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COMMISSION
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February 20, 2014

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of January, 2014.

COM _____
AFD 2 + 1 CD
APA 1
ECO 1
ENG 1
GCL 1
IDM 1
TEL _____
CLK _____

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2014 have been furnished to the following individuals via e-mail on this 20th day of February, 2014.



Attorney

<p>Martha Barrera, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mbarrera@psc.state.fl.us</p> <p>James D. Beasley, Esq. Jeffry Wahlen, Esq. Ausley Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 srg@beggslane.com</p> <p>Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@kagmlaw.com</p> <p>Ken Hoffman Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Ken.hoffman@fpl.com</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John.butler@fpl.com</p> <p>Ms. Cheryl M. Martin Florida Public Utilities 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703 cyoung@fpuc.com</p>	<p>Florida Retail Federation Robert Scheffel Wright/John T. LaVia, c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com</p> <p>Mr. Robert L. McGee, Jr. One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster Law Firm 215 S. Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>J.R.Kelly/Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Christensen.patty@leg.state.fl.us</p> <p>James W. Brew, Esq./ F. Alvin Taylor c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	129,009,047	109,697,450	19,311,597	17.6	3,065,341	2,695,654	369,687	13.7	4.2086	4.0694	0.1392	3.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,587)	(9,721,268)	9,706,681	(99.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	128,994,460	99,976,183	29,018,277	29.0	3,065,341	2,695,654	369,687	13.7	4.2082	3.7088	0.4994	13.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,995,460	10,366,631	(3,371,171)	(32.5)	131,684	160,443	(28,759)	(17.9)	5.3123	6.4613	(1.1490)	(17.8)
7 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	6,761	0	6,761	0.0	169	0	169	0.0	4.0008	0.0000	4.0008	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,119,790	633,441	486,349	76.8	15,547	7,912	7,635	96.5	7.2026	8.0061	(0.8035)	(10.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,787,721	12,290,083	(2,502,362)	(20.4)	228,107	275,552	(47,445)	(17.2)	4.2908	4.4602	(0.1694)	(3.8)
12 TOTAL COST OF PURCHASED POWER	17,909,732	23,290,155	(5,380,423)	(23.1)	375,507	443,907	(68,400)	(15.4)	4.7695	5.2466	(0.4771)	(9.1)
13 TOTAL AVAILABLE MWH					3,440,849	3,139,561	301,288	9.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,033,703)	(373,584)	(1,660,119)	444.4	(53,596)	(9,138)	(44,458)	486.5	3.7945	4.0882	(0.2937)	(7.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,742,148)	(78,453)	(4,663,695)	5,944.6	(53,596)	(9,138)	(44,458)	486.5	8.8480	0.8585	7.9895	930.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	871,007	0	871,007	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,494,856)	(2,351,878)	(142,978)	6.1	(70,062)	(69,005)	(1,057)	1.5	3.5609	3.4083	0.1526	4.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,399,700)	(2,803,915)	(5,595,785)	199.6	(123,658)	(78,143)	(45,515)	58.3	6.7927	3.5882	3.2045	89.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					19,289	0	19,289					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	138,504,492	120,462,423	18,042,070	15.0	3,336,480	3,061,418	275,062	9.0	4.1512	3.9349	0.2163	5.5
21 NET UNBILLED	17,815,649	427,123	17,388,526	4,071.1	(429,167)	(10,855)	(418,312)	3,853.7	0.6791	0.0149	0.6642	4,457.7
22 COMPANY USE	656,839	472,183	184,656	39.1	(15,823)	(12,000)	(3,823)	31.9	0.0250	0.0165	0.0085	51.5
23 T & D LOSSES	11,120,983	6,673,012	4,447,971	66.7	(267,897)	(169,587)	(98,310)	58.0	0.4239	0.2326	0.1913	82.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	138,504,492	120,462,423	18,042,070	15.0	2,623,593	2,868,976	(245,383)	(8.6)	5.2792	4.1988	1.0804	25.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,177,288)	(662,544)	(514,744)	77.7	(22,565)	(15,639)	(6,926)	44.3	5.2174	4.2365	0.9809	23.2
26 JURISDICTIONAL KWH SALES	137,327,204	119,799,878	17,527,326	14.6	2,601,029	2,853,337	(252,308)	(8.8)	5.2797	4.1986	1.0811	25.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	137,533,195	119,979,578	17,553,617	14.6	2,601,029	2,853,337	(252,308)	(8.8)	5.2876	4.2049	1.0827	25.8
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.1064	0.0969	0.0095	9.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	140,299,460	122,745,843	17,553,617	14.3	2,601,029	2,853,337	(252,308)	(8.8)	5.3940	4.3018	1.0922	25.4
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3979	4.3049	1.0930	25.4
32 GPIF	271,871	271,871			2,601,029	2,853,337			0.0105	0.0095	0.0010	10.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.408	4.314	1.094	25.4

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	129,009,047	109,697,450	19,311,597	17.6	3,065,341	2,695,654	369,687	13.7	4.2086	4.0694	0.1392	3.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,587)	(9,721,268)	9,706,681	(99.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	128,994,460	99,976,183	29,018,277	29.0	3,065,341	2,695,654	369,687	13.7	4.2082	3.7088	0.4994	13.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,995,460	10,366,631	(3,371,171)	(32.5)	131,684	160,443	(28,759)	(17.9)	5.3123	6.4613	(1.1490)	(17.8)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	6,761	0	6,761	0.0	169	0	169	0.0	4.0008	0.0000	4.0008	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,119,790	633,441	486,349	76.8	15,547	7,912	7,635	96.5	7.2026	8.0061	(0.8035)	(10.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,787,721	12,290,083	(2,502,362)	(20.4)	228,107	275,552	(47,445)	(17.2)	4.2908	4.4602	(0.1694)	(3.8)
12 TOTAL COST OF PURCHASED POWER	17,909,732	23,290,155	(5,380,423)	(23.1)	375,507	443,907	(68,400)	(15.4)	4.7695	5.2466	(0.4771)	(9.1)
13 TOTAL AVAILABLE MWH					3,440,849	3,139,561	301,288	9.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,033,703)	(373,584)	(1,660,119)	444.4	(53,596)	(9,138)	(44,458)	486.5	3.7945	4.0882	(0.2937)	(7.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,742,148)	(78,453)	(4,663,695)	5,944.6	(53,596)	(9,138)	(44,458)	486.5	8.8480	0.8585	7.9895	930.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	871,007	0	871,007	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,494,856)	(2,351,878)	(142,978)	6.1	(70,062)	(69,005)	(1,057)	1.5	3.5609	3.4083	0.1526	4.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,399,700)	(2,803,915)	(5,595,785)	199.6	(123,658)	(78,143)	(45,515)	58.3	6.7927	3.5882	3.2045	89.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					19,289	0	19,289					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	138,504,492	120,462,423	18,042,070	15.0	3,336,480	3,061,418	275,062	9.0	4.1512	3.9349	0.2163	5.5
21 NET UNBILLED	17,815,649	427,123	17,388,526	4,071.1	(429,167)	(10,855)	(418,312)	3,853.7	0.6791	0.0149	0.6642	4,457.7
22 COMPANY USE	656,839	472,183	184,656	39.1	(15,823)	(12,000)	(3,823)	31.9	0.0250	0.0165	0.0085	51.5
23 T & D LOSSES	11,120,983	6,673,012	4,447,971	66.7	(267,897)	(169,587)	(98,310)	58.0	0.4239	0.2326	0.1913	82.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	138,504,492	120,462,423	18,042,070	15.0	2,623,593	2,868,976	(245,383)	(8.6)	5.2792	4.1988	1.0804	25.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,177,288)	(662,544)	(514,744)	77.7	(22,565)	(15,639)	(6,926)	44.3	5.2174	4.2365	0.9809	23.2
26 JURISDICTIONAL KWH SALES	137,327,204	119,799,878	17,527,326	14.6	2,601,029	2,853,337	(252,308)	(8.8)	5.2797	4.1986	1.0811	25.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	137,533,195	119,979,578	17,553,617	14.6	2,601,029	2,853,337	(252,308)	(8.8)	5.2876	4.2049	1.0827	25.8
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.1064	0.0969	0.0095	9.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,601,029	2,853,337	(252,308)	(8.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	140,299,460	122,745,843	17,553,617	14.3	2,601,029	2,853,337	(252,308)	(8.8)	5.3940	4.3018	1.0922	25.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3979	4.3049	1.0930	25.4
32 GPIF	271,871	271,871			2,601,029	2,853,337			0.0105	0.0095	0.0010	90.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.408	4.314	1.094	25.4

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$129,009,047	109,697,450	\$19,311,597	17.6	\$129,009,047	\$109,697,450	\$19,311,597	17.6
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(2,033,703)	(373,584)	(1,660,119)	444.4	(2,033,703)	(373,584)	(1,660,119)	444.4
2a. GAIN ON POWER SALES	(3,871,141)	(78,453)	(3,792,688)	4,834.3	(3,871,141)	(78,453)	(3,792,688)	4,834.3
3. FUEL COST OF PURCHASED POWER	6,995,460	10,366,631	(3,371,171)	(32.5)	6,995,460	10,366,631	(3,371,171)	(32.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,787,721	12,290,083	(2,502,362)	(20.4)	9,787,721	12,290,083	(2,502,362)	(20.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,126,552	633,441	493,111	77.9	1,126,552	633,441	493,111	77.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	141,013,936	132,535,569	8,478,367	6.4	141,013,936	132,535,569	8,478,367	6.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,494,856)	(2,351,878)	(142,978)	6.1	(2,494,856)	(2,351,878)	(142,978)	6.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(14,587)	(9,721,268)	9,706,681	(99.9)	(14,587)	(9,721,268)	9,706,681	(99.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$138,504,492	\$120,462,423	\$18,042,070	15.0	\$138,504,492	\$120,462,423	\$18,042,070	15.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	850	0	850	850	0	850	850
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	1,052,374	(1,052,374)	0	1,052,374	(1,052,374)	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	0
NEIL Replacement Power Reimbursement	0	(10,793,262)	10,793,262	0	(10,793,262)	10,793,262	0
Interest Amortized for Fuel Refund	(15,853)	19,620	(35,473)	(15,853)	19,620	(35,473)	(15,853)
Gain/Loss on Disposition of Oil	0	0	0	0	0	0	0
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0	0
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0	0	0	0	0
Derivative Collateral Interest	416	0	416	416	0	416	416
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$14,587)	(\$9,721,268)	\$9,706,681		(\$14,587)	(\$9,721,268)	\$9,706,681

B. KWH SALES								
1. JURISDICTIONAL SALES	2,622,953,759	2,853,337,000	(230,383,241)	(8.1)	2,622,953,759	2,853,337,000	(230,383,241)	(8.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	22,564,666	15,639,000	6,925,666	44.3	22,564,666	15,639,000	6,925,666	44.3
3. TOTAL SALES	2,645,518,425	2,868,976,000	(223,457,575)	(7.8)	2,645,518,425	2,868,976,000	(223,457,575)	(7.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.15	99.45	(0.30)	(0.3)	99.15	99.45	(0.30)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$112,142,525	\$122,684,313	(\$10,541,788)	(8.6)	\$112,142,525	\$122,684,313	(\$10,541,788)	(8.6)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	10,750,000	0	10,750,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	833,333	0	833,333	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,622,954)	0	(2,622,954)	0.0	(2,622,954)	0	(2,622,954)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(2,766,265)	(2,766,265)	(0)	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(271,871)	(271,871)	0	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	118,064,769	119,646,177	(1,581,408)	(1.3)	118,064,769	119,646,177	(1,581,408)	(1.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	138,504,492	120,462,423	18,042,070	15.0	138,504,492	120,462,423	18,042,070	15.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.15	99.45	(0.30)	(0.3)	99.15	99.45	(0.30)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	137,533,195	119,979,578	17,553,617	14.6	137,533,195	119,979,578	17,553,617	14.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(19,468,426)	(333,401)	(19,135,025)	5,739.3	(19,468,426)	(333,401)	(19,135,025)	5,739.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(716)	(1,597)	881	(55.2)	(716)	(1,597)	881	(55.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,961,090)	(33,195,183)	27,234,093	(82.0)	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	2,766,265	2,766,265	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(22,663,966)	(30,763,916)	8,099,950	(26.3)	(22,663,966)	(30,763,916)	8,099,950	(26.3)
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$22,663,966)	(30,763,916)	8,099,950	(26.3)	(\$22,663,966)	(30,763,916)	8,099,950	(26.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$5,961,090)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(22,663,250)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(28,624,340)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(14,312,170)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.130	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.065	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$716)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,640,709	1,230,546	410,163	33.3%
3 - COAL	41,965,217	35,565,154	6,400,063	18.0%
4 - GAS	85,403,122	72,901,750	12,501,372	17.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	129,009,047	109,697,450	19,311,597	17.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	6,083	903	5,180	573.7%
11 - COAL	967,441	991,196	(23,755)	(2.4%)
12 - GAS	2,091,817	1,703,555	388,262	22.8%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,065,341	2,695,654	369,687	13.7%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	13,326	8,821	4,505	51.1%
19 - COAL (TON)	419,953	436,874	(16,921)	(3.9%)
20 - GAS (MCF)	15,823,804	13,094,387	2,729,417	20.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	76,820	51,127	25,693	50.3%
26 - COAL	9,736,339	10,338,262	(601,923)	(5.8%)
27 - GAS	16,074,997	13,094,387	2,980,610	22.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	25,888,157	23,483,776	2,404,381	10.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.03	0.2	492.4%
34 - COAL	31.6	36.77	(5.2)	(14.2%)
35 - GAS	68.2	63.20	5.0	8.0%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	123.12	139.50	(16.38)	(11.7%)
42 - COAL (\$/TON)	99.93	81.41	18.52	22.7%
43 - GAS (\$/MCF)	5.40	5.57	(0.17)	(3.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.36	24.07	(2.71)	(11.3%)
49 - COAL	4.31	3.44	0.87	25.3%
50 - GAS	5.31	5.57	(0.25)	(4.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.98</u>	<u>4.67</u>	<u>0.31</u>	<u>6.7%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,628	56,619	(43,991)	(77.7%)
57 - COAL	10,064	10,430	(366)	(3.5%)
58 - GAS	7,685	7,687	(2)	0.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,445</u>	<u>8,712</u>	<u>(266)</u>	<u>(3.1%)</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2014 to 1/1/2014
 Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	26.97	136.27	(109.30)	(80.2%)
65 - COAL	4.34	3.59	0.75	20.9%
66 - GAS	4.08	4.28	(0.20)	(4.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.21	4.07	0.14	3.4%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	46,370.00	12			12,192	Gas	554,817	1.019	565,359	2,691,576	5.805	4.851
TOTAL UNIT 2	511	80,370.00	21			11,443	Gas	902,559	1.019	919,708	4,378,573	5.448	4.851
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	184,531.00	67			10,149	Coal No 2	76,896 621	24.308 5.815	1,869,188 3,611	8,270,003 91,597	4.482 0.000	107.548 147.500
TOTAL UNIT 2	503	145,551.00	39			10,190	Coal No 2	60,833 772	24.308 5.815	1,478,729 4,489	6,542,461 113,870	4.495 0.000	107.548 147.500
Crystal River 4 & 5													
TOTAL UNIT 4	721	250,698.00	47			10,373	Coal No 2	114,521 1,416	22.636 5.774	2,592,297 8,176	11,018,058 207,356	4.395 0.000	96.210 146.438
TOTAL UNIT 5	721	389,220.00	73			9,778	Coal No 2	167,703 1,650	22.636 5.774	3,796,125 9,527	16,134,694 241,622	4.145 0.000	96.210 146.438

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	1,262.00	6			14,453	Gas	17,900	1.019	18,240	89,538	7.095	5.002
TOTAL UNIT 2	28	13,309.00	64			14,281	Gas	186,520	1.019	190,064	932,994	7.010	5.002
TOTAL UNIT 3	73	28,827.00	53			11,757	Gas	332,608	1.019	338,928	1,663,742	5.771	5.002
TOTAL Steam:	3,463	1,140,138.00				10,345				11,794,439	52,376,084	4.594	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		43.06					No 2	123	5.802	714	13,051	30.308	106.109
		19.74					Gas	321	1.019	327	1,724	8.733	5.370
TOTAL APP	70	62.80	0			16,572				1,041	14,775	23.527	
Bartow Combined Cycle													
		748,729.00					Gas	5,290,192	1.014	5,364,255	29,018,260	3.876	5.485
TOTAL BCC	1,185	748,729.00	85			7,164				5,364,255	29,018,260	3.876	
Bartow Peaker													
		152.12					No 2	414	5.793	2,398	44,354	29.156	107.135
		571.08					Gas	8,836	1.019	9,004	47,464	8.311	5.372
TOTAL BAP	165	723.20	1			15,767				11,402	91,818	12.696	
Bayboro Peaker													
		267.60					No 2	601	5.434	3,266	76,827	28.710	127.831
TOTAL BYP	232	267.60	0			12,205				3,266	76,827	28.710	
Debary Peaker													
		1,183.84					No 2	2,899	5.782	16,762	316,330	26.721	109.117
		2,272.16					Gas	31,571	1.019	32,171	168,100	7.398	5.325
TOTAL DEP	763	3,456.00	1			14,159				48,932	484,430	14.017	
Hines Energy													
		1,068,122.00					Gas	7,592,833	1.016	7,714,318	42,075,626	3.939	5.541
TOTAL HEP	2,199	1,068,122.00	65			7,222				7,714,318	42,075,626	3.939	
Intercession City Peaker													
		1,130.70					No 2	2,577	5.768	14,863	273,193	24.161	106.012
		9,200.30					Gas	119,269	1.014	120,939	662,878	7.205	5.558
TOTAL ICP	1,188	10,331.00	1			13,145				135,802	936,070	9.061	
Rio Pinar Peaker													
		13.00					No 2	40	5.820	233	4,417	33.979	110.431
TOTAL RPP	15	13.00	0			17,906				233	4,417	33.979	
Suwannee Peaker													
		175.87					No 2	485	5.848	2,837	44,525	25.317	91.804
		576.89					Gas	9,131	1.019	9,304	48,087	8.336	5.266
TOTAL SRP	193	752.76	1			16,129				12,141	92,612	12.303	
Tiger Bay Cogen													
		55,811.00					Gas	419,842	1.019	427,819	2,123,491	3.805	5.058
TOTAL TBP	231	55,811.00	32			7,665				427,819	2,123,491	3.805	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		621.00					No 2	1,727	5.759	9,946	213,566	34.391	123.663
TOTAL TUP	181	621.00	0			16,016				9,946	213,566	34.391	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		36,314.00					Gas	357,405	1.020	364,563	1,501,071	4.134	4.200
TOTAL UFP	47	36,314.00	104			10,039				364,563	1,501,071	4.134	
TOTAL Gas Turbine:													
	6,469	1,925,203.36				7,321				14,093,718	76,632,963	3.981	
SYSTEM TOTAL:													
	10,721	3,065,341.36				8,445				25,888,157	129,009,047	4.209	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	179	8,821	(8,642)	(98.0%)
20 - UNIT COST (\$/BBL)	887.79	139.50	748.29	536.4%
21 - AMOUNT (\$)	158,915	1,230,546	(1,071,631)	(87.1%)
22 - BURNED				
23 - UNITS (BBL)	13,326	8,821	4,505	51.1%
24 - UNIT COST (\$/BBL)	123.12	139.49	(16.37)	(11.7%)
25 - AMOUNT (\$)	1,640,709	1,230,456	410,253	33.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(24)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,041,540	1,062,688	(21,148)	(2.0%)
31 - UNIT COST (\$/BBL)	113.53	139.50	(25.97)	(18.6%)
32 - AMOUNT (\$)	118,247,225	148,244,976	(29,997,751)	(20.2%)
33 -				
34 - DAYS SUPPLY	2,423	3,614	(1,191)	(33.0%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	396,459	436,874	(40,415)	(9.3%)
37 - UNIT COST (\$/TON)	105.45	81.41	24.04	29.5%
38 - AMOUNT (\$)	41,807,826	35,565,154	6,242,672	17.6%
39 - BURNED				
40 - UNITS (TON)	419,953	436,874	(16,921)	(3.9%)
41 - UNIT COST (\$/TON)	99.93	81.41	18.52	22.7%
42 - AMOUNT (\$)	41,965,217	35,565,154	6,400,063	18.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	33			
46 - ENDING INVENTORY				
47 - UNITS (TON)	724,391	954,458	(230,067)	(24.1%)
48 - UNIT COST (\$/TON)	101.32	81.41	19.91	24.5%
49 - AMOUNT (\$)	73,397,285	77,700,803	(4,303,518)	(5.5%)
50 -				
51 - DAYS SUPPLY	53	66	(12)	(18.4%)

OTHER

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A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,823,804	13,094,387	2,729,417	20.8%
68 - UNIT COST (\$/MCF)	5.40	5.57	(0.17)	(3.1%)
69 - AMOUNT (\$)	85,403,122	72,901,750	12,501,372	17.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
JANUARY 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$23.96	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
0	\$23.96	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	33.32	Non recoverable expense of inspection reports. Aerial Survey Adjustment (Oct) - Crystal River 1&2 pile
0	\$33.32	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,640,709	1,230,546	410,163	33.3%
3 - COAL	41,965,217	35,565,154	6,400,063	18.0%
4 - GAS	85,403,122	72,901,750	12,501,372	17.1%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	129,009,047	109,697,450	19,311,597	17.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	6,083	903	5,180	573.7%
11 - COAL	967,441	991,196	(23,755)	(2.4%)
12 - GAS	2,091,817	1,703,555	388,262	22.8%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,065,341	2,695,654	369,687	13.7%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	13,326	8,821	4,505	51.1%
19 - COAL (TON)	419,953	436,874	(16,921)	(3.9%)
20 - GAS (MCF)	15,823,804	13,094,387	2,729,417	20.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	76,820	51,127	25,693	50.3%
26 - COAL	9,736,339	10,338,262	(601,923)	(5.8%)
27 - GAS	16,074,997	13,094,387	2,980,610	22.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	25,888,157	23,483,776	2,404,381	10.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.03	0.2	492.4%
34 - COAL	31.6	36.77	(5.2)	(14.2%)
35 - GAS	68.2	63.20	5.0	8.0%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	123.12	139.50	(16.38)	(11.7%)
42 - COAL (\$/TON)	99.93	81.41	18.52	22.7%
43 - GAS (\$/MCF)	5.40	5.57	(0.17)	(3.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.36	24.07	(2.71)	(11.3%)
49 - COAL	4.31	3.44	0.87	25.3%
50 - GAS	5.31	5.57	(0.25)	(4.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.98	4.67	0.31	6.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,628	56,619	(43,991)	(77.7%)
57 - COAL	10,064	10,430	(366)	(3.5%)
58 - GAS	7,685	7,687	(2)	0.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,445	8,712	(266)	(3.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
 Run Date: 2/19/2014 3:20:29PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	26.97	136.27	(109.30)	(80.2%)
65 - COAL	4.34	3.59	0.75	20.9%
66 - GAS	4.08	4.28	(0.20)	(4.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.21	4.07	0.14	3.4%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	46,370.00	12			12,192	Gas	554,817	1.019	565,359	2,691,576	5.805	4.851
TOTAL UNIT 2	511	80,370.00	21			11,443	Gas	902,559	1.019	919,708	4,378,573	5.448	4.851
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	184,531.00	67			10,149	Coal No 2	76,896 621	24.308 5.815	1,869,188 3,611	8,270,003 91,597	4.482 0.000	107.548 147.500
TOTAL UNIT 2	503	145,551.00	39			10,190	Coal No 2	60,833 772	24.308 5.815	1,478,729 4,489	6,542,461 113,870	4.495 0.000	107.548 147.500
Crystal River 4 & 5													
TOTAL UNIT 4	721	250,698.00	47			10,373	Coal No 2	114,521 1,416	22.636 5.774	2,592,297 8,176	11,018,058 207,356	4.395 0.000	96.210 146.438
TOTAL UNIT 5	721	389,220.00	73			9,778	Coal No 2	167,703 1,650	22.636 5.774	3,796,125 9,527	16,134,694 241,622	4.145 0.000	96.210 146.438

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	1,262.00	6			14,453	Gas	17,900	1.019	18,240	89,538	7.095	5.002
		1,262.00								18,240	89,538	7.095	
TOTAL UNIT 2	28	13,309.00	64			14,281	Gas	186,520	1.019	190,064	932,994	7.010	5.002
		13,309.00								190,064	932,994	7.010	
TOTAL UNIT 3	73	28,827.00	53			11,757	Gas	332,608	1.019	338,928	1,663,742	5.771	5.002
		28,827.00								338,928	1,663,742	5.771	
TOTAL Steam:	3,463	1,140,138.00				10,345				11,794,439	52,376,084	4.594	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		43.06					No 2	123	5.802	714	13,051	30.308	106.109
		19.74					Gas	321	1.019	327	1,724	8.733	5.370
TOTAL APP	70	62.80	0			16,572				1,041	14,775	23.527	
Bartow Combined Cycle													
		748,729.00					Gas	5,290,192	1.014	5,364,255	29,018,260	3.876	5.485
TOTAL BCC	1,185	748,729.00	85			7,164				5,364,255	29,018,260	3.876	
Bartow Peaker													
		152.12					No 2	414	5.793	2,398	44,354	29.156	107.135
		571.08					Gas	8,836	1.019	9,004	47,464	8.311	5.372
TOTAL BAP	165	723.20	1			15,767				11,402	91,818	12.696	
Bayboro Peaker													
		267.60					No 2	601	5.434	3,266	76,827	28.710	127.831
TOTAL BYP	232	267.60	0			12,205				3,266	76,827	28.710	
Debary Peaker													
		1,183.84					No 2	2,899	5.782	16,762	316,330	26.721	109.117
		2,272.16					Gas	31,571	1.019	32,171	168,100	7.398	5.325
TOTAL DEP	763	3,456.00	1			14,159				48,932	484,430	14.017	
Hines Energy													
		1,068,122.00					Gas	7,592,833	1.016	7,714,318	42,075,626	3.939	5.541
TOTAL HEP	2,199	1,068,122.00	65			7,222				7,714,318	42,075,626	3.939	
Intercession City Peaker													
		1,130.70					No 2	2,577	5.768	14,863	273,193	24.161	106.012
		9,200.30					Gas	119,269	1.014	120,939	662,878	7.205	5.558
TOTAL ICP	1,188	10,331.00	1			13,145				135,802	936,070	9.061	
Rio Pinar Peaker													
		13.00					No 2	40	5.820	233	4,417	33.979	110.431
TOTAL RPP	15	13.00	0			17,906				233	4,417	33.979	
Suwannee Peaker													
		175.87					No 2	485	5.848	2,837	44,525	25.317	91.804
		576.89					Gas	9,131	1.019	9,304	48,087	8.336	5.266
TOTAL SRP	193	752.76	1			16,129				12,141	92,612	12.303	
Tiger Bay Cogen													
		55,811.00					Gas	419,842	1.019	427,819	2,123,491	3.805	5.058
TOTAL TBP	231	55,811.00	32			7,665				427,819	2,123,491	3.805	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:37:24PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	181	621.00	0			16,016	No 2	1,727	5,759	9,946	213,566	34.391	123.663
		621.00								9,946	213,566	34.391	
Univ of Florida Cogen													
TOTAL UFP	47	36,314.00	104			10,039	No 2 Gas	0 357,405	0.000 1.020	0 364,563	0 1,501,071	0.000 4.134	0.000 4.200
		36,314.00								364,563	1,501,071	4.134	
TOTAL Gas Turbine:													
	6,469	1,925,203.36				7,321				14,093,718	76,632,963	3.981	
SYSTEM TOTAL:													
	10,721	3,065,341.36				8,445				25,888,157	129,009,047	4.209	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	179	8,821	(8,642)	(98.0%)
20 - UNIT COST (\$/BBL)	887.79	139.50	748.29	536.4%
21 - AMOUNT (\$)	158,915	1,230,546	(1,071,631)	(87.1%)
22 - BURNED				
23 - UNITS (BBL)	13,326	8,821	4,505	51.1%
24 - UNIT COST (\$/BBL)	123.12	139.49	(16.37)	(11.7%)
25 - AMOUNT (\$)	1,640,709	1,230,456	410,253	33.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(24)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,041,540	1,062,688	(21,148)	(2.0%)
31 - UNIT COST (\$/BBL)	113.53	139.50	(25.97)	(18.6%)
32 - AMOUNT (\$)	118,247,225	148,244,976	(29,997,751)	(20.2%)
33 -				
34 - DAYS SUPPLY	2,423	3,614	(1,191)	(33.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	396,459	436,874	(40,415)	(9.3%)
37 - UNIT COST (\$/TON)	105.45	81.41	24.04	29.5%
38 - AMOUNT (\$)	41,807,826	35,565,154	6,242,672	17.6%
39 - BURNED				
40 - UNITS (TON)	419,953	436,874	(16,921)	(3.9%)
41 - UNIT COST (\$/TON)	99.93	81.41	18.52	22.7%
42 - AMOUNT (\$)	41,965,217	35,565,154	6,400,063	18.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	33			
46 - ENDING INVENTORY				
47 - UNITS (TON)	724,391	954,458	(230,067)	(24.1%)
48 - UNIT COST (\$/TON)	101.32	81.41	19.91	24.5%
49 - AMOUNT (\$)	73,397,285	77,700,803	(4,303,518)	(5.5%)
50 -				
51 - DAYS SUPPLY	53	66	(12)	(18.4%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 1/1/2014
Run Date: 2/19/2014 3:22:23PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,823,804	13,094,387	2,729,417	20.8%
68 - UNIT COST (\$/MCF)	5.40	5.57	(0.17)	(3.1%)
69 - AMOUNT (\$)	85,403,122	72,901,750	12,501,372	17.1%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		9,138		9,138	4.088	4.947	373,584.00	452,037.00	78,453.00
ACTUAL									
The Energy Authority, Inc.	Schedule C	48		48	2.667	4.838	1,280.00	2,322.10	1,042.10
Cargill Power Markets, LLC	EEI	7,138		7,138	3.993	9.140	285,053.69	652,408.16	367,354.47
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	-	-	-
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	14,351.76	14,351.76	-
EDF Trading North America, LLC	EEI	51		51	3.846	10.702	1,961.53	5,457.96	3,496.43
Exelon Generation Company, LLC	InternationalSwapsDerivativesAsso	11,888		11,888	3.906	7.875	464,397.22	936,234.27	471,837.05
Florida Power & Light Company	CR-1	672		672	5.110	7.812	34,336.80	52,494.96	18,158.16
Morgan Stanley Capital Group, Inc	EEI	498		498	3.094	11.850	15,408.22	59,014.25	43,606.03
Pennsylvania-New Jersey-Maryland Int.	MR1	9,271		9,271	2.782	21.530	257,911.72	1,996,005.70	1,738,093.98
Reedy Creek Improvement District	CR-1	1,930		1,930	2.737	3.628	52,826.45	70,016.30	17,189.85
Southern Company Services, Inc	EEI	17,829		17,829	4.234	13.802	754,868.57	2,460,742.35	1,705,873.78
Tampa Electric Company	CR-1	75		75	3.424	3.627	2,567.95	2,720.03	152.08
Tennessee Valley Authority	MR1	3,146		3,146	3.757	14.371	118,196.91	452,126.23	333,929.32
The Energy Authority, Inc.	EEI	931		931	2.881	7.158	26,818.55	66,640.21	39,821.66
The Energy Authority, Inc.	Schedule OS	119		119	3.129	4.329	3,723.25	5,151.80	1,428.55
Pennsylvania-New Jersey-Maryland Int.	MR1	-		-	0.000	0.000	-	224.73	224.73
Reedy Creek Improvement District	CR-1	-		-	0.000	0.000	-	(60.00)	(60.00)
Subtotal - Gain on Other Power Sales		53,596		53,596	3.795	12.642	2,033,702.62	6,775,850.81	4,742,148.19
CURRENT MONTH TOTAL		53,596		53,596	3.795	12.642	2,033,702.62	6,775,850.81	4,742,148.19
DIFFERENCE		44,458		44,458	(0.293)	7.695	1,660,118.62	6,323,813.81	4,663,695.19
DIFFERENCE %		486.5		486.5	(7.2)	155.6	444.4	1,399.0	5,944.6
CUMULATIVE ACTUAL		53,596		53,596	3.795	12.642	2,033,702.62	6,775,850.81	4,742,148.19
CUMULATIVE ESTIMATED		9,138		9,138	4.088	4.947	373,584.00	452,037.00	78,453.00
DIFFERENCE		44,458		44,458	(0.293)	7.695	1,660,118.62	6,323,813.81	4,663,695.19
DIFFERENCE %		486.5		486.5	(7.2)	155.5	444.4	1,399.0	5,944.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		160,443			160,443	6.461	6.461	10,366,631.00	10,366,631.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	32,128			32,128	6.890	6.890	2,213,517.59	2,213,517.59
Southern Company Services, Inc	Franklin	84,600			84,600	4.788	4.788	4,050,797.65	4,050,797.65
Southern Company Services, Inc	Scherer3	9,291			9,291	3.162	3.162	293,789.70	293,789.70
Vandolah Power Co. LLC (Northern Star)	TOLL	5,713			5,713	10.538	10.538	602,052.82	602,052.82
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(138,972.94)	(138,972.94)
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	3,751.76	3,751.76
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	822.43	822.43
Vandolah Power Co. LLC (Northern Star)	TOLL	(48)			(48)	63.124	63.124	(30,299.31)	(30,299.31)
CURRENT MONTH TOTAL		131,684			131,684	5.312	5.312	6,995,459.70	6,995,459.70
DIFFERENCE		(28,759)			(28,759)	(1.149)	(1.149)	(3,371,171.30)	(3,371,171.30)
DIFFERENCE %		(17.9)			(17.9)	(17.8)	(17.8)	(32.5)	(32.5)
CUMULATIVE ACTUAL		131,684			131,684	5.312	5.312	6,995,459.70	6,995,459.70
CUMULATIVE ESTIMATED		160,443			160,443	6.461	6.461	10,366,631.00	10,366,631.00
DIFFERENCE		(28,759)			(28,759)	(1.149)	(1.149)	(3,371,171.30)	(3,371,171.30)
DIFFERENCE %		(17.9)			(17.9)	(17.8)	(17.8)	(32.5)	(32.5)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		275,552	0	0	275,552	4.460	11.789	12,290,083.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	0.000	0.000	3,593.02
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	0.000	0.000	(3,960.32)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	15,482	-	-	15,482	3.751	3.751	(99,381.14)
Citrus World (CITRUS) ADJ	CO-GEN	23	-	-	23	3.657	3.657	580,729.82
Lake County (LAKCOUNT) ADJ	CO-GEN	6,747	-	-	6,747	3.200	3.200	79,467.59
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	0.000	0.000	833.80
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	0.000	0.000	(386.97)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	-	-	-	-	0.000	0.000	215,904.00
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,533	-	-	4,533	3.669	3.669	9,797.80
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,856	-	-	17,856	4.565	4.565	-
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,095	-	-	59,095	5.589	5.589	166,315.77
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	24,318	-	-	24,318	3.682	3.682	10,139.76
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,298	-	-	16,298	3.203	3.203	815,126.40
PCS Phosphate (OCSWFCCRK) ADJ	CO-GEN	7	-	-	7	3.243	3.243	(34,115.84)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	(29)	-	-	(29)	0.000	0.000	3,302,819.55
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	(74)	-	-	(74)	0.000	0.000	(73,382.57)
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	35,249	-	-	35,249	3.201	3.201	895,388.76
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	34,403	-	-	34,403	3.668	3.668	1,445.43
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	14,290	-	-	14,290	5.840	5.840	522,024.94
Auburdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	0.000	0.000	16,298.76
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	214.04
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	(905.88)
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	0.0	0.0	(2,299.69)
CURRENT MONTH TOTAL		228,107			228,107	4.291	4.291	9,787,720.77
DIFFERENCE		(47,445)			(47,445)	(0.169)	(7.478)	(2,502,362.23)
DIFFERENCE %		(17.2)			(17.2)	(3.8)	(167.7)	(20.4)
CUMULATIVE ACTUAL		228,107			228,107	4.291	4.291	9,787,720.77
CUMULATIVE ESTIMATED		275,552			275,552	4.460	4.460	12,290,083.00
CUMULATIVE DIFFERENCE		(47,445)			(47,445)	(0.169)	(0.169)	(2,502,362.23)
CUMULATIVE DIFFERENCE %		(17.2)			(17.2)	(3.8)	(3.8)	(20.4)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		7,912	8.006	633,441.00	10.412	823,822.00	190,381.00
ACTUAL:							
Florida Power & Light Company	Schedule C	69	3.676	2,536.11	4.254	2,935.41	399.30
Orlando Utilities Commission	Schedule C	100	4.225	4,225.26	5.288	5,288.09	1,062.83
SubTotal - Energy Purchases (Broker)		169	4.001	6,761.37	4.866	8,223.50	1,462.13
Sepa	Hydro	5,460	4.281	233,745.08	4.281	233,745.08	-
Calpine Energy Services, LP	EEI	560	3.918	21,940.00	5.775	32,341.40	10,401.40
Cargill Power Markets, LLC	EEI	-	0.000	6,703.36	0.000	-	(6,703.36)
City of Chattahoochee, FL	Schedule OS	-	0.000	-	0.000	-	-
City of Tallahassee, FL	Transmission Purchase	-	0.000	14,230.80	0.000	-	(14,230.80)
Duke Electric Transmission	Transmission Purchase	-	0.000	30,815.72	0.000	-	(30,815.72)
EDF Trading North America, LLC	EEI	108	3.500	3,780.00	4.590	4,957.62	1,177.62
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	2,960	3.543	104,880.00	4.523	133,872.42	28,992.42
Florida Power & Light Company		3,057	4.553	139,194.00	5.072	155,065.18	15,871.18
Florida Power & Light Company	Transmission Purchase	-	0.000	42,400.26	0.000	-	(42,400.26)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	148,283.80	0.000	-	(148,283.80)
Orlando Utilities Commission	Schedule OS	1,600	4.044	64,700.00	4.188	67,013.00	2,313.00
Orlando Utilities Commission	Transmission Purchase	-	0.000	202.00	0.000	-	(202.00)
Pennsylvania-New Jersey-Maryland Int.	Schedule N	-	0.000	720.92	0.000	-	(720.92)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0.000	9,046.04	0.000	-	(9,046.04)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	990.00	0.000	-	(990.00)
Southern Company Services, Inc	EEI	1,384	3.758	52,005.00	4.658	64,464.23	12,459.23
Southern Company Services, Inc	Schedule N	-	0.000	54,555.78	0.000	-	(54,555.78)
Southern Company Services, Inc	Transmission Purchase	-	0.000	136,927.53	0.000	-	(136,927.53)
Tampa Electric Company	EEI2	300	3.950	11,850.00	6.309	18,928.00	7,078.00
Tennessee Valley Authority	Transmission Purchase	-	0.000	38,496.64	0.000	-	(38,496.64)
The Energy Authority, Inc.	EEI	118	3.500	4,130.00	4.550	5,369.00	1,239.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	-	0.000	-	0.000	-	-
Florida Power & Light Company	Transmission Purchase	-	0.000	105.40	0.000	-	(105.40)
Orlando Utilities Commission	Schedule OS	-	0.000	44.00	0.000	-	(44.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	44.00	0.000	-	(44.00)
SubTotal - Energy Purchases (Non-Broker)		15,547	7.203	1,119,790.33	4.604	715,755.93	(404,034.40)
CURRENT MONTH TOTAL		15,716	7.168	1,126,551.70	4.607	723,979.43	(402,572.27)
DIFFERENCE		7,804	(0.838)	493,110.70	(5.805)	(99,842.57)	(592,953.27)
DIFFERENCE %		98.6	(10.5)	77.8	(55.8)	(12.1)	(311.5)
CUMULATIVE ACTUAL		15,716	7.168	1,126,551.70	4.607	723,979.43	(402,572.27)
CUMULATIVE ESTIMATED		7,912	8.006	633,441.00	10.412	823,822.00	190,381.00
DIFFERENCE		7,804	(0.838)	493,110.70	(5.806)	(99,842.57)	(592,953.27)
DIFFERENCE %		98.6	(10.5)	77.8	(55.8)	(12.1)	(311.46)

