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December 19, 2013

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Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Stauffer:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November.

Sincerely,

John T. Butler

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Copy to: All parties of record

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of December 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308
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By: _____


John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	227,446,862	214,522,470	12,924,392	6.0%	8,166,237	8,046,691	119,546	1.5%	2.7852	2.6660	0.1192	4.5%
2	Nuclear Fuel Disposal Costs	2,032,223	2,260,197	(227,974)	(10.1%)	2,165,042	2,413,967	(248,925)	(10.3%)	0.0939	0.0936	0.0003	0.3%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	215,142	0	215,142	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	229,694,227	216,782,667	12,911,560	6.0%	8,166,237	8,046,691	119,546	1.5%	2.8127	2.6941	0.1186	4.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,128,750	9,027,553	3,101,197	34.4%	348,196	275,517	72,679	26.4%	3.4833	3.2786	0.2067	6.3%
7	Energy Cost of Economy/OS Purchases (A9)	174,561	56,000	118,561	211.7%	4,595	2,000	2,595	129.8%	3.7989	2.8000	0.9989	35.7%
8	Energy Payments to Qualifying Facilities (A8)	7,446,607	5,485,671	1,960,936	35.7%	177,519	127,057	50,462	39.7%	4.1948	4.3175	(0.1227)	(2.8%)
9	TOTAL COST OF PURCHASED POWER	19,749,918	14,569,223	5,180,695	35.6%	530,310	404,574	125,736	31.1%	3.7242	3.6011	0.1231	3.4%
10	TOTAL AVAILABLE (LINE 5+9)	249,444,145	231,351,890	18,092,255	7.8%	8,696,547	8,451,264	245,283	2.9%	2.8683	2.7375	0.1308	4.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(4,652,204)	(3,400,500)	(1,251,704)	36.8%	(185,332)	(100,000)	(85,332)	85.3%	2.5102	3.4005	(0.8903)	(26.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(50,150)	(340,729)	290,579	(85.3%)	(6,825)	(47,197)	40,372	(85.5%)	0.7348	0.7219	0.0129	1.8%
14	Gains from Off-System Sales (A6) ⁽²⁾⁽⁴⁾	(1,253,769)	(675,000)	(578,769)	85.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,956,123)	(4,416,229)	(1,539,894)	34.9%	(192,157)	(147,197)	(44,960)	30.5%	3.0996	3.0002	0.0994	3.3%
16	Incremental Personnel, Software, and Hardware Costs	30,658	30,904	(246)	(0.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	262,136	151,000	111,136	73.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	292,794	181,904	110,890	61.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	243,780,816	227,117,565	16,663,251	7.3%	8,504,390	8,304,067	200,323	2.4%	2.8665	2.7350	0.1315	4.8%
20													
21	Net Unbilled Sales ⁽¹⁾	(11,100,672)	(15,915,778)	4,815,106	(30.3%)	(387,255)	(581,930)	194,674	(33.5%)	(0.1320)	(0.1888)	0.0568	(30.1%)
22	Company Use ⁽¹⁾	289,610	249,405	40,205	16.1%	10,103	9,119	984	10.8%	0.0034	0.0030	0.0004	14.9%
23	T & D Losses ⁽¹⁾	13,552,515	12,228,808	1,323,707	10.8%	472,790	447,123	25,667	5.7%	0.1612	0.1451	0.0161	11.1%
24	SYSTEM SALES KWH (EXCL CKW A2)	243,780,816	227,117,565	16,663,251	7.3%	8,408,752,384	8,429,755,173	(21,002,789)	(0.2%)	2.8991	2.6942	0.2049	7.6%
25	Wholesale Sales KWH (EXCL CKW A2)	5,256,158	4,702,151	554,007	11.8%	181,301,034	174,528,607	6,774,427	3.9%	2.8991	2.6942	0.2049	7.6%
26	Jurisdictional KWH Sales	238,524,658	222,415,414	16,109,244	7.2%	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	2.8991	2.6942	0.2049	7.6%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	238,717,863	222,595,570	16,122,293	7.2%	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	2.9015	2.6964	0.2051	7.6%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	(0.0487)	(0.0485)	(0.0002)	0.3%
30	TOTAL JURISDICTIONAL FUEL COST	234,710,755	218,588,462	16,122,293	7.4%	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	2.8528	2.6479	0.2049	7.7%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									2.8548	2.6498	0.2050	7.7%
33	GPIF	641,993	641,993	0	N/A	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	0.0078	0.0078		N/A
34	Fuel Factor Including GPIF									2.8626	2.6576	0.2050	7.7%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.863	2.658	0.205	7.7%
36													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Gains from off-system sales on Schedules A1 and A6 incorrectly include a transmission expense of \$4,342 incurred by FPL related to economy sales that is recoverable through FPL's capacity clause. The gains from off-system sales reported on Schedule A2 are used to calculate the true-up amount for November 2013 does not include the \$ 4,342 expense

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE YEAR TO DATE PERIOD ENDING: November 2013

SCHEDULE: A1

Line No.	A1.1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3)	2,830,811,145	2,844,361,364	(13,550,219)	(0.5%)	98,359,671	98,439,051	(79,380)	(0.1%)	2.8780	2.8895	(0.0115)	(0.4%)
2	Nuclear Fuel Disposal Costs	21,446,688	21,501,403	(54,715)	(0.3%)	22,830,540	22,912,993	(82,453)	(0.4%)	0.0939	0.0938	0.0001	0.1%
3	Coal Cars Depreciation Return	(153,744)	(100,655)	(53,089)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,266,303)	(6,527,107)	260,804	(4.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,845,837,786	2,859,235,005	(13,397,219)	(0.5%)	98,359,671	98,439,051	(79,380)	(0.1%)	2.8933	2.9046	(0.0113)	(0.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	170,076,074	150,942,902	19,133,172	12.7%	4,885,851	4,301,877	583,974	13.6%	3.4810	3.5088	(0.0278)	(0.8%)
7	Energy Cost of Economy/OS Purchases (A9)	6,760,323	5,526,851	1,233,472	22.3%	147,415	128,533	18,882	14.7%	4.5859	4.2999	0.2860	6.7%
8	Energy Payments to Qualifying Facilities (A8)	84,406,372	95,594,743	(11,188,371)	(11.7%)	2,075,857	2,236,987	(161,130)	(7.2%)	4.0661	4.2734	(0.2073)	(4.9%)
9	TOTAL COST OF PURCHASED POWER	261,242,769	252,064,494	9,178,275	3.6%	7,109,123	6,667,397	441,726	6.6%	3.6748	3.7806	(0.1058)	(2.8%)
10	TOTAL AVAILABLE (LINE 5+9)	3,107,080,555	3,111,299,499	(4,218,944)	(0.1%)	105,468,794	105,106,449	362,345	0.3%	2.9460	2.9601	(0.0141)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(45,995,082)	(46,195,102)	200,020	(0.4%)	(1,755,447)	(1,551,412)	(204,035)	13.2%	2.6201	2.9776	(0.3575)	(12.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,475,632)	(3,728,580)	252,948	(6.8%)	(444,400)	(493,968)	49,568	(10.0%)	0.7821	0.7548	0.0273	3.6%
14	Gains from Off-System Sales (A6) ⁽⁴⁾	(11,461,291)	(10,206,569)	(1,254,722)	12.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(60,932,005)	(60,130,251)	(801,754)	1.3%	(2,199,847)	(2,045,380)	(154,467)	7.6%	2.7698	2.9398	(0.1700)	(5.8%)
16	Incremental Personnel, Software, and Hardware Costs	230,504	231,239	(735)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,856,870	1,566,492	290,378	18.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs	2,087,374	1,797,731	289,643	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	3,048,235,924	3,052,966,981	(4,731,057)	(0.2%)	103,268,947	103,061,068	207,879	0.2%	2.9517	2.9623	(0.0106)	(0.4%)
20													
21	Net Unbilled Sales	9,014,322	19,461,569	(10,447,247)	(53.7%)	305,394	656,975	(351,581)	(53.5%)	0.0093	0.0203	(0.0110)	(54.0%)
22	Company Use	3,469,786	3,475,313	(5,527)	(0.2%)	117,552	117,318	234	0.2%	0.0036	0.0036	(0.0000)	(0.9%)
23	T & D Losses	176,972,015	182,661,333	(5,689,318)	(3.1%)	5,995,596	6,166,200	(170,603)	(2.8%)	0.1829	0.1902	(0.0073)	(3.8%)
24	SYSTEM SALES KWH (EXCL CKW A2)	3,048,235,924	3,052,966,981	(4,731,057)	(0.2%)	96,748,119,351	96,018,290,541	729,828,810	0.8%	3.1507	3.1796	(0.0289)	(0.9%)
25	Wholesale Sales KWH (EXCL CKW A2)	59,761,366	60,996,787	(1,235,421)	(2.0%)	1,898,768,253	1,920,854,618	(22,086,365)	(1.1%)	3.1507	3.1796	(0.0289)	(0.9%)
26	Jurisdictional KWH Sales	2,988,474,558	2,991,970,194	(3,495,636)	(0.1%)	94,849,351,098	94,097,435,923	751,915,175	0.8%	3.1507	3.1796	(0.0289)	(0.9%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,990,895,221	2,994,393,690	(3,498,469)	(0.1%)	94,849,351,098	94,097,435,923	751,915,175	0.8%	3.1533	3.1822	(0.0289)	(0.9%)
29	TRUE-UP	(44,078,188)	(44,078,188)	0	N/A	94,849,351,098	94,097,435,923	751,915,175	0.8%	(0.0465)	(0.0468)	0.0004	(0.8%)
30	TOTAL JURISDICTIONAL FUEL COST	2,946,817,033	2,950,315,502	(3,498,469)	(0.1%)	94,849,351,098	94,097,435,923	751,915,175	0.8%	3.1068	3.1354	(0.0285)	(0.9%)
31	Revenue Tax Factor						0	(0)	(100.0%)	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						0	(0)	(1)	3.1091	3.1376	(0.0286)	(0.009)
33	GPIF	7,061,923	7,061,923	0	N/A	94,849,351,098	94,097,435,923	751,915,175	0.8%	0.0074	0.0075	(0.0001)	(0.8%)
34	Fuel Factor Including GPIF						0	0		3.1165	3.1451	(0.0286)	(0.9%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH						0	0		3.117	3.145	(0.029)	(0.9%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ The YTD sum of the gains from off-system on Schedules A1 and A6 incorrectly include a transmission expense of \$6,764 incurred by FPL in the months of October and November related to economy sales that is recoverable through FPL's capacity clause. The gains from off system sales reported on Schedule A2 are used to calculate the true-up amount for November does not include the \$ 4, 342 expense

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$227,446,862	\$214,522,470	\$12,924,392	6.0%	\$2,830,811,145	\$2,844,361,364	(\$13,550,219)	(0.5%)	
3	Nuclear Fuel Disposal Costs	2,032,223	2,260,197	(227,974)	(10.1%)	21,446,688	21,501,403	(54,715)	(0.3%)	
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A	
5	Fuel Cost of Power Sold (Per A6)	(4,702,354)	(3,741,229)	(961,125)	25.7%	(49,470,713)	(49,923,682)	452,969	(0.9%)	
6	Gains from Off-System Sales (Per A6) ⁽¹⁾⁽⁵⁾	(1,258,111)	(675,000)	(583,111)	86.4%	(11,468,060)	(10,206,569)	(1,261,491)	12.4%	
7	Fuel Cost of Purchased Power (Per A7)	12,128,752	9,027,553	3,101,199	34.4%	170,076,078	150,942,904	19,133,174	12.7%	
8	Energy Payments to Qualifying Facilities (Per A8)	7,446,607	5,485,671	1,960,936	35.7%	84,406,374	95,594,744	(11,188,370)	(11.7%)	
9	Energy Cost of Economy Purchases (Per A9)	174,561	56,000	118,561	211.7%	6,760,323	5,526,851	1,233,472	22.3%	
10	Total Fuel Costs & Net Power Transactions	<u>\$243,268,540</u>	<u>\$226,935,661</u>	<u>\$16,332,879</u>	7.2%	<u>\$3,052,408,091</u>	<u>\$3,057,696,356</u>	<u>(\$5,288,265)</u>	(0.2%)	
11										
12	Incremental Optimization Costs ⁽²⁾									
13	Incremental Personnel, Software, ad Hardware Costs	30,658	30,904	(246)	(0.8%)	230,504	231,239	(735)	(0.3%)	
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	262,136	151,000	111,136	73.6%	1,856,870	1,566,492	290,378	18.5%	
15	Total	292,794	181,904	110,890	61.0%	2,087,374	1,797,731	289,643	16.1%	
16	Adjustments to Fuel Cost									
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%	
18	Reactive and Voltage Control Fuel Revenue	26,696	0	26,696	N/A	552,816	423,684	129,132	N/A	
19	Inventory Adjustments	188,446	0	188,446	N/A	(4,837,119)	(4,502,899)	(334,220)	N/A	
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$243,776,476</u>	<u>\$227,117,565</u>	<u>\$16,658,911</u>	7.3%	<u>\$3,048,229,162</u>	<u>\$3,052,966,981</u>	<u>(\$4,737,819)</u>	(0.2%)	
22										
23	kWh Sales									
24	Jurisdictional kWh Sales	8,227,451,350	8,255,228,566	(27,777,216)	(0.3%)	94,849,351,098	94,097,435,923	751,915,175	0.8%	
25	Sale for Resale (Excluding CKW)	181,301,034	174,526,607	6,774,427	3.9%	1,898,768,253	1,920,854,618	(22,086,365)	(1.1%)	
26	Sub-Total Sales (Excluding CKW)	<u>8,408,752,384</u>	<u>8,429,755,173</u>	<u>(21,002,789)</u>	(0.2%)	<u>96,748,119,351</u>	<u>96,018,290,541</u>	<u>729,828,810</u>	0.8%	
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%	
28	Total Sales	<u>8,408,752,384</u>	<u>8,429,755,173</u>	<u>(21,002,789)</u>	(0.2%)	<u>96,850,404,351</u>	<u>96,120,575,541</u>	<u>729,828,810</u>	0.8%	
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>97.84390%</u>	<u>97.92964%</u>	<u>(0.08574%)</u>	(0.1%)	N/A	N/A	N/A	N/A	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	240,723,076	243,353,902	(2,630,826)	(1.1%)	2,821,847,462	2,796,591,651	25,255,811	0.9%	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	44,078,188	44,078,188	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		236,459					1,923,658	1.017	1,956,360	9,357,836	3.9575	4.86
4	Plant Unit Info	448		76.1	100.0	76.1	8,274						
5	<u>Lauderdale 5</u>												
6	Light Oil		73					106	5.537	587	12,778	17.4561	120.55
7	Gas		8,351					65,816	1.017	66,935	320,169	3.8340	4.86
8	Plant Unit Info	448		2.7	3.4	78.4	8,015						
9	<u>Manatee 1</u>												
10	Heavy Oil		298					695	6.386	4,438	64,671	21.7235	93.05
11	Gas		13,752					253,528	1.015	257,331	1,230,889	8.9504	4.86
12	Plant Unit Info	797		2.5	100	26.3	18,631						
13	<u>Manatee 2</u>												
14	Heavy Oil		1					3	6.386	19	279	19.9396	93.05
15	Gas		17,035					261,820	1.015	265,747	1,271,145	7.4621	4.86
16	Plant Unit Info	797		3.0	90.6	32.5	15,600						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		589,661					4,040,889	1.015	4,101,502	19,618,670	3.3271	4.86
20	Plant Unit Info	1,117		78.7	97.4	79.3	6,956						
21	<u>Martin 1</u>												
22	Heavy Oil		(198)					0	N/A	0	0	0.0000	0.00
23	Gas		(198)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		5					9	6.341	57	772	16.7774	85.75
27	Gas		42,513					565,587	1.017	575,202	2,751,358	6.4717	4.86
28	Plant Unit Info	807		7.5	100.0	35.1	13,530						
29	<u>Martin 3</u>												
30	Gas		0					0	N/A	0	0	0.0000	0.00
31	Plant Unit Info	451		0.0	0.0	0.0							
32	<u>Martin 4</u>												
33	Gas		202,154					1,467,115	1.015	1,489,122	7,122,901	3.5235	4.86
34	Plant Unit Info	451		67.4	95.1	80.1	7,366						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,717					1,896	6.315	11,973	204,883	11.9333	108.06
3	Gas		530,273					3,643,436	1.015	3,698,088	17,689,025	3.3358	4.86
4	Plant Unit Info	1,147		69.4	88.2	69.4	6,974						
5	<u>Putnam 1</u>												
6	Light Oil		82					149	5.809	866	14,067	17.0919	94.41
7	Gas		32,391					353,985	1.019	360,711	1,725,385	5.3267	4.87
8	Plant Unit Info	249		19.9	99.8	58.5	11,135						
9	<u>Putnam 2</u>												
10	Light Oil		69					125	5.809	726	11,801	17.0779	94.41
11	Gas		24,879					273,347	1.019	278,541	1,332,342	5.3552	4.87
12	Plant Unit Info	249		15.3	91.7	55.4	11,194						
13	<u>Riviera 5</u> ⁽⁶⁾												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		5,342					28,045	2.034	57,044	275,028	5.1484	9.81
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	<u>Sanford 4</u>												
18	Gas		372,032					2,685,990	1.019	2,737,024	13,091,977	3.5190	4.87
19	Plant Unit Info	1,002		56.7	82.7	78.7	7,357						
20	<u>Sanford 5</u>												
21	Gas		517,768					3,712,351	1.019	3,782,886	18,094,638	3.4947	4.87
22	Plant Unit Info	1,005		79.0	99.7	79.7	7,306						
23	<u>Scherer 4</u>												
24	Light Oil		286					530	5.817	3,083	72,498	25.3134	136.79
25	Coal		367,005					3,950,780	-	3,950,780	10,237,859	2.7896	2.59
26	Plant Unit Info	640		81.8	93.1	88.0	10,765						
27	<u>St Johns #1</u>												
28	Coal		62,413					29,170	21.586	629,664	2,081,192	3.3345	71.35
29	Gas		250					2,522	-	2,522	18,097	7.2389	7.18
30	Plant Unit Info	130		68.3	100.0	68.3	10,089						
31	<u>St Johns #2</u>												
32	Coal		63,283					29,621	21.262	629,806	2,113,384	3.3396	71.35
33	Gas		133					1,319	-	1,319	9,462	7.1414	7.18
34	Plant Unit Info	130		69.1	100.0	69.2	9,952						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2013

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	25,046
3	MCF	40,136,586
4	MMBTU (Coal)	3,950,780
5	Tons (Coal)	58,791
6	MMBTU (Nuclear)	24,207,676
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,620
9	Fuel Cost Per KWH (Cents/KWH)	2.7852
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	MONTH OF NOVEMBER 2013				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,355,345	3,518,524	(163,179)	(4.6)	45,463,270	40,265,462	5,197,808	13
45 U. COST (\$/MMBTU)	2.6427	2.3112	0.3315	14.3000	2.4872	2.3813	0.1059	4.4000
46 AMOUNT (\$)	8,867,235	8,132,000	735,235	9	113,074,847	95,884,000	17,190,847	18
47 BURNED								
48 UNITS (MMBTU)	3,950,780	3,518,524	432,256	12	45,090,450	40,265,427	4,825,023	12
49 U. COST (\$/MMBTU)	2.5653	2.3112	0.2541	11.0000	2.4734	2.3813	0.0921	3.9000
50 AMOUNT (\$)	10,134,873	8,132,000	2,002,873	25	111,527,407	95,884,000	15,643,407	16
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,709,625	5,035,418	674,207	13	5,709,625	5,035,418	674,207	13
53 U. COST (\$/MMBTU)	2.5655	2.3066	0.2589	11.2000	2.5655	2.3066	0.2589	11.2000
54 AMOUNT (\$)	14,648,036	11,614,941	3,033,095	26	14,648,036	11,614,941	3,033,095	26
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	40,947,314	-	40,947,314	100	520,812,462	-	520,812,462	100
59 U. COST (\$/MMBTU)	5.0204	-	5.0204	100.0000	5.0554	-	5.0554	100.0000
60 AMOUNT (\$)	205,570,730	-	205,570,730	100	2,632,897,743	-	632,897,743	100
61 BURNED								
62 UNITS (MMBTU)	40,829,652	35,761,121	5,068,531	14	519,462,388	467,704,090	51,758,298	11
63 U. COST (\$/MMBTU)	5.0199	5.0579	(0.0380)	(.8)	5.0553	4.8639	0.1914	3.9000
64 AMOUNT (\$)	204,960,041	180,876,975	24,083,066	13	2,626,014,301	2,274,847,361	351,166,940	15
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,764,281	-	1,764,281	100	1,764,281	-	1,764,281	100
67 U. COST (\$/MMBTU)	3.6251	-	3.6251	100.0000	3.6251	-	3.6251	100.0000
68 AMOUNT (\$)	6,395,747	-	6,395,747	100	6,395,747	-	6,395,747	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,207,676	25,508,266	(1,300,590)	(5.1)	243,374,472	265,943,099	(22,568,627)	(9)
73 U. COST (\$/MMBTU)	0.5972	0.7235	(0.1263)	(17.5)	0.6259	0.7327	(0.1068)	(14.6000)
74 AMOUNT (\$)	14,457,304	18,454,000	(3,996,696)	(21.7)	152,332,919	194,869,000	(42,536,081)	(22)
75 BURNED	PROPANE							
76 UNITS (GAL)	600	-	600	100	4,908	-	4,908	100
77 UNIT COST (\$/GAL)	1.9750	-	1.9750	100.0000	2.0503	-	2.0503	100.0000
78 AMOUNT (\$)	1,185	-	1,185	100	10,063	-	10,063	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	-	CURRENT MONTH AND	(11,000)	BARRELS,	\$ 1,863,524
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,032,223	CURRENT MONTH AND	\$ 21,446,687.28	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	(23,450)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(3,383)	-	-	-
Adjustment \$ (20% ownership)	-	-	(270,464.84)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	8/30/2013	-	-	-
Tons per survey	-	-	453,264	-	-	-
Tons per books	-	-	425,556	-	-	-
Tons Difference	-	-	27,708	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2,822	-	-	-
Adjustment \$ (20% ownership)	-	-	211,211	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13	482,225	1,193,086.38
Sep-13		
Oct-13	86,663	212,028.97
Nov-13		
Dec-13		

**SCHEDULE A - NOTES
NOV 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
433	\$40,382.23	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,090	\$100,375.55	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,523	\$140,757.78	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,523	\$140,757.78	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
57,044	\$ 288,507.90	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	93,686	0	93,686	93,686	0	93,686	3.900	\$3,653,925	\$0	\$3,653,925
3	SJRPP		136,866	0	136,866	136,866	0	136,866	3.684	\$5,042,000	\$0	\$5,042,000
4	St Lucie Reliability		44,965	0	44,965	44,965	0	44,965	0.738	\$331,628	\$0	\$331,628
5	Total Estimated		275,517	0	275,517	275,517	0	275,517	3.277	\$9,027,553	\$0	\$9,027,553
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,930	59	31,989	31,930	59	31,989	0.718	\$229,062	\$724	\$229,786
9	Jacksonville Electric Authority UPS	UPS	163,937	0	163,937	163,937	0	163,937	3.494	\$5,381,971	\$346,275	\$5,728,246
10	OUC (SL 2)	SL 2	22,080	41	22,121	22,080	41	22,121	0.727	\$159,284	\$1,475	\$160,759
11	Southern Company - Franklin PPA	PPA	16,632	0	16,632	16,632	0	16,632	5.262	\$875,220	\$0	\$875,220
12	Southern Company - Harris PPA	PPA	96,542	0	96,542	96,542	0	96,542	4.613	\$4,453,293	\$0	\$4,453,293
13	Southern Company - Scherer3 PPA	PPA	16,975	0	16,975	16,975	0	16,975	4.014	\$681,446	\$0	\$681,446
14	Total Actual		348,096	100	348,196	348,096	100	348,196	3.483	\$11,780,276	\$348,474	\$12,128,750

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	348,196	348,196	3.483	\$12,128,750
3	Estimate	275,517	275,517	3.277	\$9,027,553
4	Difference	72,679	72,679	0.2067	\$3,101,197
5	Difference (%)	26.4%	26.4%	6.3%	34.4%
6					
7	<u>Year to Date</u>				
8	Actual	4,885,851	4,885,851	3.481	\$170,076,074
9	Estimate	4,301,877	4,301,877	3.509	\$150,942,901
10	Difference	583,974	583,974	(0.0278)	\$19,133,173
11	Difference (%)	13.6%	13.6%	(0.8%)	12.7%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2013

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	127,057	127,057	4.317	\$5,485,671
3	Total Estimated	127,057	127,057	4.317	\$5,485,671
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	7,359	7,359	2.153	\$158,428
7	Broward County Resource Recovery - North QF	7,929	7,929	2.181	\$172,966
8	Broward County Resource Recovery - South QF	2,495	2,495	2.178	\$54,347
9	Broward County Resource Recovery - South AA QF	8,089	8,089	2.172	\$175,717
10	Cedar Bay Generating Company QF	56,854	56,854	3.431	\$1,950,910
11	First Solar Inc. QF	27	27	2.589	\$699
12	Georgia Pacific Corporation QF	560	560	2.096	\$11,740
13	Indiantown Cogeneration LP. QF	51,044	51,044	7.737	\$3,949,216
14	INEOS NEW PLANET BIOENERGY	0	0	0.000	(\$6)
15	MMA Bee Ridge QF	17	17	2.465	\$419
16	Okeelanta Power Limited Partnership QF	11,350	11,350	2.186	\$248,121
17	Solid Waste Authority of Palm Beach QF	26,713	26,713	2.202	\$588,230
18	Tropicana Products QF	(626)	(626)	(1.693)	\$10,599
19	WM-Renewable LLC QF	3,843	3,843	2.204	\$84,696
20	WM-Renewables LLC - Naples QF	1,865	1,865	2.173	\$40,525
21	Total Actual	177,519	177,519	4.195	\$7,446,607
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2013

SCHEDULE A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	177,519	177,519	4.195	\$7,446,607
3	Estimate	127,057	127,057	4.317	\$5,485,671
4	Difference	50,462	50,462	(0.123)	\$1,960,936
5	Difference (%)	39.7%	39.7%	(2.8%)	35.7%
6					
7	<u>Year to Date</u>				
8	Actual	2,075,857	2,075,857	4.066	\$84,406,372
9	Estimate	2,236,987	2,236,987	4.273	\$95,594,742
10	Difference	(161,130)	(161,130)	(0.207)	(\$11,188,370)
11	Difference (%)	(7.2%)	(7.2%)	(4.9%)	(11.7%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Nov-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201	10,201,288	10,221,794	10,192,154	10,209,504		113,625,663
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485	11,536,485	11,536,485	11,536,485	11,543,106		126,763,531
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049	297,937	295,947	408,349	316,300		3,490,850
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975		1,110,725
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200	1,038,000	1,038,000	1,038,000	1,038,000		11,242,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	23,174,685	23,193,201	23,275,962	23,207,885	0	256,232,770

For the Month of Nov-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	
2	600	600	600	600	600	600	600	600	600	600	600	
3	190	190	190	190	190	190	190	190	190	190	190	
4	375	375	375	375	375	375	375	375	375	375	375	
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	16,059,963	18,026,852	16,583,199	16,367,344	0

Year-to-date Short Term Capacity Payments	181,961,934
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