

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Monday, October 21, 2013 10:01 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: September 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA September 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 16 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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October 21, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13						Page 1 of 3		
		CURRENT MONTH: September 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$25,064	\$43,247	\$18,193	42.07	\$460,675	\$473,861	\$13,186	2.78	
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$258,277	\$258,279	\$2	0.00	
3	SWING SERVICE	\$4,500	\$0	(\$4,500)	0.00	\$38,700	\$0	(\$38,700)	0.00	
4	COMMODITY (Other)	\$5,998,737	\$2,043,716	(\$3,955,021)	(193.52)	\$76,998,916	\$34,216,692	(\$42,782,224)	(125.03)	
5	DEMAND	\$3,185,232	\$2,912,835	(\$272,397)	(9.35)	\$33,303,024	\$29,999,276	(\$3,303,748)	(11.01)	
6	OTHER	\$382,212	\$224,857	(\$157,355)	(69.98)	\$2,287,560	\$1,807,184	(\$480,376)	(26.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$273,667	\$282,092	\$8,425	2.99	\$2,864,108	\$2,942,817	\$78,709	2.67	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$9,347,159	\$4,967,654	(\$4,379,505)	(88.16)	\$110,483,043	\$63,812,475	(\$46,670,568)	(73.14)	
12	NET UNBILLED	\$104,906	\$0	(\$104,906)	0.00	(\$1,569,796)	\$0	\$1,569,796	0.00	
13	COMPANY USE	\$27,404	\$0	(\$27,404)	0.00	\$36,014	\$0	(\$36,014)	0.00	
14	TOTAL THERM SALES (11)	\$8,861,018	\$4,967,654	(\$3,893,364)	(78.37)	\$114,655,699	\$63,812,475	(\$50,843,224)	(79.68)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,494,770	16,365,292	5,870,522	35.87	164,354,750	176,600,144	12,245,394	6.93	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	16,340,020	6,669,439	(9,670,581)	(145.00)	202,139,149	84,100,748	(118,038,401)	(140.35)	
19	DEMAND	59,306,790	56,088,648	(3,218,142)	(5.74)	648,250,170	593,659,191	(54,590,979)	(9.20)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,340,020	6,669,439	(9,670,581)	(145.00)	202,139,149	84,100,748	(118,038,401)	(140.35)	
25	NET UNBILLED	87,144	0	(87,144)	0.00	(2,031,731)	0	2,031,731	0.00	
26	COMPANY USE	22,249	0	(22,249)	0.00	128,536	0	(128,536)	0.00	
27	TOTAL THERM SALES (24)	16,969,991	6,669,439	(10,300,552)	(154.44)	213,080,603	84,100,748	(128,979,855)	(153.36)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00239	0.00264	0.00026	9.66	0.00280	0.00028	(0.00012)	(4.46)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36712	0.30643	(0.06069)	(19.81)	0.38092	0.40685	0.02593	6.37
32	DEMAND	(5/19)	0.05371	0.05193	(0.00178)	(3.42)	0.05137	0.05053	(0.00084)	(1.66)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57204	0.74484	0.17280	23.20	0.54657	0.75876	0.21219	27.97
38	NET UNBILLED	(12/25)	1.20382	0.00000	(1.20382)	0.00	0.77264	0.00000	(0.77264)	0.00
39	COMPANY USE	(13/26)	1.23173	0.00000	(1.23173)	0.00	0.28019	0.00000	(0.28019)	0.00
40	TOTAL THERM SALES	(11/27)	0.55081	0.74484	0.19403	26.05	0.51850	0.75876	0.24026	31.66
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.56806	0.76209	0.19403	25.46	0.53575	0.77601	0.24026	30.96
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57091	0.76592	0.19501	25.46	0.53845	0.77992	0.24147	30.96
45	PGA FACTOR ROUNDED TO NEAREST .001		57.091	76.592	19.50100	25.46	53.845	77.992	24.14700	30.96

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: September 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$12,983	\$20,685	\$7,702	37.23	\$265,209	\$243,669	(\$21,540)	(8.84)	
2	NO NOTICE SERVICE	\$13,055	\$13,055	\$0	0.00	\$141,528	\$141,528	\$0	0.00	
3	SWING SERVICE	\$2,332	\$0	(\$2,332)	0.00	\$21,789	\$0	(\$21,789)	0.00	
4	COMMODITY (Other)	\$3,108,546	\$977,509	(\$2,131,037)	(218.01)	\$44,172,057	\$18,309,166	(\$25,862,891)	(141.26)	
5	DEMAND	\$1,657,276	\$1,515,548	(\$141,728)	(9.35)	\$18,236,333	\$16,418,567	(\$1,817,766)	(11.07)	
6	OTHER	\$198,062	\$107,549	(\$90,513)	(84.16)	\$1,290,957	\$921,698	(\$369,259)	(40.06)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$142,389	\$146,772	\$4,383	0.00	\$1,562,631	\$1,596,363	\$33,732	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$4,849,865	\$2,487,574	(\$2,362,291)	(94.96)	\$62,565,242	\$34,438,265	(\$28,126,977)	(81.67)	
12	NET UNBILLED	\$27,619	\$0	(\$27,619)	0.00	(\$1,025,174)	\$0	\$1,025,174	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,556,835	\$2,487,574	(\$69,261)	(2.78)	\$37,346,497	\$34,438,265	(\$2,908,232)	(8.44)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,438,390	7,827,519	2,389,129	30.52	94,605,846	91,156,321	(3,449,525)	(3.78)	
16	NO NOTICE SERVICE	3,355,935	3,355,935	0	0.00	36,382,015	36,382,015	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	8,467,398	3,189,993	(5,277,405)	(165.44)	116,084,546	44,363,653	(71,720,893)	(161.67)	
19	DEMAND	30,857,323	29,182,924	(1,674,399)	(5.74)	355,811,185	325,321,027	(30,490,158)	(9.37)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,467,398	3,189,993	(5,277,405)	(165.44)	116,084,546	44,363,653	(71,720,893)	(161.67)	
25	NET UNBILLED	34,652	0	(34,652)	0.00	(1,322,527)	0	1,322,527	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,173,221	3,189,993	16,772	0.53	48,331,405	44,363,653	(3,967,752)	(8.94)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00239	0.00264	0.00026	9.66	0.00280	0.00267	(0.00013)	(4.87)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36712	0.30643	(0.06069)	(19.81)	0.38052	0.41271	0.03219	7.80
32	DEMAND	(5/19)	0.05371	0.05193	(0.00178)	(3.42)	0.05125	0.05047	(0.00078)	(1.55)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57277	0.77980	0.20703	26.55	0.53896	0.77627	0.23731	30.57
38	NET UNBILLED	(12/25)	0.79704	0.00000	(0.79704)	0.00	0.77516	0.00000	(0.77516)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.52837	0.77980	(0.74858)	(96.00)	1.29450	0.77627	(0.51823)	(66.76)
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.54562	0.79705	(0.74858)	(93.92)	1.31175	0.79352	(0.51823)	(65.31)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.55340	0.80106	(0.75233)	(93.92)	1.31835	0.79751	(0.52084)	(65.31)
45	PGA FACTOR ROUNDED TO NEAREST .001		155.340	80.106	(75.23326)	(93.92)	131.835	79.751	(52.08396)	(65.31)

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13						Page 3 of 3		
		CURRENT MONTH: September 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$12,071	\$22,562	\$10,491	46.50	\$195,468	\$230,193	\$34,725	15.09	
2	NO NOTICE SERVICE	\$12,036	\$12,036	\$0	0.00	\$116,761	\$116,761	\$0	0.00	
3	SWING SERVICE	\$2,168	\$0	(\$2,168)	0.00	\$16,911	\$0	(\$16,911)	0.00	
4	COMMODITY (Other)	\$2,890,192	\$1,066,207	(\$1,823,985)	(171.07)	\$32,826,858	\$15,907,526	(\$16,919,332)	(106.36)	
5	DEMAND	\$1,527,956	\$1,397,287	(\$130,669)	(9.35)	\$15,066,691	\$13,580,709	(\$1,485,982)	(10.94)	
6	OTHER	\$184,150	\$117,308	(\$66,842)	(56.98)	\$996,602	\$885,486	(\$111,116)	(12.55)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$131,278	\$135,320	\$4,042	0.00	\$1,301,479	\$1,346,454	\$44,975	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$4,497,295	\$2,480,080	(\$2,017,215)	(81.34)	\$47,917,802	\$29,374,211	(\$18,543,591)	(63.13)	
12	NET UNBILLED	\$77,287	\$0	(\$77,287)	0.00	(\$544,622)	\$0	\$544,622	0.00	
13	COMPANY USE	\$27,404	\$0	(\$27,404)	0.00	\$36,014	\$0	(\$36,014)	0.00	
14	TOTAL THERM SALES (11)	\$6,304,183	\$2,480,080	(\$3,824,103)	(154.19)	\$77,309,202	\$29,374,211	(\$47,934,991)	(163.19)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,056,380	8,537,773	3,481,393	40.78	69,748,904	85,443,823	15,694,919	18.37	
16	NO NOTICE SERVICE	3,094,065	3,094,065	0	0.00	30,012,988	30,012,988	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	7,872,621	3,479,446	(4,393,175)	(126.26)	86,054,602	39,737,095	(46,317,507)	(116.56)	
19	DEMAND	28,449,467	26,905,724	(1,543,743)	(5.74)	292,438,985	268,338,164	(24,100,821)	(8.98)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	7,872,621	3,479,446	(4,393,175)	(126.26)	86,054,602	39,737,095	(46,317,507)	(116.56)	
25	NET UNBILLED	52,492	0	(52,492)	0.00	(709,204)	0	709,204	0.00	
26	COMPANY USE	22,249	0	(22,249)	0.00	128,536	0	(128,536)	0.00	
27	TOTAL THERM SALES (24)	13,796,770	3,479,446	(10,317,324)	(296.52)	164,749,198	39,737,095	(125,012,103)	(314.60)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00239	0.00264	0.00026	9.66	0.00280	0.00269	(0.00011)	(4.02)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36712	0.30643	(0.06069)	(19.81)	0.38147	0.40032	0.01885	4.71
32	DEMAND	(5/19)	0.05371	0.05193	(0.00178)	(3.42)	0.05152	0.05061	(0.00091)	(1.80)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57126	0.71277	0.14151	19.85	0.55683	0.73921	0.18238	24.67
38	NET UNBILLED	(12/25)	1.47236	0.00000	(1.47236)	0.00	0.76793	0.00000	(0.76793)	0.00
39	COMPANY USE	(13/26)	1.23173	0.00000	(1.23173)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.32597	0.71277	0.38680	54.27	0.29085	0.73921	0.44836	60.65
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.34322	0.73002	0.38680	52.99	0.30810	0.75646	0.44836	59.27
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.34494	0.73370	0.38876	52.99	0.30965	0.76027	0.45062	59.27
45	PGA FACTOR ROUNDED TO NEAREST .001		34.494	73.370	38.87585	52.99	30.965	76.027	45.06161	59.27

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2013

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: September 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,498,900	\$15,959.98	\$0.00213
2 Commodity Pipeline (SNG)	669,540	\$4,015.49	\$0.00600
3 Commodity Pipeline (Gulfstream)	2,305,320	\$5,025.66	\$0.00218
4 Commodity Pipeline (FGT) - Aug'13 Accrual Adj.	21,010	\$52.99	\$0.00252
5 TOTAL COMMODITY (Pipeline)	10,494,770	\$25,054.12	\$0.00239
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
6 Swing Service-Demand-3rd Party Suppliers	0	\$4,500.00	\$0.00000
7 TOTAL SWING SERVICE	0	\$4,500.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
8 Purchases from 3rd Party Suppliers	17,876,840	\$6,556,979.51	\$0.36679
9	24,242	\$25,311.87	\$1.04413
10	0	\$7.95	\$0.00000
11	180	\$80.64	\$0.44800
12	8,553	\$5,456.27	\$0.63794
13	(783)	(\$260.05)	\$0.33212
14 Bookouts - Aug'13 Accrual Adj	(1,290,990)	(\$460,258.99)	\$0.35652
15 Purchases-3rd Party Suppliers-Aug'13 Accrual Adj.	(4,840)	(\$1,744.95)	\$0.36053
16 Cashouts-Peoples' Transportation Customers	38,654	\$11,556.20	\$0.29897
17 NCTS Program Cashouts	58,430	\$19,749.42	\$0.33800
18	3,905	\$1,176.84	\$0.30137
19	(3,481)	(\$1,127.66)	\$0.32395
20	(9,640)	(\$3,047.93)	\$0.31618
21 Commodity Other (SNG)	17,070	\$6,111.06	\$0.35800
22 Commodity Other (Gulfstream)	(97,480)	(\$39,292.53)	\$0.40308
23 Cashout Imbalance Adj. - Feb'13 Adj.	30,060	\$10,756.73	\$0.35784
24 Imbalance Cashout (FGT)	(4,619,240)	(\$1,614,165.31)	\$0.34944
25 Imbalance Cashout (FGT)-Aug'13 Accrual Adj.	4,308,540	\$1,481,448.40	\$0.34384
26 TOTAL COMMODITY (Other)	16,340,020	\$5,998,737.47	\$0.36712
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	73,049,400	\$3,866,482.99	\$0.05293
28 Demand (SNG)	9,876,000	\$391,089.60	\$0.03960
29 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
30 Temporary Relinquishment Credit - (FGT)	(46,942,710)	(\$2,345,642.26)	\$0.04997
31 Temporary Acquisition	12,299,100	\$639,806.57	\$0.05202
32	225,000	\$31,500.00	\$0.14000
33 TOTAL DEMAND	59,306,790	\$3,185,231.90	\$0.05371
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$101,686.66	\$0.00000
35 Legal	0	\$525.00	\$0.00000
35 Transportation Trailer Charges	0	\$280,000.00	\$0.00000
36 Odorant	0	\$0.00	\$0.00000
37 TOTAL OTHER	0	\$382,211.66	\$0.00000

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FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: Sep 13		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,971,333	2,043,716	(\$3,927,617)	(\$1.92180)	\$76,962,901	\$34,216,692	(\$42,746,209)	(\$1.24928)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,348,422	2,923,938	(424,484)	(0.14518)	\$33,484,127	\$29,595,783	(3,888,344)	(0.13138)
3 TOTAL	9,319,755	4,967,654	(4,352,101)	(0.87609)	\$110,447,028	\$63,812,475	(46,634,553)	(0.73081)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,861,018	4,967,654	(3,893,364)	(0.78374)	\$114,655,699	\$63,812,475	(50,843,224)	(0.79676)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$1,636,281)	(\$1,636,281)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,679,209	4,785,845	(3,893,364)	(0.81352)	\$113,019,418	\$62,176,194	(50,843,224)	(0.81773)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(640,546)	(181,809)	458,737	(2.52318)	\$2,572,390	(\$1,636,281)	(4,208,671)	2.57210
8 INTEREST PROVISION-THIS PERIOD (21)	128	(22)	(149)	6.85980	\$1,201	(\$22)	(1,223)	56.13649
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,019,185	2,713,565	(305,620)	(0.11263)	(\$1,773,809)	\$2,713,565	4,487,374	1.65368
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$1,636,281	\$1,636,281	0	0.00000
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$9	\$0	(9)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,560,576	2,713,543	152,967	0.05637	\$2,436,072	\$2,713,543	277,471	0.10225
11a REFUNDS FROM PIPELINE	(8,190)	0	8,190	0.00000	\$116,315	\$0	(116,315)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,552,386	2,713,543	161,157	0.05939	\$2,552,386	\$2,713,543	\$161,157	\$0.05939
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,019,185	2,713,565	(305,620)	(0.11263)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,552,259	2,713,565	161,306	0.05944				
15 TOTAL (13+14)	5,571,444	(950,791)	(6,522,234)	6.85980				
16 AVERAGE (50% OF 15)	2,785,722	(475,395)	(3,261,117)	6.85980				
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0.00000				
19 TOTAL (17+18)	0.110	0.110	0	0.00000				
20 AVERAGE (50% OF 19)	0.055	0.055	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00458	0.00458	0	0.00000				
22 INTEREST PROVISION (16x21)	\$128	(\$22)	(\$149)	\$6.85980				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sep'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Sep'13	FGT	PGS	FTS-1 COMM. PIPELINE	5,822,120		5,822,120		\$14,767.53			\$0.25
2	Sep'13	FGT	PGS	FTS-2 COMM. PIPELINE	1,676,780		1,676,780		1,192.45			\$0.07
3	Sep'13	FGT	PGS	FTS-1 DEMAND	26,547,390		26,547,390			\$1,308,621.31		\$4.93
4	Sep'13	FGT	PGS	FTS-2 DEMAND	11,858,400		11,858,400			852,025.99		\$7.18
5	Sep'13	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	Sep'13	SONAT	PGS	COMM. PIPELINE	669,540		669,540		4,015.49			\$0.60
7	Sep'13	SONAT	PGS	DEMAND	9,876,000		9,876,000			391,089.60		\$3.96
8	Sep'13	SONAT	PGS	COMM. OTHER	17,070		17,070	6,111.06				\$35.80
9	Sep'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,305,320		2,305,320		5,025.66			\$0.22
10	Sep'13	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
11	Sep'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(97,480)		(97,480)	(39,292.53)				\$40.31
12	Sep'13		PGS	DEMAND	225,000		225,000			31,500.00		\$14.00
13	Sep'13		PGS	COMM. OTHER	24,242		24,242	25,311.87				\$104.41
14	Sep'13		PGS	COMM. OTHER	8,553		8,553	5,456.27				\$63.79
15	Sep'13		PGS	COMM. OTHER	2,100,000		2,100,000	758,100.00				\$36.10
16	Sep'13		PGS	COMM. OTHER	99,980		99,980	36,942.62				\$36.95
17	Sep'13		PGS	COMM. OTHER	2,171,370		2,171,370	716,552.10				\$33.00
18	Sep'13		PGS	COMM. OTHER	110,830		110,830	41,036.64				\$37.03
19	Sep'13		PGS	COMM. OTHER	1,151,320		1,151,320	415,281.09				\$36.07
20	Sep'13		PGS	COMM. OTHER	34,930		34,930	12,993.96				\$37.20
21	Sep'13		PGS	COMM. OTHER	792,570		792,570	286,314.60				\$36.12
22	Sep'13		PGS	COMM. OTHER	221,030		221,030	80,606.07				\$36.47
23	Sep'13		PGS	COMM. OTHER	13,060		13,060	4,832.20				\$37.00
24	Sep'13		PGS	COMM. OTHER	215,380		215,380	78,609.96				\$36.50
25	Sep'13		PGS	COMM. OTHER	59,620		59,620	22,059.40				\$37.00
26	Sep'13		PGS	COMM. OTHER	808,610		808,610	297,805.26				\$36.83
27	Sep'13		PGS	COMM. OTHER	559,120		559,120	199,850.94				\$35.74
28	Sep'13		PGS	COMM. OTHER	780,600		780,600	276,488.40				\$35.42
29	Sep'13		PGS	COMM. OTHER	142,850		142,850	52,854.50				\$37.00
30	Sep'13		PGS	COMM. OTHER	3,000,000		3,000,000	1,110,000.00				\$37.00
31	Sep'13		PGS	COMM. OTHER	1,866,600		1,866,600	665,882.70				\$35.67

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2013

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Sep'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
32	Sep'13		PGS	SWING-DEMAND	0		0	3,000.00				\$0.00
33	Sep'13		PGS	COMM. OTHER	415,870		415,870	153,629.02				\$36.94
34	Sep'13		PGS	COMM. OTHER	165,740		165,740	61,498.04				\$37.11
35	Sep'13		PGS	COMM. OTHER	1,163,860		1,163,860	411,857.26				\$35.37
36	Sep'13		PGS	COMM. OTHER	137,240		137,240	49,446.00				\$36.03
37	Sep'13		PGS	SWING-DEMAND	0		0	1,500.00				\$0.00
38	Sep'13		PGS	COMM. OTHER	366,260		366,260	141,828.75				\$38.72
39	Sep'13		PGS	COMM. OTHER	1,500,000		1,500,000	541,500.00				\$36.10
40	Sep'13		PGS	COMM. OTHER	0		0	65,150.00				\$0.00
41	Sep'13		PGS	COMM. OTHER	0		0	36,050.00				\$0.00
42	Sep'13		PGS	COMM. OTHER	0		0	11,250.00				\$0.00
43	Sep'13		PGS	COMM. OTHER	0		0	(12,560.00)				\$0.00
44	Sep'13		PGS	COMM. OTHER	0		0	17,500.00				\$0.00
45	Sep'13		PGS	COMM. OTHER	0		0	23,820.00				\$0.00
46	Sep'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	58,430		58,430	19,749.42				\$33.80
47	Sep'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	38,654		38,654	11,556.20				\$29.90
48	Totals	**This report excludes prior month/period adjustments.			94,156,859	0	94,156,859	\$6,590,371.80	\$25,001.13	\$3,210,322.40	\$0.00	\$10.44

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: OCTOBER 21, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: September-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 25809	7,000	6,726	210,000	201,789	3.61000	3.75689
2	DRN# 454599	167	160	4,998	4,803	3.69000	3.84015
3	DRN# 454599	167	160	5,000	4,805	3.70000	3.85056
4	DRN# 71483	156	150	4,679	4,496	3.72000	3.87137
5	DRN# 71483	213	205	6,404	6,154	3.69000	3.84015
6	DRN# 12740	3,838	3,688	115,132	110,630	3.60700	3.75377
7	DRN# 1187589	116	112	3,493	3,356	3.72000	3.87137
8	DRN# 24662	2,569	2,469	77,070	74,057	3.61000	3.75689
9	DRN# 1187589	73	70	2,187	2,101	3.70000	3.85056
10	DRN# 50026	207	199	6,203	5,960	3.69000	3.84015
11	DRN# 50026	530	509	15,900	15,278	3.63000	3.77771
12	DRN# 1187589	44	42	1,306	1,255	3.70000	3.85056
13	DRN# 179851	118	113	3,538	3,400	3.42000	3.55916
14	DRN# 179851	199	191	5,962	5,729	3.70000	3.85056
15	DRN# 716	1,983	1,905	59,490	57,164	3.67500	3.82454
16	DRN# 696661	356	342	10,692	10,274	3.69000	3.84015
17	DRN# 696661	356	342	10,679	10,261	3.72000	3.87137
18	DRN# 179851	199	191	5,962	5,729	3.72000	3.87137
19	DRN# 179851	2,602	2,500	78,060	75,008	3.54200	3.68613
20	DRN# 313370	476	458	14,285	13,726	3.70000	3.85056
21	SUBTOTAL	21,368	20,533	641,040	615,975	3.58887	3.73491

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 174,273 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 285,087 dth's moved on the Southern Natural Gas pipeline shown on lines 43 thru 45 and 235,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 42

8

FOR THE PERIOD OF: January-13 Through December-13
 PRESENT MONTH: September-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 241390	2,167	2,082	65,000	62,459	3.70000	3.85056
23	DRN# 23703	6,000	5,765	180,000	172,962	3.56700	3.71214
24	DRN# 32606	222	213	6,660	6,400	3.57700	3.72255
25	DRN# 314571	447	430	13,418	12,893	3.66000	3.80893
26	DRN# 314571	490	471	14,692	14,118	3.72000	3.87137
27	DRN# 314571	449	432	13,477	12,950	3.70000	3.85056
28	DRN# 10034	175	168	5,241	5,036	3.70000	3.85056
29	DRN# 10034	203	195	6,091	5,853	3.72000	3.87137
30	DRN# 10034	175	168	5,242	5,037	3.71000	3.86096
31	DRN# 255292	3,880	3,728	116,386	111,835	3.53700	3.68092
32	DRN# 179851	122	117	3,660	3,517	3.55500	3.69966
33	DRN# 179851	233	224	6,993	6,720	3.66000	3.80893
34	DRN# 314571	42	40	1,250	1,201	3.69000	3.84015
35	DRN# 179851	61	58	1,821	1,750	3.42000	3.55916
36	DRN# 71421	900	865	27,000	25,944	3.97000	4.13154
37	DRN# 179851	167	160	4,995	4,800	3.64000	3.78812
38	DRN# 179851	56	53	1,665	1,600	3.64500	3.79332
39	DRN# 179851	56	53	1,665	1,600	3.55500	3.69966
40	DRN# 179851	43	42	1,301	1,250	3.43500	3.57477
41	DRN# 742101	5,000	4,805	150,000	144,135	3.61000	3.75689
42	DRN# 8205175	7,833	7,527	235,000	225,812	3.70000	3.85056
43	DRN# 050075	7,238	6,955	217,137	208,647	3.30000	3.43428
44	DRN# 10034	600	577	18,000	17,296	3.69500	3.84535
45	DRN# 502710	1,665	1,600	49,950	47,997	3.55700	3.70174
46							
47							
48							
49	SUBTOTAL	38,221	36,727	1,146,644	1,101,810	3.58887	3.73491
50	TOTAL	59,589	57,260	1,787,684	1,717,786	3.58887	3.73491

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
 (3) Included in the monthly gross volumes above are 174,273 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 285,087 dth's moved on the Southern Natural Gas pipeline shown on lines 43 thru 45 and 235,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 42

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PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: OCTOBER 21, 2013

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$9,026,824	\$6,556,234	\$6,069,139	\$5,857,527	\$0	\$0	\$0	\$73,919,701
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,956,995	\$3,017,159	\$3,076,685	\$2,874,662	\$3,246,210	\$0	\$0	\$0	\$32,140,353
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$ 160,580.00	\$ 245,570.00	\$ 141,210.00	\$0	\$0	\$0	\$3,079,215
4	Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	(\$14,496)	\$748	(\$27,404)	\$0	\$0	\$0	(\$36,014)
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$110,073	\$100,514	\$101,687	\$0	\$0	\$0	\$1,022,223
6	Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$72,073	(\$53,044)	\$4,391	\$0	\$0	\$0	\$0	\$153,641
7	Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$0	\$17,328	\$42,014	\$525	\$0	\$0	\$0	\$167,073
8	Total	\$15,056,136	\$14,912,488	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,734	\$9,853,360	\$9,337,039	\$9,319,755	\$0	\$0	\$0	\$110,446,191
PGA THERM SALES														
9	Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	3,743,333	3,394,585	3,103,917	3,173,221	0	0	0	48,331,405
10	Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	3,245,848	3,291,152	2,814,503	2,964,270	0	0	0	35,291,048
11	Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	17,416,960	10,394,790	11,104,230	10,832,500	0	0	0	129,458,150
12	Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	17,022,650	16,969,991	0	0	0	213,080,603
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106				\$0.79884
14	Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199	\$0.77549	\$0.70372	\$0.70416	\$0.73370				\$0.75732
PGA REVENUES														
15	Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$2,983,624	\$2,705,654	\$2,473,977	\$2,529,216	\$0	\$0	\$0	\$38,371,671
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$2,461,431	\$2,177,771	\$1,893,307	\$2,123,310	\$0	\$0	\$0	\$26,185,507
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$7,482,481	\$4,107,067	\$4,141,547	\$4,093,112	\$0	\$0	\$0	\$50,622,206
18	Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$176,247	\$230,176	\$65,474	\$0	\$0	\$0	\$1,547,111
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	\$0	\$0	\$0	(\$501,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	(\$138,985)	(\$115,838)	\$27,619	\$0	\$0	\$0	(\$1,025,174)
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	(\$146,805)	(\$88,843)	\$77,287	\$0	\$0	\$0	(\$544,622)
22	Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$8,479,326	\$8,861,018	\$0	\$0	\$0	\$114,655,699
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	311,123	311,635	313,034	313,650	312,905	312,767	312,799	312,460	311,997				312,486
24	Commercial	15,028	14,927	14,899	14,843	14,875	14,636	14,795	14,797	14,722				14,814
25	Off System Sales	10	11	8	12	9	13	13	13	13				11
26	Total	326,161	326,573	327,941	328,505	327,589	327,416	327,607	327,270	326,732				327,310

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033	1.034	1.033	1.034			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0158	1.0158	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033	1.034	1.033	1.034			

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148	1.0148	1.0158	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032	1.032	1.033	1.033			
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0148	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.032	1.033			

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033			
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033			

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155	1.0165	1.0155	1.0165			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040	1.041	1.040	1.041			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148	1.0148	1.0128	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032	1.032	1.030	1.033			

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0148	1.0158	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033	1.034	1.033	1.034			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033			

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