



RECEIVED-FPSC

14 FEB 26 AM 9:54

COMMISSION
CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 24, 2014

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the revised January 2014 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is higher than estimated primarily due to fuel revenue being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,


Curtis D. Young
Senior Regulatory Analyst

Enclosure

Cc: ~~Kathy Welch~~ ERG
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COM	_____
AFD	5 _____
APA	1 _____
ECO	1 _____
ENG	1 _____
GCL	1 _____
IDM	1 _____
TEL	_____
CLK	_____



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,840,432	1,624,049	216,383	13.32%	32,652	28,834	3,818	13.24%	5.63651	5.63241	0.0041	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,103,010	1,025,296	77,714	7.58%	32,652	28,834	3,818	13.24%	3.37808	3.55586	-0.17778	-5.00%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,943,442</u>	<u>2,649,345</u>	<u>294,097</u>	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,652	28,834	3,818	13.24%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,943,442</u>	<u>2,649,345</u>	<u>294,097</u>	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
21 Net Unbilled Sales (A4)	271,994 *	(30,229) *	302,223	-999.78%	3,017	(329)	3,346	-1017.10%	0.96102	-0.10798	1.069	-990.00%
22 Company Use (A4)	2,344 *	1,470 *	874	59.46%	26	16	10	62.50%	0.00828	0.00525	0.00303	57.71%
23 T & D Losses (A4)	117,730 *	105,941 *	11,789	11.13%	1,306	1,153	153	13.27%	0.41597	0.37844	0.03753	9.92%
24 SYSTEM KWH SALES	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
28 GPIF**												
29 TRUE-UP**	<u>62,945</u>	<u>62,945</u>	<u>0</u>	0.00%	28,303	27,994	309	1.10%	0.2224	0.22485	-0.00245	-1.09%
30 TOTAL JURISDICTIONAL FUEL COST	3,006,387	2,712,290	294,097	10.84%	28,303	27,994	309	1.10%	10.62215	9.68883	0.93332	9.63%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.6298	9.69581	0.93399	9.63%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.630	9.696	0.934	9.63%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2014

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,840,432	1,624,049	216,383	13.32%	32,652	28,834	3,818	13.24%	5.63651	5.63241	0.0041	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,103,010	1,025,296	77,714	7.58%	32,652	28,834	3,818	13.24%	3.37808	3.55586	-0.17778	-5.00%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,943,442</u>	<u>2,649,345</u>	<u>294,097</u>	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,652	28,834	3,818	13.24%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,943,442</u>	<u>2,649,345</u>	<u>294,097</u>	11.10%	32,652	28,834	3,818	13.24%	9.01458	9.18827	-0.17369	-1.89%
21 Net Unbilled Sales (A4)	271,994 *	(30,229) *	302,223	-999.78%	3,017	(329)	3,346	-1017.10%	0.96102	-0.10798	1.069	-990.00%
22 Company Use (A4)	2,344 *	1,470 **	874	59.46%	26	16	10	62.50%	0.00828	0.00525	0.00303	57.71%
23 T & D Losses (A4)	117,730 *	105,941 *	11,789	11.13%	1,306	1,153	153	13.27%	0.41597	0.37844	0.03753	9.92%
24 SYSTEM KWH SALES	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,943,442	2,649,345	294,097	11.10%	28,303	27,994	309	1.10%	10.39985	9.46398	0.93587	9.89%
28 GPIF**												
29 TRUE-UP**	<u>62,945</u>	<u>62,945</u>	<u>0</u>	0.00%	28,303	27,994	309	1.10%	0.2224	0.22485	-0.00245	-1.09%
30 TOTAL JURISDICTIONAL FUEL COST	3,006,387	2,712,290	294,097	10.84%	28,303	27,994	309	1.10%	10.62215	9.68883	0.93332	9.63%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.6298	9.69581	0.93399	9.63%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.630	9.696	0.934	9.63%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,840,432	1,624,049	216,383	13.32%	1,840,432	1,624,049	216,383	13.32%
3a. Demand & Non Fuel Cost of Purchased Power	1,103,010	1,025,296	77,714	7.58%	1,103,010	1,025,296	77,714	7.58%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,943,442	2,649,345	294,097	11.10%	2,943,442	2,649,345	294,097	11.10%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	327		327	0.00%	327		327	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,943,769	\$ 2,649,345	\$ 294,424	11.11%	\$ 2,943,769	\$ 2,649,345	\$ 294,424	11.11%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	1,737,980	2,713,770	(975,790)	-35.96%	1,737,980	2,713,770	(975,790)	-35.96%	
c. Jurisdictional Fuel Revenue	1,737,980	2,713,770	(975,790)	-35.96%	1,737,980	2,713,770	(975,790)	-35.96%	
d. Non Fuel Revenue	1,040,301	1,039,830	471	0.05%	1,040,301	1,039,830	471	0.05%	
e. Total Jurisdictional Sales Revenue	2,778,281	3,753,600	(975,319)	-25.98%	2,778,281	3,753,600	(975,319)	-25.98%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%	
3. Total Sales Revenue	\$ 2,778,281	\$ 3,753,600	\$ (975,319)	-25.98%	\$ 2,778,281	\$ 3,753,600	\$ (975,319)	-25.98%	
C. KWH Sales									
1. Jurisdictional Sales	KWH	28,302,737	27,994,000	308,737	1.10%	28,302,737	27,994,000	308,737	1.10%
2. Non Jurisdictional Sales		0	0	0	0.00%	0	0	0	0.00%
3. Total Sales		28,302,737	27,994,000	308,737	1.10%	28,302,737	27,994,000	308,737	1.10%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,737,980	\$ 2,713,770	\$ (975,790)	-35.96%	1,737,980	\$ 2,713,770	\$ (975,790)	-35.96%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	62,945	62,945	0	0.00%	62,945	62,945	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,675,035	2,650,825	(975,790)	-36.81%	1,675,035	2,650,825	(975,790)	-36.81%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,943,769	2,649,345	294,424	11.11%	2,943,769	2,649,345	294,424	11.11%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,943,769	2,649,345	294,424	11.11%	2,943,769	2,649,345	294,424	11.11%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,268,734)	1,480	(1,270,214)	-85825.27%	(1,268,734)	1,480	(1,270,214)	-85825.27%
8. Interest Provision for the Month	(104)		(104)	0.00%	(104)		(104)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,562,085)	4,213,873	(6,775,958)	-160.80%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	62,945	62,945	0	0.00%	62,945	62,945	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,767,978)	\$ 4,278,298	\$ (8,046,276)	-188.07%	(3,767,978)	\$ 4,278,298	\$ (8,046,276)	-188.07%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,562,085)	\$ 4,213,873	\$ (6,775,958)	-160.80%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,767,874)	4,278,298	(8,046,172)	-188.07%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,329,959)	8,492,171	(14,822,130)	-174.54%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,164,980)	\$ 4,246,086	\$ (7,411,066)	-174.54%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(104)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JANUARY 2014

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		32,652	28,834	3,818	13.24%	32,652	28,834	3,818	13.24%
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		32,652	28,834	3,818	13.24%	32,652	28,834	3,818	13.24%
8	Sales (Billed)		28,303	27,994	309	1.10%	28,303	27,994	309	1.10%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		26	16	10	62.50%	26	16	10	62.50%
10	T&D Losses Estimated	0.04	1,306	1,153	153	13.27%	1,306	1,153	153	13.27%
11	Unaccounted for Energy (estimated)		3,017	(329)	3,346	-1017.10%	3,017	(329)	3,346	-1017.10%
12										
13	% Company Use to NEL		0.08%	0.06%	0.02%	33.33%	0.08%	0.06%	0.02%	33.33%
14	% T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		9.24%	-1.14%	10.38%	-910.53%	9.24%	-1.14%	10.38%	-910.53%

(\$)

16	Fuel Cost of Sys Net Gen									
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		1,840,432	1,624,049	216,383	13.32%	1,840,432	1,624,049	216,383	13.32%
18a	Demand & Non Fuel Cost of Pur Power		1,103,010	1,025,296	77,714	7.58%	1,103,010	1,025,296	77,714	7.58%
18b	Energy Payments To Qualifying Facilities									
19	Energy Cost of Economy Purch.									
20	Total Fuel & Net Power Transactions		2,943,442	2,649,345	294,097	11.10%	2,943,442	2,649,345	294,097	11.10%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		5.6370	5.6320	0.0050	0.09%	5.6370	5.6320	0.0050	0.09%
23a	Demand & Non Fuel Cost of Pur Power		3.3780	3.5560	(0.1780)	-5.01%	3.3780	3.5560	(0.1780)	-5.01%
23b	Energy Payments To Qualifying Facilities									
24	Energy Cost of Economy Purch.									
25	Total Fuel & Net Power Transactions		9.0150	9.1880	(0.1730)	-1.88%	9.0150	9.1880	(0.1730)	-1.88%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **JANUARY 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	28,834			28,834	5.632410	9.188267	1,624,049
TOTAL		28,834	0	0	28,834	5.632410	9.188267	1,624,049

ACTUAL:

GULF POWER COMPANY	RE	32,652			32,652	5.636506	9.014584	1,840,432
TOTAL		32,652	0	0	32,652	5.636506	9.014584	1,840,432

CURRENT MONTH: DIFFERENCE		3,818	0	0	3,818		-0.173683	216,383
DIFFERENCE (%)		13.20%	0.00%	0.00%	13.20%	0.000000	-1.90%	13.30%
PERIOD TO DATE: ACTUAL	RE	32,652			32,652	5.636506	9.014584	1,840,432
ESTIMATED	RE	28,834			28,834	5.632410	9.188267	1,624,049
DIFFERENCE		3,818	0	0	3,818	0.004096	-0.173683	216,383
DIFFERENCE (%)		13.20%	0.00%	0.00%	13.20%	0.10%	-1.90%	13.30%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JANUARY 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,103,010

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,427,496	1,037,634	389,862	37.6%	32,741	23,799	8,942	37.6%	4.35996	4.35999	(0.00003)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,169,855	1,662,335	507,520	30.5%	32,741	23,799	8,942	37.6%	6.62733	6.98489	(0.35756)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	111,622	121,609	(9,987)	-8.2%	1,780	600	1,180	196.7%	6.27090	20.26817	(13.99727)	-69.1%
12 TOTAL COST OF PURCHASED POWER	3,708,973	2,821,578	887,395	31.5%	34,521	24,399	10,122	41.5%	10.74411	11.56432	(0.82021)	-7.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,521	24,399	10,122	41.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	461,905	349,407	112,498	91.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,247,068	2,472,171	774,897	31.3%	34,521	24,399	10,122	41.5%	9.40607	10.13226	(0.72619)	-7.2%
21 Net Unbilled Sales (A4)	326,014 *	(227,469) *	553,483	-243.3%	3,466	(2,245)	5,711	-254.4%	1.12636	(0.90445)	2.03081	-224.5%
22 Company Use (A4)	3,762 *	3,040 *	722	23.8%	40	30	10	33.3%	0.01300	0.01209	0.00091	7.5%
23 T & D Losses (A4)	194,800 *	148,336 *	46,464	31.3%	2,071	1,464	607	41.5%	0.67302	0.58981	0.08321	14.1%
24 SYSTEM KWH SALES	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,944	25,150	3,794	15.1%	(0.07446)	(0.08570)	0.01124	-13.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,225,515	2,450,618	774,897	31.6%	28,944	25,150	3,794	15.1%	11.14398	9.74401	1.39997	14.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.32329	9.90079	1.42250	14.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.323	9.901	1.422	14.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,427,496	1,037,634	389,862	37.6%	32,741	23,799	8,942	37.6%	4.35996	4.35999	(0.00003)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,169,855	1,662,335	507,520	30.5%	32,741	23,799	8,942	37.6%	6.62733	6.98489	(0.35756)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	111,622	121,609	(9,987)	-8.2%	1,780	600	1,180	196.7%	6.27090	20.26817	(13.99727)	-69.1%
12 TOTAL COST OF PURCHASED POWER	3,708,973	2,821,578	887,395	31.5%	34,521	24,399	10,122	41.5%	10.74411	11.56432	(0.82021)	-7.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,521	24,399	10,122	41.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	461,905	349,407	112,498	32.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,247,068	2,472,171	774,897	31.3%	34,521	24,399	10,122	41.5%	9.40607	10.13226	(0.72619)	-7.2%
21 Net Unbilled Sales (A4)	326,014 *	(227,469) *	553,483	-243.3%	3,466	(2,245)	5,711	-254.4%	1.12636	(0.90445)	2.03081	-224.5%
22 Company Use (A4)	3,762 *	3,040 *	722	23.8%	40	30	10	33.3%	0.01300	0.01209	0.00091	7.5%
23 T & D Losses (A4)	194,800 *	148,336 *	46,464	31.3%	2,071	1,464	607	41.5%	0.67302	0.58981	0.08321	14.1%
24 SYSTEM KWH SALES	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,247,068	2,472,171	774,897	31.3%	28,944	25,150	3,794	15.1%	11.21845	9.82971	1.38874	14.1%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,944	25,150	3,794	15.1%	(0.07446)	(0.08570)	0.01124	-13.1%
30 TOTAL JURISDICTIONAL FUEL COST	3,225,515	2,450,618	774,897	31.6%	28,944	25,150	3,794	15.1%	11.14398	9.74401	1.39997	14.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.32329	9.90079	1.42250	14.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.323	9.901	1.422	14.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,427,496	1,037,634	389,862	37.6%	1,427,496	1,037,634	389,862	37.6%
3a. Demand & Non Fuel Cost of Purchased Power	2,169,855	1,662,335	507,520	30.5%	2,169,855	1,662,335	507,520	30.5%
3b. Energy Payments to Qualifying Facilities	111,622	121,609	(9,987)	-8.2%	111,622	121,609	(9,987)	-8.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,708,973	2,821,578	887,395	31.5%	3,708,973	2,821,578	887,395	31.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	45,241		45,241	0.0%	45,241		45,241	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,754,214	2,821,578	932,636	33.1%	3,754,214	2,821,578	932,636	33.1%
8. Less Apportionment To GSLD Customers	461,905	349,407	112,498	32.2%	461,905	349,407	112,498	32.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,292,309	\$ 2,472,171	\$ 820,138	33.2%	\$ 3,292,309	\$ 2,472,171	\$ 820,138	33.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,125,780	1,985,403	(859,623)	-43.3%	1,125,780	1,985,403	(859,623)	-43.3%
c. Jurisdictional Fuel Revenue	1,125,780	1,985,403	(859,623)	-43.3%	1,125,780	1,985,403	(859,623)	-43.3%
d. Non Fuel Revenue	924,896	1,873,790	(948,894)	-50.6%	924,896	1,873,790	(948,894)	-50.6%
e. Total Jurisdictional Sales Revenue	2,050,676	3,859,193	(1,808,517)	-46.9%	2,050,676	3,859,193	(1,808,517)	-46.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 2,050,676	\$ 3,859,193	\$ (1,808,517)	-46.9%	\$ 2,050,676	\$ 3,859,193	\$ (1,808,517)	-46.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	26,696,064	23,386,000	3,310,064	14.2%	26,696,064	23,386,000	3,310,064	14.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	26,696,064	23,386,000	3,310,064	14.2%	26,696,064	23,386,000	3,310,064	14.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,125,780	\$ 1,985,403	\$ (859,623)	-43.3%	\$ 1,125,780	\$ 1,985,403	\$ (859,623)	-43.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,147,333	2,006,956	(859,623)	-42.8%	1,147,333	2,006,956	(859,623)	-42.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,292,309	2,472,171	820,138	33.2%	3,292,309	2,472,171	820,138	33.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,292,309	2,472,171	820,138	33.2%	3,292,309	2,472,171	820,138	33.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,144,976)	(465,215)	(1,679,761)	361.1%	(2,144,976)	(465,215)	(1,679,761)	361.1%
8. Interest Provision for the Month	93		93	0.0%	93		93	0.0%
9. True-up & Inst. Provision Beg. of Month	3,898,904	(6,475,858)	10,374,762	-160.2%	3,898,904	(6,475,858)	10,374,762	-160.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(21,553)	(21,553)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,732,468	\$ (6,962,626)	\$ 8,695,094	-124.9%	\$ 1,732,468	\$ (6,962,626)	\$ 8,695,094	-124.9%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JANUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 3,898,904	\$ (6,475,858)	\$ 10,374,762	-160.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,732,375	(6,962,626)	8,695,001	-124.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	5,631,279	(13,438,484)	19,069,763	-141.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,815,640	\$ (6,719,242)	\$ 9,534,882	-141.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	93	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JANUARY 2014

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	32,741	23,799	8,942	37.57%	32,741	23,799	8,942	37.57%
4a	Energy Purchased For Qualifying Facilities	1,780	600	1,180	196.67%	1,780	600	1,180	196.67%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,521	24,399	10,122	41.49%	34,521	24,399	10,122	41.49%
8	Sales (Billed)	28,944	25,150	3,794	15.09%	28,944	25,150	3,794	15.09%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	40	30	10	33.33%	40	30	10	33.33%
10	T&D Losses Estimated @	2,071	1,464	607	41.46%	2,071	1,464	607	41.46%
11	Unaccounted for Energy (estimated)	3,466	(2,245)	5,711	-254.39%	3,466	(2,245)	5,711	-254.39%
12									
13	% Company Use to NEL	0.12%	0.12%	0.00%	0.00%	0.12%	0.12%	0.00%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	10.04%	-9.20%	19.24%	-209.13%	10.04%	-9.20%	19.24%	-209.13%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,427,496	1,037,634	389,862	37.57%	1,427,496	1,037,634	389,862	37.57%
18a	Demand & Non Fuel Cost of Pur Power	2,169,855	1,662,335	507,520	30.53%	2,169,855	1,662,335	507,520	30.53%
18b	Energy Payments To Qualifying Facilities	111,622	121,609	(9,987)	-8.21%	111,622	121,609	(9,987)	-8.21%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,708,973	2,821,578	887,395	31.45%	3,708,973	2,821,578	887,395	31.45%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	6.627	6.985	(0.358)	-5.13%	6.627	6.985	(0.358)	-5.13%
23b	Energy Payments To Qualifying Facilities	6.271	20.268	(13.997)	-69.06%	6.271	20.268	(13.997)	-69.06%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.744	11.564	(0.820)	-7.09%	10.744	11.564	(0.820)	-7.09%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	23,799			23,799	4.359990	11.344884	1,037,634
TOTAL		23,799	0	0	23,799	4.359990	11.344884	1,037,634

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	32,741			32,741	4.359965	10.987297	1,427,496
TOTAL		32,741	0	0	32,741	4.359965	10.987297	1,427,496

CURRENT MONTH: DIFFERENCE		8,942	0	0	8,942	-0.000025	-0.357587	389,862
DIFFERENCE (%)		37.6%	0.0%	0.0%	37.6%	0.0%	-3.2%	37.6%
PERIOD TO DATE: ACTUAL	MS	32,741			32,741	4.359965	10.987297	1,427,496
ESTIMATED	MS	23,799			23,799	4.359990	11.344884	1,037,634
DIFFERENCE		8,942	0	0	8,942	(0.000025)	-0.357587	389,862
DIFFERENCE (%)		37.6%	0.0%	0.0%	37.6%	0.0%	-3.2%	37.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.268167	20.268167	121,609
TOTAL		600	0	0	600	20.268167	20.268167	121,609
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		1,780			1,780	6.270899	6.270899	111,622
TOTAL		1,780	0	0	1,780	6.270899	6.270899	111,622
CURRENT MONTH: DIFFERENCE		1,180	0	0	1,180	-13.997268	-13.997268	(9,987)
DIFFERENCE (%)		196.7%	0.0%	0.0%	196.7%	-69.1%	-69.1%	-8.2%
PERIOD TO DATE: ACTUAL	MS	1,780			1,780	6.270899	6.270899	111,622
ESTIMATED	MS	600			600	20.268167	20.268167	121,609
DIFFERENCE		1,180	0	0	1,180	-13.997268	-13.997268	(9,987)
DIFFERENCE (%)		196.7%	0.0%	0.0%	196.7%	-69.1%	-69.1%	-8.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JANUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$2,169,855

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							