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November 19, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for Revised September 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Revised Schedules A-1 and A-2 for the month of September 2013. The YTD Actual and Estimated formulas were not working correctly.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

REVISED

COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
ST JOE NATURAL GAS CO		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2013 Through DECEMBER 2013							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$32.34	\$32.34	0	0.00	\$528.42	\$516.74	-12	-2.26
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$17,747.92	\$17,697.60	-50	-0.28	\$293,918.87	\$288,351.79	-5,567	-1.93
5	DEMAND	\$4,311.00	\$4,311.00	0	0.00	\$65,096.10	\$65,096.10	0	0.00
6	OTHER	\$3,055.14	\$5,008.00	1,953	38.99	\$35,495.31	\$56,431.50	20,936	37.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,146.40	\$27,048.94	1,903	7.03	\$395,038.70	\$410,396.13	15,357	3.74
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$25.93	\$0.00	-26	0.00	\$292.38	\$0.00	-292	0.00
14	TOTAL THERM SALES	\$26,193.14	\$27,048.94	856	3.16	\$409,782.11	\$410,396.13	614	0.15
THERMS PURCHASED									
15	COMMODITY (Pipeline)	46,200	46,200	0	0.00	716,820	700,960	-15,860	-2.26
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	48,140	48,000	-140	-0.29	717,769	726,120	8,351	1.15
19	DEMAND	60,000	60,000	0	0.00	906,000	906,000	0	0.00
20	OTHER	0	1,307	1,307	0.00	0	13,928	13,928	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	46,200	46,200	0	0.00	716,820	700,960	-15,860	-2.26
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	47	0	-47	0.00	534	0	-534	0.00
27	TOTAL THERM SALES	47,337	46,200	-1,137	-2.46	745,667	700,960	-44,707	-6.38
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00070	\$0.00070	\$0.00000	0.00	\$0.00074	\$0.00074	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.36867	\$0.36870	\$0.00003	0.01	\$0.40949	\$0.39711	-0.01238	-3.12
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.83168	#DIV/0!	#DIV/0!	#DIV/0!	\$4.05166	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.54429	\$0.58547	\$0.04118	7.03	\$0.52978	\$0.58548	0.05570	9.51
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54723	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.53123	0.58547	\$0.05425	9.27	0.52978	0.58548	0.05570	9.51
41	TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.49300	\$0.54724	\$0.05425	9.91	\$0.49155	\$0.54725	0.05570	10.18
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.49548	\$0.55000	\$0.05452	9.91	\$0.49402	\$0.55000	0.05598	10.18
45	PGA FACTOR ROUNDED TO NEAREST 001	0.495	\$0.550	\$0.055	10.00	\$0.494	\$0.550	\$0.056	10.18

REVISED

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,748	\$17,698	-50	-0.00284	\$293,919	\$288,352	-5,567	-0.01931	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,398	\$9,351	1,953	0.208832	\$101,120	\$122,044	20,925	0.17145	
3 TOTAL	\$25,146	\$27,049	1,903	0.070337	\$395,039	\$410,396	15,357	0.037421	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,193	\$27,049	856	0.031639	\$409,782	\$410,396	614	0.001496	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$36,967	\$36,967	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,301	\$31,156	856	0.027468	\$446,749	\$447,363	614	0.001373	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,154	\$4,107	-1,047	-0.25484	\$51,710	\$36,967	-14,743	-0.39883	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.663587	\$25	-\$39	-64	1.646877	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$38,996	(\$59,554)	-98,550	1.654799	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(36,967)	(36,967)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$40,044	-\$59,557	-99,601	1.672375	\$40,044	-\$59,557	-99,601	1.672375	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	38,996	(59,554)	(98,550)	1.654799	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	40,043	(59,554)	(99,597)	1.672376					
14 TOTAL (12+13)	79,039	(119,108)	(198,146)	1.663587					
15 AVERAGE (50% OF 14)	39,519	(59,554)	(99,073)	1.663587					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.663587					