXH B.
GCL ____IDM ____TEL ____

* I COPY OF EXHIBITS

CLK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI Date: September 30, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain portions of the Company's revised response to Commission Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update for the Clean Air Interstate Rule, National Ambient Air Quality Standards, Mercury and Air Toxics Standards and Clean Air Visibility Rule (the "Compliance Program"). As grounds for this request, the Company states:

1. Gulf Power seeks confidential classification for portions of its revised response to Commission Staff's Second Data Request concerning the Company's Compliance Program in the above referenced docket (the "Data Request") which is being filed concurrently with this request. Portions of Gulf's revised response include information relating to the competitive interests of the Company, the disclosure of which would impair the competitive business of Gulf Power and Gulf Power's ability to procure goods and services on a fair and reasonable basis. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

- 2. Gulf's revised responses to Item Nos. 3 and 5 of the Data Request contain details regarding economic viability analyses performed by Southern Company Services for Gulf Power of various options for achieving compliance with the EPA's Mercury and Air Toxics Standards (MATS) rule at Gulf Power's Plants Crist and Smith. The responses provide cost projections for multiple compliance alternatives including projected fuel, transmission, production and emission controls costs. Wholesale competitors as well as suppliers of commodities and services could utilize these non-public cost projections to undermine Gulf's bargaining position in the markets where Gulf must compete to obtain commodities and services or make purchases or sales of wholesale power. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.
- The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.
- 4. Submitted as Exhibit "A" are highlighted pages from Gulf's revised response to the Data Request which contain confidential information. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two edited copies of Exhibit "A," which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27th day of September, 2013.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P.O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI

Date: September 30, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

	A	В	С	D	E	F
1	Item No. 3 a					
2	Option 1 with Lower Lateral Costs					
3						
4						
5	Scenario	Option	Transmission NPV	Fuel and Must Run Production Costs NPV	Emission Controls NPV	Total all NPV Costs
6	High Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost	- Total (1971)		\$0	
7	High Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost	Carry Carry		\$0	
8	High Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
9	Moderate Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost	THE REAL PROPERTY.		\$0	
10	Moderate Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
11	Moderate Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
12	Low Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
13	Low Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
14	Low Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
15						
16						
17						

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment A Page 1 of 7

	A	В	С	D	E	F
1	Item No. 3 a		•			
2	Option 1 with Higher Lateral Costs					
3	3 (200 A) All (200 C) (200 A)					
4		•				
5	Scenario	Option	Transmission NPV	Fuel and Must Run Production Costs NPV	Emission Controls NPV	Total all NPV Costs
6	High Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	THE RESERVE
7	High Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
8	High Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost	The same of		\$0	
9	Moderate Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost	100000		\$0	
10	Moderate Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
11	Moderate Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
12	Low Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
13	Low Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost	C. STATE OF		\$0	
14	Low Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
15						
16						
17						

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment A Page 2 of 7

	Α	В	С	D	E	F
1	Item No. 3 a					
2	Option 2					
3						
4						
5	Scenario	Option	Transmission NPV	Fuel and Must Run Production Costs NPV	Emission Controls NPV	Total all NPV Costs
6	High Gas, Existing Carbon	Option 2: Natural Gas and Coal	THE RESIDENCE			1 1 1 1 1 1
7	High Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
8	High Gas, Substantial Carbon	Option 2: Natural Gas and Coal				
9	Moderate Gas, Existing Carbon	Option 2: Natural Gas and Coal				
10	Moderate Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
11	Moderate Gas, Substantial Carbon	Option 2: Natural Gas and Coal				
12	Low Gas, Existing Carbon	Option 2: Natural Gas and Coal				
13	Low Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
14	Low Gas, Substantial Carbon	Option 2: Natural Gas and Coal				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment A Page 3 of 7

	A	В	С	D	E	F
1	Item No. 3 a		*			
2	Option 3					
3	72					
4						
5	Scenario	Option	Transmission NPV	Fuel and Must Run Production Costs NPV	Emission Controls NPV	Total all NPV Costs
6	High Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades	1 TO 1 TO 1	THE PERSON NAMED IN	\$0	
7	High Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
8	High Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades	200		\$0	
9	Moderate Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
10	Moderate Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
11	Moderate Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
12	Low Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades	ST DE N		\$0	
13	Low Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades	THE WAY		\$0	
14	Low Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment A Page 4 of 7

	A	В	С	D	E	F	G
1	Question	5					
		ith Lower Lateral Costs					
3	Scenario:	Low Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	THE RESERVE THE	THE PERSON HAD	0.0	0.0		CONTRACTOR OF THE PARTY
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 1 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 v	vith Lower Lateral Costs					
3	Scenario:	Low Gas, Moderate Carbo	n				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	1211010		0.0	0.0	CHECKS	THE RESERVE OF THE
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 2 of 37

Ti	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	vith Lower Lateral Costs					
3	Scenario:	Low Gas, Substantial Cart	oon				
4	J.						
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	SECTION STATE	No. The Park State	0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0	the state of the state of the	
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0	1500 1000	
17	2024			0.0	0.0	a built of the second	
18	2025	1	0.0	0.0	0.0	AL THE PARTY OF	
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 3 of 37

П	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	vith Lower Lateral Costs					
3	Scenario: 1	Moderate Gas, Existing Ca	arbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	OF THE REAL PROPERTY.	The state of the state of	0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13				0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 4 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	vith Lower Lateral Costs					
3	Scenario:	Moderate Gas, Moderate (Carbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13				0.0	0.0		
14				0.0	0.0		
15				0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 5 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	vith Lower Lateral Costs	i i				
3	Scenario: I	Moderate Gas, Substantia	l Carbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bil for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0	THE RESERVE	THE PERSON NAMED IN COLUMN
9	2016			0.0	0.0		
0	2017			0.0	0.0		
1	2018			0.0	0.0		
2	2019			0.0	0.0		
3	2020			0.0	0.0	THE RESERVED TO	
4	2021			0.0	0.0		
5	2022			0.0	0.0	17.76	
6	2023			0.0	0.0		
7	2024			0.0	0.0		
8	2025		0.0	0.0	0.0	S IN THE STATE OF	
9 0 1 2			*Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 6 of 37

П	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	ith Lower Lateral Costs					
3	Scenario: I	High Gas, Existing Carbon	i				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 7 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 1 w	vith Lower Lateral Costs					
3	Scenario:	High Gas, Moderate Carbo	on				
4		350					
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0	THE RESIDENCE OF THE PARTY OF T	ST 15 CT ST ST
9	2016			0.0	0.0	TERRETAIN.	
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0	CHICA LINE	
14	2021			0.0	0.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
15	2022			0.0	0.0	TOTAL PURE S	
16	2023			0.0	0.0		
17	2024			0.0	0.0	STATE OF THE PARTY.	
18	2025		0.0	0.0	0.0	Mark Print William	
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 8 of 37

	A	В	C	D	E	F	G				
1	Question	5									
2	Option 1 with Lower Lateral Costs										
3	Scenario: I	High Gas, Substantial Carl	bon								
4		1 182. 01									
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015			0.0	0.0						
9	2016			0.0	0.0						
10	2017			0.0	0.0						
11	2018			0.0	0.0						
12	2019			0.0	0.0						
13	2020			0.0	0.0	A CONTRACTOR					
14	2021			0.0	0.0						
15	2022			0.0	0.0						
16	2023			0.0	0.0	Carlotte Control					
17	2024			0.0	0.0						
18	2025		0.0	0.0	0.0	SAL SERVICE					
19 20 21 22			**Includes incremental firm transportation of gas costs								

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 9 of 37

	A	В	С	D	E	F	G
1	Question	5	•				
2	Option 1 v	with Higher Lateral Costs	5				
3	Scenario:	Low Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	A CONTRACTOR OF THE PARTY OF TH	AT LANGE THE REAL PROPERTY.	0.0	0.0	THE WATER	
9	2016			0.0	0.0	F 3 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	
10	2017			0.0	0.0	SUCCESS OF	
11	2018			0.0	0.0	STATE OF STA	
12	2019			0.0	0.0	The second second	
13	2020			0.0	0.0		
14	2021			0.0	0.0	The state of the	
15	2022			0.0	0.0		
16	2023			0.0	0.0	Water to the same	
17	2024			0.0	0.0	THE STATE OF	
18	2025		0.0	0.0	0.0	SCHOOL STATE	
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 10 of 37

	A	В	С	D	E	F	G					
1	Question	5										
2	Option 1 w	Option 1 with Higher Lateral Costs										
3	Scenario:	Low Gas, Moderate Carbon										
4												
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015		Who Saltan	0.0	0.0	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1						
9	2016			0.0	0.0	100						
10	2017			0.0	0.0							
11	2018			0.0	0.0	THE REAL PROPERTY.						
12	2019			0.0	0.0							
13	2020			0.0	0.0	The second second						
14	2021			0.0	0.0							
15	2022			0.0	0.0	Militaria						
16	2023			0.0	0.0							
17	2024		- I The Land Colonia C	0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			**Includes incremental firm transportation of gas costs									

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 11 of 37

	A	В	С	D	E	F	G
1	Question	5	•				
2	Option 1 w	ith Higher Lateral Costs	3				
3	Scenario: I	Low Gas, Substantial Cart	oon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025	THE PERSON NAMED IN	0.0	0.0	0.0		
19 20 21			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 12 of 37

	A	В	С	D	E	F	G				
1	Question 5	5	•								
2	Option 1 w	ith Higher Lateral Costs									
3	Scenario: Moderate Gas, Existing Carbon										
4		50 50									
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015			0.0	0.0	The State of	THE RESERVE OF THE PARTY OF THE				
9	2016			0.0	0.0	hall to be set a little					
10	2017			0.0	0.0						
11	2018			0.0	0.0						
12	2019			0.0	0.0						
13	2020			0.0	0.0						
14	2021			0.0	0.0						
15	2022			0.0	0.0						
16	2023			0.0	0.0						
17	2024			0.0	0.0						
18	2025		0.0	0.0	0.0						
19 20 21 22			**Includes incremental firm transportation of gas costs								

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 13 of 37

	A	В	С	D	E	F	G					
1	Question	5										
2	Option 1 w	Option 1 with Higher Lateral Costs										
_	Scenario: 1	Moderate Gas, Moderate (Carbon									
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015	THE PARTY	The second second	0.0	0.0	PROPERTY OF THE						
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13	2020			0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			**Includes incremental firm transportation of gas costs									

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 14 of 37

	A	В	С	D	E	F	G			
1	Question 5	5								
2	Option 1 wi	ith Higher Lateral Costs	•							
3	Scenario: Moderate Gas, Substantial Carbon									
4										
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)			
6	2013	0.0	0.0	0.0	0.0	0.0	0.0			
7	2014	0.0	0.0	0.0	0.0	0.0	0.0			
8	2015	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.0	0.0		THE THE TANK			
9	2016			0.0	0.0					
10	2017			0.0	0.0	A STATE OF THE PARTY OF THE PAR				
11	2018			0.0	0.0					
2	2019			0.0	0.0					
3	2020			0.0	0.0					
4	2021			0.0	0.0					
5	2022			0.0	0.0					
6	2023			0.0	0.0					
17	2024			0.0	0.0					
18	2025		0.0	0.0	0.0					
19 20 21 22			**Includes incremental firm transportation of gas costs							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 15 of 37

	A	В	С	D	E	F	G
1	Question	5	•				
2	Option 1 w	vith Higher Lateral Costs					
3	Scenario:	High Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0	THE REAL PROPERTY.	
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 16 of 37

	A	В	С	D	E	F	G					
1	Question !	5	•									
2	Option 1 w	Option 1 with Higher Lateral Costs										
3	Scenario: H	High Gas, Moderate Carbo	on									
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015	The same of the same of	A STATE OF THE STA	0.0	0.0	MARKET PROPERTY.	The second second					
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13	2020			0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			**Includes incremental firm transportation of gas costs									

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 17 of 37

	A	В	С	D	E	F	G			
1	Question	5								
2	Option 1 w	ith Higher Lateral Costs	5							
3 Scenario: High Gas, Substantial Carbon										
4										
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)			
6	2013	0.0	0.0	0.0	0.0	0.0	0.0			
7	2014	0.0	0.0	0.0	0.0	0.0	0.0			
8	2015		The second second	0.0	0.0	The second second	The state of the s			
9	2016			0.0	0.0					
10	2017			0.0	0.0					
11	2018			0.0	0.0	No. Con Laboratory				
12	2019			0.0	0.0	The state of the s				
13	2020			0.0	0.0	Maria Ballan				
4	2021			0.0	0.0	ATTENDED TO				
5	2022			0.0	0.0					
6	2023			0.0	0.0					
17	2024			0.0	0.0	District State of the last				
18	2025		0.0	0.0	0.0	EN WEST TANKS				
19 20 21			**Includes incremental firm transportation of gas costs							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 18 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 2						
		Low Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	10-15-03-0-1		The state of the s	0.0	THE PERSON NAMED IN	WAS INSTALLED
9	2016	THE RESERVE			0.0		
10					0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14					0.0		
15	2022				0.0		
16	2023	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			0.0		
17	2024				0.0		
18	2025		0.0	Sec. F. HASPID	0.0		
19 20 21 22			*Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 19 of 37

	A	В	С	D	E	F	G
1	Question !	5	1				
2	Option 2						
3	Scenario: L	ow Gas, Moderate Carbo	n				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	WIND TO KE	THE PARTY NAMED IN	PARTY NAMED IN THE	0.0		THE PERSON NAMED IN
9	2016				0.0		
10	2017				0.0		
11	2018				0.0	DESCRIPTION OF THE PARTY OF THE	
12	2019				0.0		
13	2020				0.0	SECTION SECTION	
14	2021				0.0	SOUTH THE PARTY	
15	2022				0.0		
16	2023				0.0	EN LINE TO	
17	2024				0.0	Charles of the same	
18	2025		0.0		0.0		NEW YORK TO SEE THE
19 20 21 22			**Includes incremental firm transportation of gas costs				
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 20 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 2						
		Low Gas, Substantial Carb	on				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	ME PRESE	The Carlotte of the Carlotte	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME	0.0		A STATE OF THE PARTY OF THE PAR
9	2016				0.0	State of the state	
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0	A Property of the last	
16	2023				0.0	A STATE OF THE STATE OF	
17	2024		THE STATE OF THE STATE OF		0.0		
18	2025	THE REAL PROPERTY.	0.0		0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 21 of 37

	A	В	С	D	E	F	G
1	Question	5	•				
2	Option 2						
3	Scenario:	Moderate Gas, Existing Ca	arbon				
4				-		<u> </u>	
		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
		Revenue	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
		Requirements	(\$millions)*	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)
5		(\$millions)	(Grinnoris)	(Orthinoris)	(\$1111110113)	(WITHINOTIS)	(44.44)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0	The second second	
11	2018				0.0		
12	2019	A THE STATE OF THE			0.0		
13	2020				0.0	The True of	
14	2021				0.0		
15	2022				0.0		
16	2023				0.0	ONE OF THE PARTY	
17	2024	1 1 1 1 1 1 1 1 1 1 1			0.0		
18	2025	The second second	0.0	ENGINEERING OF THE	0.0	NOTE OF THE OWNER.	
			**Includes incremental firm				
19			transportation of gas costs				
20							
19 20 21 22							
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 22 of 37

	A	В	С	D	E	F	G	
1	Question	5	•					
2	Option 2							
3	Scenario: 1	Moderate Gas, Moderate (Carbon					
4								
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)	
6	2013	0.0	0.0	0.0	0.0	0.0	0.0	
7	2014	0.0	0.0	0.0	0.0	0.0	0.0	
8	2015				0.0	The state of the state of	The state of the state of	
9	2016				0.0			
10	2017				0.0			
11	2018				0.0			
12	2019				0.0			
13	2020				0.0			
14	2021				0.0			
15	2022				0.0			
16	2023				0.0			
17	2024				0.0			
18	2025		0.0		0.0			
19 20 21			**Includes incremental firm transportation of gas costs					

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 23 of 37

Question Option 2 Scenario:	5 Moderate Gas, Substantial			•				
	Moderate Gas, Substantial							
Scenario:	Moderate Gas, Substantial							
		Carbon						
	4							
	Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)		
2013	0.0	0.0	0.0	0.0	0.0	0.0		
2014	0.0	0.0	0.0	0.0	0.0	0.0		
2015		S. S. D. W. Bridge	1 1 1 1 1 1 1 1 1	0.0				
2016				0.0				
2017				0.0	No the second			
2018				0.0				
2019				0.0				
2020				0.0	The state of the s			
2021				0.0				
2022				0.0				
2023				0.0	CONTRACTOR OF THE PARTY OF THE			
2024				0.0				
2025		0.0	The second second	0.0				
		**Includes incremental firm transportation of gas costs						
	2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024	2013 0.0 2014 0.0 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024	(\$millions) 2013	2013	Committee Comm	Camillons Cami		

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 24 of 37

	A	В	С	D	E	F	G
1	Question	5			-		
2	Option 2						
	-	High Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0	A MANUFACTURE OF STREET	F - C - O - C - C - C
9	2016				0.0		
10					0.0		
11	2018				0.0		
12					0.0		
13					0.0		
14					0.0		
15					0.0		
16					0.0		
17	2024				0.0		
18	2025		0.0		0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs		-		

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 25 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	High Gas, Moderate Carbo	on				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	THE PARTY OF THE	THE PURIOUS STATE	THE PERSON NAMED IN	0.0	THE PARTY OF THE P	To a series of the series of
9	2016				0.0	1 The Late of the	
10	2017	41.00			0.0	The state of	
11	2018				0.0		
12	2019				0.0	THE PROPERTY.	
13	2020				0.0		
14	2021				0.0	Carried States	
15	2022				0.0		
16	2023				0.0	LENGTH ACK	
17	2024				0.0	DESCRIPTION OF THE PERSON OF T	
18	2025	THE REAL PROPERTY.	0.0	SEATTLE NEWSCAR	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 26 of 37

A	В	С	D	E	F	G
Question	5					
Option 2						
Scenario:	High Gas, Substantial Car	bon				
	Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
2013	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0
2015	100000000000000000000000000000000000000			0.0		
2016				0.0		
2017				0.0		
2018	1			0.0		
2019				0.0		
2020				0.0		
2021						
		The second second				
2025			The state of the s	0.0		THE RESERVE TO SERVE
		**Includes incremental firm transportation of gas costs				
	Question Option 2 Scenario: 2013 2014 2015 2016 2017 2018 2019 2020	Question 5 Option 2 Scenario: High Gas, Substantial Carl Annual Capital Revenue Requirements (\$millions) 2013	Question 5	Question 5 Option 2 Scenario: High Gas, Substantial Carbon Annual Capital Revenue Requirements (\$millions) Annual Fuel Revenue Requirements (\$millions)* Annual Environmental Revenue Requirements (\$millions) 2013 0.0 0.0 0.0 2014 0.0 0.0 0.0 2015 2016 0.0 0.0 2017 2018 2019 2020 2021 2022 2023 2024 0.0 **Includes incremental firm	Question 5	Question 5

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 27 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 3						
		Low Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	TOTAL TRACTOR	THE REAL PROPERTY.	0.0	0.0	A STATE OF THE PARTY OF THE PAR	
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0	THE CANAL	
17	2024			0.0	0.0	With the same of t	
18	2025	The same of the same of	0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 28 of 37

	A	В	C	D	E	F	G
1	Question	5	•				
2	Option 3						
3	Scenario:	Low Gas, Moderate Carbo	n				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0	THE TOTAL CO.	
9	2016			0.0	0.0		
10	2017			0.0	0.0	THE RESERVE	
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0	and Judgme	
15	2022			0.0	0.0	Contract to the second	
16	2023			0.0	0.0	Commence of the Commence of th	
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 29 of 37

	A	В	С	D	E	F	G
1	Question	5	**		•		
2	Option 3						
3	Scenario: I	Low Gas, Substantial Cart	bon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	A STATE OF THE PARTY OF THE PAR	THE REPORT OF THE PARTY OF THE	0.0	0.0	BENEFIT OF THE	- 47-10 CO CO CO CO
9	2016			0.0	0.0	The state of the	
10	2017			0.0	0.0	Hart of the last	
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0	PARTY NAMED IN	
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 30 of 37

	A	В	С	D	E	F	G
1	Question	5	*				
2	Option 3						
3	Scenario:	Moderate Gas, Existing Ca	arbon				
4			====				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bil for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015		THE PERSON	0.0	0.0	The State of	
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 31 of 37

	Α	В	С	D	E	F	G
1	Question	5		•			
2	Option 3						
3	Scenario:	Moderate Gas, Moderate	Carbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	THE PERSON NAMED IN	P. L. S. S. L. S.	0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0	A STATE OF THE STA	
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025	1000	0.0	0.0	0.0	THE PERSON	
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 32 of 37

П	A	В	С	D	E	F	G
1	Question	5	•				
2	Option 3						
3	Scenario:	Moderate Gas, Substantia	Carbon				
4]						
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	THE RESERVE	DESCRIPTION OF THE PERSON OF T	0.0	0.0	NEED DIGHT	
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22	-		*Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 33 of 37

Question Option 3	5		D	E	F	G
Ontion 3						
7	High Gas, Existing Carbon					
	Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
2013	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0
2015			0.0	0.0	THE RESERVE OF THE RE	AND ADDRESS OF THE PARTY.
2016			0.0	0.0		
2017			0.0	0.0	HOLES BY	
2018			0.0	0.0		
2019			0.0	0.0	and State of	
2020			0.0	0.0		
2021			0.0	0.0	COMPLETE STATE	
2022			0.0	0.0	N. C. Carlotte S. C.	
2023			0.0	0.0	E SHICK STATE	
2024			0.0	0.0		
2025		0.0	0.0	0.0		
		transportation of gas costs				
	2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024	Annual Capital Revenue Requirements (\$millions) 2013	Annual Capital Revenue Requirements (\$millions) 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024	Annual Capital Revenue Requirements (\$millions) 2013	Annual Capital Revenue Requirements (\$millions) 2013	Annual Capital Revenue Requirements (\$millions) 2013

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 34 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 3						
3	Scenario:	High Gas, Moderate Carbo	on				
4							
		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
		Revenue					
		Requirements	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
5		(\$millions)	(\$millions)*	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015		高权 第二日 明天	0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
			**Includes incremental firm				
19	-		transportation of gas costs				
20							
19 20 21 22							
2							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 35 of 37

	A	В	С	D	E	F	G
1	Question	5					
2	Option 3						
3	Scenario:	High Gas, Substantial Car	bon				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	E TO BE WELL		0.0	0.0	STATE OF THE PARTY	A STATE OF
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY Revised September 30, 2013 Attachment B Page 36 of 37

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification						
Line(s)/Field(s)	Justification					
Response to Item 3 Attachment A, Page 1, Lines 6-14, Columns C, D and F Page 2, Lines 6-14, Columns C, D and F Page 3, Lines 6-14, Columns C, D, E and F Page 4, Lines 6-14, Columns C, D and F	This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.					
Response to Item No. 5 Attachment B Page 1, Lines 8-18, Columns B, F and G Page 1, Lines 8-17, Column C Page 2, Lines 8-18, Columns B, F and G Page 2 Lines 8-17, Column C Page 3, Lines 8-18, Columns B, F and G Page 3, Lines 8-18, Columns B, F and G Page 4, Lines 8-18, Columns B, F and G Page 4, Lines 8-18, Columns B, F and G Page 5, Lines 8-18, Columns B, F and G Page 6, Lines 8-17, Column C Page 6, Lines 8-18, Columns B, F and G Page 7, Lines 8-18, Columns B, F and G Page 7, Lines 8-18, Columns B, F and G Page 8, Lines 8-17, Column C Page 8, Lines 8-18, Columns B, F and G Page 9, Lines 8-18, Columns B, F and G Page 9, Lines 8-18, Columns B, F and G Page 10, Lines 8-18, Columns B, F and G Page 11, Lines 8-17, Column C Page 12, Lines 8-18, Columns B, F and G Page 12, Lines 8-18, Columns B, F and G Page 13, Lines 8-17, Column C Page 13, Lines 8-18, Columns B, F and G Page 13, Lines 8-18, Columns B, F and G Page 14, Lines 8-18, Columns B, F and G Page 15, Lines 8-18, Columns B, F and G	This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.					

	Page 16, Lines 8-18, Columns B, F and G
	Page 16, Lines 8-17, Column C
	Page 17, Lines 8-18, Columns B, F and G
	Page 17, Lines 8-17, Column C
1	Page 18, Lines 8-18, Columns B, F and G
ı	Page 18, Lines 8-17, Column C
	Page 19, Lines 8-18, Columns B, D, F and G
l	Page 19, Line 8-17, Column C
	Page 20, Lines 8-18, Columns B, D, F and G
	Page 20, Line 8-17, Column C
	Page 21, Lines 8-18, Columns B, D, F and G
	Page 21, Line 8-17, Column C
	Page 22, Lines 8-18, Columns B, D, F and G
	Page 22, Line 8-17, Column C
	Page 23, Lines 8-18, Columns B, D, F and G
	Page 23, Line 8-17, Column C
	Page 24, Lines 8-18, Columns B, D, F and G
	Page 24, Line 8-17, Column C
	Page 25, Lines 8-18, Columns B, D, F and G
	Page 25, Line 8-17, Column C
	Page 26, Lines 8-18, Columns B, D, F and G
	Page 26, Line 8-17, Column C
	Page 27, Lines 8-18, Columns B, D, F and G
	Page 27, Line 8-17, Column C
	Page 28, Lines 8-18, Columns B, F and G
	Page 28, Line 8-17, Column C
	Page 29, Lines 8-18, Columns B, F and G Page 29, Line 8-17, Column C
	Page 30, Lines 8-18, Columns B, F and G
	Page 30, Line 8-17, Column C
	Page 31, Lines 8-18, Columns B, F and G
	Page 31, Line 8-17, Column C
	Page 32, Lines 8-18, Columns B, F and G
	Page 32, Line 8-17, Column C
	Page 33, Lines 8-18, Columns B, F and G
	Page 33, Line 8-17, Column C
	Page 34, Lines 8-18, Columns B, F and G
	Page 34, Line 8-17, Column C
	Page 35, Lines 8-18, Columns B, F and G
	Page 35, Line 8-17, Column C
	Page 36, Lines 8-18, Columns B, F and G
	Page 36, Line 8-17, Column C

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:	Petition of Gulf Power Company to include)	Docket No.: 130092-EI
	the Plant Daniel Bromine and ACI Project,	í	
	the Plant Crist Transmission Upgrades	í	
	Project, and the Plant Smith Transmission)	
	Upgrades Project in the Company's program,)	
	and approve the costs associated with those)	
	compliance strategies for recovery through)	
	the ECRC)	

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of September, 2013 on the following:

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