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November 25, 2013

HAND DELIVERED

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

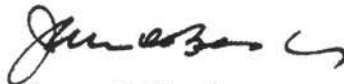
Dear Ms. Stauffer:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2013.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

COM	_____
AFD	5 _____
APA	1 _____
ECO	1 _____
ENG	1 _____
GCL	1 _____
FDM	1 _____
TEL	_____
CLK	_____

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of November 2013 to the following:

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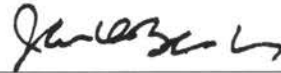
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TAMPA ELECTRIC COMPANY
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October 2013

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,706,234	62,474,084	1,232,150	2.0%	1,654,997	1,589,830	65,167	4.1%	3.84933	3.92961	(0.08028)	-2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	388,567	365,176	23,391	6.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	64,094,801	62,839,260	1,255,541	2.0%	1,654,997	1,589,830	65,167	4.1%	3.87280	3.95258	(0.07977)	-2.0%
6. Fuel Cost of Purchased Power - Firm (A7)	417,902	110,070	307,832	279.7%	8,311	2,010	6,301	313.5%	5.02830	5.47612	(0.44782)	-8.2%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	245,550	1,044,930	(799,380)	-76.5%	5,628	31,510	(25,882)	-82.1%	4.36301	3.31619	1.04682	31.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	598,609	707,020	(108,411)	-15.3%	21,907	16,790	5,117	30.5%	2.73250	4.21096	(1.47846)	-35.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,262,061	1,862,020	(599,959)	-32.2%	35,846	50,310	(14,464)	-28.7%	3.52079	3.70109	(0.18031)	-4.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,690,843	1,640,140	50,703	3.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	24,693	0	24,693	0.0%	929	0	929	0.0%	2.65802	0.00000	2.65802	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	803,750	0	803,750	0.0%	24,985	0	24,985	0.0%	3.21693	0.00000	3.21693	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	127,047	335,803	(208,756)	-62.2%	4,931	10,720	(5,789)	-54.0%	2.57650	3.13249	(0.55600)	-17.7%
18. Gains on Sales	113,264	33,617	79,647	236.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,068,754	369,420	699,334	189.3%	30,845	10,720	20,125	187.7%	3.46492	3.44608	0.01884	0.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					148	0	148	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,966	0	1,966	0.0%				
22. Interchange and Wheeling Losses					2,586	172	2,414	1402.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	64,288,108	64,331,860	(43,752)	-0.1%	1,659,526	1,629,248	30,278	1.9%	3.87388	3.94856	(0.07468)	-1.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,839,944) (a)	(3,828,407) (a)	988,463	-25.8%	(73,310)	(96,957)	23,647	-24.4%	3.87388	3.94856	(0.07468)	-1.9%
25. Company Use	107,074 (a)	108,585 (a)	(1,511)	-1.4%	2,764	2,750	14	0.5%	3.87388	3.94855	(0.07467)	-1.9%
26. T & D Losses	2,179,524 (a)	4,870,468 (a)	(2,690,944)	-55.3%	56,262	123,348	(67,086)	-54.4%	3.87388	3.94856	(0.07468)	-1.9%
27. System KWH Sales	64,288,108	64,331,860	(43,752)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.84082	4.02047	(0.17965)	-4.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	64,288,108	64,331,860	(43,752)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.84082	4.02047	(0.17965)	-4.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	64,288,108	64,331,860	(43,752)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.84082	4.02047	(0.17965)	-4.5%
32. Other	0	0	0	0.0%	1,673,810	1,600,107	73,703	4.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,776,655)	(5,776,655)	0	0.0%	1,673,810	1,600,107	73,703	4.6%	(0.34512)	(0.36102)	0.01590	-4.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	58,511,453	58,555,205	(43,752)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.49570	3.65946	(0.16375)	-4.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	58,553,581	58,597,365	(43,784)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.49822	3.66209	(0.16387)	-4.5%
37. GPIF * (Already Adjusted for Taxes)	(44,835)	(44,835)	0	0.0%	1,673,810	1,600,107	73,703	4.6%	(0.00268)	(0.00280)	0.00012	-4.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	58,508,746	58,552,530	(43,784)	-0.1%	1,673,810	1,600,107	73,703	4.6%	3.49554	3.65929	(0.16375)	-4.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.496	3.659	(0.163)	-4.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2013

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	585,040,499	615,239,551	(30,199,052)	-4.9%	15,726,890	15,894,300	(167,410)	-1.1%	3.72000	3.87082	(0.15082)	-3.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	1,645,394	1,847,556	(202,162)	-10.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	586,685,893	617,087,107	(30,401,214)	-4.9%	15,726,890	15,894,300	(167,410)	-1.1%	3.73046	3.88244	(0.15198)	-3.9%
6. Fuel Cost of Purchased Power - Firm (A7)	6,114,057	4,487,890	1,626,167	36.2%	174,943	79,700	95,243	119.5%	3.49489	5.63098	(2.13609)	-37.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	14,954,384	13,388,050	1,566,334	11.7%	430,352	378,000	52,352	13.8%	3.47492	3.54181	(0.06689)	-1.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,919,228	6,922,020	(2,792)	0.0%	244,530	161,580	82,950	51.3%	2.82960	4.28396	(1.45436)	-33.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,987,669	24,797,960	3,189,709	12.9%	849,825	619,280	230,545	37.2%	3.29334	4.00432	(0.71098)	-17.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,576,715	16,513,580	63,135	0.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	312,688	0	312,688	0.0%	11,479	0	11,479	0.0%	2.72400	0.00000	2.72400	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	4,314,588	0	4,314,588	0.0%	142,787	0	142,787	0.0%	3.02170	0.00000	3.02170	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,310,686	4,121,508	(2,810,822)	-68.2%	46,857	126,000	(79,143)	-62.8%	2.79720	3.27104	(0.47383)	-14.5%
18. Gains on Sales	835,195	412,602	422,593	102.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	6,773,157	4,534,110	2,239,047	49.4%	201,123	126,000	75,123	59.6%	3.36767	3.59850	(0.23083)	-6.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(284)	0	(284)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					31,347	0	31,347	0.0%				
22. Interchange and Wheeling Losses					34,613	2,023	32,590	1611.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	607,900,405	637,350,957	(29,450,552)	-4.6%	16,372,042	16,385,557	(13,515)	-0.1%	3.71304	3.88971	(0.17667)	-4.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,892,268 (a)	2,391,539 (a)	(499,271)	-20.9%	51,827	62,561	(10,734)	-17.2%	3.65112	3.82273	(0.17161)	-4.5%
25. Company Use	1,044,475 (a)	1,068,456 (a)	(23,981)	-2.2%	28,206	27,500	706	2.6%	3.70296	3.88529	(0.18233)	-4.7%
26. T & D Losses	26,253,746 (a)	32,030,811 (a)	(5,777,065)	-18.0%	708,016	822,570	(114,554)	-13.9%	3.70807	3.89399	(0.18592)	-4.8%
27. System KWH Sales	607,900,405	637,350,957	(29,450,552)	-4.6%	15,583,992	15,472,926	111,066	0.7%	3.90080	4.11914	(0.21834)	-5.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	607,900,405	637,350,957	(29,450,552)	-4.6%	15,583,992	15,472,926	111,066	0.7%	3.90080	4.11914	(0.21834)	-5.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	607,900,405	637,350,957	(29,450,552)	-4.6%	15,583,992	15,472,926	111,066	0.7%	3.90080	4.11914	(0.21834)	-5.3%
32. Other	0	0	0	0.0%	15,583,992	15,472,926	111,066	0.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(57,766,550)	(57,766,550)	0	0.0%	15,583,992	15,472,926	111,066	0.7%	(0.37068)	(0.37334)	0.00266	-0.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	550,133,855	579,584,407	(29,450,552)	-5.1%	15,583,992	15,472,926	111,066	0.7%	3.53012	3.74580	(0.21568)	-5.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	550,529,951	580,001,709	(29,471,758)	-5.1%	15,583,992	15,472,926	111,066	0.7%	3.53266	3.74849	(0.21583)	-5.8%
37. GPIF * (Already Adjusted for Taxes)	(448,350)	(448,350)	0	0.0%	15,583,992	15,472,926	111,066	0.7%	(0.00288)	(0.00290)	0.00002	-0.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	550,081,601	579,553,359	(29,471,758)	-5.1%	15,583,992	15,472,926	111,066	0.7%	3.52978	3.74559	(0.21581)	-5.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.530	3.746	(0.216)	-5.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,706,234	62,474,084	1,232,150	2.0%	585,040,499	615,239,551	(30,199,052)	-4.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	955,490	335,803	619,687	184.5%	5,937,962	4,121,508	1,816,454	44.1%
2a. GAINS FROM SALES	113,264	33,617	79,647	236.9%	835,195	412,602	422,593	102.4%
3. FUEL COST OF PURCHASED POWER	417,902	110,070	307,832	279.7%	6,114,057	4,487,890	1,626,167	36.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	598,609	707,020	(108,411)	-15.3%	6,919,228	6,922,020	(2,792)	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	245,550	1,044,930	(799,380)	-76.5%	14,954,384	13,388,050	1,566,334	11.7%
5. TOTAL FUEL & NET POWER TRANSACTION	63,899,541	63,966,684	(67,143)	-0.1%	606,255,011	635,503,401	(29,248,390)	-4.6%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	388,567	365,176	23,391	6.4%	1,645,394	1,847,556	(202,162)	-10.9%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS	64,288,108	64,331,860	(43,752)	-0.1%	607,900,405	637,350,957	(29,450,552)	-4.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,673,810	1,600,107	73,703	4.6%	15,583,992	15,472,926	111,066	0.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,673,810	1,600,107	73,703	4.6%	15,583,992	15,472,926	111,066	0.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	62,080,666	59,599,810	2,480,856	4.2%	575,431,742	575,517,565	(85,823)	0.0%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,776,655	5,776,655	0	0.0%	57,766,550	57,766,550	0	0.0%	
2b. INCENTIVE PROVISION	44,835	44,835	0	0.0%	448,350	448,350	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	67,902,156	65,421,300	2,480,856	3.8%	633,646,642	633,732,465	(85,823)	0.0%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,288,108	64,331,860	(43,752)	-0.1%	607,900,405	637,350,957	(29,450,552)	-4.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	64,288,108	64,331,860	(43,752)	-0.1%	607,900,405	637,350,957	(29,450,552)	-4.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	64,288,108	64,331,860	(43,752)	-0.1%	607,900,405	637,350,957	(29,450,552)	-4.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	64,288,108	64,331,860	(43,752)	-0.1%	607,900,405	637,350,957	(29,450,552)	-4.6%	
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6d)	3,614,048	1,089,440	2,524,608	231.7%	25,746,237	(3,618,492)	29,364,729	-811.5%	
8. INTEREST PROVISION FOR THE MONTH	1,573	2,909	(1,336)	-45.9%	34,748	113,963	(79,215)	-69.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	40,398,398	12,733,085	27,665,313	217.3%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	(5,776,655)	(5,776,655)	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	38,237,364	8,048,779	30,188,585	375.1%	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	40,398,398	12,733,085	27,665,313	217.3%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	38,235,791	8,045,870	30,189,921	375.2%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	78,634,189	20,778,955	57,855,234	278.4%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	39,317,095	10,389,478	28,927,617	278.4%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.050	0.330	(0.280)	-84.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.050	0.330	(0.280)	-84.8%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.100	0.660	(0.560)	-84.8%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.050	0.330	(0.280)	-84.8%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.004	0.028	(0.024)	-85.7%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	1,573	2,909	(1,336)	-45.9%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	8,579	0	8,579	0.0%	2,070,617	2,476,727	(406,110)	-16.4%
3 COAL	39,148,064	35,382,187	3,765,877	10.6%	317,966,529	336,681,760	(18,715,231)	-5.6%
4 NATURAL GAS	24,549,591	27,091,897	(2,542,306)	-9.4%	265,003,353	276,081,064	(11,077,711)	-4.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,706,234	62,474,084	1,232,150	2.0%	585,040,499	615,239,551	(30,199,052)	-4.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	82	0	82	0.0%	8,475	10,760	(2,285)	-21.2%
10 COAL	1,046,135	972,160	73,975	7.6%	8,984,748	9,427,740	(442,992)	-4.7%
11 NATURAL GAS	608,780	617,670	(8,890)	-1.4%	6,733,667	6,455,800	277,867	4.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,654,997	1,589,830	65,167	4.1%	15,726,890	15,894,300	(167,410)	-1.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	65	4,520	(4,455)	-98.6%	16,398	51,950	(35,552)	-68.4%
17 COAL (TON)	450,412	417,250	33,162	7.9%	3,912,335	4,041,170	(128,835)	-3.2%
18 NATURAL GAS (MCF)	4,550,294	4,578,410	(28,116)	-0.6%	49,957,010	47,736,960	2,220,050	4.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	372	0	372	0.0%	83,760	110,790	(27,030)	-24.4%
23 COAL	10,843,726	10,026,810	816,916	8.1%	94,264,419	96,935,300	(2,670,881)	-2.8%
24 NATURAL GAS	4,622,892	4,706,580	(83,688)	-1.8%	50,705,454	49,073,760	1,631,694	3.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,466,990	14,733,390	733,600	5.0%	145,053,633	146,119,850	(1,066,217)	-0.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	0.0%	0.05%	0.07%	-0.01%	-20.4%
30 COAL	63.21%	61.15%	2.06%	3.4%	57.13%	59.32%	-2.19%	-3.7%
31 NATURAL GAS	36.78%	38.85%	-2.07%	-5.3%	42.82%	40.62%	2.20%	5.4%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	131.98	0.00	131.98	0.0%	126.27	47.68	78.60	164.9%
37 COAL (\$/TON)	86.92	84.80	2.12	2.5%	81.27	83.31	(2.04)	-2.4%
38 NATURAL GAS (\$/MCF)	5.40	5.92	(0.52)	-8.8%	5.30	5.78	(0.48)	-8.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.04	0.00	23.04	0.0%	24.72	22.36	2.37	10.6%
43 COAL	3.61	3.53	0.08	2.3%	3.37	3.47	(0.10)	-2.9%
44 NATURAL GAS	5.31	5.76	(0.45)	-7.7%	5.23	5.63	(0.40)	-7.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.12	4.24	(0.12)	-2.9%	4.03	4.21	(0.18)	-4.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	4,541	0	4,541	0.0%	9,883	10,296	(413)	-4.0%
50 COAL	10,366	10,314	52	0.5%	10,492	10,282	210	2.0%
51 NATURAL GAS	7,594	7,620	(26)	-0.3%	7,530	7,601	(71)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,346	9,267	79	0.9%	9,223	9,193	30	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	10.46	0.00	10.46	0.0%	24.43	23.02	1.41	6.1%
57 COAL	3.74	3.64	0.10	2.7%	3.54	3.57	(0.03)	-0.8%
58 NATURAL GAS	4.03	4.39	(0.36)	-8.2%	3.94	4.28	(0.34)	-7.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.85	3.93	(0.08)	-2.0%	3.72	3.87	(0.15)	-3.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	187,132	65.3	69.5	86.2	10,624	COAL	83,321	23,860,000	1,988,040.7	7,064,534	3.78	84.79
B.B.#2	385	228,133	79.6	85.2	92.0	10,294	COAL	98,967	23,730,000	2,348,499.2	8,391,111	3.68	84.79
B.B.#3	365	203,784	75.0	73.3	101.1	10,414	COAL	91,270	23,252,000	2,122,218.6	7,738,506	3.80	84.79
B.B.#4	407	273,149	90.2	94.2	95.3	10,330	COAL	120,799	23,358,000	2,821,611.6	10,242,180	3.75	84.79
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	2,859	5,744,067	16,421.5	377,922	-	132.19
B.B. COAL	1,542	892,198	77.8	80.8	93.6	10,402	-	-	-	-	33,814,253	3.79	-
B.B.C.T.#4 (GAS)	56	551	1.3	86.7	81.8	14,635	GAS	7,935	1,016,000	8,061.9	41,795	7.59	5.27
B.B.C.T.#4 (OIL)	56	82	0.2	86.7	83.7	4,538	LG.T.OIL	65	5,744,064	372.8	8,580	10.46	132.00
B.B.C.T.#4 TOTAL	56	633	1.5	99.3	82.0	13,325	-	-	-	8,434.7	50,375	7.96	-
BIG BEND STATION TOTAL	1,598	892,831	75.1	81.5	93.6	10,404	-	-	-	9,288,804.8	33,864,628	3.79	-
POLK #1 GASIFIER	220	153,937	94.0	98.2	96.9	10,156	COAL	56,055	27,889,782	1,563,355.6	5,333,811	3.46	95.15
POLK #1 CT (GAS)	218	6,621	4.1	100.0	25.7	6,938	GAS	45,415	1,016,000	45,935.0	245,155	3.70	5.40
POLK #1 CT (OIL)	-	-	-	-	-	-	LG.T.OIL	-	-	-	-	-	-
POLK #1 TOTAL	220	160,558	98.1	100.0	99.4	10,023	-	-	-	1,609,290.6	5,578,966	3.47	-
POLK #2 CT (GAS)	151	5,675	5.1	88.2	75.9	12,031	GAS	67,202	1,016,000	68,276.0	362,755	6.39	5.40
POLK #2 CT (OIL)	159	0	0.0	88.2	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,675	5.1	88.0	75.9	12,031	-	-	-	68,276.0	362,755	6.39	-
POLK #3 CT (GAS)	151	4,968	4.4	89.1	75.0	11,801	GAS	57,704	1,016,000	58,627.0	311,490	6.27	5.40
POLK #3 CT (OIL)	159	0	0.0	89.1	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	4,968	4.4	81.1	75.0	11,801	-	-	-	58,627.0	311,490	6.27	-
POLK #4 (GAS)	151	712	0.6	52.6	67.5	14,860	GAS	10,413	1,016,000	10,580.0	56,212	7.89	5.40
POLK #5 (GAS)	151	3,244	2.9	88.8	75.9	12,229	GAS	39,047	1,016,000	39,672.0	210,780	6.50	5.40
POLK STATION TOTAL	824	175,157	28.6	83.6	96.7	10,199	-	-	-	1,786,445.6	6,520,203	3.72	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	82,870	47.8	89.3	53.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	61,145	52.7	100.0	79.6	11,517	GAS	693,100	1,016,000	704,190.0	3,739,450	6.12	5.40
BAYSIDE CT1B	156	51,877	44.7	97.8	81.3	11,423	GAS	583,269	1,016,000	592,601.0	3,146,884	6.07	5.40
BAYSIDE CT1C	156	40,687	35.1	93.3	84.3	11,050	GAS	442,494	1,016,000	449,574.0	2,387,367	5.87	5.40
BAYSIDE UNIT 1 TOTAL	701	236,579	45.4	86.3	50.8	7,382	GAS	1,718,863	1,016,000	1,746,365.0	9,273,701	3.92	5.40
BAYSIDE ST 2	305	119,037	52.5	100.0	52.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	41,045	35.4	97.4	87.5	11,215	GAS	453,077	1,016,000	460,326.0	2,444,465	5.96	5.40
BAYSIDE CT2B	156	62,145	53.5	98.7	92.6	11,413	GAS	698,072	1,016,000	709,241.0	3,766,274	6.06	5.40
BAYSIDE CT2C	156	66,936	57.7	96.9	82.9	11,563	GAS	761,804	1,016,000	773,993.0	4,110,125	6.14	5.40
BAYSIDE CT2D	156	58,612	50.5	100.0	85.8	11,453	GAS	660,729	1,016,000	671,301.0	3,564,800	6.08	5.40
BAYSIDE UNIT 2 TOTAL	929	347,775	50.3	98.2	50.3	7,519	GAS	2,573,682	1,016,000	2,614,861.0	13,885,664	3.99	5.40
BAYSIDE UNIT 3 TOTAL	56	74	0.2	100.0	64.5	16,108	GAS	1,173	1,016,000	1,192.0	6,330	8.55	5.40
BAYSIDE UNIT 4 TOTAL	56	958	2.3	100.0	88.9	11,204	GAS	10,564	1,016,000	10,733.0	56,995	5.95	5.40
BAYSIDE UNIT 5 TOTAL	56	1,472	3.5	98.6	93.3	11,332	GAS	16,417	1,016,000	16,680.0	88,576	6.02	5.40
BAYSIDE UNIT 6 TOTAL	56	151	0.4	98.6	74.9	12,642	GAS	1,879	1,016,000	1,909.0	10,137	6.71	5.39
BAYSIDE STATION TOTAL	1,854	587,009	42.6	93.9	50.6	7,482	GAS	4,322,578	1,016,000	4,391,740.0	23,321,403	3.97	5.40
SYSTEM	4,276	1,654,997	52.0	87.3	72.1	9,346	-	-	-	15,466,990.4	63,706,234	3.85	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	4,520	(4,520)	-100.0%	53,523	51,950	1,573	3.0%
17 UNIT COST (\$/BBL)	0.00	137.41	(137.41)	-100.0%	133.34	137.69	(4.34)	-3.2%
18 AMOUNT (\$)	0	621,079	(621,079)	-100.0%	7,136,953	7,152,812	(15,859)	-0.2%
19 BURNED:								
20 UNITS (BBL)	65	4,520	(4,455)	-98.6%	16,398	51,950	(35,552)	-68.4%
21 UNIT COST (\$/BBL)	131.98	0.00	131.98	0.0%	126.27	47.68	78.60	164.9%
22 AMOUNT (\$)	8,579	0	8,579	0.0%	2,070,617	2,476,727	(406,110)	-16.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	90,353	89,664	689	0.8%	90,353	89,664	689	0.8%
25 UNIT COST (\$/BBL)	129.82	132.40	(2.58)	-2.0%	129.82	132.40	(2.58)	-2.0%
26 AMOUNT (\$)	11,729,408	11,871,614	(142,206)	-1.2%	11,729,408	11,871,614	(142,206)	-1.2%
27								
28 DAYS SUPPLY: NORMAL	613	608	5	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	13	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	401,998	430,000	(28,002)	-6.5%	3,972,511	3,995,000	(22,489)	-0.6%
32 UNIT COST (\$/TON)	80.85	85.54	(4.69)	-5.5%	80.78	82.33	(1.56)	-1.9%
33 AMOUNT (\$)	32,501,048	36,783,778	(4,282,730)	-11.6%	320,894,962	328,925,780	(8,030,818)	-2.4%
34 BURNED:								
35 UNITS (TONS)	450,412	417,250	33,162	7.9%	3,912,335	4,041,170	(128,835)	-3.2%
36 UNIT COST (\$/TON)	86.92	84.80	2.12	2.5%	81.27	83.31	(2.04)	-2.4%
37 AMOUNT (\$)	39,148,064	35,382,187	3,765,877	10.6%	317,966,529	336,681,760	(18,715,231)	-5.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	470,348	646,314	(175,966)	-27.2%	470,348	646,314	(175,966)	-27.2%
40 UNIT COST (\$/TON)	80.63	83.99	(3.36)	-4.0%	80.63	83.99	(3.36)	-4.0%
41 AMOUNT (\$)	37,923,203	54,281,348	(16,358,145)	-30.1%	37,923,203	54,281,348	(16,358,145)	-30.1%
42								
43 DAYS SUPPLY:	37	50	(13)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,380,988	4,578,410	(197,422)	-4.3%	49,800,533	47,989,878	1,810,655	3.8%
46 UNIT COST (\$/MCF)	5.47	5.96	(0.49)	-8.3%	5.31	5.79	(0.48)	-8.3%
47 AMOUNT (\$)	23,964,603	27,299,257	(3,334,654)	-12.2%	264,580,002	278,031,930	(13,451,928)	-4.8%
48 BURNED:								
49 UNITS (MCF)	4,550,294	4,578,410	(28,116)	-0.6%	49,957,010	47,736,960	2,220,050	4.7%
50 UNIT COST (\$/MCF)	5.40	5.92	(0.52)	-8.8%	5.30	5.78	(0.48)	-8.3%
51 AMOUNT (\$)	24,549,591	27,091,897	(2,542,306)	-9.4%	265,003,353	276,081,064	(11,077,711)	-4.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	640,450	1,011,673	(371,223)	-36.7%	640,450	1,011,673	(371,223)	-36.7%
54 UNIT COST (\$/MCF)	3.79	3.78	0.01	0.3%	3.79	3.78	0.01	0.3%
55 AMOUNT (\$)	2,428,793	3,824,912	(1,396,119)	-36.5%	2,428,793	3,824,912	(1,396,119)	-36.5%
56								
57 DAYS SUPPLY:	4	7	(3)	-42.9%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,859)	(377,922)
OTHER USAGE	(405)	(53,520)
TOTAL	(3,264)	(431,442)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	81,906
IGNITION #2 OIL	377,922
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	75,895
TOTAL	535,723

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISD.	MKT BASE	10,720.0	0.0	10,720.0	3.132	3.854	335,803.00	413,150.00	33,617.00
TOTAL			10,720.0	0.0	10,720.0	3.132	3.854	335,803.00	413,150.00	33,617.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH - D	929.1	0.0	929.1	2.658	2.923	24,692.82	27,162.10	1,114.14
SEMINOLE ELEC. HARDEE	JURISD.	SCH - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA		SCH - CB	9,035.0	0.0	9,035.0	3.063	3.660	276,785.20	330,710.76	29,910.91
FLORIDA POWER & LIGHT		SCH - CB	8,675.0	0.0	8,675.0	3.782	4.367	328,103.52	378,874.46	33,806.54
REEDY CREEK		SCH - CB	3,705.0	0.0	3,705.0	2.668	3.155	98,863.84	116,880.65	9,325.16
ORLANDO UTILITIES COMMISSION		SCH - CB	600.0	0.0	600.0	3.009	3.706	18,053.06	22,234.46	2,021.40
SEMINOLE ELECTRIC		SCH - CB	2,795.0	0.0	2,795.0	2.785	3.332	77,848.24	93,126.77	8,452.18
THE ENERGY AUTHORITY		SCH - CB	175.0	0.0	175.0	2.340	2.837	4,095.75	4,965.10	451.40
EXGEN (CONSTELLATION)		SCH - MA	480.0	0.0	480.0	2.489	3.458	11,945.91	16,596.74	3,519.93
NEW SMYRNA BEACH		SCH - MA	729.0	0.0	729.0	3.105	3.955	22,635.36	28,832.32	4,913.92
SOUTHERN COMPANY		SCH - MA	130.0	0.0	130.0	2.464	3.447	3,202.59	4,481.68	937.19
THE ENERGY AUTHORITY		SCH - MA	1,735.0	0.0	1,735.0	2.572	3.385	44,626.92	58,723.10	9,379.38
EDF TRADING		SCH - MA	771.0	0.0	771.0	2.444	3.345	18,839.97	25,787.89	5,044.45
JP MORGAN VENTURES		SCH - MA	195.0	0.0	195.0	2.452	3.365	4,782.02	6,561.57	1,300.50
MORGAN STANLEY		SCH - MA	875.0	0.0	875.0	2.359	2.939	20,639.30	25,719.55	3,028.85
CITY OF HOMESTEAD		SCH - MA	16.0	0.0	16.0	2.348	2.973	375.73	475.73	57.92
LESS 20% - THRESHOLD EXCESS		SCH - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH - MA								0.00
SUB-TOTAL CURRENT MONTH			30,845.1	0.0	30,845.1	3.098	3.700	955,490.23	1,141,132.88	113,263.87
ADJUSTMENTS TO PRIOR MONTHS:										
FLORIDA POWER & LIGHT	Sept. 2013	SCH - CB	(2,160.0)	0.0	(2,160.0)	3.325	3.843	(71,820.43)	(83,018.83)	(7,021.50)
FLORIDA POWER & LIGHT	Sept. 2013	SCH - CB	2,160.0	0.0	2,160.0	3.325	3.850	71,820.43	83,159.16	7,161.83
EDF TRADING	Sept. 2013	SCH - MA	(214.0)	0.0	(214.0)	2.632	3.540	(5,632.81)	(7,576.47)	(1,443.52)
EDF TRADING	Sept. 2013	SCH - MA	214.0	0.0	214.0	2.632	3.495	5,632.81	7,478.47	1,345.52
NEW SMYRNA BEACH	Sept. 2013	SCH - MA	(487.0)	0.0	(487.0)	3.264	3.979	(15,897.69)	(19,378.98)	(2,916.95)
NEW SMYRNA BEACH	Sept. 2013	SCH - MA	487.0	0.0	487.0	3.264	3.971	15,897.69	19,336.65	2,874.62
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			929.1	0.0	929.1	2.658	2.923	24,692.82	27,162.10	1,114.14
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			24,985.0	0.0	24,985.0	3.217	3.790	803,749.61	946,932.53	84,107.92
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			4,931.0	0.0	4,931.0	2.577	3.388	127,047.80	167,038.25	28,041.81
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			30,845.1	0.0	30,845.1	3.098	3.700	955,490.23	1,141,132.88	113,263.87
CURRENT MONTH:										
DIFFERENCE			20,125.1	0.0	20,125.1	(0.034)	(0.154)	619,687.23	727,982.88	79,646.87
DIFFERENCE %			187.7%	0.0%	187.7%	-1.1%	-4.0%	184.5%	176.2%	236.9%
PERIOD TO DATE:										
ACTUAL			201,121.9	0.0	201,121.9	2.952	3.528	5,937,962.77	7,096,191.71	835,194.12
ESTIMATED			126,000.0	0.0	126,000.0	3.271	4.007	4,121,508.00	5,048,190.00	412,602.00
DIFFERENCE			75,121.9	0.0	75,121.9	(0.319)	(0.479)	1,816,454.77	2,048,001.71	422,592.12
DIFFERENCE %			59.6%	0.0%	59.6%	-9.8%	-12.0%	44.1%	40.6%	102.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2013.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	2,010.0	0.0	0.0	2,010.0	5.476	5.476	110,070.00
TOTAL		2,010.0	0.0	0.0	2,010.0	5.476	5.476	110,070.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER & LIGHT	EMERG A	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OLEANDER	SCH. - D	1,370.0	0.0	0.0	1,370.0	6.838	6.838	93,683.76
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	6,558.0	0.0	0.0	6,558.0	4.794	4.794	314,387.96
CALPINE	OATT	383.0	0.0	0.0	383.0	2.567	2.567	9,829.99
SUB-TOTAL CURRENT MONTH		8,311.0	0.0	0.0	8,311.0	5.028	5.028	417,901.71
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL SCHEDULE EMERGENCY A		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		7,928.0	0.0	0.0	7,928.0	5.147	5.147	408,071.72
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		383.0	0.0	0.0	383.0	2.567	2.567	9,829.99
TOTAL		8,311.0	0.0	0.0	8,311.0	5.028	5.028	417,901.71
CURRENT MONTH:								
DIFFERENCE		6,301.0	0.0	0.0	6,301.0	(0.448)	(0.448)	307,831.71
DIFFERENCE %		313.5%	0.0%	0.0%	313.5%	-8.2%	-8.2%	279.7%
PERIOD TO DATE:								
ACTUAL		174,943.0	0.0	0.0	174,943.0	3.495	3.495	6,114,057.07
ESTIMATED		79,700.0	0.0	0.0	79,700.0	5.631	5.631	4,487,890.00
DIFFERENCE		95,243.0	0.0	0.0	95,243.0	(2.136)	(2.136)	1,626,167.07
DIFFERENCE %		119.5%	0.0%	0.0%	119.5%	-37.9%	-37.9%	36.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	3,548	3,548	227,800.00
	AS AVAIL.	10,370.0	0.0	0.0	10,370.0	4,621	4,621	479,220.00
TOTAL		16,790.0	0.0	0.0	16,790.0	4,211	4,211	707,020.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN	7,108.0	0.0	0.0	7,108.0	2,639	2,639	187,582.85
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN	1.0	0.0	0.0	1.0	2,863	2,863	28.63
CARGILL RIDGEWOOD	COGEN	1,513.0	0.0	0.0	1,513.0	2,695	2,695	40,775.68
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	5,281.0	0.0	0.0	5,281.0	2,761	2,761	145,791.02
CF INDUSTRIES INC.	COGEN	332.0	0.0	0.0	332.0	2,841	2,841	9,431.05
IMC-AGRICO-NEW WALES	COGEN	367.0	0.0	0.0	367.0	2,925	2,925	10,733.69
IMC-AGRICO-S. PIERCE	COGEN	7,285.0	0.0	0.0	7,285.0	2,793	2,793	203,479.32
AUBURNDALE POWER PARTNERS	COGEN	10.0	0.0	0.0	10.0	2,756	2,756	275.57
HILLSBOROUGH COUNTY	COGEN	10.0	0.0	0.0	10.0	2,844	2,844	284.40
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR October 2013		21,907.0	0.0	0.0	21,907.0	2,731	2,731	598,382.21
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2013								
	FIRM							
ORANGE COGENERATION L.P.	COGEN	(1,932.0)	0.0	0.0	(1,932.0)	2,896	2,896	(55,941.75)
		1,932.0	0.0	0.0	1,932.0	2,907	2,907	56,168.76
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN	(1.0)	0.0	0.0	(1.0)	3,090	3,090	(30.90)
		1.0	0.0	0.0	1.0	3,090	3,090	30.90
CARGILL RIDGEWOOD	COGEN	(460.0)	0.0	0.0	(460.0)	2,784	2,784	(12,804.31)
		460.0	0.0	0.0	460.0	2,784	2,784	12,804.31
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(6,862.0)	0.0	0.0	(6,862.0)	2,795	2,795	(191,761.22)
		6,862.0	0.0	0.0	6,862.0	2,795	2,795	191,761.22
CF INDUSTRIES INC.	COGEN	(240.0)	0.0	0.0	(240.0)	2,751	2,751	(6,602.45)
		240.0	0.0	0.0	240.0	2,751	2,751	6,602.45
IMC-AGRICO-NEW WALES	COGEN	(1,767.0)	0.0	0.0	(1,767.0)	2,874	2,874	(50,786.40)
		1,767.0	0.0	0.0	1,767.0	2,874	2,874	50,786.40
IMC-AGRICO-S. PIERCE	COGEN	(7,995.0)	0.0	0.0	(7,995.0)	2,823	2,823	(225,683.33)
		7,995.0	0.0	0.0	7,995.0	2,823	2,823	225,683.33
AUBURNDALE POWER PARTNERS	COGEN	(60.0)	0.0	0.0	(60.0)	2,946	2,946	(1,767.47)
		60.0	0.0	0.0	60.0	2,946	2,946	1,767.47
HILLSBOROUGH COUNTY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2013		0.0	0.0	0.0	0.0	0.000	0.000	227.01
SUB-TOTAL FOR FIRM		7,108.0	0.0	0.0	7,108.0	2,642	2,642	187,809.86
SUB-TOTAL FOR AS AVAIL.		14,799.0	0.0	0.0	14,799.0	2,776	2,776	410,799.36
TOTAL		21,907.0	0.0	0.0	21,907.0	2,733	2,733	598,609.22
CURRENT MONTH:								
DIFFERENCE		5,117.0	0.0	0.0	5,117.0	(1,478)	(1,478)	(108,410.78)
DIFFERENCE %		30.5%	0.0%	0.0%	30.5%	-35.1%	-35.1%	-15.3%
PERIOD TO DATE:								
ACTUAL		244,530.0	0.0	0.0	244,530.0	2,830	2,830	6,919,226.91
ESTIMATED		161,580.0	0.0	0.0	161,580.0	4,284	4,284	6,922,020.00
DIFFERENCE		82,950.0	0.0	0.0	82,950.0	(1,454)	(1,454)	(2,793.09)
DIFFERENCE %		51.3%	0.0%	0.0%	51.3%	-33.9%	-33.9%	0.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUPT- TABLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	31,510.0	0.0	31,510.0	3.316	1,044,930.00	3.316	1,044,930.00	0.00
TOTAL		31,510.0	0.0	31,510.0	3.316	1,044,930.00	3.316	1,044,930.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	100.0	0.0	100.0	4.200	4,200.00	6.006	6,006.00	1,806.00
FLA. POWER & LIGHT	SCH. - J	450.0	0.0	450.0	3.211	14,450.00	4.063	18,284.00	3,834.00
ORLANDO UTIL. COMM.	SCH. - J	900.0	0.0	900.0	4.794	43,150.00	5.434	48,901.50	5,751.50
THE ENERGY AUTHORITY	SCH. - J	997.0	0.0	997.0	5.792	57,746.00	5.864	58,459.25	713.25
CALPINE	SCH. - J	1,347.0	0.0	1,347.0	3.708	49,950.00	4.553	61,325.64	11,375.64
SEMINOLE ELEC. CO-OP	SCH. - J	400.0	0.0	400.0	5.450	21,800.00	5.805	23,219.00	1,419.00
MORGAN STANLEY	SCH. - J	44.0	0.0	44.0	3.714	1,634.00	4.051	1,782.50	148.50
EXGEN (CONSTELLATION)	SCH. - J	1,390.0	0.0	1,390.0	3.786	52,620.00	4.836	67,223.60	14,603.60
SUB-TOTAL CURRENT MONTH		5,628.0	0.0	5,628.0	4.363	245,550.00	5.068	285,201.49	39,651.49
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		5,628.0	0.0	5,628.0	4.363	245,550.00	5.068	285,201.49	39,651.49
TOTAL		5,628.0	0.0	5,628.0	4.363	245,550.00	5.068	285,201.49	39,651.49
CURRENT MONTH:									
DIFFERENCE		(25,882.0)	0.0	(25,882.0)	1.047	(799,380.00)	1.751	(759,728.51)	39,651.49
DIFFERENCE %		-82.1%	0.0%	-82.1%	31.6%	-76.5%	52.8%	-72.7%	0.0%
PERIOD TO DATE:									
ACTUAL		430,352.0	0.0	430,352.0	3.475	14,954,383.03	3.831	16,486,481.94	1,532,098.91
ESTIMATED		378,000.0	0.0	378,000.0	3.542	13,388,050.00	3.542	13,388,050.00	0.00
DIFFERENCE		52,352.0	0.0	52,352.0	(0.067)	1,566,333.03	0.289	3,098,431.94	1,532,098.91
DIFFERENCE %		13.8%	0.0%	13.8%	-1.9%	11.7%	-8.2%	23.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2013

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0		
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0		
SEMINOLE ELECTRIC	1.1	1.1	4.8	5.3	1.0	1.2	6.2	7.2	6.5	4.3		

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270	1,115,270			11,152,700
TOTAL COGENERATION	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ 1,115,270	\$ -	\$ -	\$ 11,152,700
TOTAL PURCHASES AND (SALES)	\$ 1,398,124	\$ 1,373,336	\$ 1,267,179	\$ 1,192,802	\$ 1,847,026	\$ 1,457,180	\$ 1,474,586	\$ 1,490,264	\$ 1,462,867	\$ 1,310,599	\$ -	\$ -	\$ 14,273,963
TOTAL CAPACITY	\$ 2,513,394	\$ 2,488,606	\$ 2,382,449	\$ 2,308,072	\$ 2,962,296	\$ 2,572,450	\$ 2,589,856	\$ 2,605,534	\$ 2,578,137	\$ 2,425,869	\$ -	\$ -	\$ 25,426,663

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