FILED NOV 15, 2013 DOCUMENT NO. 06987-13 FPSC - COMMISSION CLERK





Matthew R. Bernier ASSOCIATE GENERAL COUNSEL II Duke Energy Florida, Inc.

November 14, 2013

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850



Re: Fuel and purchased power cost recovery clause and Generating Performance Incentive Factor;
Docket No. 130001-EI

Dear Ms. Cole:

Please find enclosed for filing on behalf of Duke Energy Florida, Inc. ("DEF") the original and seven (7) copies of DEF's First Request for Extension of Confidential Classification concerning portions of Exhibit WG-3T, Schedule A12, to Will Garrett's Testimony, (document number 01186-12 filed in docket no. 120001-EI). The First Request includes Revised Exhibits A through D.

The Request for Extension includes confidential Revised Exhibit A with the confidential information at issue highlighted in yellow in a separate envelope labeled "Confidential", two (2) copies of Revised Exhibit B with the confidential information at issue redacted, revised Exhibit C, a justification matrix providing the statutory basis for continued confidentiality, and Revised Exhibit D, Affidavit of Thomas G. Foster in Support of DEF's Request for Extension of Confidential Classification.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

Matthew R. Bernier

Associate General Counsel II

Matthew.Bernier@duke-energy.com

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost

recovery clause with generating performance

incentive factor.

Docket No. 130001-EI

Filed: November 14, 2013

DUKE ENERGY FLORIDA, INC.'S
FIRST REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

Duke Energy Florida, Inc. ("DEF" or "Company"), pursuant to Section 366.093, Florida

Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), hereby submits its First Request for Extension of Confidential Classification of certain information provided to the

.

Florida Public Service Commission ("PSC" or "Commission") in portions of Exhibit WG-3T,

Schedule A12, to Mr. Will Garrett's Testimony, Document No. 01186-12, submitted docket no.

120001-EI on March 1, 2012. In support of this Request, DEF¹ states as follows:

1. On March 1, 2012, DEF filed a request for confidential classification for portions

of Exhibit WG-3T, Schedule A12, to Mr. Will Garrett's Testimony, as those portions contain

confidential contractual information.

2. DEF's March 1, 2012 Request was granted by Order No. PSC-12-0292-CFO-EI

on June 5, 2012. The period for confidential treatment granted by that order will expire on

December 5, 2013. Portions of the information, as referenced above, pertain to the subject of the

March 1, 2012 Request and warrant continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3) F.S. Accordingly, DEF is hereby filing its

First Request for Extension of Confidential Classification.

¹ The confidential information at issue was provided to the Commission by DEF's predecessor, Progress Energy Florida, Inc. ("PEF").

- 3. DEF submits that portions of Exhibit WG-3T, Schedule A12 to Will Garrett's Testimony referenced above and identified in the Revised Exhibits "A" and "C" filed herewith continues to be proprietary confidential business information within the meaning of Section 366.093(3), F.S. This information is intended to be and is treated as confidential by the Company. See Affidavit of Thomas G. Foster ¶5-7, attached as Revised Exhibit "D". The information has not been disclosed to the public. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of Chapter 119, Florida Statutes.
- 4. Nothing has changed since the issuance of Order No. PSC-12-0292-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Upon a finding by the Commission that this information continues to be "proprietary confidential business information," it should continue to be treated as such for an additional period of at least 18 months, and should be returned to DEF as soon as the information is no longer necessary for the Commission to conduct its business. See § 366.093(4), F.S.
 - 5. In support of this Request for Extension, DEF is filing:
- a. A red envelope containing Revised Exhibit A, an unredacted copy of Exhibit WG-3T, Schedule A12 to Will Garrett's Testimony filed in Docket No. 120001, with the confidential portions highlighted in yellow;
- Revised Exhibit B, two copies Exhibit WG-3T, Schedule A12 to Will
 Garrett's Testimony filed in Docket No. 120001 with the confidential information at issue redacted;
- Revised Exhibit C, a justification matrix providing the statutory support for the continuing confidentiality of the information at issue; and

d. Revised Exhibit D, the Affidavit of Thomas G. Foster in support of this Request for Extension.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this First Request for Extension of Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 14th day of November, 2013.

Respectfully submitted,

Dianne Triplett

Associate General Counsel

Matthew R. Bernier

Associate General Counsel

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic mail this 14th day of November, 2013.

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Capt. Samuel Miller c/o AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 samuel.miller@tyndall.af.mil

Revised Exhibit B REDACTED

REDACTED

PROGRESS ENERGY FLORIDA, INC SCHEDULE A12 - CAPACITY COSTS FOR THE PERIOD JAN - DEC 2011

| | Counterparty | Type | MW | Start Date - End Date _ | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | ОСТ | NOV | DEC | YTD |
|----|---|---------|--------|-------------------------|------------|------------|------------|--|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | Auburndale Power Partners, L.P. (AUBRDLAS) | QF | 0.00 | 8/1/94 - 12/31/13 | | | | | | | | | | | | | |
| 1 | Auburndale Power Partners, L.P. (AUBRDLFC) | QF | 17.00 | 1/1/95 - 12/31/13 | 728,960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728.960 | 728,960 | 8.747.520 |
| 2 | Auburndale Power Partners, L.P. (AUBSET) | QF | 114.18 | 8/1/94 - 12/31/13 | 3,270,177 | 3,270,177 | 3.270.177 | 3,270,177 | 3,270,177 | 3.270.177 | 3.270.177 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 3,270,177 | 39,242,125 |
| 3 | Lake County (LAKCOUNT) | QF | 12.75 | 1/1/95 - 6/30/14 | 683.528 | 683.528 | 683,528 | 683.528 | 683.528 | 683 528 | 683 528 | 683,528 | 683.528 | 683.528 | 683 528 | 683,528 | 8.202.330 |
| 4 | Lake Cogen Limited (LAKORDER) | QF | 110.00 | 7/1/93 - 7/31/13 | 3,381,506 | 3,381,506 | 3.381,506 | 3,381,506 | 3,381,506 | 3,381,506 | 3,381,506 | 3,381,506 | 3.381.506 | 3.381.506 | 3,381,506 | 3,381,506 | 40,578,072 |
| 5 | Metro-Dade County (METRDADE) | QF | 43.00 | 11/1/91 - 11/30/13 | 1,269,790 | 1,269,790 | 1.269.790 | 1,269,790 | 1,269,790 | 1,269,790 | 1.269.790 | 1.269.790 | 1,269,790 | 1,269,790 | 1,269,790 | 1,269,790 | 15,237,480 |
| 6 | Orange Cogen (ORANGECO) | QF | 74.00 | 7/1/95 - 12/31/24 | 2.905.606 | 2,905,606 | 2,905,606 | 2,905,606 | 2,905,606 | 2,905,606 | 2,905,606 | 2.905.606 | 2.905.606 | 2.905.606 | 2,905,606 | 2,905,606 | 34.867.266 |
| 7 | Orlando Cogen Limited (ORLACOGL) | QF | 79.20 | 9/1/93 - 12/31/23 | 2,607,453 | 2.607.453 | 2.607.453 | 2,607,453 | 2,528,100 | 2.528.349 | 2.527.524 | 2,525,627 | 2,526,988 | 2,442,622 | 2,524,528 | 2,524,449 | 30.558.000 |
| 8 | Pasco County Resource Recovery (PASCOUNT) | QF | 23.00 | 1/1/95 - 12/31/24 | 1.233.030 | 1.233.030 | 1,233,030 | 1,233,030 | 1.233.030 | 1 233 030 | 1,233,030 | 1.233.030 | 1.233.030 | 1,233,030 | 1,233,030 | 1,233,030 | 14.796.360 |
| 9 | Pinellas County Resource Recovery (PINCOUNT) | QF | 54.75 | 1/1/95 - 12/31/24 | 2.935.148 | 2.935.148 | 2.935.148 | 2,935,148 | 2,935,148 | 2.935.148 | 2.935.148 | 2,935,148 | 2,935,148 | 2.935.148 | 2,935,148 | 2.935.148 | 35.221.770 |
| 10 | Polk Power Partners, L.P. (MULBERRY) | QF | 115 00 | 8/1/94 - 8/8/24 | 5.167.518 | 5.167.518 | 5,167,518 | 5,167,518 | 5,167,518 | 5,167,518 | 5,167,518 | 5.167,518 | 5.167.518 | 5.167.518 | 5,167,518 | 5,167,518 | 62.010.217 |
| 11 | 1 Wheelabrator Ridge Energy, Inc. (RIDGEGEN) | QF | 39.60 | 8/1/94 - 12/31/23 | 907,798 | 800,946 | 800.946 | 800,946 | 800,946 | 800,946 | 800.946 | 800.946 | 800,946 | 800.946 | 800,946 | 800.946 | 9,718,202 |
| 12 | 2 UPS Purchase (414 total mw) - Southern | Other | 414 | 7/19/88 - 5/31/10 | 0 | 0 | 0 | 0 | 0 | (497.784) | 0 | 0 | 0 | 0,000 | 0.00,040 | 470.553 | (27,231) |
| 13 | 3 Southern purchase - Scherer | Other | 74 | 6/1/10 - 5/31/16 | 1.129.912 | 1,519,867 | 1,322,689 | 1,322,689 | 2.696.712 | 1,552,990 | 1.844.501 | 2.240.870 | 1.084.492 | 1.664.492 | 1.664.492 | 1,664,492 | 19.708.198 |
| 14 | Southern purchase - Franklin | Other | 350 | 6/1/10 - 5/31/16 | 2,163,000 | 2,163,000 | 2.163.000 | 2.163.000 | 2.163.000 | 2.163.000 | 2,163,000 | 2,163,000 | 2.487.450 | 2.163.000 | 2.163,000 | 2,163,000 | 26,280,450 |
| 15 | 5 TECO Power Purchase (70 mw) | Other | 70 | 3/30/93 - 2/28/11 | 659.767 | 659,767 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,705,000 | 2,103,000 | 1,319,534 |
| 16 | 5 Other: NEIL insurance proceeds | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,010,004 |
| 17 | 7 Retail Wheeling | | | | (27,046) | (3,353) | (13,748) | (3,619) | (3,373) | (4,853) | (3.297) | (707) | (2,148) | (1,512) | (1,631) | (1,190) | (66,477) |
| 18 | B Levy Projected Expense | | | | 12,767,783 | 14,646,909 | 11.839.054 | 11,912,481 | 12.385.453 | 11,896,776 | 11.664.739 | 12,322,162 | 11,919,038 | 11,831,602 | 12.556.039 | 11,831,830 | 147,573,865 |
| 15 | 9 CR-3 Projected Expense | | | | 1,047,741 | 1,086,610 | 1,126,524 | 1,147,351 | 1,178,446 | 1,250,940 | 1,567,143 | 1,388,903 | 1,418,873 | 1,477,338 | 1,724,075 | 1,592,850 | 16,006,795 |
| | SUBTOTAL | | | 2 | 42,831,671 | 45,056,461 | 41,421,179 | 41,525,562 | 43,324,546 | 41,265,626 | 42,139,818 | 43,016,063 | 41,810,900 | 41,953,749 | 43,006,710 | 42,622,191 | 509,974,477 |
| | Confidential Capacity Contracts (Aggregated): | | | | | | | | | | | | | | | | |
| | Purchases/Sales (Net) | Other | MW | Contracts | | | | | | | | | | | | | |
| | Chattahoochee Capacity Purchase | 1000000 | 150000 | 1/1/03-1/31/17 | 14,050 | 11,636 | 13,364 | 12,231 | 12.769 | 12,231 | 12.769 | 12.500 | 12.231 | 12,769 | 12.231 | 12.769 | 151,550 |
| | Reliant - Vandolah Capacity Purchase | - 1 | | 5/1/10-5/31/12 | 709,420 | 709.420 | 507.180 | 507,180 | 1.025.420 | 1.025.420 | 5.060.740 | 3.043.080 | 3.043.080 | (609.880) | 1.014.360 | 1,418,840 | 17,454,260 |
| | Schedule H Capacity Sales-NSB | - 1 | | on-going no term date | (11,243) | (10,155) | (11,243) | (10,880) | (11,243) | (11,489) | (11,552) | (11.552) | (11,179) | (11,552) | (11,179) | (11,552) | (134,819) |
| | Shady Hills Tolling | 1 | 100 | 4/107-4/30/24 | 1,960,764 | 1,960,764 | 1,400,546 | 1,358,739 | 1,910,302 | 3,876,747 | 3,876,747 | 3,876,747 | 1,809,149 | 1,362,100 | 1,362,100 | 1,965,615 | 26,720,320 |
| | Total | | 837.25 | 4 | 2,672,992 | 2,671,666 | 1,909,847 | 1,867,270 | 2.937.248 | 4,902,909 | 8,938,704 | 6,920,775 | 4.853.280 | 753.437 | 2.377.512 | 3.385.672 | 44.191.311 |
| | | | | | | | | and the same of th | | | | | | | 200 | 3,530,072 | |
| | TOTAL | | | | 45,504,663 | 47,728,127 | 43,331,027 | 43,392,832 | 46,261,794 | 46,168,534 | 51,078,521 | 49,936,837 | 46,664,180 | 42,707,186 | 45,384,222 | 46,007,863 | 554 165 788 |

Revised Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

| DOCUMENT/RESPONSES | PAGE/LINE | JUSTIFICATION |
|--------------------|---|--|
| Exhibit No. WG-3T | Schedule A12; Lines 1-4 (confidential portion): MW purchased. | §366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information. |

Revised Exhibit D

AFFIDAVIT OF THOMAS G. FOSTER

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor

Docket No. 130001-EI

Dated: November 14, 2013

AFFIDAVIT OF THOMAS G. FOSTER IN SUPPORT OF DUKE ENERGY FLORIDA'S REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Thomas G. Foster, who being first duly sworn, on oath deposes and says that:

- 1. My name is Thomas G. Foster. I am over the age of 18 years old and I have been authorized by Duke Energy Florida, Inc. (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification. The facts attested to in my affidavit are based upon my personal knowledge.
- I am the Manager of Retail Riders and Rate Cases within the Rates and Regulatory Strategy Department. This department is responsible for regulatory planning and cost recovery for DEF.
- As the Manager of Retail Riders and Rate Cases, I am responsible, along with the other members of the section, for the production and review of the regulatory

financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

- 4. DEF is seeking an extension to the confidential classification for a portion of Exhibit No. WG-3T, specifically Schedule A12, to the direct testimony of Will Garrett filed on March 1, 2012 in Docket No. 120001-EI (DN 01186-12). A detailed description of the confidential information at issue is contained in confidential Revised Exhibit A to DEF's Request for Confidential Classification ("DEF's Request for Extension"), and is outlined in DEF's Revised Justification Matrix that is attached to DEF's Request for Extension. DEF is requesting an extension of the confidential classification of this information because it contains competitive confidential business information of capacity suppliers DEF contracts with.
- 5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information, such as the MW purchased, will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential terms such as the MW purchased and contract terms. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep those contract provisions confidential. Without DEF's measures to maintain the confidentiality of

sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive capacity contracts could be undermined.

- 6. Additionally, the disclosure of confidential information in DEF's capacity purchases could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive capacity purchase options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.
- 7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.
 - 8. This concludes my affidavit.

Further affiant sayeth not.

Dated the 13th day of November, 2013.

(Signature)

Thomas G. Foster

Manager - Retail Riders and Rate Cases

Rates and Regulatory Strategy

Duke Energy Florida

Post Office Box 14042

St. Petersburg, FL 33733

| produced his | driver's license, or his |
|--|--|
| as identification. | Surance H. Millee |
| | (Signature) Suzanne H. Miller (Printed Name) |
| (AFFIX NOTARIAL SEAL) | NOTARÝ PUBLIC, STATE OF FLORIDA |
| SUZANNE H. MitLER MY COMMISSION # EE 854446 EXPIRES: Merch 27, 2017 Bonded Thru Notary Public Underwriters | (Commission Expiration Date) E & 854444 |
| | (Serial Number, If Any) |