



January 2, 2014

Ms. Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 060038-EI
Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of March 3, 2014, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

As stated in FPL's December 10, 2013 letter filed with the Commission in this Docket, FPL had an unintentional error in the uncollectible rate utilized in the Servicer's daily

remittances to the Issuer. This caused an overstatement of the estimated uncollectible amount of Storm Bond Repayment Charges for the billing periods of March 1, 2013 through October 25, 2013, and resulted in an under-remittance to the Issuer in the amount of \$532,975.61. In addition, the incorrect uncollectible rate was also applied to FPL's calculation of the Tax Charges applicable for the same billing periods, totaling \$231,860.73. FPL has included these cumulative impacts in determining the adjusted Storm-Recovery Charges and Tax Charges reported on Attachments A-1 and A-2. These cumulative impacts lowered the otherwise resulting residential Storm-Recovery Charge and Tax Charge rate in this Routine Storm Charge True-Up Adjustment Request by approximately \$0.02 and \$0.01, respectively.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on March 3, 2014, the first day of the billing cycle (i.e., 60 days after the filing of this routine storm charge true-up adjustment request).

FPL is also submitting for administrative approval the Twenty-Fourth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 691-7489. Thank you for your assistance.

Respectfully submitted,



Sol Stamm
Director Regulatory Accounting

Attachment

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Storm Charge True-Up Mechanism Form

For the period February 1, 2014 through July 31, 2014

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through Feb 28, 2014 (D)	Revised Factors to be Billed and Collected in the Current Remittance Period (E)
				(1) - (2) = (3)
1	Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))			
2				
3				
4	True-up for the Prior Remittance Period Beginning August 1, 2013 and ending January 31, 2014:			
5	Prior Remittance Period Revenue Requirements	\$ 39,126,008		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (38,555,379)		
8	Interest Income on Subaccounts at FREC	(5,658)		
9	Funds Available in Excess Subaccount	(629,612)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(39,190,649)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (64,641)		
12				
13	True-up for the Current Remittance Period Beginning February 1, 2014 and ending July 31, 2014:			
14	Principal	\$ 26,058,781		
15	Interest	9,341,755		
16	Servicing Costs	163,000		
17	Other On-Going Costs	137,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(3,476)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(3,476)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(64,641)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 35,632,919	\$ 6,517,116	\$ 29,115,804
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	49,855,126,117	13,500,701,238	36,354,424,879
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.080
27				
28				
29	Storm Bond Tax Charge (retained at FPL)			
30				
31				
32	True-up for the Prior Remittance Period Beginning August 1, 2013 and ending January 31, 2014:			
33	Prior Remittance Period Revenue Requirements	\$ 17,938,370		
34	Prior Remittance Period Revenue	(18,183,192)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (244,823)		
36				
37	True-up for the Current Remittance Period Beginning February 1, 2014 and ending July 31, 2014:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 16,231,714		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	16,231,714		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 15,986,891	\$ 3,132,452	\$ 12,854,439
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	49,855,126,117	13,500,701,238	36,354,424,879
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.035
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.115
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for Feb 2014 through Jul 2014.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for Feb 2014, and collected in Mar 2014 for amounts billed in Feb 2014.			
56	(E) Amounts represent what is expected to be billed and collected for Mar 2014 through Jul 2014.			

Change in Average Retail Storm Charges (A)

Estimated Amt to be Billed & Collected for **Mar - Jul** at Current Rates
 Forecasted kWh to be Billed & Collected for **Mar - Jul**
 Current Average Retail Storm Charges

Revenue Requirements for **Mar - Jul**
 Forecasted kWh to be Billed & Collected for **Mar - Jul**
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

Storm Bond Repayment Charge		Storm Bond Tax Charge	
\$	17,567,101	\$	8,429,775
	36,354,424,879		36,354,424,879
	0.048		0.023
\$	29,115,804	\$	12,854,439
	36,354,424,879		36,354,424,879
	0.080		0.035
	65.74%		52.49%

Allocation of Revised Storm Charges to Each Rate Class (A) (B)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.059	0.025	0.084	65.74%	52.49%	0.098	0.038	0.136
GS-1, GST-1, WIES-1	0.050	0.025	0.075	65.74%	52.49%	0.083	0.038	0.121
GSD-1, GSDT-1, HLFT (21-499 KW)	0.033	0.021	0.054	65.74%	52.49%	0.055	0.032	0.087
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.031	0.021	0.052	65.74%	52.49%	0.051	0.032	0.083
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.024	0.008	0.032	65.74%	52.49%	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	0.000	0.004	65.74%	52.49%	0.007	0.000	0.007
OS-2	0.208	0.102	0.310	65.74%	52.49%	0.345	0.156	0.501
MET	0.037	0.021	0.058	65.74%	52.49%	0.061	0.032	0.093
CILC-1(G)	0.031	0.021	0.052	65.74%	52.49%	0.051	0.032	0.083
CILC-1(D)	0.024	0.008	0.032	65.74%	52.49%	0.040	0.012	0.052
CILC-1(T)	0.004	0.000	0.004	65.74%	52.49%	0.007	0.000	0.007
SL-1, PL-1	0.366	0.170	0.536	65.74%	52.49%	0.607	0.259	0.866
OL-1	0.372	0.170	0.542	65.74%	52.49%	0.617	0.259	0.876
SL-2, GSCU-1	0.024	0.008	0.032	65.74%	52.49%	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.004	0.000	0.004	65.74%	52.49%	0.007	0.000	0.007
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.079	0.037	0.116	65.74%	52.49%	0.131	0.056	0.187
TOTAL	0.048	0.023	0.072	65.74%	52.49%	0.080	0.035	0.115

NOTES:



(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

INPUT SHEET

Bond Repayment Charge	Prior Period	Prior Period	Aug 1, 2013 - Jan 31, 2014
		Prior Period Revenue Requirements	39,126,008.00
		Prior Period Cash Receipts for	Aug 1, 2013 - Jan 31, 2014
		Actual Cash Receipts at SPE from FPL (Aug - Dec 2013)	38,555,378.66
		Est. Cash Receipts at SPE from FPL (Jan 2014)	
	Funds Available in Excess Subaccount	629,612.03	
	Interest Income on Sub Accts for	Aug 1, 2013 - Jan 31, 2014	
	Actual Cash Receipts at SPE from FPL (Aug - Dec 2013)		
	Est. Cash Receipts at SPE from FPL (Jan 2014)	5,658	
	Current Rate	Remainder of Remittance Period after new rate goes in effect	Mar 1, 2014 - Jul 31, 2014
	Estimated dollars "deemed received" per current rate	17,567,101	
Current Period	Current Remittance Period	Feb 1, 2014 - Jul 31, 2014	
	Principal	26,058,781	
	Interest	9,341,755	
	Servicing Costs (servicing fee)	163,000	
	Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	137,500	
	Daily Cash Receipts for	[REDACTED]	
	Actual Cash Receipts at SPE from FPL	[REDACTED]	
	Interest Income on Sub Accts for	[REDACTED]	
	Accumulated Actual Interest Income	[REDACTED]	
	Months for Estimated Interest Income on Sub Accts	Feb 1, 2014 - Jul 31, 2014	
	Estimated Interest Income	3,476	
	Remaining Factors to be Billed for	Feb 1, 2014 - Feb 28, 2014	
	Estimated Factors Remaining to be Billed & Collected	6,517,116	

INPUT SHEET

Tax Charge	Prior Period	Prior Period	Aug 1, 2013 - Jan 31, 2014
		Prior Period Revenue Requirements	17,938,370
	Current Rate	Prior Period Revenue Billed at FPL for	Aug 1, 2013 - Jan 31, 2014
		Prior Period Revenue Billed	18,183,192
Current Period	Remainder of Remittance Period after new rate goes in effect	Mar 1, 2014 - Jul 31, 2014	
	Estimated dollars "deemed received" per current rate	8,429,775	
Current Period	Current Remittance Period	Feb 1, 2014 - Jul 31, 2014	
	Amortization of Debt Issuance Costs	212,170	
	Tax Rate	38.575%	
	Current Revenue Billed at FPL for		
Current Period	Current Revenue Billed		
	Remaining Factors to be Billed for	Feb 1, 2014 - Feb 28, 2014	
	Estimated Factors Remaining to be Billed & Collected	3,132,452	

Forecasted kWh	Current Period Forecasted kWh	Feb 1, 2014 - Jul 31, 2014
	Forecasted kWh for the Current Period	49,855,126,117
	Remainder of Current Period Forecasted kWh	Feb 1, 2014 - Feb 28, 2014
	Forecasted kWh for Remainder of Current Period	13,500,701,238
	Revised Period Forecasted kWh	Mar 1, 2014 - Jul 31, 2014
	Forecasted kWh for Upcoming Period	36,354,424,879

INPUT SHEET

		<u>Bond Charge</u>	<u>Tax Charge</u>
Prior Period Storm Charges by Rate Class	ALL KWH -- RS-1, RST-1	0.059	0.025
	GS-1, GST-1, WIES-1	0.050	0.025
	GSD-1, GSDT-1, HLFT-1, SDTR	0.033	0.021
	GSLD-1, GSLDT-1, HLFT-2, SDTR	0.031	0.021
	GSLD-2, GSLDT-2, HLFT-3, SDTR	0.024	0.008
	GSLD-3, GSLDT-3, CS-3, CST-3	0.004	-
	OS-2	0.208	0.102
	MET	0.037	0.021
	CILC-1(G)	0.031	0.021
	CILC-1(D)	0.024	0.008
	CILC-1(T)	0.004	-
	SL-1, PL-1	0.366	0.170
	OL-1	0.372	0.170
	SL-2, GSCU-1	0.024	0.008
	SST-1(T), ISST-1(T)	0.004	-
	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.079	0.037
	0.048	0.023	

Estimated Interest

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Note	Ending Balance	
Aug 2013	629,612	8,389,362	1,526	B	9,020,500	
Sep 2013	9,020,500	7,960,820	249	B	16,981,568	
Oct 2013	16,981,568	7,222,980	648	B	24,205,196	
Nov 2013	24,205,196	5,249,280	1,061	B	29,455,537	
Dec 2013	29,455,537	5,192,003	1,033	B	34,648,573	
Jan 2014	34,648,573	4,540,934	1,141	A	39,190,649	Jan 2014 Ending Balance
					(39,126,008)	Feb 1st Payment
					64,641	Over/(Under) Balance
Feb 2014	64,641	3,901,307	1,315		3,967,263	
Mar 2014	3,967,263	4,104,258	72		8,071,592	
Apr 2014	8,071,592	6,007,410	214		14,079,216	
May 2014	14,079,216	6,556,133	394		20,635,743	
Jun 2014	20,635,743	7,197,182	618		27,833,543	
Jul 2014	27,833,543	7,929,719	863		35,764,125	Jul 2014 Ending Balance
					(35,701,036)	Aug 1st Payment
					63,089	Over/(Under) Balance
Actual Interest from Aug 2013 - Dec 2013			4,517			
Estimated Interest from Jan 2014			1,141			
			5,658			
Estimated Interest from Feb 2014 - Jul 2014			3,476			

Notes:

(A) Estimated interest based on average daily factor for **Dec 2013** as of **12/06/2013**:

0.0427%

(B) As per the bank statements, actual interest earned in the prior month, but posted in current month

Date	Daily Factor
12/01/13	0.0001266%
12/02/13	0.0001222%
12/03/13	0.0001236%
12/04/13	0.0001016%
12/05/13	0.0001131%
12/06/13	0.0003990%
Average	0.0001644%

$$\text{X} \quad \text{260 days} \quad = \quad \text{border: 1px solid black; padding: 2px; display: inline-block; text-align: center; width: 80px;">0.0427\%$$

Est kWh Collected

RATE SCHEDULE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
Billed Sales Forecast - kWh							
ALL KWH -- RS-1, RST-1, RSDPR	4,312,161,738	3,644,614,747	3,646,498,880	4,007,577,965	4,517,778,205	5,229,990,234	5,578,374,207
GS-1, GST-1	487,164,053	426,314,574	440,469,642	486,124,169	503,117,402	548,789,325	566,577,121
GSD-1, GSDT-1, HLFT-1, SDTR-1	2,055,609,618	1,818,752,475	1,878,062,937	2,064,064,829	2,124,386,776	2,296,203,498	2,346,099,971
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	844,669,331	766,383,021	784,198,453	853,149,559	878,594,957	932,316,299	927,996,007
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	204,572,701	186,434,936	189,821,289	204,241,081	205,246,011	222,432,591	223,961,269
GSLD-3, GSLDT-3, CS-3, CST-3	15,646,291	16,171,663	14,030,921	15,638,959	16,002,756	16,354,565	13,893,586
OS-2	914,845	1,037,566	1,077,376	940,664	828,253	798,952	736,208
MET	7,023,450	6,553,225	6,352,675	6,710,025	7,220,150	7,447,825	6,830,564
CILC-1(G)	16,784,204	14,907,253	15,006,819	16,134,569	15,887,687	16,815,442	16,898,901
CILC-1(D)	242,730,765	218,116,060	221,227,185	236,931,063	233,569,630	247,897,208	251,004,912
CILC-1(T)	107,624,902	107,650,204	103,270,470	113,418,603	110,259,952	122,323,827	114,456,778
SL-1, PL-1	42,753,406	44,230,929	42,741,417	42,804,021	44,007,705	42,830,886	37,058,793
OL-1	8,435,785	8,428,675	8,421,565	8,414,455	8,407,345	8,400,235	8,393,125
SL-2, GSCU-1	7,563,125	7,565,117	7,581,073	7,597,532	7,597,004	7,592,440	7,598,406
SST-1(T), ISST-1(T)	6,472,778	6,295,084	5,568,166	6,506,087	8,679,511	7,077,392	7,147,513
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	257,787	146,381	552,244	1,142,347	851,707	952,745	761,011
Retail Total	8,360,384,779	7,273,601,910	7,364,881,112	8,071,395,928	8,682,435,051	9,708,223,464	10,107,788,372

Write-off %	0.0980%
% of Prior Month Billed Sales	74.5687%
% of Current Month Billed Sales	25.3333%

Est kWh Collected

RATE SCHEDULE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
Estimated kWh collection of Prior Month's Sales							
		------(2)-----	------(2)-----	------(3)-----	------(3)-----	------(3)-----	------(3)-----
ALL KWH -- RS-1, RST-1, RSDPR GS-1, GST-1		3,215,521,513	2,717,740,622	2,719,145,595	2,988,397,454	3,368,846,970	3,899,933,984
GSD-1, GSDT-1, HLFT-1, SDTR-1 GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1		1,532,840,684	1,356,219,471	1,400,446,491	1,539,145,622	1,584,126,894	1,712,248,332
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2		629,858,658	571,481,600	584,766,330	636,182,251	655,156,545	695,215,833
GSLD-3, GSLDT-3, CS-3, CST-3 OS-2		-	-	-	-	-	-
MET		152,547,135	139,022,046	141,547,204	152,299,851	153,049,214	165,865,017
CILC-1(G)		11,667,231	12,058,993	10,462,671	11,661,763	11,933,042	12,195,381
CILC-1(D)		682,188	773,699	803,385	701,441	617,617	595,768
CILC-1(T)		5,237,293	4,886,653	4,737,105	5,003,576	5,383,970	5,553,744
SL-1, PL-1		12,515,757	11,116,140	11,190,385	12,031,333	11,847,236	12,539,051
OL-1		181,001,095	162,646,238	164,966,162	176,676,335	174,169,759	184,853,643
SL-2, GSCU-1		80,254,454	80,273,322	77,007,413	84,574,740	82,219,376	91,215,247
SST-1(T), ISST-1(T)		31,880,645	32,982,414	31,871,705	31,918,388	32,815,959	31,938,421
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		6,290,452	6,285,151	6,279,849	6,274,547	6,269,245	6,263,943
Retail Total		5,639,721	5,641,207	5,653,105	5,665,378	5,664,985	5,661,581
		4,826,664	4,694,160	4,152,107	4,851,502	6,472,196	5,277,517
		192,228	109,154	411,801	851,833	635,107	710,449
		6,234,227,458	5,423,827,963	5,491,893,647	6,018,732,325	6,474,376,052	7,239,292,794
		------(1)-----	------(1)-----	------(1)-----	------(1)-----	------(1)-----	------(1)-----

Feb - Jul $\Sigma(1)$ = 49,855,126,117

Feb $\Sigma(2)$ = 13,500,701,238

Mar - Jul $\Sigma(3)$ = 36,354,424,879

Est \$ Collected at current rate

RATE SCHEDULE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES							
	----- (A) -----	----- (0) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----
ALL KWH -- RS-1, RST-1, RSDPR	\$ 644,524	\$ 544,748	\$ 545,030	\$ 598,999	\$ 675,257	\$ 781,709	\$ 833,781
GS-1, GST-1	61,707	54,000	55,793	61,576	63,728	69,513	71,766
GSD-1, GSDT-1, HLFT-1, SDTR-1	171,849	152,048	157,006	172,556	177,599	191,963	196,134
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	66,335	60,187	61,586	67,001	68,999	73,218	72,879
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	12,438	11,335	11,541	12,418	12,479	13,524	13,617
GSLD-3, GSLDT-3, CS-3, CST-3	159	164	142	158	162	166	141
OS-2	482	547	568	496	436	421	388
MET	658	614	595	629	677	698	640
CILC-1(G)	1,318	1,171	1,179	1,267	1,248	1,321	1,327
CILC-1(D)	14,758	13,261	13,451	14,405	14,201	15,072	15,261
CILC-1(T)	1,091	1,091	1,046	1,149	1,117	1,240	1,160
SL-1, PL-1	39,641	41,011	39,630	39,688	40,804	39,713	34,361
OL-1	7,950	7,943	7,936	7,930	7,923	7,916	7,910
SL-2, GSCU-1	460	460	461	462	462	462	462
SST-1(T), ISST-1(T)	66	64	56	66	88	72	72
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	52	29	111	229	170	191	152
Retail Total	\$ 1,023,487	\$ 888,673	\$ 896,131	\$ 979,028	\$ 1,065,351	\$ 1,197,197	\$ 1,250,051

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

		----- (0) -----	----- (0) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----
ALL KWH -- RS-1, RST-1, RSDPR		\$ 1,897,158	\$ 1,603,467	\$ 1,604,296	\$ 1,763,154	\$ 1,987,620	\$ 2,300,961
GS-1, GST-1		181,636	158,949	164,226	181,248	187,584	204,612
GSD-1, GSDT-1, HLFT-1, SDTR-1		505,837	447,552	462,147	507,918	522,762	565,042
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1		195,256	177,159	181,278	197,216	203,099	215,517
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2		36,611	33,365	33,971	36,552	36,732	39,808
GSLD-3, GSLDT-3, CS-3, CST-3		467	482	419	466	477	488
OS-2		1,419	1,609	1,671	1,459	1,285	1,239
MET		1,938	1,808	1,753	1,851	1,992	2,055
CILC-1(G)		3,880	3,446	3,469	3,730	3,673	3,887
CILC-1(D)		43,440	39,035	39,592	42,402	41,801	44,365
CILC-1(T)		3,210	3,211	3,080	3,383	3,289	3,649
SL-1, PL-1		116,683	120,716	116,650	116,821	120,106	116,895
OL-1		23,400	23,381	23,361	23,341	23,322	23,302
SL-2, GSCU-1		1,354	1,354	1,357	1,360	1,360	1,359
SST-1(T), ISST-1(T)		193	188	166	194	259	211
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		152	86	325	673	502	561
Retail Total		\$ 3,012,634	\$ 2,615,809	\$ 2,637,761	\$ 2,881,770	\$ 3,135,860	\$ 3,523,950

Jan Σ (A) = 1,023,487.12
 Feb Σ (0) = 6,517,115.77
 Mar - Jul Σ (1) = 17,567,100.79

Est \$ Collected at current rate

RATE SCHEDULE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
Estimated Storm Bond Tax Charges - CURRENT MONTH SALES							
	----- (B) -----	----- (2) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----
ALL KWH -- RS-1, RST-1, RSDPR	\$ 273,104	\$ 230,826	\$ 230,945	\$ 253,813	\$ 286,126	\$ 331,233	\$ 353,297
GS-1, GST-1	30,854	27,000	27,896	30,788	31,864	34,757	35,883
GSD-1, GSDT-1, HLFT-1, SDTR-1	109,358	96,758	99,913	109,808	113,017	122,158	124,813
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1	44,936	40,772	41,719	45,388	46,741	49,599	49,369
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2	4,146	3,778	3,847	4,139	4,160	4,508	4,539
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	236	268	278	243	214	206	190
MET	374	349	338	357	384	396	363
CILC-1(G)	893	793	798	858	845	895	899
CILC-1(D)	4,919	4,420	4,484	4,802	4,734	5,024	5,087
CILC-1(T)	-	-	-	-	-	-	-
SL-1, PL-1	18,412	19,049	18,407	18,434	18,953	18,446	15,960
OL-1	3,633	3,630	3,627	3,624	3,621	3,618	3,615
SL-2, GSCU-1	153	153	154	154	154	154	154
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	24	14	52	107	80	89	71
Retail Total	\$ 491,043	\$ 427,809	\$ 432,459	\$ 472,516	\$ 510,893	\$ 571,083	\$ 594,241

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

		----- (2) -----	----- (2) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----
ALL KWH -- RS-1, RST-1, RSDPR		\$ 803,880	\$ 679,435	\$ 679,786	\$ 747,099	\$ 842,212	\$ 974,983
GS-1, GST-1		90,818	79,474	82,113	90,624	93,792	102,306
GSD-1, GSDT-1, HLFT-1, SDTR-1		321,897	284,806	294,094	323,221	332,667	359,572
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSLD-1		132,270	120,011	122,801	133,598	137,583	145,995
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSLD-2		12,204	11,122	11,324	12,184	12,244	13,269
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-	-	-	-
OS-2		696	789	819	715	630	608
MET		1,100	1,026	995	1,051	1,131	1,166
CILC-1(G)		2,628	2,334	2,350	2,527	2,488	2,633
CILC-1(D)		14,480	13,012	13,197	14,134	13,934	14,788
CILC-1(T)		-	-	-	-	-	-
SL-1, PL-1		54,197	56,070	54,182	54,261	55,787	54,295
OL-1		10,694	10,685	10,676	10,667	10,658	10,649
SL-2, GSCU-1		451	451	452	453	453	453
SST-1(T), ISST-1(T)		-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		71	40	152	315	235	263
Retail Total		\$ 1,445,386	\$ 1,259,256	\$ 1,272,942	\$ 1,390,850	\$ 1,503,812	\$ 1,680,982

Jan Σ (B) = 491,043.37
 Feb Σ (2) = 3,132,451.81
 Mar - Jul Σ (3) = 8,429,775.35

Month	Bond AR From FPL	Bond Tax AR From FPL
AUG 2013	8,389,362	4,071,790
SEP 2013	7,960,820	3,419,177
OCT 2013	7,222,980	3,217,845
NOV 2013	5,249,280	2,778,753
DEC 2013	5,192,003	2,492,364
	34,014,444	15,979,929

Florida Power & Light Company																					
Storm Bond Repayment Charge and Bond Tax Charge																					
											Corrected as of 10/28/2013										
Effective Date											03/01/13	03/01/13									
Days sales outstanding											22.4	22.4									
Estimated Charge-off Rate											0.980%	0.098%									
Net to send to SPE											99.020%	99.902%									
Data is sourced from the daily CUCT212-201 CIS2 report																					
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01																					
Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Actual Wire Date									
7	3	07/10/13	405,150.95	3,970.48	401,180.47	171,110.05	1,676.88	169,433.17	08/01/13	4	08/01/13	07/30/13									
8	4	07/11/13	434,172.79	4,254.89	429,917.90	180,338.37	1,767.32	178,571.05	08/02/13	5	08/02/13	07/30/13									
9	5	07/12/13	423,938.41	4,154.60	419,783.81	179,018.13	1,754.38	177,263.75	08/03/13	6	08/05/13	07/30/13									
10	1	07/15/13	441,261.19	4,324.36	436,936.83	186,738.94	1,830.04	184,908.90	08/06/13	2	08/06/13	08/06/13									
11	2	07/16/13	450,233.02	4,412.28	445,820.74	191,267.70	1,874.42	189,393.28	08/07/13	3	08/07/13	08/06/13									
12	3	07/17/13	411,253.00	4,030.28	407,222.72	175,352.25	1,718.45	173,633.80	08/08/13	4	08/08/13	08/06/13									
13	4	07/18/13	480,716.34	4,711.02	476,005.32	202,130.06	1,980.87	200,149.19	08/09/13	5	08/09/13	08/06/13									
14	5	07/19/13	388,147.12	3,803.84	384,343.28	163,648.29	1,603.75	162,044.54	08/10/13	6	08/12/13	08/06/13									
15	1	07/22/13	478,672.21	4,690.99	473,981.22	201,123.78	1,971.01	199,152.77	08/13/13	2	08/13/13	08/13/13									
16	2	07/23/13	462,138.24	4,528.95	457,609.29	193,984.90	1,901.05	192,083.85	08/14/13	3	08/14/13	08/13/13									
17	3	07/24/13	442,480.81	4,336.31	438,144.50	184,898.28	1,812.00	183,086.28	08/15/13	4	08/15/13	08/13/13									
18	4	07/25/13	471,128.54	4,617.06	466,511.48	199,389.73	1,954.02	197,435.71	08/16/13	5	08/16/13	08/13/13									
	5	07/26/13	Skip	0.00	0.00		0.00	0.00	08/17/13	6	08/19/13	08/13/13									
19	1	07/29/13	484,979.50	4,752.80	480,226.70	202,575.88	1,985.24	200,590.64	08/20/13	2	08/20/13	08/20/13									
20	2	07/30/13	508,840.90	4,986.64	503,854.26	215,355.32	2,110.48	213,244.84	08/21/13	3	08/21/13	08/20/13									
21	3	07/31/13	492,579.99	4,827.28	487,752.71	209,985.48	2,057.86	207,927.62	08/22/13	4	08/22/13	08/20/13									
1	4	08/01/13	441,749.79	4,329.15	437,420.64	189,135.10	1,853.52	187,281.58	08/23/13	5	08/23/13	08/20/13									
2	5	08/02/13	445,235.60	4,363.31	440,872.29	188,649.69	1,848.77	186,800.92	08/24/13	6	08/26/13	08/20/13									
3	1	08/05/13	444,631.18	4,357.39	440,273.79	186,209.29	1,824.85	184,384.44	08/27/13	2	08/27/13	08/27/13									
4	2	08/06/13	401,703.27	3,936.69	397,766.58	169,552.91	1,661.62	167,891.29	08/28/13	3	08/28/13	08/27/13									
5	3	08/07/13	409,635.42	4,014.43	405,620.99	174,447.00	1,709.58	172,737.42	08/29/13	4	08/29/13	08/27/13									
6	4	08/08/13	414,555.83	4,062.65	410,493.18	177,008.62	1,734.68	175,273.94	08/30/13	5	08/30/13	08/27/13									
7	5	08/09/13	402,449.40	3,944.00	398,505.40	170,169.08	1,667.66	168,501.42	08/31/13	6	09/02/13	08/27/13									
8	1	08/12/13	438,351.86	4,295.85	434,056.01	181,753.91	1,781.19	179,972.72	09/03/13	2	09/03/13	09/03/13									
9	2	08/13/13	527,863.91	5,173.07	522,690.84	222,843.15	2,183.86	220,659.29	09/04/13	3	09/04/13	09/03/13									
10	3	08/14/13	434,546.86	4,258.56	430,288.30	184,850.22	1,811.53	183,038.69	09/05/13	4	09/05/13	09/03/13									
11	4	08/15/13	452,629.58	4,435.77	448,193.81	191,944.74	1,881.06	190,063.68	09/06/13	5	09/06/13	09/03/13									
12	5	08/16/13	428,924.96	4,203.46	424,721.50	182,423.88	1,787.75	180,636.13	09/07/13	6	09/09/13	09/03/13									
13	1	08/19/13	531,386.73	5,207.59	526,179.14	223,900.19	2,194.22	221,705.97	09/10/13	2	09/10/13	09/10/13									
14	2	08/20/13	450,468.98	4,414.60	446,054.38	189,357.82	1,855.71	187,502.11	09/11/13	3	09/11/13	09/10/13									
15	3	08/21/13	434,320.49	4,256.34	430,064.15	181,856.54	1,782.19	180,074.35	09/12/13	4	09/12/13	09/10/13									
16	4	08/22/13	455,279.73	4,461.74	450,817.99	188,973.36	1,851.94	187,121.42	09/13/13	5	09/13/13	09/10/13									
	5	08/23/13	Skip	0.00	0.00		0.00	0.00	09/14/13	6	09/16/13	09/10/13									
17	1	08/26/13	552,244.54	5,412.00	546,832.54	232,168.63	2,275.25	229,893.38	09/17/13	2	09/17/13	09/17/13									
18	2	08/27/13	632,227.52	6,195.83	626,031.69	265,871.79	2,605.54	263,266.25	09/18/13	3	09/18/13	09/17/13									

Florida Power & Light Company													
Storm Bond Repayment Charge and Bond Tax Charge													
										Corrected as of 10/28/2013			
Effective Date										03/01/13	03/01/13		
Days sales outstanding										22.4	22.4		
Estimated Charge-off Rate										0.980%	0.098%		
Net to send to SPE										99.020%	99.902%		
Data is sourced from the daily CUCT212-201 CIS2 report													
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01													
Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Actual Wire Date	
19	3	08/28/13	480,131.19	4,705.29	475,425.90	200,683.88	1,966.70	198,717.18	09/19/13	4	09/19/13	09/17/13	
20	4	08/29/13	500,663.51	4,906.50	495,757.01	210,245.99	2,060.41	208,185.58	09/20/13	5	09/20/13	09/17/13	
21	5	08/30/13	490,108.69	4,803.07	485,305.62	209,795.95	2,056.00	207,739.95	09/21/13	6	09/23/13	09/17/13	
	1	09/02/13	Skip	0.00	0.00		0.00	0.00	09/24/13	2	09/24/13	09/24/13	
1	2	09/03/13	313,486.79	3,072.17	310,414.62	150,762.57	1,477.47	149,285.10	09/25/13	3	09/25/13	09/24/13	
2	3	09/04/13	331,473.60	3,248.44	328,225.16	157,775.16	1,546.20	156,228.96	09/26/13	4	09/26/13	09/24/13	
3	4	09/05/13	300,300.60	2,942.95	297,357.65	141,860.48	1,390.23	140,470.25	09/27/13	5	09/27/13	09/24/13	
4	5	09/06/13	285,198.77	2,794.95	282,403.82	135,947.84	1,332.29	134,615.55	09/28/13	6	09/30/13	09/24/13	
5	1	09/09/13	305,227.97	2,991.23	302,236.74	147,096.71	1,441.55	145,655.16	10/01/13	2	10/01/13	10/01/13	
6	2	09/10/13	319,593.33	3,132.01	316,461.32	154,225.80	1,511.41	152,714.39	10/02/13	3	10/02/13	10/01/13	
7	3	09/11/13	309,630.93	3,034.38	306,596.55	148,269.61	1,453.04	146,816.57	10/03/13	4	10/03/13	10/01/13	
8	4	09/12/13	307,472.69	3,013.23	304,459.46	145,212.80	1,423.09	143,789.71	10/04/13	5	10/04/13	10/01/13	
9	5	09/13/13	299,462.43	2,934.73	296,527.70	143,447.52	1,405.79	142,041.73	10/05/13	6	10/07/13	10/01/13	
10	1	09/16/13	316,736.39	3,104.02	313,632.37	152,649.80	1,495.97	151,153.83	10/08/13	2	10/08/13	10/08/13	
11	2	09/17/13	315,358.25	3,090.51	312,267.74	150,863.52	1,478.46	149,385.06	10/09/13	3	10/09/13	10/08/13	
12	3	09/18/13	307,427.66	3,012.79	304,414.87	150,055.02	1,470.54	148,584.48	10/10/13	4	10/10/13	10/08/13	
13	4	09/19/13	328,200.74	3,216.37	324,984.37	157,164.85	1,540.22	155,624.63	10/11/13	5	10/11/13	10/08/13	
14	5	09/20/13	270,216.02	2,648.12	267,567.90	129,607.06	1,270.15	128,336.91	10/12/13	6	10/14/13	10/08/13	
15	1	09/23/13	293,479.29	2,876.10	290,603.19	141,494.21	1,386.64	140,107.57	10/15/13	2	10/15/13	10/15/13	
16	2	09/24/13	311,090.42	3,048.69	308,041.73	149,056.41	1,460.75	147,595.66	10/16/13	3	10/16/13	10/15/13	
17	3	09/25/13	291,137.30	2,853.15	288,284.15	138,212.15	1,354.48	136,857.67	10/17/13	4	10/17/13	10/15/13	
18	4	09/26/13	356,263.13	3,491.38	352,771.75	168,810.53	1,654.34	167,156.19	10/18/13	5	10/18/13	10/15/13	
19	5	09/27/13	294,730.14	2,888.36	291,841.78	140,112.22	1,373.10	138,739.12	10/19/13	6	10/21/13	10/15/13	
20	6	09/28/13	302,685.67	2,966.32	299,719.35	144,998.22	1,420.98	143,577.24	10/20/13	7	10/21/13	10/15/13	
21	1	09/30/13	313,855.78	3,075.79	310,779.99	152,581.63	1,495.30	151,086.33	10/22/13	2	10/22/13	10/22/13	
1	2	10/01/13	247,157.35	2,422.14	244,735.21	119,040.22	1,166.59	117,873.63	10/23/13	3	10/23/13	10/22/13	
2	3	10/02/13	258,148.10	2,529.85	255,618.25	124,447.22	1,219.58	123,227.64	10/24/13	4	10/24/13	10/22/13	
3	4	10/03/13	238,351.24	2,335.84	236,015.40	114,473.23	1,121.84	113,351.39	10/25/13	5	10/25/13	10/22/13	
	5	10/04/13	Skip	0.00	0.00		0.00	0.00	10/26/13	6	10/28/13	10/22/13	
4	1	10/07/13	259,645.29	2,544.52	257,100.77	123,607.25	1,211.35	122,395.90	10/29/13	2	10/29/13	10/29/13	
5	2	10/08/13	265,175.58	2,598.72	262,576.86	128,145.81	1,255.83	126,889.98	10/30/13	3	10/30/13	10/29/13	
6	3	10/09/13	259,226.75	2,540.42	256,686.33	126,120.26	1,235.98	124,884.28	10/31/13	4	10/31/13	10/29/13	
7	4	10/10/13	250,662.43	2,456.49	248,205.94	121,137.70	1,187.15	119,950.55	11/01/13	5	11/01/13	10/29/13	
8	5	10/11/13	273,530.59	2,680.60	270,849.99	129,130.99	1,265.48	127,865.51	11/02/13	6	11/04/13	10/29/13	
9	1	10/14/13	261,456.67	2,562.28	258,894.39	126,549.42	1,240.18	125,309.24	11/05/13	2	11/05/13	11/05/13	

Florida Power & Light Company												
Storm Bond Repayment Charge and Bond Tax Charge												
											Corrected as of 10/28/2013	
Effective Date										03/01/13	03/01/13	
Days sales outstanding										22.4	22.4	
Estimated Charge-off Rate										0.980%	0.098%	
Net to send to SPE										99.020%	99.902%	
Data is sourced from the daily CUCT212-201 CIS2 report												
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01												
Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Actual Wire Date
10	2	10/15/13	262,301.03	2,570.55	259,730.48	126,748.54	1,242.14	125,506.40	11/06/13	3	11/06/13	11/05/13
11	3	10/16/13	261,454.47	2,562.25	258,892.22	127,620.31	1,250.68	126,369.63	11/07/13	4	11/07/13	11/05/13
12	4	10/17/13	248,681.40	2,437.08	246,244.32	120,717.75	1,183.03	119,534.72	11/08/13	5	11/08/13	11/05/13
13	5	10/18/13	294,120.37	2,882.38	291,237.99	140,963.60	1,381.44	139,582.16	11/09/13	6	11/11/13	11/05/13
												11/05/13
14	1	10/21/13	259,762.52	2,545.67	257,216.85	124,829.15	1,223.33	123,605.82	11/12/13	2	11/12/13	11/12/13
15	2	10/22/13	287,167.61	2,814.24	284,353.37	136,089.07	1,333.67	134,755.40	11/13/13	3	11/13/13	11/12/13
16	3	10/23/13	264,878.06	2,595.80	262,282.26	127,248.97	1,247.04	126,001.93	11/14/13	4	11/14/13	11/12/13
17	4	10/24/13	270,105.10	2,647.03	267,458.07	128,386.01	1,258.18	127,127.83	11/15/13	5	11/15/13	11/12/13
18	5	10/25/13	289,631.67	2,838.39	286,793.28	139,349.83	1,365.63	137,984.20	11/16/13	6	11/18/13	11/12/13
												11/12/13
19	1	10/28/13	285,402.10	279.69	285,122.41	137,189.60	134.45	137,055.15	11/19/13	2	11/19/13	11/19/13
20	2	10/29/13	309,406.44	303.22	309,103.22	148,127.66	145.17	147,982.49	11/20/13	3	11/20/13	11/19/13
21	3	10/30/13	281,482.05	275.85	281,206.20	137,393.80	134.65	137,259.15	11/21/13	4	11/21/13	11/19/13
	4	10/31/13	Skip	0.00	0.00		0.00	0.00	11/22/13	5	11/22/13	11/19/13
1	5	11/01/13	255,119.86	250.02	254,869.84	124,364.14	121.88	124,242.26	11/23/13	6	11/25/13	11/19/13
2	6	11/02/13	267,638.59	262.29	267,376.30	128,496.36	125.93	128,370.43	11/24/13	7	11/25/13	11/19/13
												11/19/13
3	1	11/04/13	251,659.11	246.63	251,412.48	121,044.01	118.62	120,925.39	11/26/13	2	11/26/13	11/26/13
4	2	11/05/13	219,894.57	215.50	219,679.07	106,245.63	104.12	106,141.51	11/27/13	3	11/27/13	11/26/13
5	3	11/06/13	238,276.67	233.51	238,043.16	115,686.30	113.37	115,572.93	11/28/13	4	11/28/13	11/26/13
6	4	11/07/13	240,884.15	236.07	240,648.08	117,408.78	115.06	117,293.72	11/29/13	5	11/29/13	11/26/13
7	5	11/08/13	228,940.30	224.36	228,715.94	110,424.64	108.22	110,316.42	11/30/13	6	12/02/13	11/26/13
												11/26/13
8	1	11/11/13	256,576.62	251.45	256,325.17	122,135.22	119.69	122,015.53	12/03/13	2	12/03/13	12/03/13
9	2	11/12/13	235,352.85	230.65	235,122.20	114,063.53	111.78	113,951.75	12/04/13	3	12/04/13	12/03/13
10	3	11/13/13	235,018.93	230.32	234,788.61	114,549.21	112.26	114,436.95	12/05/13	4	12/05/13	12/03/13
11	4	11/14/13	234,722.34	230.03	234,492.31	115,317.63	113.01	115,204.62	12/06/13	5	12/06/13	12/03/13
12	5	11/15/13	223,029.43	218.57	222,810.86	108,997.08	106.82	108,890.26	12/07/13	6	12/09/13	12/03/13
												12/03/13
0		11/16/13	0.00	(532,975.61)	532,975.61	0.00	(231,860.73)	231,860.73	12/08/13		12/08/13	12/10/13
13	1	11/18/13	230,586.71	225.97	230,360.74	114,742.89	112.45	114,630.44	12/10/13	2	12/10/13	12/10/13
14	2	11/19/13	211,439.88	207.21	211,232.67	102,354.23	100.31	102,253.92	12/11/13	3	12/11/13	12/10/13
15	3	11/20/13	240,817.35	236.00	240,581.35	113,708.57	111.43	113,597.14	12/12/13	4	12/12/13	12/10/13
16	4	11/21/13	238,383.95	233.62	238,150.33	116,877.12	114.54	116,762.58	12/13/13	5	12/13/13	12/10/13
17	5	11/22/13	232,846.58	228.19	232,618.39	112,117.89	109.88	112,008.01	12/14/13	6	12/16/13	12/10/13
18	6	11/23/13	269,029.76	263.65	268,766.11	129,853.96	127.26	129,726.70	12/15/13	7	12/16/13	12/10/13
												12/10/13
19	1	11/25/13	274,456.61	268.97	274,187.64	129,167.31	126.58	129,040.73	12/17/13	2	12/17/13	12/17/13
20	2	11/26/13	237,835.48	233.08	237,602.40	115,131.25	112.83	115,018.42	12/18/13	3	12/18/13	12/17/13
21	3	11/27/13	233,443.16	228.77	233,214.39	114,172.76	111.89	114,060.87	12/19/13	4	12/19/13	12/17/13
	4	11/28/13	Company Holiday	0.00	0.00		0.00	0.00	12/20/13	5	12/20/13	12/17/13

Florida Power & Light Company												
Storm Bond Repayment Charge and Bond Tax Charge												
Corrected as of 10/28/2013												
Effective Date										03/01/13	03/01/13	
Days sales outstanding										22.4	22.4	
Estimated Charge-off Rate										0.980%	0.098%	
Net to send to SPE										99.020%	99.902%	
Data is sourced from the daily CUCT212-201 CIS2 report												
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01												
Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recpt. Day	Day of Week	Expected Wire Date	Actual Wire Date
	5	11/29/13	Company Holiday	0.00	0.00		0.00	0.00	12/21/13	6	12/23/13	12/17/13
1	1	12/02/13	227,653.00	223.10	227,429.90	112,274.52	110.03	112,164.49	12/24/13	2	12/24/13	12/24/13
2	2	12/03/13	233,013.32	228.35	232,784.97	113,538.37	111.27	113,427.10	12/25/13	3	12/25/13	12/24/13
3	3	12/04/13	202,595.32	198.54	202,396.78	97,829.60	95.87	97,733.73	12/26/13	4	12/26/13	12/24/13
4	4	12/05/13	199,389.61	195.40	199,194.21	96,785.51	94.85	96,690.66	12/27/13	5	12/27/13	12/24/13
5	5	12/06/13	220,859.04	216.44	220,642.60	107,832.70	105.68	107,727.02	12/28/13	6	12/30/13	12/24/13
6	1	12/09/13	226,547.39	222.02	226,325.37	111,271.85	109.05	111,162.80	12/31/13	2	12/31/13	12/24/13

Tranche	Interest Payment	Principal Payment	Total Payment
Series A, Tranche A-3	1,773,835	26,058,781	27,832,616
Series A, Tranche A-4	7,567,920	-	7,567,920
	9,341,755	26,058,781	35,400,536

Scheduled Amortization Requirement

Series A, Tranche A-3					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

Series A, Tranche A-4					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal	\$ 28,819,912	\$ 26,058,781	\$ (2,761,131)	-10%	(C)
Interest	10,080,596	9,341,755	(738,841)	-7%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	62,500	137,500	75,000	120%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	(23,573,162)	-	23,573,162	-100%	
Interest Income on Subaccounts at FREC	(7,061)	(3,476)	3,585	-51%	
Total Current Period Daily Cash Receipts Transfers and Interest Income	(23,580,223)	(3,476)	23,576,747	-100%	
(Over)/Under Collections of Prior Remittance Period Requirements	(629,612)	(64,641)	564,971	-90%	
Total Periodic Bond Revenue Requirements	\$ 14,916,173	\$ 35,632,919	\$ 20,716,746	139%	
Amount Forecasted to be Billed and Collected Under Current Charge	13,891,991	6,517,116	(7,374,875)	-53%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 1,024,182	\$ 29,115,804	\$ 28,091,621	2743%	(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	2,117,964,144	36,354,424,879	34,236,460,735	1616%	(B)
Average Retail Storm Bond Repayment Charge per kWh	0.048	0.080	0.032	66%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 17,965,708	\$ 16,231,714	\$ (1,733,995)	-10%	(A)
Current Remittance Period Revenue	(10,708,812)	-	10,708,812	-100%	
(Over)/Under Collections of Prior Remittance Period Requirements	(27,339)	(244,823)	(217,483)	795%	
Total Periodic Tax Requirement	\$ 7,229,557	\$ 15,986,891	\$ 8,757,334	121%	
Amount Forecasted to be Billed and Collected Under Current Charge	6,736,012	3,132,452	(3,603,561)	-53%	(D)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 493,545	\$ 12,854,439	\$ 12,360,894	2505%	(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	2,117,964,144	36,354,424,879	34,236,460,735	1616%	(B)
Average Retail Storm Bond Tax Charge per kWh	0.023	0.035	0.012	52%	
Total Average Retail Storm Charge per kWh	0.072	0.115	0.044	61%	

Notes:

- (1) Represents storm charge true-up filed on Nov 1, 2013, which became effective on Jan 1, 2014.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) The prior period true-up amount represents what was actually billed and collected for the month of Aug 2013 - Oct 2013 (3 months) versus the current period true-up amount, which has not yet billed or collected any amounts for the next remittance period (August 1, 2014).
- (B) The prior period true-up amount represents what was expected to be billed and collected under the revised rate for January 2014 (1 month), while the current period true-up amount represents what is expected to be billed and collected under the revised rate for Mar 2014 - Jul 2014 (5 months).
- (C) The prior period true-up amount only includes the administration fee versus the current period true-up amount, which includes the administration fee plus other on-going costs (i.e. annual rating agency surveillance fees, audit fee, and investment advisor fee).
- (D) The current period true-up amount represents what is expected to be billed and collected for Feb 2014 (1 month), and collected in Mar 2014 for amounts billed in Feb 2014. The prior period true-up amount represents what was expected to be billed and collected for Nov 2013 and Dec 2013 (2 months), and collected in Jan 2014 for amounts billed in Dec 2013.

Attachment 3

Tariff Sheet – Clean and Legislative Format

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.098	0.038	0.136
GS-1, GST-1	0.083	0.038	0.121
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.055	0.032	0.087
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.051	0.032	0.083
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.040	0.012	0.052
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.345	0.156	0.501
MET	0.061	0.032	0.093
CILC-1(G)	0.051	0.032	0.083
CILC-1(D)	0.040	0.012	0.052
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.607	0.259	0.866
OL-1	0.617	0.259	0.876
SL-2, GSCU-1	0.040	0.012	0.052
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.131	0.056	0.187

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.059 <u>0.098</u>	0.025 <u>0.038</u>	0.084 <u>0.136</u>
GS-1, GST-1	0.050 <u>0.083</u>	0.025 <u>0.038</u>	0.075 <u>0.121</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.033 <u>0.055</u>	0.021 <u>0.032</u>	0.054 <u>0.087</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500-1,999 KW)	0.031 <u>0.051</u>	0.021 <u>0.032</u>	0.052 <u>0.083</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.024 0.040	0.008 0.012	0.032 <u>0.052</u>
GSLD-3, GSLDT-3, CS-3, CST-3	0.004 <u>0.007</u>	0.000	0.004 <u>0.007</u>
OS-2	0.208 <u>0.345</u>	0.102 <u>0.156</u>	0.310 <u>0.501</u>
MET	0.037 <u>0.061</u>	0.021 <u>0.032</u>	0.058 <u>0.093</u>
CILC-1(G)	0.031 <u>0.051</u>	0.021 <u>0.032</u>	0.052 <u>0.083</u>
CILC-1(D)	0.024 <u>0.040</u>	0.008 <u>0.012</u>	0.032 <u>0.052</u>
CILC-1(T)	0.004 <u>0.007</u>	0.000	0.004 <u>0.007</u>
SL-1, PL-1	0.366 <u>0.607</u>	0.170 <u>0.259</u>	0.536 <u>0.866</u>
OL-1	0.372 <u>0.617</u>	0.170 <u>0.259</u>	0.542 <u>0.876</u>
SL-2, GSCU-1	0.024 <u>0.040</u>	0.008 <u>0.012</u>	0.032 <u>0.052</u>
SST-1(T), ISST-1(T)	0.004 <u>0.007</u>	0.000	0.004 <u>0.007</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.079 <u>0.131</u>	0.037 <u>0.056</u>	0.116 <u>0.187</u>

(Continued on Sheet No. 8.041)