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October 9, 2013

HAND DELIVERED

Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Conservation Cost Recovery Clause

FPSC Docket No. 130002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Prehearing Statement.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Dun 03

James D. Beasley

JDB/pp Enclosure

cc:

All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)	DOCKET NO. 130002-EG
Recovery Clause.)	FILED: October 9, 2013
)	

PREHEARING STATEMENT OF TAMPA ELECTRIC COMPANY

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
ASHLEY M. DANIELS
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

B. WITNESSES:

	Witness	Subject Matter	<u>Issues</u>
(Dir	ect)		
1.	Howard T. Bryant (TECO)	Conservation Cost Recovery True-up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6

C. EXHIBITS:

Exhibit	Witness	Description
(HTB-1)	Bryant	Schedules supporting cost recovery factor, actual January 2012 - December 2012.
(HTB-2)	Bryant	Schedules supporting conservation costs projected for the period January 2014 - December 2014

D. STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Howard T. Bryant during the period January 2014 through December 2014.

The Commission should also approve the Contracted Credit Value Tampa Electric has calculated for the GSLM-2 and GSLM-3 rate riders for use during the period January 2014 through December 2014, also set forth in witness Bryant's testimony and exhibits.

E. STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

What are the final conservation cost recovery true-up amounts for the period January 2012 through December 2012?

TECO: An over-recovery of \$3,444,245, including interest. (Witness: Bryant)

<u>ISSUE 2</u>: What are the total conservation cost recovery amounts to be collected during the period January 2014 through December 2014?

TECO: \$48,587,406 (including current period estimated true-up). (Witness: Bryant)

<u>ISSUE 3</u>: What are the conservation cost recovery factors for the period January 2014 through December 2014?

<u>TECO</u>: For the period January 2013 through December 2013 the cost recovery rates are as follows:

0.295 cents per kWh for Residential

0.279 cents per kWh for General Service Non-Demand and Temporary Service 1.03 dollars per kW for Full Requirement General Service Demand – Secondary

1.03 dollars per kw for run Requirement General Service Demand – Secondary

1.02 dollars per kW for Full Requirement General Service Demand – Primary

1.01 dollars per kW for Full Requirement General Service Demand –

Subtransmission

1.03 dollars per kW for Standby Service - Secondary

1.02 dollars per kW for Standby Service - Primary

1.01 dollars per kW for Standby Service - Subtransmission

0.78 dollars per kW for Interruptible Service - Secondary

0.77 dollars per kW for Interruptible Service - Primary

0.76 dollars per kW for Interruptible Service - Subtransmission

0.244 cents per kWh for General Service Demand Optional - Secondary

0.242 cents per kWh for General Service Demand Optional - Primary

0.239 cents per kWh for General Service Demand Optional - Subtransmission

0.120 cents per kWh for Lighting

(Witness: Bryant)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2014 through December, 2014. Billing cycles may start before January 1, 2014, and the last cycle may be read after December 31, 2014, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Bryant)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2014 through December 2014?

TECO: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2014 through December 2014, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$7.72 per kW. (Witness: Bryant)

<u>ISSUE 6</u>: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2014 through December 2014?

TECO: For the period January 2014 through December 2014 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

Rate Tier	Cents per kWh
P4	33.087
Р3	7.724
P2	(0.682)
P1	(2.465)
700007340 GEV 1 100	

(Witness: Bryant)

F. STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

G. PENDING MOTIONS

Tampa Electric does not have any motions pending at this time.

H. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

Tampa Electric has no pending Confidentiality Claims or Requests at this time.

I. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

Tampa Electric has no objections to any witness' qualifications as an expert in this proceeding.

J. COMPLIANCE WITH ORDER NO. PSC-3-0089-PCO-EG, ORDER NO. PSC-13-0115-PCO-PU, AND ORDER NO. PSC-13-0165-PCO-PU

Tampa Electric has complied with all requirements of the Order Establishing Procedure and all subsequent procedural orders entered in this docket.

DATED this 4 day of October 2013.

Respectfully submitted

JAMES D. BEASLEY

J. JEFFRY WAHLEN

ASHLEY M. DANIELS

Ausley & McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery(*) on this 9th day of October 2013 to the following:

Ms. Lee Eng Tan*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
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Tallahassee, FL 32399-0850

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ATTORNEY