



Maria J. Moncada  
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Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
Email: Maria.Moncada@fpl.com

September 30, 2013

**VIA HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 09-041-4-4. The original includes First Revised Exhibit A, First Revised Exhibit B (two copies), First Revised Exhibit C and First Revised Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains six affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,  
  
Maria J. Moncada

RECEIVED-FPSC  
13 SEP 30 PM 12:03  
COMMISSION  
CLERK

COM  
\*AFD 4+0  
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Enclosures  
cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

\* 1 COPY Exh B + D  
AFD

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 130001-EI  
Date: September 30, 2013

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 09-041-4-4**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its first extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 09-041-4-4 ("the Audit"). In support of this request, FPL states as follows:

1. On June 2, 2009, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 2, 2009 Request"). By Order No. PSC-12-0169-CFO-EI, dated April 2, 2012 ("Order 0169"), the Commission granted FPL's June 2, 2009 Request. FPL adopts and incorporates by reference the June 2, 2009 Request and Order 0169.

2. The period of confidential treatment granted by Order 0169 will soon expire. Some of the Confidential Information that was the subject of FPL's June 2, 2009 Request and Order 0169 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and Exhibit C all of the

information in the work papers that warrants continued confidential treatment. Where entire pages of a workpaper are confidential, FPL has included only identifying pages in First Revised Exhibit B. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

4. Also included with this request is First Revised Exhibit D. First Revised Exhibit D consists of the affidavits of Alissa E. Ballot, Antonio Maceo, Gerard J. Yupp, Damaris Rodriguez, Lisa Fuca and Matt Pawlowski.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, certain information provided by FPL contains information internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b).

7. In addition, certain documents contain information relating to security measures, systems or procedures. This information is protected by Section 366.093(3)(c).

8. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d).

9. Additionally, certain documents contain information relating to the competitive interests of FPL and its vendors, the disclosure of which would impair the competitive business of FPL or the providers of the information. This information is protected by Section 366.093(3)(e).

10. Lastly, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e).

11. Nothing has changed since the Commission entered Order 0169 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.


12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Associate General Counsel – Regulatory  
Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: \_\_\_\_\_

  
Maria J. Moncada  
Fla. Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 130001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification (\*) has been furnished by electronic mail this 30<sup>th</sup> day of September, 2013 to the following:

Martha F. Barrera, Esq.  
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Florida Public Service Commission  
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Charles Rehwinkel, Esq.  
Joseph A. McGlothlin, Esq.  
Erik L. Sayler, Esq.  
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c/o The Florida Legislature  
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Tallahassee, Florida 32399  
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rehwinkel.charles@leg.state.fl.us  
mcglothlin.joseph@leg.state.fl.us  
sayler.erik@leg.state.fl.us

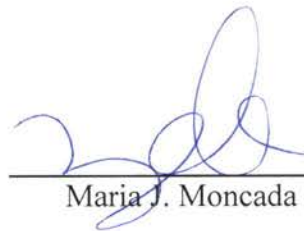
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Tallahassee, Florida 32301-1804  
bkeating@gunster.com

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Washington, DC 20007-5201  
jbrew@bbrslaw.com  
ataylor@bbrslaw.com



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Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but a copy of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED  
EXHIBIT A**

**CONFIDENTIAL  
FILED UNDER SEPARATE COVER**



**FIRST REVISED  
EXHIBIT B**

**REDACTED COPIES**

Call 1/5  
 5/11/09  
 JHP

Board of Directors Minutes

4/3/08

Designation of confirmational personnel.

Authorized resolutions to execute + deliver confirmations on behalf of the Co.

2/25/08

Unanimous written consent of directors appointed A. Pincelli as Sr VP of Finance  
 MP Dauburst - Sr VP + CFO  
 Pincelli - also CFO

1/2/08

Unanimous consent of the Board in lieu of meeting

Pricing officer + the Finance Committee is authorized + empowered to issue + sell

and to accept the terms and conditions upon which all or a portion of the

5/28/08

Unanimous written consent of the Board.

M.P. Dauburst resigns.  
 A. Pincelli Jr is elected Director and member of the Finance Committee, the Property Release Comm. and the Guaranty Approval Comm.

4/14/08

Consent of Property Release Committee Re: Release No 907-12-106 - Century  
 Grand T. LCP/Urban Substation Right-of-Way.

5/1/08

Resignation of Dauburst effective 5/30/08 as Senior VP.

Source: Reg 7

8-1 p1

HP

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11/17/08 Unanimous written consent of directors

Resubscribed effective 10/24/08, Susan Medans  
be VP, Human Resources of the Co.  
to serve as such until her successor  
shall be appointed.

12/19/08 Unanimous consent of directors in lieu of  
meeting.



9/18/08 Designation of Confirmation Personnel

Designates new confirmation personnel  
to authorize + deliver Confirmation of  
Behalf of the Co. eff 9/2/08

8/1/04

PEL

CONFIDENTIAL

FPSC FUEL AUDIT  
REQUEST NO. 2

### 2008 Internal Audit Reports

	<u>Audit Name</u>	<u>Report Date</u>	<u>Report Code</u>
1.	A. [REDACTED]	2/1/08	270105
2.	[REDACTED]	2/4/08	280400
3.	[REDACTED]	2/6/08	272400
4.	[REDACTED]	2/12/08	272005
5.	[REDACTED]	2/12/08	270107
6.	[REDACTED]	2/13/08	272008
7.	[REDACTED]	3/3/08	270900
→ 9.	[REDACTED]	2/25/08	270403
8.	[REDACTED]	2/27/08	270418
9.	[REDACTED]	3/7/08	280100
10.	[REDACTED]	3/14/08	272006
11.	[REDACTED] 9-1	3/19/08	275104
12.	[REDACTED]	3/25/08	272111
13.	[REDACTED]	3/25/08	272109
14.	[REDACTED]	3/25/08	282101
15.	[REDACTED]	3/31/08	270104
16.	[REDACTED]	7/9/08	282114
17.	[REDACTED]	4/21/08	270301

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CONFIDENTIAL

FPSC FUEL AUDIT  
REQUEST NO. 2

Page 2  
2008 Audit Report Log

A

18.	[REDACTED]	4/22/08	280800
19.	[REDACTED]	5/13/08	282000
20.	[REDACTED]	5/13/08	270805
21.	[REDACTED]	5/15/08	280403
22.	[REDACTED]	5/21/08	282600
23.	[REDACTED]	5/22/08	282103
24.	[REDACTED]	5/22/08	270417
25.	[REDACTED]	5/22/08	282201
26.	[REDACTED]	5/27/08	283000
27.	[REDACTED] 9-6	5/16/08	280900
28.	[REDACTED]	5/29/08	282202
29.	[REDACTED]	6/23/08	270108
30.	[REDACTED]	6/27/08	280704
31.	[REDACTED]	6/27/08	282203
32.	[REDACTED]	6/30/08	282118
33.	[REDACTED]	7/16/08	282206
34.	[REDACTED]	7/16/08	280402
35.	[REDACTED]	7/24/08	283600
36.	[REDACTED] 9-2	7/24/08	280300

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CONFIDENTIAL

FPSG FUEL AUDIT  
REQUEST NO. 2

Page 3  
2008 Audit Report Log

A

37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
42.	[REDACTED]	9/22/08	280404
43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
<del>47.</del> no	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
51.	[REDACTED]	11/14/08	280200
52.	[REDACTED]	11/14/08	280703
53.	[REDACTED]	11/14/08	280405
54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

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CONFIDENTIAL

FPSC FUEL AUDIT  
REQUEST NO. 2

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2008 Audit Report Log

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56.	[REDACTED]	11/21/08	283601
57.	[REDACTED]	11/25/08	280103
58.	[REDACTED]	11/26/08	282105
59.	[REDACTED]	11/26/08	285200
60.	[REDACTED] 9-4	12/05/08	285106
61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
68.	[REDACTED] 9-5	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 2]

Internal Audit Review



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1 through 2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-4

[Pages 1 through 2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Page 1]

Internal Audit Review

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 9-6**

**[Pages 1 through 4]**

**Internal Audit Review**

*Confidential*

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

1 TO: Robert Leyva UTILITY: FPL  
2 AUDIT MANAGER: Iliana H. Piedra PREPARED BY: Iliana H. Piedra  
3 REQUEST NUMBER: 40 DATE OF REQUEST: 4/28/09  
4 AUDIT PURPOSE: Fuel

5 REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/01/09  
6 REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

7 ITEM DESCRIPTION:  
8 Regarding internal audit - EMT Tariff investigation - 5/16/08 - 280900

9 [Redacted]  
10 Please explain the status of this.

2. Have any adjustments to any fuel accounts included in the fuel clause filing been made regarding this audit?  
*This request is because it has  
Conf. #5 from the internal  
audit. The answer,  
however, is not.*

TO: AUDIT MANAGER: \_\_\_\_\_ DATE: 5/4/09

- THE REQUESTED RECORD OR DOCUMENTATION:
- (1)  HAS BEEN PROVIDED TODAY Item Nos. 1 & 2
  - (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
  - (3)  AND IN MY OPINION, ITEM(S) \_\_\_\_\_ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
  - (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

*[Signature]*  
\_\_\_\_\_  
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)  
Copy: Audit File

41-2  
 1/2

CONFIDENTIAL

X = recalculated by staff

Source: CONFIDENTIAL - FUEL AUDIT REQUEST NO. 35

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER cents/kWh	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
[REDACTED]	200811	\$10.52	11	188	6.264	\$10.52 X
[REDACTED]	200811	\$10.52	11	188	6.264	\$10.52 X
[REDACTED]	200811	\$43.66	11	897	6.264	\$43.66 X
[REDACTED]	200811	\$58.26	11	930	6.264	\$58.26
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$10.27	11	164	6.264	\$10.27
[REDACTED]	200811	\$15.22	11	243	6.264	\$15.22
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$6.33	11	101	6.264	\$6.33
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$73.66	11	1176	6.264	\$73.66 X
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$3.76	11	60	6.264	\$3.76
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$13.09	11	209	6.264	\$13.09
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$4.82	11	77	6.264	\$4.82
[REDACTED]	200811	\$5.51	11	88	6.264	\$5.51
[REDACTED]	200811	\$5.14	11	82	6.264	\$5.14
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$10.52	11	188	6.264	\$10.52 X
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$42.09	11	872	6.264	\$42.09 X
[REDACTED]	200811	\$3.76	11	60	6.264	\$3.76
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$1.82	11	29	6.264	\$1.82
[REDACTED]	200811	\$5.14	11	82	6.264	\$5.14
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57
[REDACTED]	200811	\$10.02	11	160	6.264	\$10.02
[REDACTED]	200811	\$115.76	11	1848	6.264	\$115.76 X
[REDACTED]	200811	\$73.66	11	1176	6.264	\$73.66 X
[REDACTED]	200811	\$2.57	11	41	6.264	\$2.57 X
[REDACTED]	200811	\$0.50	11	8	6.264	\$0.50
[REDACTED]	200811	\$0.06	11	1	6.264	\$0.06

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 1/2

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NUMBER	BILLING MONTH	FUEL REVENUES	RATE CODE	BILLING KWH	FUEL FACTOR PER ORDER FOR FIRST 1,000 KWH cents/kWh	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH cents/kWh	CALCULATED FUEL REVENUES FOR FIRST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH..	TOTAL CALCULATED FUEL REVENUES Column (8)+Column (9)
	200811	\$34.08	44	566	6.021	7.021	\$34.08	\$0.00	\$34.08 X
	200811	\$38.35	44	637	6.021	7.021	\$38.35	\$0.00	\$38.35
	200811	\$5.12	44	85	6.021	7.021	\$5.12	\$0.00	\$5.12
	200811	\$58.52	44	972	6.021	7.021	\$58.52	\$0.00	\$58.52
	200811	\$65.70	44	1363	6.021	7.021	\$60.21 X	\$25.49 X	\$85.70 X
	200811	\$72.22	44	1171	6.021	7.021	\$60.21	\$12.01	\$72.22
	200811	\$45.04	44	748	6.021	7.021	\$45.04	\$0.00	\$45.04
	200811	\$68.85	44	1123	6.021	7.021	\$60.21	\$8.64	\$68.85
	200811	\$56.36	44	936	6.021	7.021	\$56.36	\$0.00	\$56.36
	200811	\$0.00	44	0	6.021	7.021	\$0.00	\$0.00	\$0.00
	200811	\$119.82	44	1849	6.021	7.021	\$60.21	\$59.61	\$119.82
	200811	\$73.62	44	1181	6.021	7.021	\$60.21	\$13.41	\$73.62
	200811	\$59.79	44	993	6.021	7.021	\$59.79	\$0.00	\$59.79
	200811	\$37.15	44	617	6.021	7.021	\$37.15	\$0.00	\$37.15
	200811	\$85.35	44	1359	6.021	7.021	\$60.21	\$25.14	\$85.35
	200811	\$31.97	44	531	6.021	7.021	\$31.97	\$0.00	\$31.97
	200811	\$88.85	44	1123	6.021	7.021	\$60.21	\$8.64	\$68.85
	200811	\$10.78	44	179	6.021	7.021	\$10.78	\$0.00	\$10.78
	200811	\$90.19	44	1427	6.021	7.021	\$60.21 X	\$29.98 X	\$90.19 X
	200811	\$28.84	44	479	6.021	7.021	\$28.84	\$0.00	\$28.84
	200811	\$56.96	44	946	6.021	7.021	\$56.96	\$0.00	\$56.96
	200811	\$39.02	44	658	6.021	7.021	\$39.02	\$0.00	\$39.02
	200811	\$126.49	44	1944	6.021	7.021	\$60.21	\$66.28	\$126.49
	200811	\$40.10	44	666	6.021	7.021	\$40.10	\$0.00	\$40.10
	200811	\$126.77	44	1948	6.021	7.021	\$60.21	\$66.56	\$126.77
	200811	\$68.00	44	1111	6.021	7.021	\$60.21	\$8.79	\$68.00
	200811	\$33.42	44	555	6.021	7.021	\$33.42	\$0.00	\$33.42
	200811	\$34.98	44	581	6.021	7.021	\$34.98	\$0.00	\$34.98
	200811	\$27.28	44	453	6.021	7.021	\$27.28	\$0.00	\$27.28
	200811	\$114.89	44	1776	6.021	7.021	\$60.21	\$54.68	\$114.89
	200811	\$98.12	44	1540	6.021	7.021	\$60.21	\$37.91	\$98.12
	200811	\$36.85	44	612	6.021	7.021	\$36.85 X	\$0.00	\$36.85
	200811	\$84.57	44	1347	6.021	7.021	\$60.21	\$24.36	\$84.57
	200811	\$52.86	44	878	6.021	7.021	\$52.86	\$0.00	\$52.86
	200811	\$66.67	44	1092	6.021	7.021	\$60.21	\$6.46	\$66.67
	200811	\$65.12	44	1070	6.021	7.021	\$60.21	\$4.91	\$65.12
	200811	\$62.67	44	1035	6.021	7.021	\$60.21	\$2.46	\$62.67
	200811	\$72.08	44	1169	6.021	7.021	\$60.21	\$11.87	\$72.08
	200811	\$65.19	44	1071	6.021	7.021	\$60.21	\$4.98	\$65.19
	200811	\$246.97	44	3660	6.021	7.021	\$60.21	\$186.76	\$246.97
	200811	\$66.25	44	1086	6.021	7.021	\$60.21	\$6.04	\$66.25
	200811	\$45.46	44	755	6.021	7.021	\$45.46	\$0.00	\$45.46
	200811	\$53.71	44	892	6.021	7.021	\$53.71	\$0.00	\$53.71
	200811	\$22.16	44	388	6.021	7.021	\$22.16	\$0.00	\$22.16
	200811	\$102.55	44	1603	6.021	7.021	\$60.21 X	\$42.34 X	\$102.55 X
	200811	\$37.21	44	618	6.021	7.021	\$37.21	\$0.00	\$37.21
	200811	\$66.67	44	1092	6.021	7.021	\$60.21	\$6.46	\$66.67
	200811	\$58.28	44	968	6.021	7.021	\$58.28	\$0.00	\$58.28
	200811	\$24.63	44	409	6.021	7.021	\$24.63	\$0.00	\$24.63
	200811	\$133.86	44	2049	6.021	7.021	\$60.21	\$73.65	\$133.86

Source 8

CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	OFF PEAK FUEL REVENUES	ON PEAK FUEL REVENUES	OFF PEAK BILLING KWH	ON PEAK BILLING KWH	OFF PEAK FUEL FACTOR PER ORDER cents/kWh	ON PEAK FUEL FACTOR PER ORDER cents/kWh	CALCULATED OFF PEAK FUEL REVENUES (Column (8)*100)/Column (6)	CALCULATED ON PEAK FUEL REVENUES (Column (9)*100)/Column (7)
	200811	69	\$156.91	\$68.85	2548	1010	8.158	8.817	\$156.91 X	\$68.85 X
	200811	69	\$305.25	\$130.48	4957	1914	8.158	8.817	\$305.25	\$130.48
	200811	69	\$147.24	\$21.06	2361	309	8.158	8.817	\$147.24	\$21.06
	200811	69	\$233.63	\$92.78	3794	1361	8.158	8.817	\$233.63	\$92.78
	200811	69	\$71.31	\$11.04	1158	162	8.158	8.817	\$71.31	\$11.04
	200811	69	\$139.29	\$51.33	2282	763	8.158	8.817	\$139.29	\$51.33
	200811	68	\$172.24	\$75.12	2707	1102	8.158	8.817	\$172.24	\$75.12
	200811	69	\$180.53	\$84.94	3094	1248	8.158	8.817	\$180.53	\$84.94
	200811	69	\$0.00	\$0.00	0	0	8.158	8.817	\$0.00 X	\$0.00 X
	200811	69	\$241.82	\$104.23	3927	1529	8.158	8.817	\$241.82	\$104.23
	200811	69	\$136.52	\$58.31	2217	828	8.158	8.817	\$136.52	\$58.31
	200811	69	\$24.02	\$9.88	390	145	8.158	8.817	\$24.02	\$9.88
	200811	69	\$224.64	\$92.17	3648	1352	8.158	8.817	\$224.64	\$92.17
	200811	69	\$28.45	\$10.91	462	160	8.158	8.817	\$28.45	\$10.91
	200811	69	\$0.00	\$0.00	0	0	8.158	8.817	\$0.00	\$0.00
	200811	69	\$41.87	\$20.38	680	299	8.158	8.817	\$41.87	\$20.38
	200811	69	\$233.45	\$88.96	3791	1305	8.158	8.817	\$233.45	\$88.96
	200811	69	\$22.78	\$11.93	370	175	8.158	8.817	\$22.78	\$11.93
	200811	69	\$217.81	\$81.94	3637	1202	8.158	8.817	\$217.81 X	\$81.94 X
	200811	69	\$302.80	\$111.66	4914	1638	8.158	8.817	\$302.80	\$111.66
	200811	69	\$248.91	\$104.16	4042	1528	8.158	8.817	\$248.91	\$104.16
	200811	69	\$102.28	\$49.80	1661	732	8.158	8.817	\$102.28	\$49.80
	200811	69	\$34.12	\$9.81	554	141	8.158	8.817	\$34.12	\$9.81
	200811	69	\$192.50	\$76.96	3123	1129	8.158	8.817	\$192.50	\$76.96
	200811	69	\$67.18	\$26.59	1091	390	8.158	8.817	\$67.18	\$26.59
	200811	69	\$274.03	\$113.23	4450	1651	8.158	8.817	\$274.03	\$113.23
	200811	69	\$150.75	\$8.04	2448	118	8.158	8.817	\$150.75	\$8.04
	200811	69	\$21.81	\$7.38	351	108	8.158	8.817	\$21.81	\$7.38
	200811	69	\$54.56	\$22.16	885	326	8.158	8.817	\$54.56	\$22.16
	200811	69	\$244.97	\$95.10	3978	1395	8.158	8.817	\$244.97 X	\$95.10 X
	200811	69	\$5.42	\$2.68	88	39	8.158	8.817	\$5.42	\$2.68
	200811	69	\$9.05	\$3.89	147	57	8.158	8.817	\$9.05	\$3.89
	200811	69	\$145.58	\$36.88	2364	585	8.158	8.817	\$145.58	\$36.88
	200811	69	\$109.67	\$53.99	1781	782	8.158	8.817	\$109.67	\$53.99
	200811	69	\$140.53	\$84.49	2282	946	8.158	8.817	\$140.53	\$84.49
	200811	69	\$278.28	\$120.18	4519	1763	8.158	8.817	\$278.28	\$120.18
	200811	69	\$153.21	\$26.04	2468	332	8.158	8.817	\$153.21	\$26.04
	200811	69	\$113.43	\$19.09	1842	280	8.158	8.817	\$113.43 X	\$19.09 X
	200811	69	\$77.22	\$31.90	1254	458	8.158	8.817	\$77.22	\$31.90
	200811	69	\$21.37	\$1.70	347	25	8.158	8.817	\$21.37	\$1.70
	200811	69	\$161.59	\$65.24	2624	957	8.158	8.817	\$161.59	\$65.24
	200811	69	\$267.13	\$97.07	4338	1424	8.158	8.817	\$267.13	\$97.07
	200811	69	\$78.67	\$29.38	1245	431	8.158	8.817	\$78.67	\$29.38
	200811	69	\$18.13	\$0.55	262	.8	8.158	8.817	\$18.13	\$0.55
	200811	69	\$0.74	\$0.27	12	4	8.158	8.817	\$0.74	\$0.27
	200811	69	\$1.48	\$4.50	24	68	8.158	8.817	\$1.48	\$4.50
	200811	69	\$0.92	\$0.41	15	8	8.158	8.817	\$0.92	\$0.41
	200811	69	\$68.19	\$30.27	945	444	8.158	8.817	\$68.19	\$30.27
	200811	69	\$134.98	\$66.44	2192	828	8.158	8.817	\$134.98	\$66.44
	200811	69	\$1.79	\$0.61	29	9	8.158	8.817	\$1.79 X	\$0.61 X

Sources  
CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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Source: CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	OFF PEAK FUEL REVENUES	ON PEAK FUEL REVENUES	OFF PEAK BILLING KWH	ON PEAK BILLING KWH	OFF PEAK FUEL FACTOR PER ORDER cents/kWh	ON PEAK FUEL FACTOR PER ORDER cents/kWh	CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	70	\$47.79	\$15.54	776	228	6.158	6.817	\$47.79	\$15.54
	200811	70	\$2,327.72	\$1,267.96	37800	18600	6.158	6.817	\$2,327.72 X	\$1,267.96 X
	200811	70	\$194.22	\$119.57	3154	1754	6.158	6.817	\$194.22	\$119.57
	200811	70	\$9,562.14	\$3,910.23	155280	57360	6.158	6.817	\$9,562.14	\$3,910.23
	200811	70	\$474.84	\$208.08	7711	3067	6.158	6.817	\$474.84	\$208.08
	200811	70	\$340.48	\$157.00	5529	2303	6.158	6.817	\$340.48	\$157.00
	200811	70	\$119.34	\$11.59	1938	170	6.158	6.817	\$119.34	\$11.59
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	70	\$155.18	\$16.36	2520	240	6.158	6.817	\$155.18	\$16.36
	200811	70	\$7,832.98	\$3,817.52	127200	56000	6.158	6.817	\$7,832.98 X	\$3,817.52 X
	200811	70	\$236.47	\$151.34	9840	2220	6.158	6.817	\$236.47	\$151.34
	200811	70	\$59.12	\$0.00	960	0	6.158	6.817	\$59.12	\$0.00
	200811	70	\$522.94	\$143.98	8492	2112	6.158	6.817	\$522.94	\$143.98
	200811	70	\$320.40	\$108.12	5203	1586	6.158	6.817	\$320.40	\$108.12
	200811	70	\$450.77	\$159.52	7320	2340	6.158	6.817	\$450.77	\$159.52
	200811	70	\$243.86	\$65.44	3960	960	6.158	6.817	\$243.86	\$65.44
	200811	70	\$5,189.29	\$2,108.57	84269	30931	6.158	6.817	\$5,189.29 X	\$2,108.57 X
	200811	70	\$369.48	\$171.79	6000	2520	6.158	6.817	\$369.48	\$171.79
	200811	70	\$1,422.50	\$948.93	23100	19920	6.158	6.817	\$1,422.50	\$948.93
	200811	70	\$122.61	\$88.69	1991	1301	6.158	6.817	\$122.61	\$88.69
	200811	70	\$722.95	\$231.64	11740	3398	6.158	6.817	\$722.95	\$231.64
	200811	70	\$58.19	\$44.04	945	646	6.158	6.817	\$58.19	\$44.04
	200811	70	\$590.86	\$223.26	9595	3275	6.158	6.817	\$590.86	\$223.26
	200811	70	\$672.45	\$392.66	10920	5760	6.158	6.817	\$672.45	\$392.66
	200811	70	\$1,788.28	\$278.13	29040	4080	6.158	6.817	\$1,788.28	\$278.13
	200811	70	\$491.41	\$184.06	7980	2700	6.158	6.817	\$491.41	\$184.06
	200811	70	\$66.51	\$24.54	1080	360	6.158	6.817	\$66.51	\$24.54
	200811	70	\$1,652.01	\$368.87	26827	5411	6.158	6.817	\$1,652.01	\$368.87
	200811	70	\$637.17	\$151.70	10347	2372	6.158	6.817	\$637.17	\$151.70
	200811	70	\$2.46	\$0.89	40	13	6.158	6.817	\$2.46 X	\$0.89 X
	200811	70	\$3,805.64	\$1,644.26	61800	24120	6.158	6.817	\$3,805.64	\$1,644.26
	200811	70	\$189.11	\$80.65	3071	1183	6.158	6.817	\$189.11	\$80.65
	200811	70	\$792.23	\$0.07	12865	1	6.158	6.817	\$792.23 X	\$0.07 X
	200811	70	\$1,995.19	\$1,488.83	32400	21840	6.158	6.817	\$1,995.19	\$1,488.83
	200811	70	\$864.58	\$359.94	14040	5280	6.158	6.817	\$864.58	\$359.94
	200811	70	\$378.10	\$127.48	8140	1870	6.158	6.817	\$378.10	\$127.48
	200811	70	\$62.81	\$16.36	1020	240	6.158	6.817	\$62.81	\$16.36
	200811	70	\$8,527.97	\$3,189.95	138496	46794	6.158	6.817	\$8,527.97	\$3,189.95
	200811	70	\$1,049.32	\$605.35	17040	8880	6.158	6.817	\$1,049.32	\$605.35
	200811	70	\$147.55	\$17.25	2396	253	6.158	6.817	\$147.55	\$17.25
	200811	70	\$1,041.93	\$1,063.45	16920	15600	6.158	6.817	\$1,041.93	\$1,063.45
	200811	70	\$38.18	\$29.72	620	436	6.158	6.817	\$38.18	\$29.72
	200811	70	\$96.06	\$24.54	1560	360	6.158	6.817	\$96.06	\$24.54
	200811	70	\$61.46	\$0.55	998	8	6.158	6.817	\$61.46	\$0.55
	200811	70	\$339.92	\$171.79	5520	2520	6.158	6.817	\$339.92	\$171.79
	200811	70	\$131.35	\$104.78	2133	1537	6.158	6.817	\$131.35	\$104.78
	200811	70	\$4,198.96	\$1,110.66	68187	16293	6.158	6.817	\$4,198.96	\$1,110.66 X
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00 X	\$0.00 X
	200811	70	\$502.49	\$188.15	8160	2760	6.158	6.817	\$502.49	\$188.15
	200811	70	\$2,616.04	\$574.06	42492	6421	6.158	6.817	\$2,616.04	\$574.06


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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING MONTH	FUEL REVENUES	RATE CODE	FUEL FACTOR PER ORDER	BILLING KWH	CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27

Source CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL FACTOR (Column (6)/100)*Column (5)
[REDACTED]	200811	\$41.26	86	649	6.358	\$41.26 X
[REDACTED]	200811	\$255.91	86	4025	6.358	\$255.91 X
[REDACTED]	200811	\$1.14	86	18	6.358	\$1.14
[REDACTED]	200811	\$31.54	86	496	6.358	\$31.54
[REDACTED]	200811	\$17.29	86	272	6.358	\$17.29
[REDACTED]	200811	\$68.38	86	1044	6.358	\$68.38
[REDACTED]	200811	\$28.10	86	442	6.358	\$28.10
[REDACTED]	200811	\$5.98	86	94	6.358	\$5.98
[REDACTED]	200811	\$3.43	86	54	6.358	\$3.43
[REDACTED]	200811	\$3.56	86	56	6.358	\$3.56
[REDACTED]	200811	\$24.54	86	386	6.358	\$24.54
[REDACTED]	200811	\$532.86	86	8381	6.358	\$532.86
[REDACTED]	200811	\$759.02	86	11938	6.358	\$759.02 X
[REDACTED]	200811	\$20.47	86	322	6.358	\$20.47
[REDACTED]	200811	\$688.38	86	10827	6.358	\$688.38
[REDACTED]	200811	\$101.86	86	1602	6.358	\$101.86
[REDACTED]	200811	\$101.86	86	1602	6.358	\$101.86
[REDACTED]	200811	\$8,241.14	86	98162	6.358	\$8,241.14 X
[REDACTED]	200811	\$1,072.53	86	16869	6.358	\$1,072.53
[REDACTED]	200811	\$285.73	86	4494	6.358	\$285.73
[REDACTED]	200811	\$970.68	86	15287	6.358	\$970.68
[REDACTED]	200811	\$562.75	86	8851	6.358	\$562.75
[REDACTED]	200811	\$414.03	86	6512	6.358	\$414.03
[REDACTED]	200811	\$50.80	86	799	6.358	\$50.80
[REDACTED]	200811	\$6.88	86	105	6.358	\$6.88
[REDACTED]	200811	\$19.28	86	303	6.358	\$19.28
[REDACTED]	200811	\$1.72	86	27	6.358	\$1.72
[REDACTED]	200811	\$414.54	86	6520	6.358	\$414.54
[REDACTED]	200811	\$168.23	86	2646	6.358	\$168.23
[REDACTED]	200811	\$151.13	86	2377	6.358	\$151.13
[REDACTED]	200811	\$13.67	86	215	6.358	\$13.67
[REDACTED]	200811	\$81.32	86	1279	6.358	\$81.32
[REDACTED]	200811	\$28.96	86	424	6.358	\$28.96
[REDACTED]	200811	\$2,111.75	86	33214	6.358	\$2,111.75 X
[REDACTED]	200811	\$37.58	86	591	6.358	\$37.58
[REDACTED]	200811	\$62.18	86	978	6.358	\$62.18
[REDACTED]	200811	\$282.61	86	4445	6.358	\$282.61
[REDACTED]	200811	\$191.12	86	3006	6.358	\$191.12
[REDACTED]	200811	\$49.91	86	785	6.358	\$49.91
[REDACTED]	200811	\$38.28	86	602	6.358	\$38.28
[REDACTED]	200811	\$25.05	86	394	6.358	\$25.05
[REDACTED]	200811	\$11.06	86	174	6.358	\$11.06
[REDACTED]	200811	\$0.06	86	1	6.358	\$0.06 X
[REDACTED]	200811	\$0.32	86	5	6.358	\$0.32
[REDACTED]	200811	\$395.91	86	6227	6.358	\$395.91
[REDACTED]	200811	\$38.78	86	610	6.358	\$38.78
[REDACTED]	200811	\$0.51	86	8	6.358	\$0.51
[REDACTED]	200811	\$25.81	86	408	6.358	\$25.81
[REDACTED]	200811	\$3.88	86	61	6.358	\$3.88
[REDACTED]	200811	\$21.68	86	341	6.358	\$21.68

Source: CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) FUEL FACTOR PER ORDER	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)
	200811	\$93.96	87	6.264	1500	\$93.96 X
	200811	\$41.34	87	6.264	660	\$41.34
	200811	\$150.34	87	6.264	2400	\$150.34
	200811	\$56.50	87	6.264	902	\$56.50
	200811	\$53.06	87	6.264	847	\$53.06
	200811	\$154.34	87	6.264	2464	\$154.34
	200811	\$52.62	87	6.264	840	\$52.62
	200811	\$97.72	87	6.264	1560	\$97.72
	200811	\$10.27	87	6.264	164	\$10.27
	200811	\$45.10	87	6.264	720	\$45.10
	200811	\$56.38	87	6.264	900	\$56.38
	200811	\$1,510.50	87	6.264	24114	\$1,510.50 X
	200811	\$35.96	87	6.264	574	\$35.96
	200811	\$84.75	87	6.264	1353	\$84.75
	200811	\$33.83	87	6.264	540	\$33.83
	200811	\$542.15	87	6.264	8655	\$542.15
	200811	\$12.84	87	6.264	205	\$12.84
	200811	\$198.44	87	6.264	3168	\$198.44
	200811	\$41.34	87	6.264	660	\$41.34
	200811	\$5.14	87	6.264	82	\$5.14 X
	200811	\$33.32	87	6.264	532	\$33.32
	200811	\$37.58	87	6.264	600	\$37.58
	200811	\$97.59	87	6.264	1558	\$97.59
	200811	\$108.99	87	6.264	1740	\$108.99
	200811	\$32.70	87	6.264	522	\$32.70
	200811	\$53.93	87	6.264	861	\$53.93
	200811	\$10.27	87	6.264	164	\$10.27
	200811	\$37.58	87	6.264	600	\$37.58
	200811	\$297.67	87	6.264	4752	\$297.67
	200811	\$20.55	87	6.264	328	\$20.55
	200811	\$67.65	87	6.264	1080	\$67.65
	200811	\$2,572.25	87	6.264	41064	\$2,572.25 X
	200811	\$2.57	87	6.264	41	\$2.57
	200811	\$242.04	87	6.264	3884	\$242.04 X
	200811	\$23,119.23	87	6.264	369081	\$23,119.23 X
	200811	\$63.14	87	6.264	1008	\$63.14
	200811	\$537.45	87	6.264	8580	\$537.45
	200811	\$54.18	87	6.264	865	\$54.18
	200811	\$33.39	87	6.264	533	\$33.39
	200811	\$23.62	87	6.264	377	\$23.62
	200811	\$10.80	87	6.264	174	\$10.80
	200811	\$9.08	87	6.264	145	\$9.08
	200811	\$5.45	87	6.264	87	\$5.45
	200811	\$7.27	87	6.264	116	\$7.27
	200811	\$7.27	87	6.264	116	\$7.27
	200811	\$20.61	87	6.264	329	\$20.61
	200811	\$87.32	87	6.264	1394	\$87.32
	200811	\$889.49	87	6.264	14200	\$889.49
	200811	\$55.12	87	6.264	880	\$55.12
	200811	\$948.12	87	6.264	15136	\$948.12

Source 8 CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER	(9) ON PEAK FUEL FACTOR PER ORDER	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
200811	164	164	\$10,962.74	\$5,532.58	178198	81242	6.152	6.810	\$10,962.74	\$5,532.58
200811	164	164	\$9,995.77	\$4,212.67	182480	61860	6.152	6.810	\$9,995.77	\$4,212.67
200811	164	164	\$23,273.26	\$10,259.67	378304	150656	6.152	6.810	\$23,273.26	\$10,259.67
200811	164	164	\$10,966.56	\$5,299.54	178260	77820	6.152	6.810	\$10,966.56	\$5,299.54
200811	164	164	\$11,319.68	\$5,611.44	184000	82400	6.152	6.810	\$11,319.68	\$5,611.44
200811	164	164	\$13,686.97	\$6,079.97	222480	89280	6.152	6.810	\$13,686.97	\$6,079.97
200811	164	164	\$25,532.21	\$10,608.41	415023	155777	6.152	6.810	\$25,532.21	\$10,608.41
200811	164	164	\$10,320.60	\$4,151.38	187760	60960	6.152	6.810	\$10,320.60	\$4,151.38
200811	164	164	\$16,460.60	\$6,213.10	257565	91236	6.152	6.810	\$16,460.60	\$6,213.10
200811	164	164	\$13,288.32	\$4,984.92	216000	73200	6.152	6.810	\$13,288.32	\$4,984.92
200811	164	164	\$36,895.88	\$13,991.96	599738	205462	6.152	6.810	\$36,895.88	\$13,991.96
200811	164	164	\$16,994.28	\$7,207.70	276240	105840	6.152	6.810	\$16,994.28	\$7,207.70
200811	164	164	\$41,593.12	\$17,481.88	676091	256709	6.152	6.810	\$41,593.12	\$17,481.88
200811	164	164	\$26,204.26	\$9,864.49	425947	144853	6.152	6.810	\$26,204.26	\$9,864.49
200811	164	164	\$11,251.09	\$4,951.89	182885	72715	6.152	6.810	\$11,251.09	\$4,951.89
200811	164	164	\$20,242.54	\$8,613.29	329040	126480	6.152	6.810	\$20,242.54	\$8,613.29
200811	164	164	\$24,854.08	\$10,514.64	404000	154400	6.152	6.810	\$24,854.08	\$10,514.64
200811	164	164	\$15,916.45	\$6,831.79	258720	100320	6.152	6.810	\$15,916.45	\$6,831.79
200811	164	164	\$21,143.19	\$9,054.56	343680	132960	6.152	6.810	\$21,143.19	\$9,054.56
200811	164	164	\$17,069.95	\$7,197.49	277470	105890	6.152	6.810	\$17,069.95	\$7,197.49
200811	164	164	\$13,534.46	\$6,853.62	220001	100539	6.152	6.810	\$13,534.46	\$6,853.62
200811	164	164	\$12,848.02	\$5,733.82	208843	84197	6.152	6.810	\$12,848.02	\$5,733.82
200811	164	164	\$13,475.40	\$9,174.36	219041	134719	6.152	6.810	\$13,475.40	\$9,174.36
200811	164	164	\$21,581.22	\$10,296.72	350800	151200	6.152	6.810	\$21,581.22	\$10,296.72
200811	164	164	\$27,911.38	\$11,646.73	453896	171024	6.152	6.810	\$27,911.38	\$11,646.73
200811	164	164	\$26,931.00	\$11,784.02	437760	173040	6.152	6.810	\$26,931.00	\$11,784.02
200811	164	164	\$13,362.14	\$5,665.92	217200	83200	6.152	6.810	\$13,362.14	\$5,665.92
200811	164	164	\$14,505.42	\$6,913.51	235800	101520	6.152	6.810	\$14,505.42	\$6,913.51
200811	164	164	\$12,183.67	\$5,619.34	198044	82516	6.152	6.810	\$12,183.67	\$5,619.34
200811	164	164	\$10,209.86	\$8,643.84	165960	97560	6.152	6.810	\$10,209.86	\$8,643.84
200811	164	164	\$30,054.73	\$12,281.43	488536	180344	6.152	6.810	\$30,054.73	\$12,281.43
200811	164	164	\$9,124.85	\$3,838.90	148320	57840	6.152	6.810	\$9,124.85	\$3,838.90
200811	164	164	\$11,250.78	\$5,916.53	182880	86880	6.152	6.810	\$11,250.78	\$5,916.53
200811	164	164	\$11,199.04	\$4,502.84	182039	66121	6.152	6.810	\$11,199.04	\$4,502.84
200811	164	164	\$15,947.03	\$6,078.81	259217	89263	6.152	6.810	\$15,947.03	\$6,078.81
200811	164	164	\$7,745.92	\$3,144.25	125909	48171	6.152	6.810	\$7,745.92	\$3,144.25
200811	164	164	\$10,010.53	\$4,118.69	162720	60480	6.152	6.810	\$10,010.53	\$4,118.69
200811	164	164	\$11,560.84	\$5,164.70	187920	75840	6.152	6.810	\$11,560.84	\$5,164.70
200811	164	164	\$9,890.82	\$3,826.27	180774	58186	6.152	6.810	\$9,890.82	\$3,826.27
200811	164	164	\$8,917.94	\$3,415.90	144980	50160	6.152	6.810	\$8,917.94	\$3,415.90
200811	164	164	\$19,122.57	\$7,908.11	310835	116125	6.152	6.810	\$19,122.57	\$7,908.11
200811	164	164	\$8,947.47	\$3,448.68	145440	50640	6.152	6.810	\$8,947.47	\$3,448.68
200811	164	164	\$12,277.48	\$4,741.87	199569	69631	6.152	6.810	\$12,277.48	\$4,741.87
200811	164	164	\$12,407.60	\$4,843.00	201684	71116	6.152	6.810	\$12,407.60	\$4,843.00
200811	164	164	\$17,274.82	\$6,483.12	280800	95200	6.152	6.810	\$17,274.82	\$6,483.12
200811	164	164	\$11,354.13	\$5,001.26	184560	73440	6.152	6.810	\$11,354.13	\$5,001.26
200811	164	164	\$13,437.51	\$5,882.14	218425	86375	6.152	6.810	\$13,437.51	\$5,882.14
200811	164	164	\$11,487.01	\$6,194.38	186720	90960	6.152	6.810	\$11,487.01	\$6,194.38
200811	164	164	\$9,065.59	\$4,151.38	147360	60960	6.152	6.810	\$9,065.59	\$4,151.38
200811	164	164	\$14,100.08	\$5,581.82	229195	81965	6.152	6.810	\$14,100.08	\$5,581.82

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	OFF PEAK FUEL REVENUES	ON PEAK FUEL REVENUES	OFF PEAK BILLING KWH	ON PEAK BILLING KWH	OFF PEAK FUEL FACTOR PER ORDER	ON PEAK FUEL FACTOR PER ORDER	CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	CALCULATED ON-PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	165	\$59,481.15	\$25,721.69	972232	379768	6.118	6.773	\$59,481.15 ✓	\$25,721.69 ✓
	200811	165	\$85,517.36	\$30,255.33	1070895	446705	6.118	6.773	\$85,517.36 ✓	\$30,255.33 ✓
	200811	165	\$58,477.50	\$23,283.75	955827	343773	6.118	6.773 ✓	\$58,477.50 ✓	\$23,283.75 ✓
	200811	165	\$36,112.66	\$14,811.46	590269	215731	6.118	6.773	\$36,112.66 ✓	\$14,811.46 ✓
	200811	165	\$290,778.51	\$128,884.58	4752836	1899954	6.118	6.773	\$290,778.51 ✓	\$128,884.58 ✓

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING MONTH	FUEL REVENUES	RATE CODE	BILLING KWH	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
	11/3/2008	\$19.39	168	305	6.358	\$19.39 ✓
	11/3/2008	\$43.68	168	687	6.358	\$43.68
	11/24/2008	\$47.37	168	745	6.358	\$47.37
	11/3/2008	\$11.64	168	183	6.358	\$11.64
	11/3/2008	\$28.67	168	451	6.358	\$28.67
	11/3/2008	\$19.58	168	308	6.358	\$19.58
	11/25/2008	\$23.21	168	365	6.350	\$23.21
	11/3/2008	\$37.32	168	587	6.358	\$37.32
	11/25/2008	\$18.53	168	289	6.358	\$18.53
	11/25/2008	\$108.59	168	1,708	6.358	\$108.59 ✓
	11/3/2008	\$7.25	168	114	6.358	\$7.25
	11/24/2008	\$259.22	168	4,077	6.358	\$259.22
	11/3/2008	\$5.79	168	91	6.358	\$5.79
	11/4/2008	\$27.15	168	427	6.358	\$27.15
	11/3/2008	\$28.89	168	467	6.358	\$28.89
	11/4/2008	\$32.43	168	510	6.358	\$32.43
	11/4/2008	\$31.41	168	494	6.358	\$31.41
	11/24/2008	\$40.06	168	630	6.358	\$40.06
	11/24/2008	\$22.70	168	357	6.358	\$22.70
	11/3/2008	\$20.60	168	324	6.358	\$20.60
	11/4/2008	\$13.73	168	218	6.350	\$13.73
	11/25/2008	\$23.02	168	362	6.358	\$23.02
	11/3/2008	\$12.08	168	190	6.358	\$12.08
	11/4/2008	\$8.29	168	99	6.358	\$8.29 ✓
	11/25/2008	\$22.19	168	349	6.358	\$22.19
	11/25/2008	\$30.71	168	483	6.358	\$30.71
	11/24/2008	\$17.99	168	283	6.358	\$17.99
	11/24/2008	\$9.09	168	143	6.358	\$9.09
	11/24/2008	\$84.82	168	1,334	6.358	\$84.82
	11/21/2008	\$54.93	168	864	6.358	\$54.93
	11/21/2008	\$17.80	168	280	6.358	\$17.80
	11/24/2008	\$22.25	168	350	6.358	\$22.25
	11/21/2008	\$128.65	168	1,992	6.358	\$128.65
	11/3/2008	\$45.01	168	708	6.358	\$45.01 ✓
	11/24/2008	\$15.64	168	248	6.358	\$15.64
	11/21/2008	\$18.15	168	284	6.358	\$18.15
	11/24/2008	\$54.30	168	854	6.358	\$54.30
	11/3/2008	\$17.10	168	269	6.358	\$17.10
	11/3/2008	\$28.42	168	447	6.358	\$28.42
	11/21/2008	\$17.68	168	278	6.358	\$17.68
	11/21/2008	\$34.52	168	543	6.358	\$34.52
	11/24/2008	\$16.72	168	263	6.358	\$16.72
	11/21/2008	\$27.78	168	437	6.358	\$27.78
	11/21/2008	\$23.14	168	364	6.358	\$23.14
	11/21/2008	\$22.63	168	356	6.358	\$22.63
	11/21/2008	\$21.49	168	338	6.358	\$21.49
	11/25/2008	\$19.39	168	305	6.358	\$19.39
	11/21/2008	\$22.69	168	360	6.358	\$22.69
	11/21/2008	\$29.25	168	460	6.350	\$29.25
	11/25/2008	\$21.17	168	333	6.358	\$21.17
	11/25/2008	\$26.39	168	415	6.358	\$26.39
	11/24/2008	\$14.50	168	228	6.358	\$14.50
	11/24/2008	\$16.88	168	262	6.358	\$16.88
	11/24/2008	\$43.04	168	677	6.358	\$43.04
	11/21/2008	\$290.18	168	4,584	6.358	\$290.18 ✓
	11/24/2008	\$29.76	168	468	6.358	\$29.76

Source 8 CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	FUEL REVENUES	BILLING KWH	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
	200811	270	\$409.14	6435	6.358	\$409.14
	200811	270	\$1,965.38	30912	6.358	\$1,965.38 X
	200811	270	\$84.69	1332	6.358	\$84.69
	200811	270	\$4,577.76	72000	6.358	\$4,577.76 X
	200811	270	\$3,891.10	61200	6.358	\$3,891.10
	200811	270	\$1,701.40	26760	6.358	\$1,701.40
	200811	270	\$641.78	10094	6.358	\$641.78
	200811	270	\$2,998.43	47160	6.358	\$2,998.43
	200811	270	\$549.33	8640	6.358	\$549.33
	200811	270	\$1,674.57	26338	6.358	\$1,674.57
	200811	270	\$11,184.99	175920	6.358	\$11,184.99
	200811	270	\$1,483.96	23340	6.358	\$1,483.96
	200811	270	\$244.15	3840	6.358	\$244.15
	200811	270	\$358.53	5639	6.358	-\$358.53
	200811	270	\$5,188.13	81600	6.358	\$5,188.13
	200811	270	\$4,783.76	75240	6.358	\$4,783.76
	200811	270	\$648.52	10200	6.358	\$648.52
	200811	270	\$0.00	0	6.358	\$0.00 X
	200811	270	\$7,568.56	119040	6.358	\$7,568.56
	200811	270	\$619.71	9747	6.358	\$619.71
	200811	270	\$1,739.55	27360	6.358	\$1,739.55
	200811	270	\$611.83	9623	6.358	\$611.83
	200811	270	\$1,480.14	23280	6.358	\$1,480.14
	200811	270	\$6,519.49	102540	6.358	\$6,519.49
	200811	270	\$2,475.81	38940	6.358	\$2,475.81
	200811	270	\$686.66	10800	6.358	\$686.66
	200811	270	\$938.44	14760	6.358	\$938.44
	200811	270	\$2,479.82	39000	6.358	\$2,479.82
	200811	270	\$4,066.58	63960	6.358	\$4,066.58
	200811	270	\$8,186.56	128760	6.358	\$8,186.56
	200811	270	\$732.44	11520	6.358	\$732.44
	200811	270	\$126.08	1983	6.358	\$126.08
	200811	270	\$258.07	4069	6.358	\$258.07
	200811	270	\$449.70	7073	6.358	\$449.70
	200811	270	\$236.52	3720	6.358	\$236.52
	200811	270	\$8,285.75	130320	6.358	\$8,285.75 X
	200811	270	\$426.30	6705	6.358	\$426.30
	200811	270	\$252.73	3975	6.358	\$252.73
	200811	270	\$459.87	7233	6.358	\$459.87
	200811	270	\$336.85	5260	6.358	\$336.85
	200811	270	\$671.40	10440	6.358	\$671.40
	200811	270	\$120.99	1893	6.358	\$120.99
	200811	270	\$4,005.54	63000	6.358	\$4,005.54 X
	200811	270	\$329.54	5183	6.358	\$329.54
	200811	270	\$88.82	1397	6.358	\$88.82
	200811	270	\$576.03	9060	6.358	\$576.03
	200811	270	\$6,637.75	104400	6.358	\$6,637.75
	200811	270	\$134.22	2111	6.358	\$134.22
	200811	270	\$3,631.69	57120	6.358	\$3,631.69
	200811	270	\$660.24	10699	6.358	\$660.24 X

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Source: CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

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BILL DATE: 11/21/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 11/19/08

CUSTOMER CHARGES		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 127.67			85
CONTRACT KW CHARGE	\$ 303.00	(150 @ \$2.02)		
DEMAND CHARGE	\$ 103.50	(GREATER OF A OR B)		
		A) SUMM DAILY DEMAND CHRG :	\$48.30 (138 @ \$0.35)	
		B) RESERVATION DEMAND CHRG :	\$103.50 (138 @ \$0.75)	
CSD - MAX ON PK KW	\$ 9.00	(12 @ \$0.75)		
ON PK KWH CHARGE	\$ 2.17	(307 @ \$0.00707)		
OFF PK KWH CHARGE	\$ 5.48	(775 @ \$0.00707)		
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 20.93	(307 @ \$0.06817)		
OFF PK FUEL	\$ 47.72	(775 @ \$0.06158)		
TOTAL (BASE + FUEL)	\$ 619.47			

*Recalculated by Staff*

*41-2/1 p4 p2+3*

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 619.47

Total Base & Fuel Charges			
Standby			
ECCR		X	0.0012
ECRC		X	\$0.00035
CPRC	DDC		RDD
	X 0.12		X \$0.26
	\$18.56		\$34.50
CSD		X	0.250000
OBC	1082	X	0.000000
Storm Chg	1082	X	0.000000
Storm Bond Repay Chrg	1082	X	0.001770
Storm Bond Chrg Tx	1082	X	0.000800
Electric Service Amount			
TOTALS			\$661.44

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,082 TOTAL FPL CHARGES: \$550.82 TOTAL ON PK KWH: 307 TOTAL FUEL CHARGES: \$68.65

*41-2*  
*11/22*

CONFIDENTIAL

1  
BILL DATE: 11/10/08

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV. 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 11/06/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 127.67		85
CONTRACT KW CHARGE	\$ 500.96	(248 @ \$2.02)	
DEMAND CHARGE	\$ 97.50	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$45.50 (130 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$97.50 (130 @ \$0.75)
CSD - MAX ON PK KW	\$ 88.50	(118 @ \$0.75)	
ON PK KWH CHARGE	\$ 0.58	(82 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 7.61	(1,077 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 5.59	(82 @ \$0.06817)	
OFF PK FUEL	\$ 66.32	(1,077 @ \$0.06158)	
TOTAL (BASE + FUEL)	\$ 894.73		

SUPPLEMENTAL CHARGES		**INCLUDES:	
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CUSTOMER CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 894.73		

TOTALS (STANDBY AND SUPPLEMENTAL)		SST-1 (D)	
Total Base & Fuel Charges			\$894.73
Standby			
ECCR			
ECRC		X	0.0012
		X	\$0.00035
			\$1.39
			\$0.41
CPRC			
	DDC		RDD
	X 0.12	X	\$0.25
	\$15.60		\$32.50
		X	0.250000
			\$29.60
CSD			
OBC	1159	X	0.000000
			\$0.00
Storm Chg	1159	X	0.000000
			\$0.00
Storm Bond Repay Chrg	1159	X	0.001770
			\$2.05
Storm Bond Chrg Tx	1159	X	0.000800
			\$0.93
Electric Service Amount			\$981.51

TOTALS (STANDBY AND SUPPLEMENTAL) \$894.73  
TOTAL FUEL CHARGES: \$71.91  
TOTAL ON PK KWH: 82  
TOTAL FPL CHARGES: \$822.82  
TOTAL KWH: 1,159

41-2  
7-13

43 42 41

BI DATE: 11/11/08

FLORI. POWER & LIGHT. STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 111

CUSTOMER CHARGE \$ 127.67 STANDBY CHARGES RATE 855  
CONTRACT KW CHARGE \$ 375.72 (186 @ \$2.02)  
DEMAND CHARGE \$ 71.75 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR: \$71.75 (205 @ \$0.35)  
B) RESERVATION DEMAND CHR: \$66.75 (89 @ \$0.75)

CSD - MAX DN PK KW \$ 72.75 (97 @ \$0.75)  
ON PK KWH CHARGE \$ 2.89 (409 @ \$0.00707)  
OFF PK KWH CHARGE \$ 0.00 (0 @ \$0.00707)

TRANSFORMER RIDER CREDIT \$ 0.00  
FUEL CHARGES (BASED ON GSDT-1 FUEL CHARGES)

ON PK FUEL \$ 27.88 (409 @ \$0.06817)  
OFF PK FUEL \$ 0.00 (0 @ \$0.06158) } P1

TOTAL (BASE + FUEL) \$ 678.66

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00  
ON PK KWH CHARGE \$ 0.00  
OFF PK KWH CHARGE \$ 0.00  
REGULAR KWH CHARGE \$ 0.00  
MAX DEMAND CHARGE \$ 0.00  
TRANSFORMER RIDER CREDIT \$ 0.00  
CURTAIL CREDIT \$ 0.00

Total Base & Fuel Charges				\$678.66
Standby				
ECCR	409	X	0.0012	\$0.49
ECRC	409	X	\$0.00035	\$0.14
CPRC				
	DDC		RDD	
	409	X	0.12	\$0.25
			\$24.60	\$22.25
CSD	409	X	0.250000	\$24.25
OBC	409	X	0.000000	\$0.00
Storm Chg	409	X	0.000000	\$0.00
Storm Bond Repay Chrg	409	X	0.001770	\$0.72
Storm Bond Chrg Tx	409	X	0.000800	\$0.33
Electric Service Amount				\$729.19

TOTAL (BASE + FUEL) \$ 0.00  
COMBINED CHARGES \$ 678.66

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 409 TOTAL FPL CHARGES: \$650.78 TOTAL ON PK KWH: 409 TOTAL FUEL CHARGES: \$27.88

Source: Audit by #35  
41-2  
11/19  
03

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

APC 4

REPORT PREPARED BY: Sharon Padra SP  
PHONE #: 561-691-7897

April-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:  
[TO BE PAID IN FOLLOWING MONTH]

A B C \$ 422,347,446.94

SUMMARY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
ARCLIGHT				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CHINIERE ENERGY				
CONOCO PHILLIPS CO.				
CORAL RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DEVON				
ENBRIDGE				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NOBLE ENERGY				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
RAINBOW ENERGY				
SEQUENT ENERGY MANAGEMENT, LP				
IRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - APRIL ACTIVITY				
GULFSTREAM STORAGE - APRIL ACTIVITY				
GULFSTREAM PARK AND LOAN - MARCH ACTIVITY				
TOTAL - SUPPLY				

Estimates  
8-9-3-1/24

CONFIDENTIAL

45-5/3-1/2

8-8/3-1/3

45-3/3

SUMMARY NATURAL GAS FIRM TRANSPORT

April-2008

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22	0			
GULFSTREAM PARK CHARGE (#900306)	0			
GULFSTREAM RESERVATION CHARGE (#9051723)	0			Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM USAGE CHARGE (#9051723)	0			Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#9000828)	0			Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM FIRM CONTRACT (#9000828) usage				Per Contract beginning June 1 2005 through June 2028
GULFSTREAM FIRM CONTRACT (#9030522) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9053985) usage				Per Contract beginning Sept 1, 2005 through Dec 31, 2010
GULFSTREAM (#9000831) usage				Per Contract beginning Sept 1, 2005 through Dec 31, 2010
REBUNDLED - FGT				Interruptible Transport per Gulfstream Invoice
REBUNDLED - Gulfstream		N/A		REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdraw Fees)		N/A		REBUNDLED FIRM TRANSPORT
TOTAL				Per contract in effect thru Oct. 2012

43-5/3-1/4  
43-5/3-1/5

45-3/3

REVERSE BILLING SUMMARY

LONG TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
NOB	0	N/A	0.00	NONE

43-5  
3-1  
8

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$	1
OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT	
Total Adjustments		3		REFER TO EXPENSE ATTACHMENT	
TOTAL		4			
CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH				\$	16,012,350.16
FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED (\$)	COMMENTS	
TOTAL			16,012,350.16	REFER TO SALES ATTACHMENT	
			16,012,350.16		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	5
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]	see MMBTU from 1192 at $\frac{45-2}{3}$				6
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]	unit price used is on 45-3/3				7
ENERGY MEASURED (MMBTU)					
26,933,451					
GAS RECEIVED (MMBTU)					
11,163,955					
TOTAL			38,097,406		
		AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:		
FGT STATION		BROOKER = 1.0280	PPN, PSN, PCC		
FERRY STREAM 1 = 1.0270 <td>WEST PALM = 1.0290</td> <td colspan="3">FTMYERS</td>		WEST PALM = 1.0290	FTMYERS		
GNGS = 1.0190 <td></td> <td colspan="3">PMR, PRV, PPE, PFL, PCU, PTF</td>			PMR, PRV, PPE, PFL, PCU, PTF		
			PMT		

C:\Temp\C.Home.RemoteAccess.gar0kno\GCR200804.xls]APR RPT

CONFIDENTIAL

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GAS ADJUSTMENT FOR MARCH 2008 (RECORDED APRIL 2008)  
RESULTING FROM THE ANALYSIS OF ACCOUNT 232.135 FOR MARCH 2008  
(INVOICES ESTIMATED FOR FEBRUARY 2008 PAID MARCH 2008)

Estimated Purchases for FEBRUARY 2008 (expensed per GCR):	(316,236,309.79)
Accrual Adjustments:	
Financial Instruments (Gains) / Losses included in FEBRUARY Estimate and settled in FI	
PPA Gas/Transportation Purchases (FEBRUARY GCR)	(1,725,327.41)
Prior Period Adjustments not related to FEBRUARY accruals	(9.86)
Gas Storage Adjustment (FEBRUARY GCR)	
Net Accrual	(303,024,640.06)
Payments applicable to FEBRUARY 2008 Accrual, made MARCH 2008:	302,661,133.04 (a)

SUBTOTAL (OVER) / UNDER ACCRUED:  
(Before Items Listed Below) (363,507.02)

Adjustments included in 02/08 estimated purchases but offset by reclass from other accts, paid in FEBRUARY or to be accrual reversal 398,184.12

Payments applicable to FEBRUARY 2008 to be made APRIL 2008 or later months (from February Nucleus Column)

	<u>ESTIMATE</u>	<u>ACTUAL</u>
Virginia Power	3	4
	[REDACTED]	[REDACTED]

Other Items:	
FEBRUARY adjustments booked 03/08	[REDACTED]
Unreconciled Difference	11,696.07
MARCH adjustments to be booked 04/08	584,077.67
Prior months' adjustments to be booked 04/08	(170,760.94)
NET, (OVER) / UNDER ACCRUED: (GAS ADJUSTMENT)	(1) <u>413,316.73</u>

<u>PROOF:</u>	
Net Accrual for FEBRUARY 2008:	(303,024,640.06)
Adjusted Payments applicable to FEBRUARY 2008	302,677,636.40
Adjustments included in 02/08 estimated purchases but offset by reclass from other accts, paid in FEBRUARY or to be accrual reversal	[REDACTED]
FEBRUARY adjustments booked 03/08	
Unreconciled Difference	11,696.07
MARCH adjustments to be booked 04/08	584,077.67
Prior months' adjustments to be booked 04/08	(170,760.94)
NET, (OVER) / UNDER ACCRUED:	(1) <u>413,316.73</u>

(1) PRIMARILY DUE TO:	Prior Months or Mar-08	Apr-08	TOTAL
UNDER ACCRUALS: (+)			
FGT K 3623			
FGT Turkey Pt Compressor Station #22			
Louis Dreyfus			
Gulfstream Natural Gas			
OVER ACCRUALS: (-)			
Constellation			
Virginia Power			
Bay Gas Storage			
BG Energy			
Conoco Phillips			
TOTAL:			

(0.00)  
43-3  
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43-5  
3-1

P2

Fuel Cost Recovery Clause -- Docket No. 090001-EI  
Audit Request No. 36

1 Fuel Oil Invoices:

- 2 EMT Accounting relies upon system generated Oil Closing Summary reports and Oil  
3 Closing Detail reports to support invoicing dollar amounts. The data included in these  
4 reports is input by operations personnel involved with executing transactions for FPL.  
5 Occasionally, supplier and EMT total invoice amounts do not exactly match. Typically,  
6 these small differences are attributable to rounding conventions/rules that are part of  
7 EMT's or a supplier's System. [REDACTED]  
8 [REDACTED]

Fuel Oil Pricing:

EMT Accounting relies upon system generated Oil Closing Summary reports and Oil Closing Detail reports to support invoicing prices. The pricing data included in these reports is compiled in the System. The System data is downloaded from LIM pricing software which is purchased from a vendor. Other pricing information sources are typically not utilized or relied upon to support the values calculated by the system. In the rare event that data inaccuracies are noted, other outside data sources may be utilized.

43-6  
2A

Source:



FLORIDA POWER & LIGHT COMPANY  
PURCHASE REQUISITION  
Facility: PSL REQUISITION : 00289618 PAGE# 1  
REFERENCE NO:

---

Originator : PERKINS P Report Date : 04/02/08 Time: 15:07

Ship to: FPL ST. LUCIE STORES-PSL-972  
6501 S OCEAN DRIVE  
JENSEN BEACH FL 34957

Requis. Line : 01 Request Sts : ISSUED 03/03/08  
Matl Analyst : PLPOYRO PE Package :  
Stock Code :  
Description : AREVA FUEL INSPECTION SUPPORT FOR PSL-2

Manufacturer : M/V:  
Model Number :  
Part Number :  
Qty Required : UI: EA  
Qty Request : 1  
Est. Unit Price : [REDACTED] Need Date : 02/06/08  
Total Price : [REDACTED] Request By : PLPOYRO  
Request Date : 02/04/08 Request Type: SERVICE  
Sugg. Vendor : 9196 AREVA NP INC  
Hot Flag : N Expediting Pri :  
Buyer : JNLOQHW P.O. Number :  
Avg Usage/Mth: Last Issue Date :  
Lead Time Mth: Purchase Type :  
Avg Shlf Life: Acquisition Cost:  
Qty On Hand : Carrying Cost :  
Mths Supply Avail: Safety Factor :  
Plant Life To Go : Yrs Plant Life Max :

	Current	Technical	EOQ	Forecast
Safety Stock :				
Reorder Pt :				
Order Qty :				
EOQ Cost :				
P.O. Price :				
Date :				

Prt	Purchase Description/Instruction/Notes	Date	Passport
A	THE INTENT OF THIS PR IS TO INCREASE	02/04/08	PLPOYRO
A	THE [REDACTED] FUNDING AMOUNT OF	02/04/08	PLPOYRO
A	PO # 58971 RELEASE 129 BY [REDACTED]	02/04/08	PLPOYRO
A	THE AMOUNT OF THIS RELEASE BECOMES	02/04/08	PLPOYRO
A	[REDACTED] WITH THIS INCREASE, THIS	02/04/08	PLPOYRO
A	FUNDING INCREASE IS REQUIRED DUE TO THE	02/04/08	PLPOYRO
A	ADDITIONAL SUPPORT REQUIRED FOR WEST-	02/04/08	PLPOYRO
A	HOUSE FUEL INSPECTION DOCUMENTED ON	02/04/08	PLPOYRO
A	SCOPE CHANGE/DELAY FORM DATED 11/1/2007.	02/04/08	PLPOYRO
A		02/04/08	PLPOYRO
A	STR: ERIC CARTWRIGHT -- 772-216-9037	02/04/08	PLPOYRO
A		02/04/08	PLPOYRO
A	ALL WORK TO BE PERFORMED IN ACCORDANCE	02/04/08	PLPOYRO
A	WITH FPL'S QA/QC PROGRAM AND PROCEDURES.	02/04/08	PLPOYRO
A		02/04/08	PLPOYRO

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CONFIDENTIAL



Purchase Order : 00058971  
Revision No. : 001  
Blanket Release: 129

Page Number: 2

Date:

Return via fax, email or mail.  
Florida Power & Light Company  
6501 S Ocean Drive  
Jensen Beach, FL 34957  
Fax 772-467-7140  
Email: j.(underscore)n.(underscore)graybush@fpl.com

\*\*\*\*\*

\*\*\*\*\*  
Invoice Instructions: \*  
\*\*\*\*\*  
Florida Power & Light Company \*  
St. Lucie Nuclear Plant \*  
6451 S Ocean Dr \*  
Jensen Beach, FL 34957 \*  
Attn: Invoice Processing \*  
Invoicing inquiries call 772-467-7770 \*  
\*\*\*\*\*

PO Instructions

\*\*\*\*\*  
REVISION 001 TO RELEASE 129  
THIS REVISION IS ISSUED TO ADD LINE  
ITEM 002 TO PAY FINAL INVOICE.  
\*  
CC: M THOMAS/P PERKINS  
\*\*\*\*\*

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	PSL2 FUEL SIPPING SUPPORT AREVA TO PROVIDE 4 SPENT FUEL MACHINE OPERATORS, 4 SPOTTERS, AND 4 FME MONITORS TO SUPPORT THE FUEL RECON- STITUTION EFFORT DURING THE PSL2-17 RE- FUELING OUTAGE.  WORK CONSISTS OF SUPPORTING THE INSTALL- ATION OF THE EQUIPMENT INTO THE SPENT FUEL PIT, THE REMOVAL OF THE EQUIPMENT, AND FME MONITORS DURING THE REPAIR EFFORT.  SITE BADGING AND RAD WORKER TRAINING REQUIRED.		

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P5

CONFIDENTIAL



Purchase Order : 00058971  
Revision No. : 001  
Blanket Release: 129

Page Number: 3

DURATION: 3 DAYS FOR 24 HOURS PER DAY.

ALL WORK TO BE PERFORMED IN ACCORDANCE WITH FPL'S QA/QC PROGRAM AND PROCEDURES.

STR: MIKE THOMAS - 772-467-7000 X4112  
CELL - 305-747-2132

Standards and Procedures Text

Note: Disregard the Delivery Date. Contact the Site Technical Representative for work schedule.

Delivery Date: 02/01/08

Line	Qty	UP	Item Description	Unit Price	Extension
002	1	EA			

AREVA FUEL INSPECTION SUPPORT FOR PSL-2  
THE AMOUNT OF THIS RELEASE BECOMES  
WITH THIS INCREASE. THIS  
FUNDING INCREASE IS REQUIRED DUE TO THE  
ADDITIONAL SUPPORT REQUIRED

STR: ERIC CARTWRIGHT - 772-216-9037

Delivery Date: 03/15/08

PO Previous Total :  
Revision Net Change:

Authorized Signature

Order Not to Exceed:

\*\*\* End of Purchase Order

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
001	00281369	01	0787 93 000 420 669 692	
PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
002	00289618	01	0787 93 000 420 669 692	

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A B C

REPORT PREPARED BY: Sharon Patric LP  
PHONE #: 561-691-7897

June-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:  
[TO BE PAID IN FOLLOWING MONTH]

\$ 604,486,653.84

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
ARCLIGHT				
BEAR ENERGY				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CROSS TIMBERS ENERGY				
CROSSTEX				
DB ENERGY				
ENI PETROLEUM				
ENBRIDGE				
ENERGY SOUTH				
EOG RESOURCES				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
GAINESVILLE REGIONAL UTILITIES				
IBERDROLA RESOURCES				
JEA CO.				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MERRILL LYNCH				
NOBLE ENERGY				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
SEQUENT ENERGY MANAGEMENT, LP				
HELL ENERGY				
HE ENERGY AUTHORITY				
UBS AG				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - JUNE ACTIVITY				
BAY GAS STORAGE ADJUSTMENT				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - JUNE ACTIVITY				
GULFSTREAM PARK AND LOAN - JUNE ACTIVITY				
TOTAL - SUPPLY				

RECEIVED

>> SUMMARY BY NATURAL GAS TRANSPORT

June-2008

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				
FGT - FTS2 (#3623)				
FGT - FTS2 (#3623)				
FGT - ITS1 (#5496 / #5841)				
FGT Western Division (#102139)				
FGT - Compressor Station #22				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9066228)				
GULFSTREAM USAGE CHARGE (#9066228)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM FIRM CONTRACT (#9053985) usage				
GULFSTREAM (#9000831) usage				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including In/Withdraw Fees)				
TOTAL				

58-1  
1-2  
1

VERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
06/08	0	N/A	0.00	NONE

58-1  
1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-1/1-1

[Page 1]

WACOG

# BAY GAS STORAGE

Telephone  
281.423.2700

Fax  
281.875.0705

16945 Northchase Drive, Suite 1910  
Houston, TX 77060-2800

VERIFIED

ITEM	BY	DATE
QUANTITY	A. Patric	7/15/08
QUALITY		
PRICE		
ADDITION		
PMT DATE		7/25/08

FLORIDA POWER & LIGHT COMPANY  
ATTN: SHARON PATRIE  
EMT / JS  
700 UNIVERSE BLVD,  
JUNO BEACH, FL 33408

DUE DATE: 7/25/2008 ✓  
INVOICE DATE: 7/14/2008 ✓  
INVOICE NUMBER: FPL 200808

CUSTOMER NUMBER: BGSC-0008  
DETAIL OF BILLING FOR THE MONTH OF JUNE 2008

DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE (SEE ATTACHED)			
INJECTIONS TO STORAGE (SEE ATTACHED)			
WITHDRAWALS FROM STORAGE (SEE ATTACHED)			

TOTAL CURRENT BILLING  
ENTERED BY: SHARON PATRIE DATE: 7/15/08  
TOTAL DUE PHONE: (561)691-7897 COMPANY CODE: 1001  
AUTHORIZED BY

BEGINNING INVENTORY REQUIRED IF UNDER \$2500.  
PLUS:  
GAS SENT FOR INJECTION SAP DOCUMENT #(S): 5105028949 ✓  
LESS:  
FUEL GAS ACCT NUMBER: 232-135-7611-790  
GAS WITHDRAWN  
-IN-GROUND TRANSFER  
-SENDING INVENTORY  
P04400002022 ✓

By Check for

By Wire Transfer for

## CONFIDENTIAL

Melanie Ladd 7/15/08  
Melanie Ladd  
Manager, Power & Fuels Accounting

58-1  
1-2

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.  
FOR BILLING INQUIRIES PLEASE CONTACT MARCIA REVUELTA AT 281-423-2721

pl

A                      B                      C

Bay Gas Storage Co., Ltd.		Invoice: FP&L-153		June 2008	
Customer: Florida Power & Light Company		Contract: FP&L2005-21			
<b>Quantities by Point</b>					
	Interconnect	Sch Receipt Qty	Sch Delivery Qty	Net	
1	AEC				
2	Chevron				
3	FGT				
4	GSPLAXIS				
5	GSPLWHISTLER				
6	MGSWHISTLER				
7	MobileGasSalco				
8	OLIN				
9	SocoPlantBarry				
10	TateandLyle				
11	BayGasHub				
12					

D                      E                      F                      G                      H                      I                      J

Bay Gas Storage Co., Ltd.		Invoice: FP&L-153		June 2008				
Customer: Florida Power & Light Company		Contract: FP&L2005-21						
Contract Effective								
<b>Transactional Detail</b>								
Date	Nom#	TType	Inv Qty	Transaction Rate	Amount	Transportation Rate	Amount	Total
14	4593	WD						
15	4697	INJ						
16	4700	INI						
17	Totals							

**Transaction Type Abbreviations**

INJ Storage Injection	AIO Authorized INJ Overrun	WD Storage Withdrawal
AWO Authorized WD Overrun	PK Park	PWD Park WD
LN Loan	LNP Loan Payback	MB Meter Bounce
HS Hub Sell	HB Hub Buy	
WTH Wheel To Hub	WFH Wheel From Hub	
STH Storage To Hub	HTS Hub To Storage	

**CONFIDENTIAL**

58-1  
1-2

D2

A B C

Bay Gas Storage Co., Ltd. Invoice: FP&L-153 June 2008

Customer: Florida Power & Light Company Contract: FP&L2005-21

Contract Effective Date: [REDACTED]

**Storage Activity Summary**

2	Beginning Balance			
3	Injections			
4	Fuel Loss on Injections			
5	Withdrawals			
6	Fuel Loss on Withdrawals			
7	Inventory Adjustments			
8	Dome Swaps			
9	Ending Balance			

Handwritten notes: p1, 49, p2, p1

Bay Gas Storage Co., Ltd. Invoice: FP&L-153 June 2008

Customer: Florida Power & Light Company Contract: FP&L2005-21

Contract Effective Date: [REDACTED]

**Contract Totals**

Item	Quantity	Rate	Amount
11 Monthly Storage Fee			
12 Total Transaction Rate Fee			
13 Total Transportation Rate Fee			
14 Total Amount Due			

Handwritten note: p1

**CONFIDENTIAL**

Handwritten calculation: 58-1 / 1-2

Handwritten note: p3



A

Overall Summary		
Customer	Contract Number	June 2008 Invoice Amount
Florida Power N Light Company	FP&L2005-21	
Florida Power N Light Company Total		
Grand Total		

CONFIDENTIAL  
CONFIDENTIAL

581  
1-2

P4

A

B

### Gas Invoice Payment Summary

Supplier: BAY GAS STORAGE - PO 4400002022

Invoice Month/Year: July-2008

Production Month/Year: June-2008

#### Invoice

Invoice #	Volume	Amount
200806	[REDACTED]	\$ [REDACTED]

58-1  
1-2

Total (A) [REDACTED] MMBtu \$ [REDACTED] ← Pay This

#### Amount Accrued

	Volume	Amount
Purchases	[REDACTED]	\$ [REDACTED]
Net Total	(A) [REDACTED]	\$ [REDACTED]
Variance From Invoice*		\$ [REDACTED]

58-1  
1

Variance due to charge for injections/withdrawals not adjusted from prior month.

#### Pipeline Reports

Pipeline	Volume
Monthly Storage	[REDACTED]
FGT - withdrawal	[REDACTED]
FGT - injection	[REDACTED]
Fuel Charge	[REDACTED]
Total Volume	(A) [REDACTED]

58-1  
1-2

CONFIDENTIAL

58-1  
1-2  
1

MONTHLY GAS CLOSING REPORT  
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PKC

A B C

REPORT PREPARED BY: Sharon Patric AP  
 PHONE #: 561-891-7897

May-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:  
 [TO BE PAID IN FOLLOWING MONTH]

\$ 554,772,675.04

>>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
APACHE				
ARCLIGHT				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CHINIERE ENERGY				
CONOCO PHILLIPS CO.				
CORAL RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DB ENERGY				
DEVON				
ENBRIDGE				
ENERGY SOUTH				
EOG RESOURCES				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
GAINESVILLE REGIONAL UTILITIES				
JEA CO.				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MERRILL LYNCH				
NATIONAL ENERGY AUTHORITY				
NOBLE ENERGY				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
RAINBOW ENERGY				
SEQUENT ENERGY MANAGEMENT, LP				
TENASKA MARKETING				
TOTAL FINA				
UBS AG				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - MAY ACTIVITY				
GULFSTREAM STORAGE - MAY ACTIVITY				
GULFSTREAM PARK AND LOAN - MAY ACTIVITY				
TOTAL - SUPPLY				

CONFIDENTIAL

>>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5495 / #3841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9066228)				
GULFSTREAM USAGE CHARGE (#9066228)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM FIRM CONTRACT (#9053955) usage				
GULFSTREAM (#9000831) usage				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including In/Withdraw Fees)				
TOTAL	65,146,430	0.4170	27,165,376.15	

May-2008

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
05/08	0	N/A	0.00	NONE

AG: L. GARCIA, G. RUANO, RT: D. RONDORA, EMY: S. BORGMEYER, M. COLLIER, D. KIRK, J. STEP., E. UNGAR, D. GUSSOW, P. SMYTH, J. STEFFEN

GCR200805.xls MAY RPT 6:08 8:09 AM

42										
43										

58-1  
2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-1/2-1

[Page 1]

WACOG- May 06

PBC

# BAY GAS STORAGE

Telephone  
281.423.2700

Fax  
281.875.0705

16945 Northchase Drive, Suite 1910  
Houston, TX 77060-2800

VERIFIED

ITEM	BY	DATE
QUANTITY	Polio	6/19/08
QUALITY		
PRICE		
ADDITION		
PMT. DATE		6/25/08

ENTERED BY: SHARON PATRIE DATE: 6/19/08  
 PHONE: (581)691-7697 COMPANY CODE: 1001  
 AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105024230V

ACCT NUMBER: 222-135-611-790V

PO 440000 2022V

FLORIDA POWER & LIGHT COMPANY  
 ATTN: SHARON PATRIE  
 EMT / JB  
 700 UNIVERSE BLVD.  
 JUNO BEACH, FL 33408

DUE DATE: 6/25/2008 ✓  
 INVOICE DATE: 6/11/2008 ✓  
 INVOICE NUMBER: FPL 200805 ✓

CUSTOMER NUMBER BGSC - 0006  
 DETAIL OF BILLING FOR THE MONTH OF MAY 2008

DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE (SEE ATTACHED)			
INJECTIONS TO STORAGE (SEE ATTACHED)			
WITHDRAWALS FROM STORAGE (SEE ATTACHED)			
TOTAL CURRENT BILLING			
TOTAL DUE			
BEGINNING INVENTORY			
PLUS:			
GAS SENT FOR INJECTION			
LESS:			
FUEL GAS			
GAS WITHDRAWN			
IN-GROUND TRANSFER			
ENDING INVENTORY			

\* See attached schedule for revised calculation.

By Check to:  
 [Redacted]

By Wire Transfer to:  
 [Redacted]

Matt Martin  
 281-423-2714

Melania Ladd 6/19/08  
 Manager, Power & Fuels Accounting

## CONFIDENTIAL

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.  
 FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

58-1  
 2-2

A B C

Customer: Florida Power N Light Company Contract: FP&L2005-21 (May 2008)

Quantities by Point

Interconnect	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	[Redacted]	[Redacted]	[Redacted]
Chevron			
FGT			
GSPLAXIS			
GSPLWHISTLER			
MGSWHISTLER			
MobileGasSalco			
OLIN			
SocoPlantBarry			
TateandLyle			
BayGasHub			

58-1  
2-2  
3

D E F G H I J

Customer: Florida Power N Light Company Contract: FP&L2005-21 Invoice: FP&L-142 (May 2008)

Transactional Detail

Date	Nom#	TType	Inv Qty	Transaction Rate	Amount	Transportation Rate	Amount	Total
[Redacted]	3433	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3606	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3609	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4662	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4665	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3607	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3610	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4663	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4666	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3608	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3611	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4664	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	4667	WD	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3569	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3575	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3628	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3629	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3630	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3631	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3632	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3633	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3634	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3635	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3636	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3637	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3638	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3639	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3640	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3641	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3642	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3643	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	3644	INJ	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
<b>Totals</b>								

CONFIDENTIAL

58-1  
2-2

P2

A B

Customer: Florida Power & Light Company Contract: FP&L2005-21 Invoice: FP&L-142 (May 2008)

**Storage Activity Summary**

Beginning Balance

Injections  
Fuel Loss on Injections  
Withdrawals  
Fuel Loss on Withdrawals  
Inventory Adjustments  
Dome Swaps

Ending Balance



Customer: Florida Power & Light Company Contract: FP&L2005-21 Invoice: FP&L-142 (May 2008)

**Contract Totals**

Item	Quantity	Rate	Amount
Monthly Storage Fee			
Total Transaction Fee			
Total Transportation Fee			
<b>Total Amount Due</b>			

CONFIDENTIAL

58-1  
2-2

P3

PBC

A B C  
Revised Calculation by company:

	MMBTU	RATE	BILLING
Monthly storage Charge	[REDACTED]	[REDACTED]	[REDACTED]
Injections to Storage	[REDACTED]	[REDACTED]	[REDACTED]
Withdrawals from Storage	[REDACTED]	[REDACTED]	[REDACTED]
<b>TOTAL AMOUNT DUE</b>			[REDACTED]
Beginning Inventory Balance	[REDACTED]		
Plus Gas sent for injection	[REDACTED]		
Less Fuel	[REDACTED]		
Less Gas Withdrawn	[REDACTED]		
Ending Inventory	[REDACTED]		
Ending Inventory Difference	[REDACTED]		

Handwritten notes and stamps:

- 58-2 (circled) near RATE column
- 58-1 / 2-2 (circled) near BILLING column
- 58-1 / 2-2 (circled) near Ending Inventory Difference
- Bay
- Company

Company disputed charges and only paid what it could account for.

CONFIDENTIAL

58-1 / 2-2



PBL

A  
**Gas Invoice Payment Summary**

B

**Supplier:** BAY GAS STORAGE - PO 4400002022

**Invoice Month/Year:** June-2008

**Production Month/Year:** May-2008

**Invoice**

Invoice #	Volume	Amount
200805	[REDACTED]	\$ [REDACTED]
<b>Total</b>	[REDACTED] MMBtu	\$ [REDACTED]

(58-1 / 2-2) ← ~~Pay This~~

**Amount Accrued**

	Volume	Amount
<b>Purchases</b>	[REDACTED]	\$ [REDACTED]
<b>Net Total</b>	[REDACTED]	\$ [REDACTED]
<b>Variance From Invoice*</b>	[REDACTED]	\$ [REDACTED]

(58-1 / 2-2) ← Pay this amount  
injection? withdrawal

Variance is due to discrepancy of 60,000 delivered by Merrill Lynch. Do not pay until Bill Miller resolves with Bay Gas.

**Pipeline Reports**

Pipeline	Volume
Monthly Storage	[REDACTED]
FGT - withdrawal	[REDACTED]
FGT - injection	[REDACTED]
Fuel Charge	[REDACTED]
<b>Total Volume</b>	[REDACTED]

**CONFIDENTIAL**

58-1  
2-2  
7

MONTHLY GAS CLOSING REPORT  
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PBC

A B C

REPORT PREPARED BY: Sharon Patra SP  
PHONE #: 561-691-7897

April-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:  
[TO BE PAID IN FOLLOWING MONTH]

\$ 422,347,446.94

>> SUMMARY OF NATURAL GAS SUPPLIERS

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT [\$]	COMMENTS
ANADARKO ENERGY SERVICES				
ARCLIGHT				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CHINIERE ENERGY				
CONOCO PHILLIPS CO.				
CORAL RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DEVON				
ENBRIDGE				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NOBLE ENERGY				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
RAINBOW ENERGY				
SEQUENT ENERGY MANAGEMENT, LP				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - APRIL ACTIVITY				
GULFSTREAM STORAGE - APRIL ACTIVITY				
GULFSTREAM PARK AND LOAN - MARCH ACTIVITY				
TOTAL - SUPPLY				

Vertical stamp: APR 2008

>> SUMMARY OF NATURAL GAS TRANSPORTERS

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT [\$]	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9051723)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM FIRM CONTRACT (#9053985) usage				
GULFSTREAM (#9000831) usage				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including Inj/Withdraw Fees)				
TOTAL				

April-2008

Per Contract beginning May 1, 2007 through Oct 31, 2007  
Per Contract beginning May 1, 2007 through Oct 31, 2007  
Per Contract beginning May 1, 2007 through Oct 31, 2007  
Per Contract beginning June 1 2005 through June 2008  
Firm Transport per Gulfstream Invoice  
Per Contract beginning Sept 1, 2005 through Dec 31, 2010  
Per Contract beginning Sept 1, 2005 through Dec 31, 2010  
Interruptible Transport per Gulfstream Invoice  
REBUNDLED FIRM TRANSPORT  
REBUNDLED FIRM TRANSPORT  
Per contract in effect thru Oct 2012

58-1  
3-2  
1

>>> REVERSE CLOSING SUMMARY

OLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	CUMULATIVE REDUCTION [\$]	COMMENTS
108	0	N/A	0.00	NONE

(A) Estimated on 1 MM capacity, new contract is for 2 MM capacity, causes a large difference between estimated and actual.

58-1  
3

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 58-1/3-1**

**[Page 1]**

**WACOG**

PPC

# BAY GAS STORAGE

Telephone  
281.423.2700

16945 Northchase Drive, Suite 1914  
Houston, TX 77060-2800

Fax  
281.576.0705

VERIFIED

ITEMS	BY	DATE
QUANTITY	Sharon	5/20/08
QUALITY		
PRICE		
ADDITION		
PMT. DATE		5/27/08

ENTERED BY: SHARON PATRIE DATE: 5/21/08  
 PHONE: (581)691-7897 COMPANY CODE: 1001  
 AUTHORIZED BY: \_\_\_\_\_

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105019006 ✓

ACCT NUMBER: 232-135-611-790 ✓

P.O. 4400002022 ✓

FLORIDA POWER & LIGHT COMPANY  
 ATTN: SHARON PATRIE  
 ENT / JB  
 700 UNIVERSE BLVD.  
 JUNO BEACH, FL 33408

(Revised 5/20/08)

DUE DATE: 5/26/2008 ✓  
 INVOICE DATE: 5/20/2008 ✓  
 INVOICE NUMBER: 20084 ✓

CUSTOMER NUMBER BGSC - 0006  
 DETAIL OF BILLING FOR THE MONTH OF APRIL 2008

MONTHLY STORAGE CHARGE  
 INJECTIONS TO STORAGE  
 WITHDRAWALS FROM STORAGE

DATE	MMBTU	RATE	BILLING
1	[REDACTED]	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	[REDACTED]

TOTAL CURRENT BILLING

TOTAL DUE

BEGINNING INVENTORY  
 PLUS:  
 GAS SENT FOR INJECTION  
 LESS:  
 FUEL GAS  
 GAS WITHDRAWN  
 IN-GROUND TRANSFER  
 ENDING INVENTORY

7  
8  
9  
10  
11  
12  
13  
14  
Difference

MMBTU [REDACTED]

58-1  
3-2

Melanie Ladd 5/21/08  
 Melanie Ladd  
 Manager, Power & Fuels Accounting

By Check to:

[REDACTED]

By Wire Transfer to:

[REDACTED]

## CONFIDENTIAL

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.  
 FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

58-1  
3-2

PBE

A

B

### Gas Invoice Payment Summary

Supplier: BAY GAS STORAGE - PO 4400002022

Invoice Month/Year: May-2008

Production Month/Year: April-2008

Invoice	Invoice #	Volume	Amount
	20084	[REDACTED]	\$ [REDACTED]
<b>Total</b>		[REDACTED] MMBtu	\$ [REDACTED]

58-1  
Pay This ←

Amount Accrued	Volume	Amount
Purchases	[REDACTED]	\$ [REDACTED]
Net Total	[REDACTED]	\$ [REDACTED]
Variance From Invoice*	[REDACTED]	\$ [REDACTED]

58-1  
3-2  
58-1  
3  
A

Difference is due to contract change effective April 1, 2008 not accrued.

Pipeline Reports	Pipeline	Volume
	Monthly Storage	[REDACTED]
	FGT - withdrawal	[REDACTED]
	FGT - Injection	[REDACTED]
	Fuel Charge	[REDACTED]
	<b>Total Volume</b>	[REDACTED]

(A) = Amount stated by company is March's estimate.  
Difference of 587.69 Immaterial

**CONFIDENTIAL**

58-1  
3-2  
1

MONTHLY GAS CLOSING REPORT  
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PDC

A B C

REPORT PREPARED BY: Sharon Patra  
 PHONE #: 561-691-7897

March-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:  
 [TO BE PAID IN FOLLOWING MONTH]

\$ 357,234,654.68

SUMMARY OF NATURAL GAS SUPPLIES

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
APACHE				
ARCLIGHT				
BEAR ENERGY				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CORAL RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DB ENERGY				
DEVON				
ENERGY AUTHORITY				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
GLENCORE				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MACQUARIE COOK				
MERRILL LYNCH				
MURPHY GAS GATHERING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PPM ENERGY				
RAINBOW ENERGY				
SEQUENT ENERGY MANAGEMENT, LP				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - MARCH ACTIVITY				
BAY GAS STORAGE - FEBRUARY ACTIVITY				
GULFSTREAM STORAGE - MARCH ACTIVITY				
GULFSTREAM PARK AND LOAN - FEBRUARY ACTIVITY				
TOTAL - SUPPLY				

MATT FORTMAYOR

SUMMARY OF NATURAL GAS TRANSPORT

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/#5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				
FGT - FTS 2 (#3623) SPECIAL FUEL SURCHARGE				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9051723)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM FIRM CONTRACT (#9053985) usage				
GULFSTREAM (#9000831) usage				
FGT - #3623 - Cypress Receipt Point				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdraw Fees)				
TOTAL				

March-2008

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
03/08	0	N/A	0.00	NONE

58-1  
3-2  
1

41				
42				
43		Source: Reg # 28		58-1 3-2 1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1

[Pages 1 through 4]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1-1

[Page 1]

Agreement



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 58-2/1-2**

**[Pages 1 through 18]**

**Contract**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/2

[Page 1]

Rates

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-1

[Pages 1 through 54]

FRCC Report

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-2

[Pages 1 through 11]

Exhibit C

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-3

[Pages 1 through 12]

Exhibit D

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 60-8/1-4**

**[Pages 1 through 15]**

**Exhibit E**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-5

[Pages 1 through 55]

Exhibit F

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-6

[Pages 1 through 25]

Exhibit G



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-7

[Pages 1 through 13]

Exhibit H

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-8

[Pages 1 through 11]

Exhibit I

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-8/1-9

[Pages 1 through 20]

Exhibit J

**FIRST REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**

### FIRST REVISED EXHIBIT C

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Work Papers  
**AUDIT:** FPL, Fuel Cost Recovery  
**AUDIT CONTROL NO:** 09-041-4-4  
**DOCKET NO.** 130001- EI  
**DATE:** September 30, 2013

**Bold Denotes Revisions to Reduce Amount of Confidential Classification**

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
8-1	Board of Directors Review	4	Y	Pg. 1, Lines 21, 24	(e)	A. Ballot
			N	Pg. 2		
			N	Pg. 3		
			Y	Pg. 4, Lines 13-18, 20		
9	Internal Audit List	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
9-1	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Review	1	Y	ALL	(b)	A. Maceo
9-4	Internal Audit Review	2	Y	ALL	(b)	A. Maceo
9-5	Internal Audit Review	1	Y	ALL	(b)	A. Maceo
9-6	Internal Audit Review	4	Y	ALL	(b)	A. Maceo
10-2	Request	1	Y	Pg. 1, Lns. 9-10	(b)	G. Yupp
41-2/1-2	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-3	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-4	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-5	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-6	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-7	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez

41-2/1-8	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-9	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-10	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-11	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-12	Rate Code	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/1-13	Rate Code	3	Y	Pgs. 1-3, Line 1 A, B	(e)	D. Rodriguez
<b>43-5</b>	<b>Sample Act 151</b>	<b>2</b>	<b>N</b>			
<b>43-5/2</b>	<b>Invoice</b>	<b>1</b>	<b>N</b>			
43-5/2-1A	Pricing Explanation	1	N			
<b>43-5/2-1</b>	<b>Pricing Verification</b>	<b>1</b>	<b>N</b>			
<b>43-5/2-2</b>	<b>Pricing Verification</b>	<b>1</b>	<b>N</b>			
43-5/2-3	Pricing Verification	1	N			
43-5/2-4	Pricing Verification	1	N			
43-5/2-5	Pricing Verification	7	N			
43-5/3-1	Gas Closing Report	3	Y	Pg. 1, Cols. A-C Pg. 2, Col. A, Lns. 2-4 Col. B, Lns. 1, 5-7 Pg. 3, Col. A, Lns. 3, 9, 14 Col. B, Lns. 1-3, 5-8, 10-14 Col. C, Lns. 4-14	(d), (e)	G. Yupp
<b>43-5/3-1/1</b>	<b>Purchase Statement</b>	<b>2</b>	<b>N</b>			
<b>43-5/3-1/1-1</b>	<b>Invoice</b>	<b>7</b>	<b>N</b>			
<b>43-5/3-1/2</b>	<b>Purchase Statement</b>	<b>2</b>	<b>N</b>			
<b>43-5/3-1/2-1</b>	<b>Invoice Details</b>	<b>1</b>	<b>N</b>			
<b>43-5/3-1/2-2</b>	<b>Invoice Summary</b>	<b>1</b>	<b>N</b>			
<b>43-5/3-1/3</b>	<b>Purchase Statement</b>	<b>1</b>	<b>N</b>			
<b>43-5/3-1/3-1</b>	<b>Invoice Details</b>	<b>1</b>	<b>N</b>			
<b>43-5/3-1/3-2</b>	<b>Invoice</b>	<b>3</b>	<b>N</b>			
<b>43-5/3-1/4</b>	<b>Invoice</b>	<b>3</b>	<b>N</b>			
<b>43-5/3-1/4-1</b>	<b>Invoice</b>	<b>2</b>	<b>N</b>			

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
43-5/3-1/4-2	Tariff rates	1	N			
43-5/3-1/4-3	Invoice Summary	2	N			
43-5/3-1/5	Invoice	1	N			
43-5/3-1/5-1	Invoice Summary	1	N			
43-5/4-1	Invoice	2	N			
43-5/4-1/1	Oil Closing Report	1	N			
43-5/4-1/2	Invoice	1	N			
43-5/5	Invoice	1	N			
43-6	Sample Acct 151	2	N			
43-6/2A	Fuel Pricing	1	Y	Pg. 1, Lns. 7-8	(d)	G. Yupp
43-6/2-1	Oil Closing Report	2	N			
43-6/3-1	Invoice True- Up	2	N			
43-6/3-1/1	Invoice	2	N			
43-6/6	Invoice	10	N			
43-6/8	Invoice	1	N			
43-6/8-1	Oil Closing	1	N			
43-6/8-2	Oil Closing	2	N			
43-6/8-3	Publication Prices	2	N			
43-6/9	Invoice	3	N			
43-6/10	Invoice	2	N			
43-6/10-1	Invoice	2	N			
43-6/10-2	Publication Prices	4	N			
43-6/11-1	Invoice	2	N			
43-6/12-1	Oil Closing	2	N			
43-6/12-2	Invoice	2	N			
43-6/13	Invoice	1	N			

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
43-6/13-1	Invoice	2	N			
43-6/15	Invoice	1	N			
43-6/15-1	Pricing Explanation	1	N			
43-6/15-2	Pricing Verification	5	N			
43-6/15-3	Oil Closing	1	N			
43-6/16-1	Invoice	2	N			
43-6/16-2	Invoice	1	N			
43-6/17-1	Invoice	2	N			
45-1	Reconciliation	1	N			
45-1/1	Form 423 Reconciliation	1	N			
45-1/1-1	Form 423	1	N			
45-1/1-2	Sched. A-5	1	N			
45-1/1-3	Fossil Fuel	1	N			
45-1/1-4	Form 4123	1	N			
45-2	Reconciliation	1	N			
45-2/1	Form 423 Reconciliation	1	N			
45-2/1-1	Form 423	1	N			
45-2/1-2	Sched. A-5	1	N			
45-2/1-3	Fossil Fuel	1	N			
46-1	Schedule A-6	2	N			
46-1/1	Power Deal Lambda	6	N			
46-1/1-1	Deal Form	1	N			
46-1/1-2	Deal Form	1	N			
46-1/1-3	Deal Form	1	N			
46-1/1-4	Deal Form	1	N			



Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
46-1/1-5	Deal Form	1	N			
46-1/2	Emmission Allow	1	N			
46-2	Variable O & M	1	N			
47-1/1-2	UPS	1	N			
47-1/1-2/1	UPS	1	N			
47-1/1-4/1	UPS	1	N			
47-1/1-4/1-1	UPS	1	N			
47-1/1-4/1-2	Transmission	1	N			
47-1/1-4/1-3	Transportation	2	N			
47-1/1-4/1-4	True Up	1	N			
47-3	Review of UPS Contract	3	N			
49-1	Schedule A-9	1	N			
49-1/1	Detail	2	N			
49-1/1-1	Power Deal Lambda	8	N			
49-2	Interchange Billing	1	N			
49-2/1	Purchase Statement	1	N			
49-2/2	Invoice	2	N			
49-2/3	Invoice	2	N			
49-2/4	Purchase Statement	6	N			
49-2/5	Purchase Statement	1	N			
49-2/6	Purchase Statement	1	N			
49-2/7	Purchase Statement	1	N			
53-3	Invoice	6	N Y N Y	Pg. 1 Pg. 2, Lns. 1-5 Pgs. 3-4 Pg. 5, Cols. A-B, Line 1	(d)	L. Fuca

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
			Y	Pg. 6, Col A, Line 2 Col. B, Line 1 Col. C, Lns. 1, 3-6		
57-1	Vendor List	1	N			
57-2	Vendor List	1	N			
57-3	Vendor Statement	1	N			
58-1/1	Gas Closing	1	Y	Pg. 1, Cols. A-C	(d)	G. Yupp
58-1/1-1	WACOG	1	Y	ALL	(d), (e)	G. Yupp
58-1/1-2	Invoice	4	Y	Pg. 1, Cols. A-B Lns. 1-3 Col. C, Lns. 1-6 Col. D, Lns. 7-12 Col. E, Line 12  Pg. 2, Lns. 1, 13 Cols. A-C, Lns. 2-12 Cols. D-F, H, Lns. 14-16 Cols. G, I-J, Lns. 14-17  Pg. 3, Lns. 1, 10 Cols. A-B, Line 11 Col. C, Lns. 2-9, 11-14  Pg. 4, Col. A	(d), (e)	G. Yupp
58-1/1-2/1	Invoice Summary	1	Y	Pg. 1, Cols. A-B	(d)	G. Yupp
58-1/1-2/2	Shipper Imbalance	2	N			
58-1/2	Monthly Gas Closing	1	Y	Pg. 1, Cols. A-C	(d), (e)	G. Yupp
58-1/2-1	WACOG- May 06	1	Y	ALL	(d), (e)	G. Yupp
58-1/2-2	Invoice	3	Y	Pg. 1, Col. A, Lns. 1-3 Col. B, Lns. 1-3, 8-13 Col. C, Lns. 1-7  Pg. 2, Cols. A-J  Pg. 3, Cols. A-C	(d), (e)	G. Yupp
58-1/2-2/1	Invoice Rec.	1	Y	Pg. 1, Cols. A-C	(d), (e)	G. Yupp
58-1/2-2/2	Invoice Summary	1	Y	Pg. 1, Cols. A-B	(d), (e)	G. Yupp
58-1/2-2/3	Shipper Imbalance	4	N			
58-1/3	Gas Closing	1	Y	Pg. 1, Cols. A-C	(d), (e)	G. Yupp
58-1/3-1	WACOG	1	Y	ALL	(d), (e)	G. Yupp

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
58-1/3-2	Invoice	1	Y	Pg. 1, Cols. A, Lns. 1-3 Col. B, Lns. 1-3, 7-14 Col. C, Lns. 1-6	(d)	G. Yupp
58-1/3-2/1	Invoice Summary	1	Y	Pg. 1, Cols. A-B	(d), (e)	G. Yupp
58-1/3-2/1-1	Gas Closing	1	Y	Pg. 1, Cols. A-C	(d), (e)	G. Yupp
<b>58-1/3-2/2</b>	<b>Shipper Imbalance</b>	<b>1</b>	<b>N</b>			
<b>58-2</b>	<b>Agreement</b>	<b>2</b>	<b>N</b>			
58-2/1	Contract	4	Y	ALL	(d)	G. Yupp
58-2/1-1	Agreement	1	Y	ALL	(d)	G. Yupp
58-2/1-2	Contract	18	Y	ALL	(d)	G. Yupp
58-2/2	Rates	1	Y	ALL	(d)	G. Yupp
60-8/1	Request 27	1	N			
60-8/1-1	FRCC Report	54	Y	ALL	(c)	M. Pawlowski
60-8/1-2	Exhibit C	11	Y	ALL	(c)	M. Pawlowski
60-8/1-3	Exhibit D	12	Y	ALL	(c)	M. Pawlowski
60-8/1-4	Exhibit E	15	Y	ALL	(c)	M. Pawlowski
60-8/1-5	Exhibit F	55	Y	ALL	(c)	M. Pawlowski
60-8/1-6	Exhibit G	25	Y	ALL	(c)	M. Pawlowski
60-8/1-7	Exhibit H	13	Y	ALL	(c)	M. Pawlowski
60-8/1-8	Exhibit I	11	Y	ALL	(c)	M. Pawlowski
60-8/1-9	Exhibit J	20	Y	ALL	(c)	M. Pawlowski

**FIRST REVISED  
EXHIBIT D**

**AFFIDAVITS**

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF MATT PAWLOWSKI


BEFORE ME, the undersigned authority, personally appeared Matt Pawlowski who, being first duly sworn, deposes and says:

1. My name is Matt Pawlowski. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager Wholesale Services, Transmission. I have personal knowledge of the matters stated in this affidavit.

2. With respect to First Revised Exhibit C, I have reviewed the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain Critical Energy Infrastructure Information, which includes information relating to FPL's security measures and systems or procedures. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0169-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
\_\_\_\_\_  
Matt Pawlowski

SWORN TO AND SUBSCRIBED before me this 26 day of September 2013, by Matt Pawlowski, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:

 Pamela L. Springer  
COMMISSION # EE085473  
EXPIRES: APR. 18, 2015  
WWW.AARONNOTARY.COM

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0169-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Damaris Rodriguez*  
\_\_\_\_\_  
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 25<sup>th</sup> day of September 2013, by Damaris Rodriguez, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

*Carolyn J Smith*  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )  
 )  
COUNTY OF MIAMI-DADE )

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. With respect to First Revised Exhibit C, I have reviewed the documents and information for which I am listed as Affiant that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of materials provided pursuant to Audit No. 09-041-4-4. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0169-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

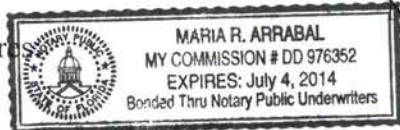
4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 25<sup>th</sup> day of September 2013, by Antonio Maceo, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

Notary Public, State of Florida

My Commission Expires



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )
COUNTY OF PALM BEACH )

AFFIDAVIT OF ALISSA E. BALLOT

BEFORE ME, the undersigned authority, personally appeared Alissa E. Ballot who, being first duly sworn, deposes and says:

1. My name is Alissa E. Ballot. I currently serve as Vice President & Corporate Secretary of Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this affidavit.

2. With respect to First Revised Exhibit C, I have reviewed the documents and information for which I am listed as Affiant that are included in First Revised Exhibit A to FPL's Second Request for Confidential Classification of materials provided pursuant to Audit No. 09-041-4-4. The documents or materials consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. Specifically, some of the confidential information contained in the FPSC Auditors' Notes consist of non-public information regarding potential securities issuances. Other confidential information is related to financing arrangements for the acquisition of property. This information concerns the competitive interests of FPL, the disclosure of which would impair its competitive business. FPL considers this information to be highly sensitive, proprietary confidential business information. To the best of my knowledge, FPL has maintained the confidentiality of the minutes and consents reflecting the actions taken by the FPL board of directors.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Alissa E. Ballot]

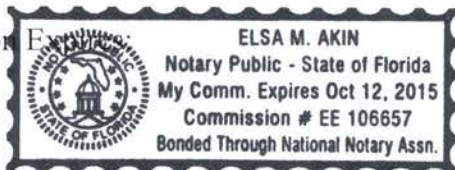
Alissa E. Ballot

SWORN TO AND SUBSCRIBED before me this 25th day of September 2013, by Alissa E. Ballot, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of ELSA M. AKIN]

Notary Public, State of Florida

My Commission Expires





FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. With respect to First Revised Exhibit C, I have reviewed the documents which are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0169-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Gerard J. Yupp*  
\_\_\_\_\_  
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 25th day of September 2013, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

*Maritza Miranda-Wase*  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA )
)
PALM BEACH COUNTY )

AFFIDAVIT OF LISA FUCA

BEFORE ME, the undersigned authority, personally appeared Lisa Fuca who, being first duly sworn, deposes and says:

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as a Specialist in the Nuclear Business Unit. I have personal knowledge of the matters stated in this affidavit.

2. With respect to First Revised Exhibit C, I have reviewed the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-4. The document and materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and negotiated agreements for services of FPL facilities. Specifically, the documents pertain to confidential contractual terms for fuel inspections conducted at the St. Lucie Plant. This information, if made public, would disclose certain procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0169-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Lisa Fuca]
Lisa Fuca

SWORN TO AND SUBSCRIBED before me this 25 day of September 2013, by Lisa Fuca who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

[Handwritten signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:

