

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Friday, January 17, 2014 11:55 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: December 2013 PGS PGA filing - Docket No. 140003-GU
Attachments: Peoples Gas System PGA December 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 140003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 15 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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January 17, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 3			
FOR THE PERIOD OF		JANUARY 13 through DECEMBER 13							
		CURRENT MONTH December 13				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$21,150	\$32,730	\$11,580	35.38	\$529,406	\$558,089	\$28,683	5.14
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$352,026	\$352,029	\$3	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$43,350	\$0	(\$43,350)	0.00
4	COMMODITY (Other)	\$5,208,692	\$3,446,898	(\$1,761,794)	(51.11)	\$93,819,633	\$39,498,579	(\$54,321,054)	(137.53)
5	DEMAND	\$4,708,994	\$4,704,537	(\$4,457)	(0.09)	\$47,152,005	\$43,265,205	(\$3,886,800)	(8.98)
6	OTHER	\$211,096	\$220,800	\$9,704	4.40	\$3,026,840	\$2,449,824	(\$577,016)	(23.55)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$331,901	\$272,070	(\$59,831)	(21.99)	\$3,768,457	\$3,757,995	(\$10,462)	(0.28)
10									
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$9,858,428	\$8,173,293	(\$1,685,135)	(20.62)	\$141,154,803	\$82,365,731	(\$58,789,072)	(71.38)
12	NET UNBILLED	\$892,384	\$0	(\$892,384)	0.00	(\$197,776)	\$0	\$197,776	0.00
13	COMPANY USE	\$18,102	\$0	(\$18,102)	0.00	\$112,667	\$0	(\$112,667)	0.00
14	TOTAL THERM SALES (11)	\$9,862,067	\$8,173,293	(\$1,688,774)	(20.66)	\$139,669,648	\$82,365,731	(\$57,303,917)	(69.57)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,921,720	14,285,131	2,363,411	16.54	201,527,687	212,821,139	11,293,452	5.31
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	12,908,034	10,328,402	(2,579,632)	(24.98)	246,864,936	108,201,934	(138,663,002)	(128.15)
19	DEMAND	91,617,440	95,594,930	3,977,490	4.16	916,322,800	866,095,881	(50,226,919)	(5.80)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	12,908,034	10,328,402	(2,579,632)	(24.98)	246,864,936	108,201,934	(138,663,002)	(128.15)
25	NET UNBILLED	957,821	0	(957,821)	0.00	(506,169)	0	506,169	0.00
26	COMPANY USE	19,301	0	(19,301)	0.00	202,736	0	(202,736)	0.00
27	TOTAL THERM SALES (24)	12,255,816	10,328,402	(1,927,414)	(18.66)	249,988,561	108,201,934	(141,786,627)	(131.04)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00177	0.00229	0.00052	22.57	0.00263	0.00262	(0.00000)	(0.18)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40352	0.33373	(0.06979)	(20.91)	0.38004	0.36505	(0.01500)	(4.11)
32	DEMAND (5/19)	0.05140	0.04921	(0.00219)	(4.44)	0.05146	0.04995	(0.00150)	(3.01)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.76374	0.79134	0.02760	3.49	0.57179	0.76122	0.18943	24.89
38	NET UNBILLED (12/25)	0.93168	0.00000	(0.93168)	0.00	0.39073	0.00000	(0.39073)	0.00
39	COMPANY USE (13/26)	0.93786	0.00000	(0.93786)	0.00	0.55573	0.00000	(0.55573)	0.00
40	TOTAL THERM SALES (11/27)	0.80439	0.79134	(0.01305)	(1.65)	0.56465	0.76122	0.19658	25.82
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.82164	0.80859	(0.01305)	(1.61)	0.58190	0.77847	0.19658	25.25
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82577	0.81266	(0.01311)	(1.61)	0.58482	0.78239	0.19757	25.25
45	PGA FACTOR ROUNDED TO NEAREST .001	82.577	81.266	(1.31100)	(1.61)	58.482	78.239	19.75700	25.25

PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: JANUARY 20, 2014

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF		JANUARY 13				through				DECEMBER 13	
		CURRENT MONTH December 13				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$11,713	\$18,437	\$6,724	36.47	\$302,331	\$291,791	(\$10,540)	(3.61)		
2	NO NOTICE SERVICE	\$24,764	\$24,764	\$0	0.00	\$198,996	\$198,997	\$1	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$24,249	\$0	(\$24,249)	0.00		
4	COMMODITY (Other)	\$2,884,574	\$1,941,638	(\$942,936)	(48.56)	\$53,252,284	\$21,307,924	(\$31,944,360)	(149.92)		
5	DEMAND	\$2,886,613	\$2,883,881	(\$2,732)	(0.09)	\$26,725,759	\$24,550,582	(\$2,175,177)	(8.86)		
6	OTHER	\$116,905	\$124,377	\$7,472	6.01	\$1,690,147	\$1,289,208	(\$400,939)	(31.10)		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$203,455	\$166,779	(\$36,676)	0.00	\$2,116,997	\$2,096,067	(\$20,930)	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,721,114	\$4,826,318	(\$894,796)	(18.54)	\$80,076,769	\$45,542,435	(\$34,534,334)	(75.83)		
12	NET UNBILLED	\$648,394	\$0	(\$648,394)	0.00	(\$32,967)	\$0	\$32,967	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$5,162,026	\$4,826,318	(\$335,708)	(6.96)	\$48,752,720	\$45,542,435	(\$3,210,285)	(7.05)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	6,602,249	8,046,814	1,444,565	17.95	114,695,452	111,844,730	(2,850,722)	(2.55)		
16	NO NOTICE SERVICE	6,366,005	6,366,005	0	0.00	51,155,315	51,155,315	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	7,148,469	5,817,989	(1,330,480)	(22.87)	140,208,334	58,118,470	(82,089,864)	(141.25)		
19	DEMAND	56,161,491	58,599,692	2,438,201	4.16	520,139,707	492,324,718	(27,814,989)	(5.65)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	7,148,469	5,817,989	(1,330,480)	(22.87)	140,208,334	58,118,470	(82,089,864)	(141.25)		
25	NET UNBILLED	696,297	0	(696,297)	0.00	(244,028)	0	244,028	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	5,330,222	5,817,989	487,768	8.38	60,966,093	58,118,470	(2,847,623)	(4.90)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00177	0.00229	0.00052	22.57	0.00264	0.00261	(0.00003)	(1.04)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.40352	0.33373	(0.06979)	(20.91)	0.37981	0.36663	(0.01318)	(3.59)		
32	DEMAND (5/19)	0.05140	0.04921	(0.00219)	(4.44)	0.05138	0.04987	(0.00152)	(3.04)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.80033	0.82955	0.02922	3.52	0.57113	0.78361	0.21249	27.12		
38	NET UNBILLED (12/25)	0.93120	0.00000	(0.93120)	0.00	0.13510	0.00000	(0.13510)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	1.07334	0.82955	(0.24378)	(29.39)	1.31346	0.78361	(0.52985)	(67.62)		
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.09059	0.84680	(0.24378)	(28.79)	1.33071	0.80086	(0.52985)	(66.16)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.09607	0.85106	(0.24501)	(28.79)	1.33741	0.80489	(0.53252)	(66.16)		
45	PGA FACTOR ROUNDED TO NEAREST .001	109.607	85.106	(24.50105)	(28.79)	133.741	80.489	(53.25154)	(66.16)		

2

PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: JANUARY 20, 2014

COMPANY PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3			
FOR THE PERIOD OF		JANUARY 13 through DECEMBER 13							
		CURRENT MONTH December 13				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$9,437	\$14,293	\$4,856	33.97	\$227,078	\$266,299	\$39,221	14.73
2	NO NOTICE SERVICE	\$15,634	\$15,634	\$0	0.00	\$153,032	\$153,032	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$19,101	\$0	(\$19,101)	0.00
4	COMMODITY (Other)	\$2,324,119	\$1,505,260	(\$818,859)	(54.40)	\$40,567,348	\$18,190,655	(\$22,376,693)	(123.01)
5	DEMAND	\$1,822,381	\$1,820,656	(\$1,725)	(0.09)	\$20,426,247	\$18,714,623	(\$1,711,624)	(9.15)
6	OTHER	\$94,191	\$96,423	\$2,232	2.31	\$1,336,692	\$1,160,616	(\$176,076)	(15.17)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$128,446	\$105,291	(\$23,155)	0.00	\$1,651,462	\$1,661,928	\$10,466	0.00
10									
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$4,137,316	\$3,346,975	(\$790,341)	(23.61)	\$61,078,036	\$36,823,297	(\$24,254,739)	(65.87)
12	NET UNBILLED	\$243,990	\$0	(\$243,990)	0.00	(\$164,809)	\$0	\$164,809	0.00
13	COMPANY USE	\$18,102	\$0	(\$18,102)	0.00	\$112,667	\$0	(\$112,667)	0.00
14	TOTAL THERM SALES (11)	\$4,700,041	\$3,346,975	(\$1,353,066)	(40.43)	\$90,916,928	\$36,823,297	(\$54,093,631)	(146.90)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,319,471	6,238,317	918,846	14.73	86,832,235	100,976,409	14,144,174	14.01
16	NO NOTICE SERVICE	4,018,995	4,018,995	0	0.00	39,339,688	39,339,688	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,759,565	4,510,413	(1,249,152)	(27.69)	106,656,601	50,083,464	(56,573,137)	(112.96)
19	DEMAND	35,455,949	36,995,238	1,539,289	4.16	396,183,093	373,771,163	(22,411,930)	(6.00)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	5,759,565	4,510,413	(1,249,152)	(27.69)	106,656,601	50,083,464	(56,573,137)	(112.96)
25	NET UNBILLED	261,524	0	(261,524)	0.00	(262,141)	0	262,141	0.00
26	COMPANY USE	19,301	0	(19,301)	0.00	202,736	0	(202,736)	0.00
27	TOTAL THERM SALES (24)	6,925,594	4,510,413	(2,415,181)	(53.55)	189,022,468	50,083,464	(138,939,004)	(277.41)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00177	0.00229	0.00052	22.57	0.00262	0.00264	0.00002	0.84
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40352	0.33373	(0.06979)	(20.91)	0.38035	0.36321	(0.01715)	(4.72)
32	DEMAND (5/19)	0.05140	0.04921	(0.00219)	(4.44)	0.05156	0.05007	(0.00149)	(2.97)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.71834	0.74205	0.02371	3.19	0.57266	0.73524	0.16258	22.11
38	NET UNBILLED (12/25)	0.93295	0.00000	(0.93295)	0.00	0.62870	0.00000	(0.62870)	0.00
39	COMPANY USE (13/26)	0.93786	0.00000	(0.93786)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.59740	0.74205	0.14465	19.49	0.32313	0.73524	0.41211	56.05
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.61465	0.75930	0.14465	19.05	0.34038	0.75249	0.41211	54.77
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61774	0.76312	0.14539	19.05	0.34209	0.75627	0.41419	54.77
45	PGA FACTOR ROUNDED TO NEAREST .001	61.774	76.312	14.53876	19.05	34.209	75.627	41.41857	54.77

3

PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: JANUARY 20, 2014

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: December 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,585,610	\$5,525.11	\$0.00073
2 Commodity Pipeline (SNG)	1,827,320	\$10,126.78	\$0.00554
3 Commodity Pipeline (Gulfstream)	2,433,080	\$5,157.88	\$0.00212
4 Commodity Pipeline (FGT) - Nov'13 Accrual Adj.	29,920	\$55.06	\$0.00184
5 Commodity Pipeline (SNG) - Nov'13 Accrual Adj.	45,790	\$284.81	\$0.00622
6 TOTAL COMMODITY (Pipeline)	11,921,720	\$21,149.64	\$0.00177
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	12,209,360	\$4,868,270.53	\$0.39873
10	49,433	\$48,964.97	\$0.99053
11	27,366	\$27,095.91	\$0.99013
12	15,328	\$9,192.23	\$0.59970
13	(1,046)	(\$782.78)	\$0.74836
14	11,157	\$3,639.31	\$0.32619
15 Bookouts - Nov'13 Accrual Adj	407,430	\$156,073.50	\$0.38307
16 Purchases-3rd Party Suppliers-Nov'13 Accrual Adj.	0	(\$0.02)	\$0.00000
17 Cashouts-Peoples' Transportation Customers	21,109	\$5,724.79	\$0.27120
18 NCTS Program Cashouts	11,947	\$4,050.01	\$0.33900
19 Commodity Other (SNG)	61,260	\$19,982.85	\$0.32620
20 Commodity Other (SNG) - Nov'13 Accrual Adj.	45,990	\$15,063.03	\$0.32753
21 Commodity Other (Gulfstream)	(7,360)	(\$3,278.88)	\$0.44550
22 Imbalance Cashout (FGT)	1,976,550	\$760,133.18	\$0.38458
23 Imbalance Cashout (FGT)-Nov'13 Accrual Adj.	(1,920,490)	(\$705,436.30)	\$0.36732
24 TOTAL COMMODITY (Other)	12,908,034	\$5,208,692.33	\$0.40352
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	111,615,500	\$5,724,951.66	\$0.05129
26 Demand (SNG)	9,521,970	\$306,917.34	\$0.03223
27 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
28 Temporary Relinquishment Credit - (FGT)	(56,840,210)	(\$3,302,206.00)	\$0.05810
29 Temporary Acquisition	15,374,450	\$1,243,676.68	\$0.08089
30 Volume not Recalled (FGT)	200,000	\$14,370.00	\$0.07185
31 Volume not Recalled (SNG)	63,230	\$75,112.26	\$1.18792
32 Capacity Release	600,000	\$9,060.00	\$0.01510
33	232,500	\$32,550.00	\$0.14000
34 TOTAL DEMAND	91,617,440	\$4,708,993.94	\$0.05140
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$165,091.04	\$0.00000
36 Legal	0	\$32,790.35	\$0.00000
37 Odorant	0	\$13,214.17	\$0.00000
38 TOTAL OTHER	0	\$211,095.56	\$0.00000

4

PEOPLES GAS SYSTEM
 DOCKET NO. 140003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2014

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2							
FOR THE PERIOD OF:		January-13 Through		December-13					
		CURRENT MONTH: Dec 13		PERIOD TO DATE					
		ACTUAL	EST MATE	D FFERENCE		ACTUAL	ESTIMATE	D FFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,190,591	3,446,898	(\$1,743,693)	(\$0.50587)	\$93,706,966	\$39,498,579	(\$54,208,387)	(\$1.37241)
2	TRANSPORTATION COST (A-1, L NES 1+2+3+5+6+7-8-9)	4,649,736	4,726,395	76,659	0.01622	\$47,335,170	\$42,867,152	(4,468,018)	(0.10423)
3	TOTAL	9,840,326	8,173,293	(1,667,033)	(0.20396)	\$141,042,136	\$82,365,731	(58,676,405)	(0.71239)
4	FUEL REVENUES (NET OF REVENUE TAX)	9,862,067	8,173,293	(1,688,774)	(0.20662)	\$139,669,648	\$82,365,731	(57,303,917)	(0.69573)
5	TRUE-UP REFUND/(COLLECTION)	(181,810)	(181,809)	1	(0.00001)	(\$2,181,709)	(\$2,181,708)	1	(0.00000)
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) L NE 5)	9,680,257	7,991,484	(1,688,773)	(0.21132)	\$137,487,939	\$80,184,023	(57,303,916)	(0.71466)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - L NE 3)	(160,070)	(181,809)	(21,739)	0.11957	(\$3,554,197)	(\$2,181,708)	1,372,489	(0.62909)
8	INTEREST PROVISION-THIS PERIOD (21)	(177)	(28)	150	(5.39397)	\$1,001	(\$28)	(1,029)	37.10592
9	BEGINN NG OF PERIOD TRUE-UP AND INTEREST	(3,050,536)	2,713,565	5,764,101	2.12418	(\$1,773,809)	\$2,713,565	4,487,374	1.65368
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,810	181,809	(1)	(0.00001)	\$2,181,709	\$2,181,708	(1)	(0.00000)
10a	OVER EARN NGS REFUND	0	0	0	0.00000	\$9	\$0	(9)	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,028,973)	2,713,537	5,742,510	2.11625	(\$3,145,287)	\$2,713,537	5,858,825	2.15911
11a	REFUNDS FROM PIPEL NE	0	0	0	0.00000	\$116,315	\$0	(116,315)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,028,973)	2,713,537	5,742,510	2.11625	(\$3,028,973)	\$2,713,537	\$5,742,510	\$2.11625
INTEREST PROV SION									
13	BEGINN NG TRUE-UP AND INTEREST PROVISION (9)	(3,050,536)	2,713,565	5,764,101	2.12418				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,028,796)	2,713,565	5,742,361	2.11617				
15	TOTAL (13+14)	(6,079,332)	(950,791)	5,128,541	(5.39397)				
16	AVERAGE (50% OF 15)	(3,039,666)	(475,395)	2,564,270	(5.39397)				
17	INTEREST RATE - F RST DAY OF MONTH	0.06	0.06	0	0.00000				
18	INTEREST RATE - F RST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.140	0.140	0	0.00000				
20	AVERAGE (50% OF 19)	0.070	0.070	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00583	0.00583	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$177)	(\$28)	\$150	(\$5.39397)				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Dec'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec'13	FGT	PGS	FTS-1 COMM. PIPELINE	2,952,420		2,952,420		\$5,432.45			\$0.18
2	Dec'13	FGT	PGS	FTS-2 COMM. PIPELINE	4,633,190		4,633,190		92.66			\$0.00
3	Dec'13	FGT	PGS	FTS-1 DEMAND	55,211,840		55,211,840			\$2,591,292.61		\$4.69
4	Dec'13	FGT	PGS	FTS-2 DEMAND	14,937,900		14,937,900			1,075,129.88		\$7.20
5	Dec'13	FGT	PGS	NO NOTICE	10,385,000		10,385,000			40,397.50		\$0.39
6	Dec'13	FGT- CAPACITY RELEASE	PGS	DEMAND	200,000		200,000			14,370.00		\$7.19
7	Dec'13	SONAT	PGS	COMM. PIPELINE	1,827,320		1,827,320		10,126.78			\$0.55
8	Dec'13	SONAT	PGS	DEMAND	9,521,970		9,521,970			306,917.34		\$3.22
9	Dec'13	SONAT	PGS	COMM. OTHER	61,260		61,260	19,982.85				\$32.62
10	Dec'13	SONAT- CAPACITY RELEASE	PGS	DEMAND	63,230		63,230			75,112.26		\$118.79
11	Dec'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,433,080		2,433,080		5,157.88			\$0.21
12	Dec'13	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Dec'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(7,360)		(7,360)	(3,278.88)				\$44.55
14	Dec'13	CAPACITY RELEASE	PGS	DEMAND	600,000		600,000			9060.00		\$1.51
15	Dec'13		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
16	Dec'13		PGS	COMM. OTHER	49,433		49,433	48,964.97				\$99.05
17	Dec'13		PGS	COMM. OTHER	15,328		15,328	9,192.23				\$59.97
18	Dec'13		PGS	COMM. OTHER	75,000		75,000	33,025.00				\$44.03
19	Dec'13		PGS	COMM. OTHER	1,705,000		1,705,000	659,835.00				\$38.70
20	Dec'13		PGS	COMM. OTHER	711,450		711,450	269,675.20				\$37.91
21	Dec'13		PGS	COMM. OTHER	37,000		37,000	15,688.00				\$42.40
22	Dec'13		PGS	COMM. OTHER	620,000		620,000	223,200.00				\$36.00
23	Dec'13		PGS	COMM. OTHER	103,140		103,140	43,628.22				\$42.30
24	Dec'13		PGS	COMM. OTHER	1,898,130		1,898,130	727,553.26				\$38.33
25	Dec'13		PGS	COMM. OTHER	775,000		775,000	299,150.00				\$38.60
26	Dec'13		PGS	COMM. OTHER	99,680		99,680	42,356.99				\$42.49
27	Dec'13		PGS	COMM. OTHER	220,690		220,690	93,272.56				\$42.26
28	Dec'13		PGS	COMM. OTHER	146,000		146,000	62,634.00				\$42.90
29	Dec'13		PGS	COMM. OTHER	203,040		203,040	89,405.28				\$44.03
30	Dec'13		PGS	COMM. OTHER	50,000		50,000	21,450.00				\$42.90
31	Dec'13		PGS	COMM. OTHER	2,842,080		2,842,080	1,081,906.20				\$38.07
32	Dec'13		PGS	COMM. OTHER	2,453,340		2,453,340	934,231.81				\$38.08
33	Dec'13		PGS	COMM. OTHER	269,810		269,810	115,304.01				\$42.74
34	Dec'13		PGS	COMM. OTHER	0		0	65,810.00				\$0.00
35	Dec'13		PGS	COMM. OTHER	0		0	59,450.00				\$0.00
36	Dec'13		PGS	COMM. OTHER	0		0	25,760.00				\$0.00
37	Dec'13		PGS	COMM. OTHER	0		0	4,935.00				\$0.00
38	Dec'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	11,947		11,947	4,050.01				\$33.90
39	Dec'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	21,109		21,109	5,724.79				\$27.12
40	Totals	**This report excludes prior month/period adjustments.			126,209,527	0	126,209,527	4,952,907	20,810	4,749,392	0	\$7.70

9

PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: JANUARY 20, 2014

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1	DRN# 23422	242	235	7,500	7,283	4.40333	4.53437
2	DRN# 25219	119	116	3,700	3,593	4.24000	4.36618
3	DRN# 313370	333	323	10,314	10,016	4.23000	4.35589
4	DRN# 12740	6,123	5,946	189,813	184,327	3.83300	3.94707
5	DRN# 69661	100	97	3,089	3,000	4.27000	4.39708
6	DRN# 69661	222	215	6,879	6,680	4.24000	4.36618
7	DRN# 313370	323	313	10,000	9,711	4.23000	4.35589
8	DRN# 1378027	655	636	20,304	19,717	4.40333	4.53437
9	DRN# 12740	3,877	3,765	120,187	116,714	3.83300	3.94707
10	DRN# 179851	5,291	5,138	164,021	159,281	3.78750	3.90022
11	DRN# 50026	7,914	7,685	245,334	238,244	3.80800	3.92133
12	DRN# 8205175	5,500	5,341	170,500	165,573	3.87000	3.98517
13	DRN# 8205177	2,500	2,428	77,500	75,260	3.86000	3.97487
14	DRN# 606400	2,295	2,229	71,145	69,089	3.79050	3.90331
15	DRN# 050075	2,000	1,942	62,000	60,208	3.60000	3.70714
16	DRN# 050075	67	65	2,069	2,009	4.24000	4.36618
17	DRN# 050075	323	313	10,000	9,711	4.22000	4.34559
18	DRN# 050075	471	457	14,600	14,178	4.29000	4.41767
19	DRN# 050075	161	157	5,000	4,856	4.29000	4.41767
20	DRN# 10034	294	285	9,105	8,842	4.24000	4.36618
21	SUBTOTAL	38,808	37,687	1,203,060	1,168,292	3.85959	3.97445

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 477,110 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 191,795 dth's moved on the Southern Natural Gas pipeline shown on lines 14 thru 25 and 248,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 12 and 13

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
December-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 10034	67	65	2,069	2,009	4.35000	4.47946
23	DRN# 10034	67	65	2,069	2,009	4.34000	4.46916
24	DRN# 10034	133	130	4,138	4,018	4.40000	4.53094
25	DRN# 10034	310	301	9,600	9,323	4.22000	4.34559
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49	SUBTOTAL	577	560	17,876	17,359	3.85959	3.97445
50	TOTAL	39,385	38,247	1,220,936	1,185,651	3.85959	3.97445

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 477,110 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 191,795 dth's moved on the Southern Natural Gas pipeline shown on lines 14 thru 25 and 248,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 12 and 13

8

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$9,026,824	\$6,556,234	\$6,069,139	\$5,857,527	\$5,953,743	\$5,262,977	\$5,052,737	\$90,189,158
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,956,995	\$3,017,159	\$3,076,685	\$2,874,662	\$3,246,210	\$4,256,751	\$4,662,657	\$4,438,640	\$45,498,401
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$ 160,580.00	\$ 245,570.00	\$141,210.00	\$212,905.00	\$182,400.00	\$ 155,955.00	\$3,630,475
4	Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	(\$14,496)	\$748	(\$27,404)	(\$44,235)	(\$14,316)	(\$18,102)	(\$112,667)
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$110,073	\$100,514	\$101,687	\$114,913	\$96,632	\$165,091	\$1,398,860
6	Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$72,073	(\$53,044)	\$4,391	\$0	\$0	\$19,609	\$13,214	\$186,464
7	Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$0	\$17,328	\$42,014	\$525	\$49,345	\$1,400	\$32,790	\$250,608
8	Total	\$15,056,136	\$14,912,488	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,734	\$9,853,360	\$9,337,039	\$9,319,755	\$10,543,422	\$10,211,359	\$9,840,326	\$141,041,299
PGA THERM SALES														
9	Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	3,743,333	3,394,585	3,103,917	3,173,221	3,366,841	3,937,626	5,330,222	60,966,093
10	Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	3,245,848	3,291,152	2,814,503	2,964,270	2,996,341	3,372,905	4,294,264	45,954,558
11	Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	17,416,960	10,394,790	11,104,230	10,832,500	7,845,600	3,132,830	2,631,330	143,067,910
12	Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	17,022,650	16,969,991	14,208,782	10,443,361	12,255,816	249,988,561
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.82106	\$0.85106	\$0.80523
14	Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199	\$0.77549	\$0.70372	\$0.70416	\$0.73370	\$0.71068	\$0.73394	\$0.76312	\$0.75197
PGA REVENUES														
15	Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$2,983,624	\$2,705,654	\$2,473,977	\$2,529,216	\$2,683,541	\$3,216,843	\$4,513,632	\$48,785,687
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$2,461,431	\$2,177,771	\$1,893,307	\$2,123,310	\$2,037,631	\$2,414,657	\$2,912,264	\$33,550,059
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$7,482,481	\$4,107,067	\$4,141,547	\$4,093,112	\$2,890,218	\$1,259,495	\$1,161,154	\$55,933,073
18	Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$176,247	\$230,176	\$65,474	\$244,694	\$35,166	\$437,633	\$2,264,605
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$666,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	(\$138,985)	(\$115,838)	\$27,619	\$77,163	\$266,650	\$648,394	(\$32,967)
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	(\$146,805)	(\$88,843)	\$77,287	(\$25,595)	\$161,418	\$243,990	(\$164,809)
22	Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$8,479,326	\$8,861,018	\$7,852,652	\$7,299,230	\$9,862,067	\$139,869,647
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	311,123	311,635	313,034	313,650	312,905	312,767	312,799	312,460	311,997	311,994	312,549	314,099	312,584
24	Commercial	15,028	14,927	14,899	14,843	14,675	14,636	14,795	14,797	14,722	14,673	14,632	14,623	14,771
25	Off System Sales	10	11	8	12	9	13	13	13	13	12	6	5	10
26	Total	326,161	326,573	327,941	328,505	327,589	327,416	327,607	327,270	326,732	326,679	327,187	328,727	327,366

6

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0177	1.0207	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033	1.034	1.033	1.034	1.035	1.038	1.034
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0158	1.0158	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0167	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033	1.034	1.033	1.034	1.034	1.034	1.034

10

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032	1.032	1.033	1.033	1.033	1.033	1.034
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0148	1.0158	1.0158	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.032	1.033	1.033	1.034	1.034

11

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033	1.034	1.034
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033	1.034	1.034

12

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155	1.0165	1.0155	1.0165	1.0165	1.0174	1.0184
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040	1.041	1.040	1.041	1.041	1.042	1.043
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148	1.0148	1.0128	1.0158	1.0167	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032	1.032	1.030	1.033	1.034	1.034	1.034

13

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0167	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033	1.034	1.033	1.034	1.034	1.034	1.034
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158	1.0167	1.0167
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033	1.034	1.034

14