## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 140009-EI FLORIDA POWER & LIGHT COMPANY

MARCH 3, 2014

# IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEAR ENDING DECEMBER 2013

Nuclear Filing Requirements Book

TOJ-1 2013 EPU T-Schedules and TOR-Schedules

SDS- 1 T- Schedules Turkey Point 6 & 7 Site Selection and Pre-Construction Costs

Docket No. 140009-EI EPU 2013 Construction Costs Exhibit TOJ-1, Pages 1 - 169

Nuclear Cost Recovery Extended Power Uprate Construction Costs Nuclear Filing Requirements (NFRs) T-Schedules January 2013 - December 2013 TOR (True-Up to Original)

# Uprate

Extended Power Uprate Construction Costs Nuclear Cost Recovery Nuclear Filing Requirements (NFRs) T-Schedules (True-Up) January 2013 - December 2013 TOR (True-Up to Original)

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Schedule	T-1 (True-up)	Construction Costs a	cie and Turkey Point Up and Carrying Costs on C g: Retail Revenue Requ	Construction Cos					[Section (6)(c)1.a.]
COMPAN	PUBLIC SERVICE COMMISSION Y: FLORIDA POWER & LIGHT COMPANY NO.: 140009-EI	Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.						For the Year Ended 12/31/2013 Witness; Jennifer Grant-Keene	
Line No.	NO.: 140009-Ei		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actuai April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				J	urisdictional Dollars	5			
1	Pre-Construction Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule T-3, Page 1,	Line 9)	\$3,209,149	\$5,438,159	\$5,807,675	\$3,665,137	\$327,114	\$311,229	\$18,758,463
3	Recoverable O&M Revenue Requirements (Schedule T-4, Page 1, Line 38)		\$152,942	\$1,115,741	\$3,701,375	\$1,054,426	\$880,839	(\$196,079)	) \$6,709,244
4	DTA/(DTL) Carrying Cost (Schedule T-3A, Page 1, Line 8)		(\$16,210)	(\$8,024)	\$670	\$2,514	(\$51)	(\$52)	) (\$21,153)
5	Other Adjustments (a)		\$1,251,036	\$1,263,617	\$1,260,959	\$4,183,703	\$8,056,918	\$8,154,822	\$24,171,054
6	Total Period Revenue Requirements (Lines 1 through 5)		\$4,596,918	\$7,809,492	\$10,770,678	\$8,905,780	\$9,264,820	\$8,269,919	\$49,617,607
7	Projected Revenue Requirements for the period (Order No. PSC 12-0650-F	OF-EI)	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$43,978,290
8	Difference (True-up to Projections) (Over)/Under Recovery for the Period (L	ine 6 - Line 7)	(\$2,040,203)	(\$686,383)	\$3,289,352	\$1,602,186	\$2,215,686	\$1,258,680	\$5,639,318
9	Actual / Estimated Revenue Requirements for the period (b)		\$5,301,954	\$7,815,681	\$10,479,062	\$9,366,863	\$9,832,545	\$9,820,828	\$52,616,933
10	Final True-up Amount for the Period (Line 6 - Line 9)		(\$705,036)	(\$6,188)	\$291,616	(\$461,083)	(\$567,725)	(\$1,550,909)	) (\$2,999,326)

\* Totals may not add due to rounding

See notes on Page 2 of 2

Schedule	T-1 (True-up)	Construction Costs a	cie and Turkey Point Up and Carrying Costs on C g: Retail Revenue Requi	onstruction Co					[Section (6)(c)1.a.]	
COMPANY	A PUBLIC SERVICE COMMISSION     EXPLANATION:     Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.       IV: FLORIDA POWER & LIGHT COMPANY     Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.							For the Year Ended 12 Witness: Jennifer Grar		
Line No.			(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
					Jurisdictional Dollars					
1	Pre-Construction Revenue Requirements		\$O	\$0	\$0	\$0	\$0	\$0	\$0	
2	Construction Carrying Cost Revenue Requirements (Schedule T-3, Page 2	, Line 9)	\$247,185	\$223,790	\$200,269	\$176,778	\$153,317	\$129,520	\$19,889,321	
3	Recoverable O&M Revenue Requirements (Schedule T-4, Page 1, Line 38	)	\$309,933	\$556,296	\$1,383,541	\$966,646	\$334,236	\$339,861	\$10,599,758	
4	DTA/(DTL) Carrying Cost (Schedule T-3A, Page 2, Line 8)		(\$46)	(\$47)	(\$47)	(\$47)	(\$48)	(\$48)	(\$21,436)	
5	Other Adjustments (a)		\$8,195,011	\$8,232,695	\$8,279,064	\$8,321,359	\$8,345,152	\$8,358,575	\$73,902,908	
6	Total Period Revenue Requirements (Lines 1 through 5)		\$8,752,083	\$9,012,735	\$9,862,827	\$9,464,735	\$8,832,657	\$8,827,908	\$104,370,552	
7	Projected Revenue Requirements for the period (Order No. PSC 12-0650-	FOF-EI)	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,950	
8	Difference (True-up to Projections) (Over)/Under Recovery for the Period (	_ine 6 - Line 7)	\$1,778,738	\$2,077,284	\$2,965,270	\$2,605,072	\$2,010,888	\$2,044,033	\$19,120,602	
9	Actual / Estimated Revenue Requirements for the period (b)		\$9,576,017	\$9,601,048	\$8,877,443	\$8,879,676	\$8,868,962	\$8,853,505	\$107,273,584	
10	Final True-up Amount for the Period (Line 6 - Line 9)		(\$823,934)	(\$588,313)	\$985,384	\$585,059	(\$36,305)	(\$25,597)	(\$2,903,032)	

Notes:

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 (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2013 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.
 (b) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1). 12

\* Totals may not add due to rounding

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St, Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Schedule T-3 (True-Up) True-Up Filling: Construction Costs										
	ORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.								For the Year Ended 12/31/2013	3
DOCKE	ET NO.: 140009-EI								Witness: Jennifer Grant-Keene	1
Line No.		(A) Beginning of Period	(B) Actual January (h)	(C) Actual February	(D) Actual March (h)	(E) Actual April (h)	(F) Actual May	(G) Actual June (h)	(H) 6 Month Total	
1	Nuclear CWIP Additions (T-6, Line 81) (i)	\$2,407,484,259	\$57,981,716	\$43,265,047	Jurisdictional D \$48,892,475	ollars \$24,751,063	\$92,599	\$325,049	\$175,307,949	
2	Adjustments (Appendix E, Line 83) (j)	(\$4,424,919)	(\$416,316)	(\$26,189)	\$1,130,105	\$3,734,732	\$0	\$0	\$4,422,332	
3	Transfers to Plant in Service (d) (j)	\$1,904,398,611	\$367,182	\$0	\$289,259	\$676,522,197	\$0	\$1,564,857	\$678,743,494	
4	Unamortized Carrying Charge Eligible for Return (e) (g)	\$48,703,814	\$45,580,552	\$42,457,289	\$39,334,026	\$36,210,764	\$33,087,501	\$29,964,238	\$29,964,238	
5	Amortization of Carrying Charge (f)	\$37,479,152	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$18,739,576	
6	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	\$547,364,544	\$601,439,499	\$639,457,855	\$685,692,973	\$37,120,081	\$37,521,867	\$33,280,598	\$33,413,889	
7	Average Net CWIP Additions		\$574,402,022	\$620,448,677	\$662,575,414	\$361,406,527	\$37,320,974	\$35,401,232		
8	Return on Average Net CWIP Additions									
	a Equity Component (Line 8b x .61425) (a)		\$2,624,819	\$2,835,095	\$3,027,736	\$1,910,759	\$170,535	\$162,254	\$10,731,198	
	b Equity Component grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (i)	(\$1,552,999)	\$4,273,210	\$4,615,539	\$4,929,159	\$3,110,719	\$277,632	\$264,150	\$17,470,408	
	c Debt Component (Line 7 x 0.001325847) (c) (i)	(\$272,669)	\$761,607	\$822,620	\$878,516	\$554,418	\$49,482	\$47,079	\$3,113,723	
9	Total Return Requirements (Line 8b + 8c) (I)	(\$1,825,668)	\$3,209,149	\$5,438,159	\$5,807,675	\$3,665,137	\$327,114	\$311,229	\$18,758,463	
10	Projected Carrying Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328	
11	Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 9 - Line	e 10) —	(\$2,097,239)	(\$374,941)	\$2,586,773	\$3,432,449	\$121,801	\$133,291	\$3,802,134	
12	Actual / Estimated Revenue Requirements for the period (k)		\$3,906,047	\$5,477,000	\$5,802,942	\$3,211,382	\$337,601	\$318,190	\$19,053,162	
13	Final True-up Amount for the Period (Line 9 - Line 12)	-	(\$696,898)	(\$38,841)	\$4,733	\$453,755	(\$10,487)	(\$6,962)	(\$294,700)	

\*Totals may not add due to rounding

See notes on Pages 3, 4 and 5 of 5

Schedu	ile T-3 (True-Up)	Co	onstruction Costs and Ca	d Turkey Point Uprat Trying Costs on Con Tilling: Construction	struction Cost Bala	ance				[Section (6)(c)1.a.]	
	DA PUBLIC SERVICE COMMISSION EX	Provide the calculation of expenditures, based on previously filed estimate	actual carrying costs o						For the Year Ende	d 12/31/2013	
DOCKET NO.: 140009-EI									Witness: Jennifer	Grant-Keene	
Line No.			(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total
1	Nuclear CWIP Additions (T-6, Line 81) ()			\$0	\$0	Juris \$0	dictional Dollars \$0	\$0	\$0	\$175,307,949	\$2,582,792,208
2	Adjustments (Appendix E, Line 83) (j)			\$0	\$0	\$0	\$0	\$0	\$2,587	\$4,424,919	\$0
3	Transfers to Plant in Service (d) (i)			\$0	\$0	\$0	\$0	\$0	\$96,721	\$678,840,215	\$2,583,238,826
4	Unamortized Carrying Charge Eligible for Return (e) (g)			\$26,840,976	\$23,717,713	\$20,594,450	\$17,471,187	\$14,347,925	\$11,224,662		
5	Amortization of Carrying Charge (f)			\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$37,479,152	
6	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)		\$33,280,598	\$30,290,626	\$27,263,986	\$24,241,326	\$21,222,519	\$18,207,597	\$15,102,454	\$15,218,287	\$3,993,625
7	Average Net CWIP Additions			\$31,785,612	\$28,777,306	\$25,752,656	\$22,731,922	\$19,715,058	\$16,655,025		
8	Return on Average Net CWIP Additions										
	a Equity Component (Line 8b x .61425) (a)			\$126,288	\$114,336	\$102,319	\$90,317	\$78,330	\$66,173	\$11,308,961	\$11,308,961
	b Equity Component grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c) (i)			\$205,598	\$186,139	\$166,575	\$147,036	\$127,522	\$107,729	\$18,411,007	\$16,858,007
	c Debt Component (Line 7 x 0.00130837) (c) (i)			\$41,587	\$37,651	\$33,694	\$29,742	\$25,795	\$21,791	\$3,303,983	\$3,031,314
9	Total Return Requirements (Line 8b + 8c) (i) (l)			\$247,185	\$223,790	\$200,269	\$176,778	\$153,317	\$129,520	\$19,889,321	\$19,889,321
10	Projected Carrying Costs for the period (Order No. PSC 12-0650-FOF-EI)			\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079	\$15,449,079
11	Difference (True-up to Projections) (Over)/Under Recovery for the Period(Line 9 - Li	ne 10)	-	\$96,622	\$100,603	\$104,456	\$108,340	\$112,254	\$115,832	\$4,440,243	\$4,440,243
12	Actual / Estimated Revenue Requirements for the period (k)			\$252,923	\$229,578	\$205,725	\$181,901	\$158,481	\$135,091	\$20,216,861	\$20,216,861
13	Final True-up Amount for the Period (Line 9 - Line 12)		-	(\$5,738)	(\$5,787)	(\$5,456)	(\$5,124)	(\$5,165)	(\$5,571)	(\$327,540)	(\$327,540)

\*Totals may not add due to rounding

See notes on Pages 3, 4 and 5 of 5

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Schedule T-3 (True-Up)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Construction Costs	[Section (6)(c)1.a.]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the	
COMPANY: FLORIDA POWER & LIGHT COMPANY	previously filed estimated carrying costs.	For the Year Ended 12/31/2013
DOCKET NO.: 140009-EI		Witness: Jennifer Grant-Keene

Notes:

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(a) For carrying charge purposes, the January through June monthly equity component reflects an 11% return on equity and the July through December monthly equity component reflects a 10.5% return on equity. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

2

(c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 3

0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.

(d) Line 3 - Refer to Appendix A, Page 2, Line 42 for Transfer to Plant in Service during 2013. 5

(e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2013. This amount was reduced by 2013 collections (Line 5) and a carrying charge was calculated on the unrecovered balance. 6

8 9 10 11 Line 4 Beginning Balances include: 12 2011 (Over)/Under Recovery (2012 T-3 Line 4 Ending Balance) 13 2012 EPU Carrying Costs (P-3 Line 9 / T-3 Line 9) 14 2012 DTA/(DTL) Carrying Cost (P-3A Line 8 / T-3A Line 8) 15 2012 Base Rate Revenue Requirements (P-Appendix B Line 33 / T-Appendix C, Line 8) 16 17	Docket 110009-EI Revised - 2012 <u>Projection</u> \$0 \$68,448,455 (\$1,184,002) <u>\$80,190,773</u> \$147,455,225	Docket 130009-EI Revised - 2012 <u>True-Up</u> \$949,435 \$112,004,071 (\$1,388,939) <u>\$84,594,473</u> \$196,159,040	2011-2012 (Over)/Under Recovery \$949,435 \$43,555,616 (\$204,937) \$4,403,701 \$48,703,814	\$47,754,380
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(f) Line 5 (Column A) - Amontization of carrying charge is the amount that was recovered over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Docket No. 12-0009-EI, Revised Exhibit WP-5, Columns 3 and 6 (June 11, 2012 Errata Filing). 18 19

19				
20	Line 4 Beginning Balance includes:			
21	2011 (Over)/Under Recovery of Carrying Costs (June 11, 2012 Revised Exhibit WP-1, Col I, Line 16)	\$7,949,462		
22	2011 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-1, Col I, Line 17)	\$14,673 -	\$949,433	Docket 120009-El
23	2011 (Over)/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-1, Col I, Line 24)	(\$7,014,702)		
24	2012 (Over)/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 27)	\$37,616,993		
25	2012 (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 28)	\$28,281	\$36,529,720	Docket 120009-El
26	2012 (Over)/Under Recovery of Base Rate Revenue Requirements (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 35)	(\$1,115,554)		
27		\$37,479,152	\$3,123,263	Monthly Amortization
28	—			

(g) Line 4 (Column O) - Ending Balance of 2013 consists of the 2012 final true-up amount which will be recovered over 12 months in 2014. This amount is included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers in 2014. This amount does not include Recoverable O&M since (over)/under recoveries were calculated at the AA Financial 30-day rate posted on the Federal Reserve website. 29 30

31 32 33		Docket 120009-El Revised - 2012 Actual/Estimated	Docket 130009-El Revised - 2012 True-Up	2012 (Over)/Under Recovery
34 35 36 37 38	2012 EPU Carrying Costs (AE-3 Line 8 / T-3 Line 9) 2012 DTA/(DTL) Carrying Cost (AE-3A Line 8 / T-3A Line 8) 2012 Base Rate Revenue Requirements (AE-Appendix C Line 8 / T-Appendix C Line 8)	\$106,065,448 (\$1,155,721) <u>\$79,075,219</u> \$183,984,945	\$112,004,071 (\$1,388,939) \$84,594,473 \$195,209,605	\$5,938,623 (\$233,218) \$5,519,255 \$11,224,660
39				

(h) For work orders that had charges in the month plant is placed into service carrying charges on the additions have been adjusted to reflect the partial month. 40

41	,							
42 43		January	February	March	April	May	June	July-December
44	Carrying Charge adjustment Equity components	\$214	\$0	\$238	\$422,203	\$0	\$799	\$0
45	Carrying Charge adjustment Debt components	\$38	\$0	\$42	\$75,249	\$0	\$142	\$0
46	Adjustment to carrying charge Line 9	\$252	\$0	\$280	\$497,452	\$0	\$941	\$0
47							D N- 4040400	
48		Doc No 103636077		Doc No 10380026	Doc No 103946962		Doc No 10431295	00

\*Totals may not add due to rounding

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Schedu	le T-3 (True-Up)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Construction Costs	[Section (6)(c)1.a.]
FLORIE	DA PUBLIC SERVICE COMMISSION EXI	PLANATION: Provide the calculation of the final true-up of carrying costs on construction	
COMPA	NY: FLORIDA POWER & LIGHT COMPANY	expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.	For the Year Ended 12/31/2013
	ET NO.: 140009-EI		Witness: Jennifer Grant-Keene
1 (i 2	Beginning balance adjustments for Column (A), Lines 8 and 9 were calculated using		
3	SBCS Valve Scope EPU PSL 1 J/E #: 103636085		
4	8b. Equity Comp. grossed up for taxes	(\$1,532)	
5 6	8c. Debt Component	(\$478) (\$2,010)	
7	Contractor Charge J/E #: 103717588	(+=,)	
8	8b. Equity Comp. grossed up for taxes	(\$4,226)	
9	8c. Debt Component	(\$753)	
10		(\$4,980)	
11 12	<u>Contractor Charge J/E #: 103717588</u> 8b. Equity Comp. grossed up for taxes	(\$1,529)	
13	8c. Debt Component	(\$703)	
14		(\$2,231)	
15	Contractor Charge Base Rate Rev Adj J/E #: 103741989		
16	8b. Equity Comp. grossed up for taxes	(\$2,489)	
17	Bc. Debt Component	(\$1,155) (\$3,643)	
18 19	Contractor Charge - CC Adj J/E #: 103741989	(\$\$,\$\$\$)	
20	8b. Equity Comp. grossed up for taxes	(\$24,116)	
21	8c. Debt Component	(\$4,298)	
22		(\$28,414)	
23	2012 Trans Payroll Reclass - CC Adj J/E #: 103778822	(\$1,036)	
24 25	8b. Equity Comp. grossed up for taxes 8c. Debt Component	(\$1,636) (\$185)	
26	BC. Debt Component	(\$1.221)	
27	2012 Trans Payroll Reclass - Base Rate Rev Adj J/E #: 103778822		
28	8b. Equity Comp. grossed up for taxes	(\$2,455)	
29	Bc. Debt Component	(\$1,416)	
30 31	Contractor Charge - CC Adj J/E #: 103873016	(\$3,871)	
31	8b. Equity Comp. grossed up for taxes	(\$438,341)	
33	Bc. Debt Component	(\$78,125)	
34		(\$516,465)	
35	Plant in Service Restatement, CC Adj J/E # 103879357 & J/E #: 1038918175		
36	8b. Equity Comp. grossed up for taxes	(\$462,251)	
37	8c. Debt Component	(\$82,386) (\$544,638)	
38 39	Contractor Charge Base Rate Inc Adj - CC Adj J/E #: 103896628	(\$544,000)	
40	8b. Equity Comp. grossed up for taxes	(\$246)	
41	8c. Debt Component	(\$44)	
42		(\$290)	
43	Contractor Charge Base Rate Inc Adj - CC Adj J/E #: 103947073	(\$48,060)	
44 45	8b. Equity Comp. grossed up for taxes 8c. Debt Component	(\$46,566)	
45	SC. Debt Component	(556,625)	
47			
48	Reclass Charges from EPU to PTN Station - Base Rate Rev Adj J/E #: 104038005		
49	8b. Equity Comp. grossed up for taxes	(\$117)	
50	Bc. Debt Component	(\$54)(\$171)	
51 52	Contractor Charge CC Adj J/E #: 104927866	(¢1/1)	
52	Bb. Equity Comp. grossed up for taxes	(\$603,117)	
54	Bc. Debt Component	(\$107,493)	
55		(\$710,609)	
56	Reclass Salvage Sales Proceeds CC Adj J/E #: 105274773	\$17,894	
57	8b, Equity Comp. grossed up for taxes	\$17,894 \$3,189	
58 59	8c. Debt Component	\$21,084	
60	Reclass Salvage Sales Proceeds 2012 BRRR Adj J/E #: 105274777 & 105371563		
61	8b. Equity Comp. grossed up for taxes	\$18,620	
62	Bc. Debt Component	\$9,796	
63		\$28,417	
64 65	TOTAL Designing Balance Adjustments for Column (A) Lines 9 and 9		
65 66	TOTAL Beginning Balance Adjustments for Column (A), Lines 8 and 9 8b. Equity Comp. grossed up for taxes	(\$1,552,999)	
67	8c. Debt Component	(\$272,669)	
68	be, best component	(\$1,825,668)	Page 4 of
		protection and a second s	

4 of 5

Schedule T-3 (True-Up)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Construction Costs	[Section (6)(c)1.a.]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the	
COMPANY: FLORIDA POWER & LIGHT COMPANY	previously filed estimated carrying costs.	For the Year Ended 12/31/2013
DOCKET NO.: 140009-EI		Witness: Jennifer Grant-Keene
(i) For Lines 1, 2 and 3, refer to referenced supporting schedule     (k) This schedule reflects the terms of the stipulation that was ag	oproved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1).	

5 (1) Line 9 - January total return requirements include the Beginning of Period adjustment.

\*Totals may not add due to rounding

Page 5 of 5

Schedule T-3A (True-Up)	Construction Co	t. Lucie and Turkey Po sts and Carrying Cos e-Up Filing: Deferred	ts on Constructi	on Cost Balance				Į	Section (6)(c)1.a.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation								
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax carrying o	costs.					F	or the Year Ended 12/3	1/2013
DOCKET NO.: 140009-EI								v	Vitness: Jennifer Grant-	Keene
Line No.		(A) Beginning of Period	(B) Actual January (g)	(C) Actual February (g)	(D) Actual March Jurisdictional	(E) Actual April (g)	(F) Actual May (g)	(G) Actual June (g)	(H) 6 Month Total	
1 Construction Period Interest (Schedule T-3B, Line 9)			\$2,352,296	\$2,545,078	\$2,620,859	\$1,296,544	\$5,686	\$11	\$8,820,474	
2 Recovered Costs Excluding AFUDC/Transfer to Plant (g)			(\$34,966)	\$89	\$0	(\$2,826,969)	(\$5,686)	(\$11)	(\$2,867,542)	
3 Other Adjustments (d)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (e) (f) (i)		(\$5,952,932)	(\$3,635,602)	(\$1,090,435)	\$1,530,425	(\$0)	(\$0)	(\$0)	(\$0)	
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate)	38.575	% (\$2,296,343)	(\$1,402,433)	(\$420,635)	\$590,361	(\$0)	(\$0)	(\$0)	(\$0)	
a Average Accumulated DTA/(DTL)			(\$1,849,388)	(\$911,534)	\$84,863	\$295,181	(\$0)	(\$0)		
b Prior months cumulative Return on DTA/(DTL) (h)			\$0	(\$3,936)	(\$8,470)	(\$8,364)	(\$5,850)	(\$5,901)	(\$5,953)	
c Average DTA/(DTL) including prior period return subtotal			(\$1,849,388)	(\$915,471)	\$76,394	\$286,817	(\$5,850)	(\$5,901)		
Carrying Cost on DTA/(DTL)										
a Equity Component (Line 7b x .61425) (a)			(\$8,451)	(\$4,183)	\$349	\$1,311	(\$27)	(\$27)	(\$11,028)	
b Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)			(\$13,758)	(\$6,810)	\$568	\$2,134	(\$44)	(\$44)	(\$17,953)	
c Debt Component (Line 6c x 0.001325847) (c)			(\$2,452)	(\$1,214)	\$101	\$380	(\$8)	(\$8)	(\$3,200)	
8 Total Return Requirements (Line 7b + 7c)		-	(\$16,210)	(\$8,024)	\$670	\$2,514	(\$51)	(\$52)	(\$21,153)	
9 Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 12-0650-FOF-EI)			(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	(\$15,200)	
10 Difference (Line 8 - Line 9)		-	(\$3,936)	(\$4,533)	\$106	\$2,514	(\$51)	(\$52)	(\$5,953)	
11 Actual / Estimated Revenue Requirements for the period (j)			(\$16,208)	(\$8,023)	\$801	\$2,646	(\$49)	(\$49)	(\$20,883)	
12 Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		-	(\$1)	(\$1)	(\$131)	(\$132)	(\$2)	(\$2)	(\$271)	

\* Totals may not add due to rounding

Schedule T-3A (True-Up)	Construction Co	t. Lucie and Turkey Po sts and Carrying Cost e-Up Filing: Deferred	s on Construction	n Cost Balance	:			[	Section (6)(c)1.a.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation								
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax carrying co	osts.					F	For the Year Ended	12/31/2013
DOCKET NO.: 140009-EI								V	Mitness: Jennifer Gr	ant-Keene
Line No.		(I) Beginning of Period	(J) Actual July (g)	(K) Actual August (g)	(L) Actual September (g) Jurisdictional I	(M) Actual October (g) Dollars	(N) Actual November (g)	(O) Actual December (g)	(P) 12 Month Total	
1 Construction Period Interest (Schedule T-3B, Line 9)			\$0	\$0	\$0	\$0	\$0	\$0	\$8,820,474	
2 Recovered Costs Excluding AFUDC/Transfer to Plant (g)			(\$0)	\$0	\$0	\$0	\$0	\$0	(\$2,867,542)	
3 Other Adjustments (d)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (e) (f) (i)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate)	38.575	%(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
6 a Average Accumulated DTA/(DTL)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
b Prior months cumulative Return on DTA/(DTL) (h)			(\$5,953)	(\$5,999)	(\$6,046)	(\$6,093)	(\$6,140)	(\$6,188)	(\$6,236)	
c Average DTA/(DTL) including prior period return subtotal			(\$5,953)	(\$5,999)	(\$6,046)	(\$6,093)	(\$6,140)	(\$6,188)		
7 Carrying Cost on DTA/(DTL)										
a Equity Component (Line 7b x .61425) (a)			(\$24)	(\$24)	(\$24)	(\$24)	(\$24)	(\$25)	(\$11,173)	
b Equity Component grossed up for taxes (Line 6c x 0.00646826) (a) (b) (c)			(\$39)	(\$39)	(\$39)	(\$39)	(\$40)	(\$40)	(\$18,189)	
c Debt Component (Line 6c x 0.00130837) (c)			(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$3,247)	
8 Total Return Requirements (Line 7b + 7c)			(\$46)	(\$47)	(\$47)	(\$47)	(\$48)	(\$48)	(\$21,436)	
9 Projected Carrying Costs on DTA/(DTL) for the period (Order No. PSC 12-0650-FOF-EI)			\$0	\$0	\$0	\$0	\$0	\$0	(\$15,200)	
10 Difference (Line 8 - Line 9)			(\$46)	(\$47)	(\$47)	(\$47)	(\$48)	(\$48)	(\$6,236)	
11 Actual / Estimated Revenue Requirements for the period (j)			(\$44)	(\$45)	(\$45)	(\$45)	(\$46)	(\$46)	(\$21,153)	
12 Final True-up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)			(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$284)	

\* Totals may not add due to rounding

See notes on Page 3 of 3

Page 2 of 3

ule T-3A (True-Up)			True-	Up Filing: Deferred		n Cost Balance ts							
DA PUBLIC SERVICE COMMISSION				Provide the calculation									
ANY: FLORIDA POWER & LIGHT COMPANY				deferred tax carrying co	sts.						For the Year Ended	12/31/2013	
											Witness: Jennifer G	rant-Keene	
ET NO.: 140009-EI													
otes: ) For carrying charge purposes the January through June monthly equity compor ) Requirement for the payment of income taxes is calculated using a Federal Inco ) In order to gross up the equity component for taxes from January through June 0.00130837 (Debt), results in the annual pre-tax rate of 363%. 4) Line 3 - Other Adjustments represents actual 2013 deductions under IRS Code	ome Tax rate of 35% and a monthly rate of 0.00743 Section 174, Research a	a State Income Ta 39034 (Equity) and nd Development t	ax rate of 5.5%, for I 0.001325847 (Del nere are no researc	an effective rate of 38.5 ot), results in the annual h and development ded	75%. pre-tax rate of 11.0 uctions in 2013.			monthly rate of 0.0	0646826 (Equity)	and			
e) The Beginning Balance of T-3A, Line 4 has been revised to reflect the Jurisdicti	ional Separation Factor ef	fective in January	2013 for CPI (Line	1) and other adjustment	s (Line 3).								
	Docket No 130009-El T 2012 Ending Balance as filed <u>March 1, 2013</u>	ax Deductions at January 2013 Jurisdictional Factor (f)		2013 T-3A January 2013 Beginning Balance at January 2013 Jursidicitional Factor									
Line 4, Column (A) Tax Basis Less Book Basis	(\$5,939,115)	(\$902)	(\$12,915)	(\$5,952,932)									
) Calculation of 2013 beginning balance of Tax Deductions at January 2013 Juris	sdictional Separation Fact	or.											
	2007	2008	2009	2010	2011	2012	Total \$10,953,982	Difference					
Tax Deduction 2012 Jurisdictional Factor	\$1,000,000 0.98202247	\$2,601,696 0.98202247	\$5,807,314 0.98202247	\$0 0.98202247	\$1,544,972 0,98202247	\$0 0.98202247	\$10,953,982						
Total Jurisdictionalized Tax Deductions	\$982,022	\$2,554,924	\$5,702,912	\$0	\$1,517,197	\$0	\$10,757,056						
Tax Deduction	\$1,000,000	\$2,601,696	\$5,807,314	\$0	\$1,544,972	\$0	\$10,953,982						
2013 Jurisdictional Factor Total revised Jurisdictionalized Tax Deductions	0.98194011 \$981,940	0.98194011 \$2,554,710	0.98194011 \$5,702,434	0.98194011 \$0	0.98194011 \$1,517,070	0.98194011 \$0	\$10,756,154	(\$902) (6	)				
) Line 2 represents the CPI and Tax Deductions associated with the plant placed	l into service.												
Transfer to Plant Detail	January \$0	February \$0	March \$0	April \$10,953,982	May\$0	June \$0	July \$0	August\$0	September \$0	October \$0	November \$0		Total \$10,953,9
Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011 \$0		0.981940
Jurisdictionalized Tax Deductions Jurisdictionalized CPI associated with Transfer to Plant	\$0 (\$34.966)	\$0 \$89	\$0 \$0	\$10,756,154 (\$13,583,123)	\$0 (\$5,686)	\$0 (\$11)	\$0 (\$0)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$	\$13,623,6
Total CPI and Tax Deductions associated with Transfer to Plant	(\$34,966)	\$89	\$0	(\$2,826,969)	(\$5,686)	(\$11)	(\$0)	\$0	\$0	\$0	\$0	\$0 (	(\$2,867,54
) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL)	is not shown on T-3A, be	cause it is include	i on Schedule T-3 ı	note (e), Page 3.									
) Life to date CPI beginning balance at January 2013 jurisdictional factors in 2013 Life to date CPI ending balance at previous jurisdictional factors	3 \$39,077,202 <u>\$39,089,743</u> (\$12,542)												
Adjustment for CPI Residual CPI due to jurisdictional factor change from prior years Total Adjustment due to jurisdictional factor change	(\$12,542) (\$373) (\$12,915)												
) This schedule reflects the terms of the stipulation that was approved by the Cor	mmission in Docket No. 1	30009-El (see Orc	er No. PSC-13-049	3-FOF-El, Attachment A	A, issue1).								
Totals may not add due to rounding													Page 3 c

Schedu	le T-3B (True-Up)				Construction C	St. Lucie and Turk osts and Carryin ue-Up Filing: Co	g Costs on Cons	truction Cost Ba	alance						[5	Section (6)(c)1.a.]
FLORID	A PUBLIC SERVICE COMMISSION					EXPLANATION: F	rovide the calculatio									
COMPA	NY: FLORIDA POWER & LIGHT COMPANY														For the Year Ended	12/31/2013
DOCKE	T NO.: 140009-EI														Witness: Jennifer Gr	ant-Keene
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actuai February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) PTD Total
110.								Jur	isdictional Dollars							
1	Beginning Balance		\$548,791,994	\$611,955,963	\$654,658,841	\$686,022,436	\$2,986,463	\$5,687	\$12	\$1	\$1	\$1	\$1	\$1		
2	Transfer to Plant (c)	(\$1,698,310,869)	(\$403,978)	\$44,416	\$89	(\$686,022,435)	(\$2,986,462)	(\$5,686)	(\$11)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$689,374,067)	(\$2,387,684,936)
3	Period To Date Additions	\$280,807,758	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280,807,758
4	Additions Construction	\$1,902,098,273	\$61,260,795	\$40,113,385	\$28,742,646	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$130,116,826	\$2,032,215,099
а	Half a month Cash Flows	\$24,770,059	(\$39,129)	\$0	\$0	\$2,033,474	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,994,345	\$26,764,404
5	Other Adjustments (a) (d)	(\$349,572)	\$6,016	\$0	\$0	\$343,556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$349,572	\$0
6	Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5)	-	\$609,603,666	\$652,113,763	\$683,401,577	\$1,689,919	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	_	(\$328,705,433)
7	Average Balance Eligible for CPI	-	\$579,197,830	\$632,034,863	\$669,030,209	\$343,856,178	\$1,493,232	\$2,844	\$6	\$1	\$1	\$1	\$1	\$1		
8	CPI Rate (b)		0.406130%	0.402680%	0.391740%	0.377060%	0.380760%	0.385410%	0.395620%	0.377410%	0.384130%	0.382590%	0.397540%	0.405420%		
9	Construction Period Interest for Tax (CPI) (b)	\$39,077,202	\$2,352,296	\$2,545,078	\$2,620,859	\$1,296,544	\$5,686	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$8,820,474	\$47,897,676
10	Ending Balance (e)	\$548,791,994	\$611,955,963	\$654,658,841	\$686,022,436	\$2,986,463	\$5,687	\$12	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1

\*Totals may not add due to rounding

See notes on Page 2 of 2

Schedule T-3B (True-Up)				c	onstruction Cos			truction Cost E	Balance					[Section (6)(c)1
FLORIDA PUBLIC SERVICE COMMISSION					E		rovide the calculati onstruction Period							
COMPANY: FLORIDA POWER & LIGHT COMPANY						0.	onal delot i ched	interest.						For the Year Ended 12/31/2013
DOCKET NO.: 140009-EI														Witness: Jennifer Grant-Keene
Notes:				divoted for posticio	anta aumorabia for	the enjoyation of (	201							
Notes: (a) Other Adjustments include the Pension & Welfare (participant ownership rates of 6.08951% for Orlar					ants ownership for	the calculation of (	CPI.						12 Month	
1 (a) Other Adjustments include the Pension & Welfare					ants ownership for May	the calculation of ( June	CPI. July	August	September	October	November	December	Total	
1 (a) Other Adjustments include the Pension & Welfare 2 (participant ownership rates of 6.08951% for Orian 3	ndo Utilities Commission an January \$6,629	d 8.806% for Florida Mu	unicipal Power Age	ncy).			July \$0	\$0	\$0	October \$0	\$0	December \$0	Total \$445,562	
1 (a) Other Adjustments include the Pension & Welfare	ndo Utilities Commission and	d 8.806% for Florida Mu	unicipal Power Age March	ncy). April		June	July		\$0 \$0	\$0 \$0		December \$0 \$0	Total \$445,562 (\$73,674)	
1 (a) Other Adjustments include the Pension & Welfare 2 (participant ownership rates of 6.08951% for Orlar 3 4 5 Pension & Welfare (P&W) Benefit Credit	ndo Utilities Commission an January \$6,629	d 8.806% for Florida Mu	unicipal Power Age March \$0	ncy). April \$438,933 (\$73,912) (\$15,146)		June	July \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0	December \$0 \$0 \$0	Total \$445,562 (\$73,674) (\$15,289)	
1 (a) Other Adjustments include the Pension & Welfare 2 (participant ownership rates of 6.08951% for Orlar 3 4 5 Pension & Welfare (P&W) Benefit Credit 6 P&W Benefit Credit for Tax (for Engineering)	ndo Utilities Commission an January \$6,629 \$238	d 8.806% for Florida Mu February \$0 \$0	unicipal Power Age March \$0	ncy). April \$438,933 (\$73,912)		June	July \$0	\$0	\$0 \$0	\$0 \$0	\$0	December \$0 \$0 \$0 \$0	Total \$445,562 (\$73,674)	
1 (a) Other Adjustments include the Pension & Welfare (participant ownership rates of 6.06951% for Orlar 4 5 Pension & Welfare (P&W) Benefit Credit 6 P&W Benefit Credit for Tax (for Engineering) 7 Business Meals	ndo Utilities Commission and January \$6,629 \$238 (\$143)	d 8.806% for Florida Mu February \$0 \$0 \$0	unicipal Power Age March \$0	ncy). April \$438,933 (\$73,912) (\$15,146)		June \$0 \$0 \$0	July \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	December \$0 \$0 \$0 \$0 \$0	Total \$445,562 (\$73,674) (\$15,289)	

St. Lucie and Turkey Point Uprate Project

\$0

\$0

\$0

\$0

\$349,572

Jurisdictional Factor Various Jurisdictional Net of Participants 11 12 \$6,016 \$0 \$343,556 \$0 \$0 \$0 \$0 \$0

11		Jurisdictional Factor Various				A0 40 550	\$0	\$0	\$0	\$0	\$0
12		Jurisdictional Net of Participants	\$6,016	\$0	\$0	\$343,556	φU	\$U	\$U	φU	\$U
13											
14	(b)	According to Internal Revenue Code and Regula	tions § 1.263A-12, propert	y subject to capitalization	on of CPI must have	e physical construction co	osts. Physical constru	ction activities for	Uprate costs are a	ssumed to comme	nce one
15		month prior to the start of each respective outag	e or one month prior to the	start of construction for	r plant being placed	l into service at a differer	nt time than the outag	es.			
16	(c)	Line 2, Column (N) represents the transfers to p					Appendix D, Line 70.				
17	(d)	Line 5, the 2013 beginning balance includes the	true-up of other adjustmen	its for actual pension we	Ifare and business	meals.					
18	(e)	The beginning balance of Schedule T-3B has be	en revised to reflect the Ja	anuary 2013 Jurisdiction	al Separation Facto	or.					
19	• •										
20											
21			Docket No 130009-EI	Docket No 140009-El							
22			Ending Balance of 2012	Beginning Balance	Difference due to						
23			as Filed March 1st,	Revised for 2013	Change in						
24			2013	Jurisdictional Separation	Jurisdictional Separation Factor						
25				Factor	Separation Pactor						
26		Transfer to Plant	(\$1,850,247,612)	(\$1,698,310,869)	\$151,936,743						
27			(****************	(							
28		PTD Construction Additions	\$2,357,180,916	\$2,207,676,090	(\$149,504,826)						
29											
30		Other Adjustments	(\$349,665)	(\$349,572)	\$93						
31											
32		Construction Period Interest for Tax (CPI)	\$41,559,265	\$39.077,202	(\$2,482,063)						
33		Constitution in crist interest for this (or i)	+	*******	(1-1-1-1-1)						
34		Ending Balance (Page 1, Line 10)	\$548,842,235	\$548,791,994	(\$50,241)						

Page 2 of 2

[Section (6)(c)1.a.]

11	Subtotal A&G		40	ψυ	40	φu	40	<b>4</b> 0	<b>4</b> 0	••	**	+-
12	Energy Delivery Florida											
13												**
14	Jurisdictional Factor (A&G)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (Distribution)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18												
19	Nuclear Generation		\$173,450	\$1,101,679	\$3,805,488	\$1,135,520	882,329	(\$141,435)	\$317,636	\$568,279	\$1,378,182	\$1,027,466
20	Adjustments (Appendix F, Line 14) (\$	14,617)	(\$1,325)	\$34,642	(\$612)	(\$31,852)	\$15,064	(\$57,305)	(\$1,236)	(\$1,639)	\$30,931	(\$42,462)
21	Total Company Nuclear Generation Adjusted (Appendix F)		\$157,507	\$1,136,321	\$3,804,876	\$1,103,668	\$897,393	(\$198,740)	\$316,400	\$566,640	\$1,409,112	\$985,004
22	Participants Credit PSL Unit 2 (a)											
23	OÙC	\$34	(\$733)	(\$6)	(\$14,404)	(\$12,162)	(\$101)	(\$349)	(\$271)	\$0	\$0	(\$200)
24	FMPA	\$50	(\$1,060)	(\$8)	(\$20,829)	(\$17,502)	(\$146)	(\$502)	(\$390)	\$0	\$0	(\$288)
25	Total Participants Credit PSL Unit 2	\$84	(\$1,793)	(\$14)	(\$35,233)	(\$29,664)	(\$247)	(\$850)	(\$661)	\$0	\$0	(\$488)
26	Total Nuclear O&M Costs Net of Participants (h)		\$155,714	\$1,136,306	\$3,769,643	\$1,074,004	\$897,146	(\$199,590)	\$315,738	\$566,640	\$1,409,112	\$984,517
27	Jurisdictional Factor (Nuclear - Production - Base) (f)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
28	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 x Line 27)	_	\$152,902	\$1,115,785	\$3,701,564	\$1,054,608	\$880,944	(\$195,986)	\$310,036	\$556,407	\$1,383,664	\$966,736
29	•	-										
30	Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (f)		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 x Line 31)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33												
34	Actual Jurisdictional Recoverable O&M Costs for the Period	_	\$152,902	\$1,115,785	\$3,701,564	\$1,054,608	\$880,944	(\$195,986)	\$310,036	\$556,407	\$1,383,664	\$966,736
35		-			···· ···							
36	Total Interest Provision (Page 2, Line 17) (Includes Beginning Balance)		\$41	(\$44)	(\$189)	(\$181)	(\$104)	(\$94)	(\$103)	(\$110)	(\$123)	(\$90)
37				(1.1.7)			. ,					
38	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest	-	\$152,942	\$1,115,741	\$3,701,375	\$1,054,426	\$880,839	(\$196,079)	\$309,933	\$556,296	\$1,383,541	\$966,646
38	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest	-	\$152,942	\$1,115,741	\$3,701,375	\$1,054,426	\$880,839					
38 39	•	-	\$152,942 \$1,343,006	\$1,115,741 \$2,686,267	\$3,701,375 \$830,257	\$1,054,426 \$216,939	\$880,839 \$328	(\$196,079) \$285	\$309,933 \$241	\$556,296 \$197	\$1,383,541 \$153	\$966,646 \$109
38	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)	-										\$109
38 39	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)	-		\$2,686,267								
38 39	•	-	\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153 \$1,383,388	\$109 \$966,537
38 39	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)	-	\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109

\$157,548 \$1,136,276

\$37,201

(\$3,543)

(A)

Beginning

of Period

(B)

Actual

January

\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

\$0

\$0

\$0

(C)

Actual

February

\$0

\$0

\$0

\$0

\$0 \$0 \$0

\$0

\$0

\$0

\$0

(D)

Actual

March

\$0

\$0

\$0

\$0

\$0 \$0 \$0

\$0

\$0

\$0

\$291,394

\$3,804,687

#### FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Corporate Communication

Corporate Services

Human Resources

Subtotal A&G

Community Relations

Corporate Communications

#### DOCKET NO .: 140009-EI

Description

Legal

Accounting

IT & Telecom

Regulatory

Public Policy

Line

No.

- 3

8

9

10

11

45 46

47 48

49

Schedule T-4 (True-Up)

True-Up Filing: Recoverable O&M Monthly Expenditures EXPLANATION: Provide the CCRC Recoverable O&M actual

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Costs

(E)

Actual

April

\$0

\$0 \$0

\$0 \$0 \$0

\$0

\$0

\$0

(\$325,388)

\$1,103,487

(F)

Actual

Mav

\$0

\$0 \$0 \$0 \$0 \$0 \$0

\$0 \$0

\$0

\$0

\$0

(G)

Actual

June

\$0

\$0 \$0

\$0 \$0 \$0

\$0 \$0

\$0

\$0

\$0

(\$198,834)

(\$240,669) (\$1,179,551)

\$897,289

(H)

Actual

July

\$0

\$0 \$0 \$0 \$0 \$0

\$0 \$0 \$0 \$0 \$0

\$0

\$0

(I)

Actual

August

\$0

\$0

\$0 \$0

\$0 \$0 \$0 \$0

\$0 \$0

\$0

(\$181,728)

(\$428,079)

\$316,297

\$1,381,969

\$566,530 \$1,408,990

(J)

Actual

September

\$0

\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0 \$0

#### monthly expenditures by function for the prior year.

For the Year Ended 12/31/2013

\$0

\$0

\$0 \$0

\$0

\$0

\$0

\$0

\$0

\$965,099

\$984,914

[Section (6)(c)1.a.]

[Section (9)(e)]

(K)

Actual

October

Witness: Jennifer Grant-Keene and Terry O. Jones (L)

Actual

November

\$0

\$0 \$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$279,116

\$70,412

(\$3,712)

(\$5,342)

(\$9,054)

\$340,474

0.8947242

\$334,325

\$334,236

\$334,170

\$1,495

\$332,741

\$349,439

\$0

\$0

(\$89)

\$66

0.98194011

\$349,528

(M)

Actual

December

\$0

\$0 \$0

\$0

\$0

\$0

\$0 \$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

(\$99)

\$22

\$346,213

\$346,213

\$346.213

0.8947242

\$339,961

\$339,861

\$339,839

\$1,443

\$338,419

\$346,114

0.98194011 \$339,961

(N)

12 Month

Total

\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

\$0

\$0

\$10,873,922 \$10,873,922

\$10,873,922 \$10,873,922

\$10,795,917 \$10,795,917 0.98194011 0.98194011

\$10,600,944 \$10,600,944

\$10,600,944 \$10,600,944 (\$1,186)

\$10,599,758 \$10,599,758

\$5,077,869 \$5,077,869

\$5,521,889 \$5,521,889

\$9,611,895 \$9,611,895

\$987,864 \$987,864

\$10,872,736 \$10,872,736

\$0

(\$31,938)

(\$46,067) (\$78,004)

\$0 0.8947242

\$0

(0)

PTD

\$0

\$0

\$0 \$0

\$0

\$0 \$0 \$0 \$0 \$0

\$O

\$0

\$0

\$0 \$0 \$0

\$0

\$0

\$0

0.8947242

(\$1,186)

(\$31,938)

(\$46,067) (\$78,042)

Page 1 of 2

(Line 21 + Line 30 + Line 36) \*Totals may not add due to rounding

Final True-up of O&M Costs (Line 38 - Line 44)

Total Company Generation and Transmission O&M Including Interest

See notes on Page 2 of 2

Schedule	T-4 (True-Up)			Constructi	St. Lucie and T on Costs and C Filing: Recov	arrying Costs	on Construction					Section (6)(c)1.a Section (9)(e)]	a.]			
	PUBLIC SERVICE COMMISSION IY: FLORIDA POWER & LIGHT COMPANY		EX		Provide the CCR nonthly expendit			ear.				For the Year End				
DOCKET	NO.: 140009-El										1	Vitness: Jennife	r Grant-Keene a	nd Terry O. Jone	#S	
Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) 2013 PTD Total
1	Total O&M Costs (Page 1, Line 21 + Line 30)		\$157,507	\$1,136,321	\$3,804,876	\$1,103,668	\$897,393	(\$198,740)	\$316,400	\$566,640	\$1,409,112	\$985,004	\$349,528	\$346,213	\$10,873,922	\$10,873,922
2 3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 34)		\$152,902	\$1,115,785	\$3,701,564	\$1,054,608	\$880,944	(\$195,986)	\$310,036	\$556,407	\$1,383,664	\$966,736	\$334,325	\$339,961	\$10,600,944	
4 5	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$1,058,242	\$357,727	(\$342,787)	(\$1,043,302)	(\$1,743,817)	(\$2,444,331)	(\$3,144,846)	(\$3,845,361)	(\$4,545,876)	(\$5,246,390)	(\$5,946,905)	(\$6,647,420)	(\$7,347,934)	(\$7,347,934)	
7	Prior Period O&M Costs Recovered (c)	\$8,406,176	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515		
o 9 10	Prior Month (over)/under Recovery (Prior Month Line 23)		\$0	\$ (1,190,063)	(\$1,570,526)	\$2,871,117	\$837,488	\$880,511	(\$196,364)	\$309,693	\$556,099	\$1,383,388	\$966,537	\$334,170		
11 12	Balance Eligible for Interest	\$1,058,242	\$357,727	(\$1,532,851)	(\$3,803,892)	(\$1,633,289)	(\$1,496,316)	(\$1,316,320)	(\$2,213,198)	(\$2,604,020)	(\$2,748,436)	(\$2,065,562)	(\$1,799,540)	(\$2,165,884)		
13 14	Average Unamortized Balance		\$707,985	(\$587,562)	(\$2,668,371)	(\$2,718,590)	(\$1,564,802)	(\$1,406,318)	(\$1,764,759)	(\$2,408,609)	(\$2,676,228)	(\$2,406,999)	(\$1,932,551)	(\$1,982,712)		
15 16	AA Financial 30 Day rate (e)		0.005420%	0.007500%	0.007080%	0.006670%	0.006670%	0.006670%	0.005830%	0.004580%	0.004580%	0.003750%	0.004580%	0.005000%		
17 18	Interest Provision (Line 13 x Line 15) (g)	\$2	\$41	(\$44)	(\$189)	(\$181)	(\$104)	(\$94)	(\$103)	(\$110)	(\$123)	(\$90)	(\$89)	(\$99)	(\$1,186)	(\$1,186)
19 20	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)	-	\$152,942	\$1,115,741	\$3,701,375	\$1,054,426	\$880,839	(\$196,079)	\$309,933	\$556,296	\$1,383,541	\$966,646	\$334,236	\$339,861	\$10,599,758	\$10,599,758
21	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869	
22 23 24	Difference (Line 19 - Line 21)	-	(\$1,190,063)	(\$1,570,526)	\$2,871,117	\$837,488	\$880,511	(\$196,364)	\$309,693	\$556,099	\$1,383,388	\$966,537	\$334,170	\$339,839	\$5,521,889	\$5,521,889
27 28 29 30 31 32	tes: (a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for (b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligib 2011 (Over)/Under Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 En 2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2)	le for Interest co ding Balance) - -	(\$679,376) (\$1,737,618 \$1,058,242													
34 35	(c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amo	ount that was coli	ected over 12 n	nonths in 2013 a	as approved by the	ne Commission	in Order No. P	SC 12-0650-FO	F-EI. Docket N	o. 120009-EI, F	Revised Exhibit	WP-5 Column 8	, Line 30 (June 1	1, 2012 Errata F	iling).	
36 37 38	2011 (Over)/Under Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 En 2012 Recoverable O&M (2012 T-4 Line 42)	iding Balance) - -	(\$679,376) \$9,085,552 \$8,406,176	\$700,515 N	Monthly Amortiza	ition										
39 40	(d) Line 5 (Column N) Page 2 - Ending Balance consists of the 2012 final true	-up amount which	n is being refund	ded over 12 mor	nths in 2014. Thi	s amount decre	ases the <b>C</b> CRC	charge paid by	customers in	2014.						
41 42 43				2012	2 Actual/Estimate	ed	2012 True-ups		2012 Final True-up							
44 45 46	2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)				\$14,546,749		\$7,198,815		(\$7,347,934)							
47 48	(e) Over/under recoveries of recoverable O&M incur interest at the AA Finance	ial 30-day rate po	osted on the Fe	deral Reserve w	vebsite.											
	(f) FPL's jurisdictional separation factor based on the January 2013 Earnings	Surveillance Rep	ort filed with the	e FPSC.												
51 52	(g) The following interest has been calculated from prior year adjustments sho	wn in Appendix F		1:												
53 54 55 56		t No 103708472 t No 105190744	Amount \$3 (\$1) \$2													
57 58	(h) Page 1, Line 26 - January balance includes beginning period adjustments	shown in Column	Α.													
	*Totals may not add due to rounding														Page 2 of 2	

Schedule T-6 (True-Up)		Co	onstruction Costs	and Carrying Co	Turkey Point Upra osts on Constructi g: Monthly Exper	ion Cost Balance						[Section (6)(c)1.a [Section (9)(d)]	.]	18 at	
FLORIDA PUBLIC SERVICE COMMISSION			E		rovide the actual m		es by major tasks	performed							
COMPANY: FLORIDA POWER & LIGHT COMPANY				'n		ategories.						For the Year End	ed 12/31/2013		
DOCKET NO.: 140009-EI												Witness: Jennifer	Grant-Keene and	Terry O. Jones	
	(A)	(B)	(C)	(D) Actual	(E) Actual	(F) Actuai	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month	(O) 2013 PTD
Line No. Description	Beginning of Period (d) (e)	Actual January	Actual February	Actual March	Actual April	May	June	July	August	September	October	November	December	Total	Total
1 Construction:															
2 Nuclear Generation; 3 License Application	\$208,843,229	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$208,843,229 \$94,136,029
4 Engineering & Design 5 Permitting	\$88,317,327 \$1,997,232	\$1,646,280 \$0	\$1,210,451 \$0	\$1,174,560 \$0	\$1,787,412 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$5,818,703 \$0	\$1,997,232
6 Project Management	\$138,156,517	\$2,692,390 \$0	\$3,230,486	\$3,230,447 \$0	\$1,301,159 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$10,454,482 \$0	\$148,611,000 \$0
7 Clearing, Grading and Excavation 8 On-Site Construction Facilities	\$0	\$0	\$0	\$0 \$33,365,385	\$0 \$1,150,587	\$0 \$72.519	\$0 \$459.051	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$130,289,858	\$0 \$2,275,955,806
9 Power Block Engineering, Procurement, etc. 10 Non-Power Block Engineering, Procurement, etc.	\$2,145,665,948 \$12,917,473	\$58,825,951 \$5,017	\$36,416,365 \$16,958	\$130,537	\$0	\$453	\$197,703	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0	\$350,668 \$146,913,711	\$13,268,141 \$2,742,811,437
11 Total Nuclear Generation costs 12 Participant Credits PSL Unit 2 (a)	\$2,595,897,726	\$63,169,638	\$40,874,261	\$37,900,930	\$4,239,158	\$72,972	\$656,754	\$0	\$0	\$0	\$0	\$0			
13 OUC 14 FMPA	(\$24,785,066) (\$35,841,521)	(\$4,635) (\$6,702)	(\$34) (\$50)	(\$24,334) (\$35,189)	\$206 \$297	(\$7,824) (\$11,259)	(\$3,612) (\$5,198)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$40,233) (\$58,102)	(\$24,825,300) (\$35,899,622)
15 Total Participant Credits PSL Unit 2	(\$60,626,587)	(\$11,337) \$63,158,301	(\$84) \$40,874,177	(\$59,523) \$37,841,406	\$503 \$4,239,661	(\$19,083) \$53,888	(\$8,811) \$647,943	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$98,335) \$146,815,376	(\$60,724,922) \$2,682,086,515
16 Total FPL Nuclear Generation Costs 17 Jurisdictional Factor (d)	\$2,535,271,139 0.98194011	0.98194011	0.96194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$2,633,648,327
18 Total FPL Jurisdictional Nuclear Generation Costs 19 Adjustments (c)	\$2,489,484,421	\$62,017,669	1.1.1.1.1.1.1.1	\$37,157,995	\$4,163,093	\$52,915	\$636,241	\$0	\$0						\$111,709,883
20 Non-Cash Accruals 21 Other Adjustments (b)	\$143,340,495 (\$2,039,981)	\$4,070,497 (\$57,781)	(\$3,154,648) (\$31,955)	(\$11,901,998) (\$48,303)	(\$20,920,974) (\$45,652)	(\$40,405) (\$9)	\$316,916 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$31,630,612) (\$183,700)	(\$2,223,681)
22 Total Adjustments	\$141,300,514 0.98194011	\$4,012,716 0.98194011	(\$3,186,603) 0.98194011	(\$11,950,301) 0,98194011	(\$20,966,625)	(\$40,414) 0.98194011	\$316,916 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	(\$31,814,311) 0.98194011	\$109,486,202 0.98194011
23 Jurisdictional Factor (d) 24 Total Jurisdictional Adjustments	\$138,748,642	\$3,940,247		(\$11,734,480)	(\$20,587,970)	(\$39,684)	\$311,193	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,239,749)	\$107,508,893
25 26 Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$2,350,735,780	\$58,077,422	\$43,265,047	\$48,892,475	\$24,751,063	\$92,599	\$325,049	\$0	\$0	\$0	\$0	\$0	\$0	\$175,403,655	\$2,526,139,434
27 28 <u>Transmission GSU:</u>									\$0	\$0	\$0	\$0	\$0	\$0	\$40,880,770
29 Plant Engineering 30 Substation Engineering	\$40,880,770 \$438,683	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$438,683
31 Substation Construction 32 Total Transmission GSU Costs	\$10,061,723 \$51,381,176	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$10,061,723 \$51,381,176
33 Participant Credits PSL Unit 2 (a)	(\$904.053)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$904,053)
34 OUC 35 FMPA	(\$1,307,345)	\$0	\$0	\$0	\$0 50	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	(\$1,307,345) (\$2,211,398)
36 Total Participant Credits PSL Unit 2 37 Total FPL Transmission GSU Costs	(\$2,211,398) \$49,169,778	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,169,778
38 Jurisdictional Factor (d) 39 Total Jurisdictional Transmission Costs	0.98194011 \$48,281,777	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011 \$0	0.98194011 \$48,281,777
40 Adjustments (c) 41 Non-Cash Accruals	\$1,097,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,097,940
42 Other Adjustments (b)	(\$13,996) \$1,083,944	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$13,996) \$1,083,944
43 Total Adjustments 44 Jurisdictional Factor (d)	0.98194011	0.96194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011	0.98194011 \$1,064,368
45 Total Jurisdictional Adjustments 46	\$1,064,368	\$0	\$0	\$0	\$0	\$0						\$0	\$0	\$0	\$47,217,409
47 Total Jurisdictional Transmission GSU Costs Net of Adjustments 48	\$47,217,409	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$U	\$41,211,409
49 <u>Other Transmission;</u> 50 Line Engineering	\$47,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,616
51 Substation Engineering	\$3,268,641 \$1,591,104	(\$23,454) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$23,454) \$0	\$3,245,187 \$1,591,104
52 Line Construction 53 Substation Construction	\$9,249,236	(\$69,074)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$69,074) (\$92,528)	\$9,180,163 \$14,064,069
54 Total Other Transmission Costs 55 Participant Credits PSL Unit 2 (a)	\$14,156,597	(\$92,528)							\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 OUC 57 FMPA	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 Total Participant Credits PSL Unit 2	\$0 \$14,156,597	\$0 (\$92.528)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$92,528)	\$0 \$14,064,069
60 Jurisdictional Factor (d)	0.8947242 \$12,666,250	0.8947242 (\$82,787)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242 (\$82,787)	0.8947242 \$12,583,463
61 Total Jurisdictional Other Transmission Costs 62 Adjustments (c)							\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,450	\$3,580,007
63 Non-Cash Accruals 64 Other Adjustments (b)	\$3,567,557 (\$63,483)	\$12,450 \$1,989	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$1,989 \$1,989 \$14,439	(\$61,495) \$3,518,512
65 Total Adjustments 66 Jurisdictional Factor (d)	\$3,504,074 0.8947242	\$14,439 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242		0,8947242	0.8947242	0.8947242
67 Total Jurisdictional Adjustments	\$3,135,180	\$12,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,919	\$3,148,098
68 69 Total Jurisdictional Other Transmission Costs Net of Adjustments	\$9,531,071	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$9,435,365
70 71 Total Transmission Cost (Line 32 + Line 54)	\$65,537,773	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$65,445,245
72 73 Total Jurisdictional Transmission Costs (Line 39 + Line 61)	\$60,948,027	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$60,865,240
74 75 Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 69)	\$56,748,479	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$56,652,774
76 77 Total Construction Cost (Line 11 + Line 71)	\$2,661,435,499	\$63,077,110	\$40,874,261	\$37,900,930	\$4,239,158	\$72,972	\$656,754	\$0	\$0	\$0	\$0	\$0	\$0	\$146,821,183	\$2,808,256,682
78 79 Total Jurisdictional Construction Cost Net of Participants (Line 18 + Line 73)	\$2,550,432,448	\$61,934,882	\$40,135,994	\$37,157,995	\$4,163,093	\$52,915	\$636,241	\$0	\$0	\$0	\$0	\$0	\$0	\$144,081,119	\$2,694,513,568
10 1 Jurisdictional Construction Cost Net of Participants (Line 10 + Line 75)     10     10 Total Jurisdictional Construction Costs Net of Adjustments (Line 26 + Line 75)	\$2,407,484,259	\$57,981,716	•	\$48,892,475	\$24,751,063	\$92,599	\$325,049	\$0	\$0	\$0	\$0	\$0	\$0	\$175,307,949	\$2,582,792,208
or Total Jurisulcional Constitución Cosis Net of Aujustments (Line 20 + Line 75)		401,001,110													

<sup>\*</sup>Totals may not add due to rounding

17

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Monthly Expenditures

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within construction categories.

[Section (6)(c)1.a.] [Section (9)(d)]

Schedule T-6 (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 140009-EI

No.					
1	Notes:				
2	(a) The Participante' chara for St. Lucia Unit 2 for Orlando Utilities Commission is 6 08951% and	for Florida Municipal Power Ac	rency is 8.806%.		
2	<ul> <li>(a) The Participants share for or, Edge of the 2 for orbitate orbitate orbitates commission to shore or orbitate (b) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, r</li> </ul>	et of participants. These adjust	iments are necessary to present the expend	litures on a cash basis in order to calcul	ate carrying charges on T-3.
3	(b) Adjustments represent untunded pension and weight benefit credits and non-cash accidate, i	let of paracipants. These data			,
4	(c) Non-cash accruals and other adjustments are net of participants.				
5	(d) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report	t liled with the FPSC.			
6	(e) The beginning balance of 2013 T-6 has been revised to reflect the January 2013 jurisdictional	separation factor.			-
7					
8		Revised 2012 T-6	Revised 2013 T-6	Difference due to	
9		as filed July 3.	Beginning Balance	January 2013	
10	All Line numbers refer to Revised Schedule T-6 Page 1 of 2, Filed July 3, 2013.	2013 in Dkt No	at January 2013	Jurisdictional	
11		130009-EI	Jurisdictional	Separation	
12		130009-21	Separation Factor	Factor	
13					
14	Jurisdictional Net of Participants				
15					
16	Total FPL Jurisdictional Nuclear Generation Costs, Line 18 / Line 18	\$2,489,693,226	\$2,489,484,421	\$208,805	
17	Total FFE Suisdictional Notical Opticitation Costs, Line Tot End To				
18	Total FPL Jurisdictional Transmission GSU, Line 39 / Line 39	\$48.211.819	\$48,281,777	(\$69,958)	
19	Total FFL Junsuicitonal manification 030, Line 337 Line 33	+ 1012111212			
20	Total FPL Jurisdictional Transmission Other Costs for 2012, Line 61 / Line 61	\$12,801,973	\$12,666,250	\$135,723	
20	Total FFE Junsdictional Transmission Other Goads for 2012, Line Of 7 Ene of	*			
21	Total Jurisdictional Costs, Net of Participants	\$2,550,707,018	\$2,550,432,448	\$274,570	
	Total Julisuicional Cosis, Net of Panicipania	12/0-01/01/01	Sector and the sector		
23					
24					
25	Jurisdictional Net of Adjustments				
26		\$2.350.932.947	\$2,350,735,780	\$197.167	
27	Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 26 / Line 26	\$2,350,932,947	\$2,000,700,700	\$157,107	
28			¢ 47 017 400	(\$68,416)	
29	Total Jurisdictional Transmission GSU Costs Net of Adjustments for 2012, Line 47 / Line 47	\$47,148,993	\$47,217,409	(\$00,416)	
30			AC 504 074	8400 408	
31	Total Jurisdictional Transmission Costs Net of Adjustments for 2012, Line 69 / Line 69	\$9,633,199	\$9,531,071	\$102,128	
32			40 100 101000	\$230,880	
33	Total Jurisdictional Construction Costs Net of Adjustments	\$2,407,715,139	\$2,407,484,259	#230,00U	

\*Totals may not add due to rounding

For the Year Ended 12/31/2013 Witness; Jennifer Grant-Keene and Terry O. Jones

Page 2 of 2

Schedule T-6A (True-Up)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Monthly Expenditures	[Section (6)(c)1.a.] [Section (9)(d)]
	EXPLANATION: Provide a description of the major tasks performed	
COMPANY: FLORIDA POWER & LIGHT COMPANY	within construction categories for the prior year.	For the Year Ended 12/31/2013
		Witness: Terry O. Jones
DOCKET NO.: 140009-El		Williess. Terry O. Jones
Line		
No. Major Task	Description - Includes, but is not limited to:	
Construction period:           Generation:           License Application           Engineering & Design           Permitting           Project Management           Clearing, Grading and Excavation           On-Site Construction Facilities           Power Block Engineering, Procurement, etc.           Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter           Non-Power Block Engineering, Procurement, etc.	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Require Utility and contracted engineering support staff. Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. See modifications/activities with significat Implement scheduled modifications. Second of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).	
Transmission:         14       Plant Engineering         15       Line Engineering         16       Substation Engineering         17       Line Construction         18       Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Installation including construction oversight. Installation including construction oversight.	

Schedu	ile T-6B (True-Up)		Construction Costs and Ca	I Turkey Point Uprate Project rrying Costs on Construction C ling: Variance Explanations	ost Balance	[Section (9)(d)]
COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 140009-EI		expendit	annual variance explanations compar ures to the estimated expenditures fo the Commission.		For the Year Ended 12/31/2013 Witness: Terry O. Jones
Line No.	EI NO., 140009-EI	(A) Total Actual/Estimated	(B) Total True-Up	(C) Total Variance	(D) Explanation	
1 2 3 4 5 6 7 8 9 10 11 2 3 14 15	Construction: Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation Costs	\$0 \$6,929,551 \$0 \$13,677,473 \$0 \$149,441,994 \$151,975 \$170,200,992	\$0 \$5,818,703 \$0 \$10,454,482 \$0 \$130,289,858 \$350,668 \$146,913,711	\$0 \$1,110,848 \$0 \$3,222,990 \$0 \$0 \$19,152,136 (\$198,693) \$23,287,281	Less staffing required to support 2013 out Less staffing required to support 2013 out Less staffing required to support 2013 out St. Lucie simulator and minor project close	lage.
16 17 18 19 20 21 22 23	<u>Transmission:</u> Plant Engineering Line Engineering Substation Engineering Line Construction Substation Construction Total Transmission Costs	\$0 \$0 (\$23,454) \$0 (\$69,074) (\$92,528)	\$0 \$0 (\$23,454) \$0 (\$69,074) (\$92,528)	\$0 \$0 \$0 \$0 <u>\$0</u> \$0 \$0		

### \*Totals may not add due to rounding

## St, Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfers to Plant in Service

FLORIDA PUBLIC SERVICE COMMISSION						ssets transferred from Plant in Service.	Construction Work	In Process (CWIP)						For the Year Ended 1	2/31/2013	
COMPANY: FLORIDA POWER & LIGHT COMPANY														1401	nt-Keene & Terry O. Jones	
DOCKET NO.: 140009-EI													· · · · · · · · · · · · · · · · · · ·			
	In-Service Date	Beginning of Period	2013 Actual January	2013 Actual February	2013 Actual March	2013 Actual April	2013 Actual May	2013 Actual June	2013 Actual July	2013 Actual August	2013 Actual September	2013 Actual October	2013 Actual November	2013 Actual December	12 Month Actual Total	2013 PTD Actual Total
Transmission - Turkey Point Digitial Fault Recorder Monitoring	201301		\$49,702												\$49,702	
Transmission - Turkey Point Lightning Protection	201301		\$27,974												\$27,974	
Transmission - Turkey Point String Bus Spacers	201301		\$289,506												\$289,506	
Nuclear - St. Lucie Simulator Mod Phase 3	201303				\$289,259										\$289,259	
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304					\$668,670,335									\$668,670,335	
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304					\$7,851,862									\$7,851,862	
Nuclear - St. Lucie Fabric Building B Restoration (Common)	201306							\$81,094							\$81,094	
Nuclear - St. Lucie Fabric Building F Restoration (Common)	201306							\$113,492							\$113,492	
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306							\$771,135							\$771,135	
Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306							\$599,135							\$599,135	
Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27	201312													\$96,721	\$96,721	
Assets Transferred from CWIP to Plant In-Service - (Schedule T-3, Line 3)	(a)	\$1,904,398,611	\$367,182	\$0	\$289,259	\$676,522,197	\$0	\$1,564,857	\$0	\$0	\$	0 <b>\$</b> 0	) \$	\$96,721	\$678,840,215	2,583

\* Totals may not add due to rounding

# St. Lucje and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filling: Transfers to Plant in Service

FLORIDA PUBLIC SERVICE COMMISSION					Assets transferred from o Plant in Service.	Construction Work In	Process (CWIP)					_			
COMPANY: FLORIDA POWER & LIGHT COMPANY												F	or the Year Ended 12/	31/2013	
DOCKET NO.: 140009-EI												v	fitness: Jennifer Grant	-Keene & Terry O. Jones	5
														12 Month	2013
	Beginning of	Actual	Actual February	Actual March	Actual April	Actual May	Actual June	Actual	Actual August	Actual September	Actual October	Actual November	Actual December	Actual Total	Actual PTD
Transfer to Plant In Service	Period	January	February	Maron	Арти	May	Julie	50ly	Auguat	Coprenied	000000	rioran bon			
Nuclear Generation								\$0	50	so	e0	\$0	\$98.500	\$700.334.478	\$2,743.08
Total Company Plant in Service	\$2,042,746,073	so	\$D \$0	\$305,857 (\$11,794)	\$697,915,386 \$0	\$0 \$0	\$2,014,736 (\$86,541)	30	50	50 S0	50	50	380,300 \$0	(\$98,335)	(\$60,71
Participant Credit (c)	(\$60,619,672)	\$0	50	\$294,062	\$697,915,386	\$0	\$1,928,195	\$0	\$0	50	\$0	\$0 \$0	\$98,500	\$700,236,143	\$2,682,36
Transfer to Plant in Service Net of Participants	\$1,982,126,401 0,98194011	\$0 0.96194011	0.98194011	0.98194011	0.98194011	0,98194011	0.96194011	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.96194011	0.98194011	0.981
Jurisdictional Factor (e)	\$1,946,329,416	0.90194011	0.98194011	\$288,752	\$685.311.110	50	\$1,893,372	\$0	\$0	\$0	\$0	\$0	\$96,721	\$687,589,956	\$2,633,91
Total Jurisdictional Nuclear transfer to Plant in Service Adjustments (d)	\$1,946,329,416 \$102,860,864	50		(\$516)	\$8,950,560	\$0	\$334,558	\$0	\$0	\$0	\$0	\$0	\$0	\$9,284,601	\$112,14
Jurisdictional Factor (e)	0.98194011	0,96194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.9819
Total Jurisdictional Adjustments	\$101.003.208	SO	\$0	(\$507)	\$8,788,914	\$0	\$328,516	\$0	\$0	\$0	\$0	\$0	\$0	\$9,116,922	\$110,12
Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,845,326,205	\$D	\$0	\$289,259	\$676,522,197	\$0	\$1,564,857	\$0	\$0	\$0	\$0	\$0	\$96,721	\$678,473,033	\$2,523,79
Transmission GSU	100 M													so	
Transfer to Plant in Service	\$51,381,178	\$0	SC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	SC	\$51,38 (\$2,21
Participant Credit (c)	(\$2,211,398)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	SD SD	50	<u>su</u>	\$0 \$0	\$49,16
Transfer to Plant in Service Net of Participants	\$49,169,781	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0,98194011	\$D 0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0,981
Jurisdictional Factor (e)	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011 \$0	0.98194011	0.98194011	0.98194011	50	0.96194011	0.88184017	50	\$0.50134011	SO	\$48.28
Total Jurisdictional Nuclear transfer to Plant in Service	\$48,281,780	\$0 \$0	\$0	50	<u>\$0</u> \$0	50 S0	50	\$0		\$0	\$0	\$0	\$0	\$0	\$4,37
Adjustments (d)	\$4,372,394 0,98194011	50 0.98194011	\$0 0.98194011	0.98194011	0.98194011	0,98194011	0.98194011	0,98194011	0.98194011	0,98194011	0.98194011	0,98194011	0.98194011	0.98194011	0.981
Jurisdictional Factor (e)	\$4,293,429	0,96194011	0.50154011	50.50134011	5.35134011	50,50154511	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,29
Total Jurisdictional Adjustments Total Jurisdictional Transfer to Plant Net of Adjustments	\$43,988,351	50	\$0		50	50	SC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,98
Total Julisuicional Hanslet to Plant Net of Adjustments	040,000,001														
Transmission															
Transfer to Plant in Service	\$13,665,558	\$405,162	\$0	\$D	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$405,162 \$0	\$14,07
Participant Credit (c)	(\$0)	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	<u>s0</u>	\$405.162	\$14,0
Transfer to Plant in Service Net of Participants	\$13,665,558	\$405,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0,8947242	0.8947242	0.8947242	0.6947242	0.8947242	0.8
Jurisdictional Factor (e)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242 \$0	0,094/242	0.0947242	0.004/242	0,0347242 \$0	\$362.508	\$12,5
Total Jurisdictional Nuclear transfer to Plant in Service	\$12,226,906	\$362,508	\$0	\$0	\$0	\$0	<u>\$0</u> \$0	50				\$0	50	(\$5,224)	\$2
Adjustments (d)	\$244,316	(\$5,224)	\$0	\$0	\$0 0.8947242	\$0 0.8947242	0.894/242	0.8947242	0.8947242	0.8947242	0.8947242	0,8947242	0.8947242	0.8947242	0.8
Jurisdictional Factor (e)	0.8947242	0.8947242	0,8947242 \$0	0.8947242	0,894/242	0.8947242	0,894/242	0.0847242	0.0947242	0.0547242	50	50	S0	(\$4,674)	\$2
Total Jurisdictional Adjustments	\$218,595 \$12,008,311	(\$4.674) \$367,182	\$0	50				\$0	\$0		SQ	\$0	50	\$357,182	\$12,3
Total Jurisdictional Transfer to Plant Net of Adjustments	\$12,005,311	3307, 102		30											
	\$2,107,792,810	\$405.162	\$0	\$305.857	\$697.915.386	\$0	\$2.014.736	\$0	\$0	\$0	\$0	\$0	\$98,500	\$700,739,640	\$2,808,53
Total Company Plant in Service (Line 3 + Line 13 + Line 24)	32,107,782,010	0400,104	00												
The state of the s	\$2,006,839,102	\$362,508	\$0	\$288,752	\$685,311,110	\$0	\$1,893,372	\$0	\$0	\$0	\$0	\$0	\$96,721	\$687,952,464	\$2,694,79
Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 28)	\$2,000,030,102	0302,000	30	\$200,70Z	2000,011,110	30									
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (e)	\$1,901,322,870	\$367,182	\$0	\$289.259	\$676,522,197	\$0	\$1,564,857	\$0	\$0	\$0	\$0	\$0	\$96,721	\$678,840,215	\$2,580,16
Total Julioustional Construction Transfer to Platt III Service Net of Aujustments (e)	01,001,012,010	2101,102					A44111								
Adjustments to Appendix A (f)	\$3.075.741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,07
Adjustments to Appendix A (I)															
Total Jurisdictional Transfers to Plant, Net of all Adjustments	\$1,904,398,611	\$367 182	\$0	\$289.259	\$676,522,197	\$0	\$1,564,857	50	\$0	\$0	S0	\$0	\$96,721	\$678,840,215	\$2,583,23

\* Totals may not add due to rounding

See notes on Page 3 of 4

Page 2 of 4

St. Lucie and Turkey Point Uprate Project tion Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfers to Plant in Service Construe

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Assets transferred from Construction Work In Process (CWIP) to Plant in Service.

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

DOCKET NO.: 140009-EI

Appendix A (True-Up)

Notes:
(a) Life 25, Page 1 - the amount of plant placed into service from CWIP. It is used for the calculation of carrying charges in Schedule T-3 and does not include non-incremental code.
(b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a nonth negatives of the code and intervent of less than \$10M, are based on the service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a nonth regardles of the code amount of the plant bring placed allos service on the 150 of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a nonth negative share (set unit 240 of days does of the code and set units and event of less than \$10M, are based on the plant bring placed allos service in the \$150 of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for barrying charges in the code and set of the code and set of the code and set of the second placed and set of the calculated are indicated participant. These assets are indicated assets and the set of the second plant and another placed and set of the code and another placed and set of the code assets and another placed and set of the second plant another the code and another placed and set of the second plant another to asset assets and another placed and another placed and another placed and assets and another to asset ass

fer to Plant In Service ar Ceneration Company Plant in Service pant Credit er to Plant in Service Net of Participants citorial Factor		\$2,042,746,073 (\$60.619.672)				
Company Plant in Service pant Credit fer to Plant in Service Net of Participants clional Factor						
pant Credit ier to Plant in Service Net of Participants ictional Factor				\$2,042,746,073		:
er to Plant in Service Net of Participants ictional Factor				(\$60,619,672)		
ictional Factor		\$1,952,126,401	-	\$1,982,126,401	-	
		0.98202247		0.98194011		
I Jurisdictional Nuclear transfer to Plant in Service		\$1,946,492,664	-	\$1,946,329,416		(\$163,2
ments		\$102,860,864	-	\$102,660,864		
		0.98202247	-	0.98194011		
		\$101.011.680	-	\$101,003,208		(\$8,
Jurisdictional Transfer to Plant Net of Adjustments		\$1,845,480,985	_	\$1,845,326,205		(\$154,
nission GSU			-			
er to Plant in Service		\$51,381,178		\$51,381,178		
pant Credit		(\$2,211,398)	-			
er to Plant in Service Net of Participants						
ictional Factor			-			\$69.
			-			\$69,
			-			
			-			\$6,
			-			\$63.
Jurisdictional Transfer to Plant Net of Adjustments		\$45,924,014	-	340,800,001		000,
		843 695 559		\$13,665,658		
			-			
				0.89472420		
			-	\$12,226,905		(\$131,
		\$244,316	-	\$244,316		
		0.90431145		0.89472420		
		\$220,937		\$218,595		(\$2,
		\$12,136,984		\$12,008,311		(\$128,
Company Plant in Service (Line 21 + Line 31 + Line 42)		\$2,107,792,810	-	\$2,107,792,810		
Jurisdictional Costs, Net of Participants (Line 25 + Line 35 + Line 46)	:	\$2,007,062,407	-	\$2,006,838,102		(\$224,
knisdictional Construction Transfer to Plant in Service Net of Adjustments		\$1,901,542,582	-	\$1,901,322,870	: :	(\$219,
	Inision SBU er P Plant in Service aan Credit te P Plant in Service Nat of Participants te P Plant in Service Nat Unsidelicional Nuclear transfer to Plant in Service ments Junnaicticonal Transfer to Plant Net of Adjustments Junnaicticonal Transfer to Plant Net of Adjustments Junnaicticonal Transfer to Plant Net of Adjustments Sectional Factor Junnaicticonal Nuclear transfer to Plant In Service and Credit er to Plant in Service Net of Participants Scional Factor Jundicional Nuclear transfer to Plant In Service Jundicional Netwerts Jundicional Adjustments Jundicional Factor Jundicional Factor Jundicional Factor Jundicional Factor Jundicional Factor Jundicional Factor	Jurisdicional Transfer to Plant Net of Adjustments Jurisdicional Transfer to Plant Net of Adjustments Jurisdicional Transfer to Plant Net of Adjustments Jurisdicional Androments Jurisdicional Andr	Unitedictional Adjustments         \$101.011.680           Variational Adjustments         \$10.011.680           Unitedictional Transfer to Plant Net of Adjustments         \$1.844.480.985           Unitedictional Transfer to Plant Net of Adjustments         \$1.841.776           Unitedictional Transfer to Plant Net of Participants         \$4.972.984           Unitedictional Transfer to Plant Net of Participants         \$4.972.984           Unitedictional Transfer to Plant Net of Adjustments         \$4.927.201           Variational Transfer to Plant Net of Adjustments         \$4.927.201           Variational Transfer to Plant Net of Adjustments         \$4.927.841           Unitedictional Transfer to Plant Net of Adjustments         \$1.985.558           Unitedictional Nuclear Yamsfer to Plant Net of Adjustments         \$1.99.97.921           Unitedictional Transfer to Plant Net of Adjustments         \$2.207.021           Unitedictional Transfer to Plant Net of Adjustments         \$2.200.792.411           Unitedictional Transfer to Plant Net of Adjustments         \$2.200.792.421           Unitedictional Transfer to Plant Net of Adjustments         \$2.	Stint of Light Control         Stint of Light Control           Jurisdictional Transfer to Plant Net of Adjustments         \$100,011,080           utside Light Control         \$100,001,000           utside Light Control         \$100,001,000           utside Light Control         \$100,000,000           Utside Light Control         \$100,000,000	Junisciencia Adjustments         \$101011/000_         \$101000200           Junisciencia Transfer to Plant Net of Adjustments         \$1040000000         \$10400000000000000000000000000000000000	Junisciencia Adjubrients         \$101,011,800         \$101,003,208           Junisciencia Transfer to Plant Net of Adjustments         \$18,45,480,985         \$14,453,220,208           Junisciencia Transfer to Plant Net of Adjustments         \$18,454,800,985         \$14,453,220,208           Junisciencia Transfer to Plant Net of Adjustments         \$18,454,800,985         \$14,453,220,208           Junisciencia Transfer to Plant In Service         \$12,211,390         (12,211,390)           Catoria Transfer         \$12,211,390         (12,211,390)           Junisciencia Transfer to Plant In Service         \$44,211,222         \$44,201,700           Junisciencia Transfer to Plant Net of Adjustments         \$44,211,222         \$44,201,700           Junisciencia Transfer to Plant Net of Adjustments         \$43,224,614         \$43,228,41           Junisciencia Transfer to Plant Net of Adjustments         \$13,065,558         \$13,665,558           Junisciencia Transfer to Plant Net of Adjustments         \$13,065,558         \$13,665,558           Junisciencia Transfer to Plant In Service         \$12,237,291         \$12,237,294           Junisciencia Transfer to Plant In Service         \$12,307,291         \$12,207,201           Junisciencia Transfer to Plant In Service         \$12,237,291         \$12,207,201           Junisciencia Net of Plant In Service         \$12,207,291

56 (	D Line 40, Page 2 - Adjustment to Appendix A, includes prior years adjustment to t	ransfers to piant as folic	ws:		Total Adjustment at				
57	(Document No. 103879357)				Prior year's				Total Adjustment at Current year's Jurisdictional
58					Jurisdictional				
59		2011 (Generation)	2012 (Generation)	2012 (GSU)	Separation Factors	2011 (Generation)		2012 (GSU)	Separation Factors
60	Total Plant in Service	\$123,443,981	\$331,441,743	\$12,680,446	Total Plant in Service	\$123,443,981	\$331,441,743	\$12,680,446	
61	Participants	(\$13,084,871)	(\$47,061,628)	(\$1,336,391)	Participants	(\$13,084,871)	(\$47,081,628)	(\$1,336,391)	
62	Total Company Net of Participants	\$110,359,110	\$284,360,115	\$11,344,055	Total Company Net of Participants	\$110,359,110	\$284,360,115	\$11,344,055	
63	Jurisdictional Separation Factors	0.96818187	0.98202247	0,98051733	Jurisdictional Separation Factors	0.98194011	0.98194011	0.98194011	
64	Jurisdinationalized Net of Participants	\$109,054,872	\$279,248,023	\$11,123,043	Jurisdicationalized Net of Participants	\$108,366,037	\$279,224,603	\$11,139,183	
65	Adjustment (net of Participants)	\$16,717,889	\$4,502,160	\$10,685	Adjustment (net of Participants)	\$16,717,889	\$4,502,160	\$10,685	
66	Jurisdictional Separation Factors	0.98818187	0.98202247	0.98051733	Jurisdictional Separation Factors	0,98194011	0.98194011	0.98194011	
67	Jurisdictionalized Adjustment Net of Participants	\$16.520.315	\$4,421,222	\$10.477	Jurisdictionalized Adjustment Net of Participants	\$16,415,966	\$4,420,851	\$10,492	
		\$89,643,069	\$274.052.971	\$11,110,732	Prior Transfers to Plant	\$89.643.069	\$274.052.971	\$11,110,732	
68 69	Prior Transfers to Plant Adjustment to Transfers to Plant (Line 63 - Line 66 - Line 67)	\$2,891,488	\$773,829	\$1,834	\$3,667,151 Adjustment to Transfers to Plant (Line 63 - Line 66 - Line 67)	\$2,307,002	\$750,780	\$17,959	\$3,075,741

\* Totals may not add due to rounding

Page 3 of 4

# St. Lucle and Turkey Point Uprate Project on Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfers to Plant in Service

Cor

Appendix A (True-Up) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 140009-EI

EXPLANATION: Assets transferred from Construction Work in Process (CWIP) to Plant in Service.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O. Jones

True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix B to Appendix A

				Appendix A - 2013								Append	lix B - 2013			
	A	в	c	D	E	F	G		н	ı	J		к	L	м	N
Cetail	Totai Co. In-Service Incrementai	NFR Participants (e)	Total Co. In-Service Incremental Net of Participants	Jurisdictional Separation Factor	Total Co. In-Service (Jurisdictional Net of Participants)	Adjustments (d)	Total Transfer to Plant Appendix A		Total Co. In- Service - Incremental	Total Co. In- Service Non- Incremental Costs	Appendix B Total Company Incremental & Non-Incremental Plant In- Service (f)	Appendix B Participants (e)	Appendix B Plant In-Service - Includes Non- Incremental Costs (Net of Participants)	Jurisdictional Separation Factor	Total In-Service (Jurisdictional Net of Participants)	Appendix E Plant In-Servia Includes Not Incremental Co (Jurisdictional, I Participants
ansmission - Turkey Point Digitial Fault Recorder Monitoring	\$55,034	\$0	\$55,034	0.8947242	\$49,240	(\$462)	\$49,702		\$55,034	\$0	\$55,034	\$C	\$55,034	0.8947242	\$49,240	
ansmission - Turkey Point Lightning Protection	\$31,071	\$0	\$31,071	0.8947242	\$27,800	(\$174)	\$27,974		\$31,071	\$0	\$31,071	\$0	\$31,071	0.8947242	\$27,800	
ransmission - Turkey Point String Bus Spacers	\$319,056	\$0	\$319,056	0.8947242	\$285,468	(\$4,038)	\$289,506		\$319,056	\$0	\$319,056	\$0	\$319,056	0.8947242	\$285,468	
inuary Total	\$405,162	\$0	\$405,162		\$49,240	(\$462)	\$367,182		\$405,162	\$0	\$405,162	\$0	\$405,162		\$362,508	
uclear - St. Lucle Simulator Mod Phase 3	\$305,857	(\$11,794)	\$294,062	0.98194011	\$288,752	(\$507)	\$289,259		\$305,857	\$0	\$305,857	(\$22,779)	\$283,077	0.98194011	\$277,965	
arch Totai	\$305,857	(\$11,794)	\$294,062		\$288,752	(\$507)	\$289,259		\$305,857	\$0	\$305,857	(\$22,779)	\$283,077		\$277,965	
clear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	\$689,919,112	<b>S</b> 0	\$689,919,112	0,98194011	\$677,459,248	\$8,788,914	\$668,670,335		\$690,533,961	\$0	\$690,533,961	\$0		0,98194011	\$678,062,993	\$67
uclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$7,996,274	\$0	\$7,996,274	0.98194011	\$7,851,862	\$0	\$7,851,862		\$7,996,274	\$0	\$7,996,274	\$0		0.98194011		
rü Total	\$697,915,386	\$0	\$697,915,386		\$685,311,110	\$8,788,914	\$676,522,197		\$698,530,235	\$0	\$698,530,235	\$0	\$698,530,235		\$685,914,855	\$68
iclear - St. Lucie Unit 1 Spent Fuel Handling Machine	\$1,001,386	so	\$1,001,386	0.98194011	\$983,301	\$212,166	\$771,135		\$1,001,386	\$0	\$1,001,386	SD	\$1,001,386	0.98194011	\$983,301	
clear - St. Lucie Unit 2 Spent Fuel Handling Machine	\$815,194	(\$86,541)	\$728,654	0.98194011	\$715,494	\$116,359	\$599,135		\$815,194	\$0	\$815,194	(\$121,427)	\$693,767	0.98194011	\$681,235	
ciear - St. Lucle Fabric Building B Restoration (Common)	\$62,585	\$0	\$82,585	0.98194011	\$81,094	\$0	\$81,094		\$62,585	\$0	\$82,585	(\$6,151)	\$76,434	0,98194011	\$75,054	
uclear - St. Lucle Fabric Building F Restoration (Common)	\$115,570	\$0	\$115,570	0.98194011	\$113,483	(\$9)	\$113,492		\$115,570	\$0	\$115,570	(\$8,607)	\$106,963	0.98194011	\$105,031	
ne Total	\$2,014,736	(\$86,541)	\$1,928,195		\$1,893,372	\$328,516	\$1,564,857		\$2,014,736	\$0	\$2,014,736	(\$136,186)	\$1,878,551		\$1,844,624	\$
clear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27	\$98,500	\$0	\$96,500	0.98194011	\$96,721	<b>S</b> 0	\$96,721		\$98,500	\$0	\$95,500	\$0	\$98,500	0.98194011	\$96,721	
cember Total	\$98,500	\$0	\$98,500		\$96,721	\$0	\$96,721		\$96,500	\$0	\$98,500	\$0	\$98,500		\$96,721	
tal Exiteding Post in Service Costs 3 Post in Service Costs Related to 2013 Plant in Service ustments to Appendix B	\$700,739,640	(\$95,335)	\$700,641,305		\$687,639,196	\$9,116,460	\$678,840,215	_	\$701,354,489	\$0	\$701,354,489 \$34,847,657 (\$3,315,264) \$26,479,025	(\$158,965)	\$701,195,524		\$688,496,674 \$34,197,276 (\$3,255,391) \$24,797,592	\$61 \$3 (1
113 Post In Service Costs Related to 2012 Incremental Plant In Service otal Including Post In Service Costs									\$701,354,489	\$0	\$759,365,907	\$0	\$701,195,524		\$744,236,151	\$7

\* Totals may not add due to rounding.

53 54

Page 4 of 4

# St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Base Rate Revenue Requirement 2013

### Appendix B (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 140009-EI

\_\_\_\_\_

EXPLANATION: Base Rate Revenue Requirement 2013

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O Jones

ne o.		013								20	13 Base Rate F	levenue Requir	rements					2013
	Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company incremental & Non- Incremental Plant In-Service	Plant In-Service - Includes Non- Incremental Costs (Jurisdictional, Net of Participants)	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual	Total
2				\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	\$8,896
3 4	Transmission - Turkey Point Digitial Fault Recorder Monitoring	201301	\$55,034							\$275	\$274	\$274	\$273	\$273	\$273	\$272	\$272	\$3,152
5	Transmission - Turkey Point Lightning Protection	201301	\$31,071	\$31,071	\$27,800	\$138	\$276 \$2,837	\$276 \$2,832	\$275 \$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$32,364
7 3	Transmission - Turkey Point String Bus Spacers	201301	\$319,056	\$319,056	\$285,468	\$1,420	\$2,037	\$2,832	\$2,020	\$3,877	\$3,868	\$3,860	\$3,851	\$3,843	\$3,835	\$3,826	\$3,818	\$44,412
9	January Total (See pages 3					\$1,955	\$3,302									\$2,630	\$2,626	\$25,086
1 2	Nuclear - St, Lucie Simulator Mod Phase 3	201303	\$305,857	\$305,857	\$277,965			\$1,327	\$2,653		\$2,647	\$2,643	\$2,640	\$2,636	\$2,633			
3	March Total (See page	9 6)	\$305,857	\$305,857	\$277,965	\$0	\$0	\$1,327	\$2,653	\$2,650	\$2,647	\$2,643	\$2,640	\$2,636	\$2,633	\$2,630	\$2,626	\$25,086
5	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304	\$689,919,112	\$690,533,961	\$678,062,993				\$2,918,157	\$6,729,036	\$6,718,691	\$6,708,346	\$6,698,002	\$6,687,657	\$6,677,313	\$6,666,968	\$6,656,623	\$56,460,793
5 7	Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,996,274	\$7,996,274	\$7,851,862				\$39,388	\$78,713	\$78,587	\$78,460	\$78,334	\$78,208	\$78,081	\$77,955	\$77,829	\$665,555
2 3	April Total (See pages 7	- 9)	\$697,915,386	\$698,530,235	\$685,914,855	\$0	\$0	\$0	\$2,957,545	\$6,807,748	\$6,797,278	\$6,786,807	\$6,776,336	\$6,765,865	\$6,755,394	\$6,744,923	\$6,734,452	\$57,126,348
4 5	Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$1,001,386	\$1,001,386	\$983,301						\$4,747	\$9,488	\$9,475	\$9,462	\$9,449	\$9,436	\$9,423	\$61,480
6 7	Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306	\$815,194	\$815,194	\$681,238						\$3,289	\$6,574	\$6,564	\$6,555	\$6,546	\$6,537	\$6,528	\$42,594
8 9	Nuclear - St. Lucie Fabric Building B Restoration (Common)	201306	\$82,585	\$82,585	\$75,054						\$356	\$712	\$711	\$710	\$709	\$708	\$707	\$4,614
- D 1	Nuclear - St. Lucie Fabric Building F Restoration (Common)	201306	\$115,570	\$115,570	\$105,031						\$498	\$996	\$995	\$994	\$992	\$991	\$990	\$6,456
	June Total (See pages 10 -	13)	\$2,014,736	\$2,014,736	\$1,844,624	\$0	\$0	\$0	\$0	\$0	\$8,891	\$17,770	\$17,745	\$17,721	\$17,697	\$17,672	\$17,648	\$115,144
	Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27	201312	\$98,500	\$98,500	\$96,721												\$477	\$477
6 7	December Total (See page	14)	\$98,500	\$98,500	\$96,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$477	\$477
	Subtotal 2013 Plant In Service	(k)	\$700,739,640	\$701,354,489	\$688,496,674	\$1,953	\$3,902	\$5,221	\$2,964,083	\$6,814,275	\$6,812,683	\$6,811,079	\$6,800,572	\$6,790,065	\$6,779,558	\$6,769,051	\$6,759,021	\$57,311,467
	2013 Post In Service Costs Associated with 2013 Plant Placed into Service (See page	as 15 - 25) (i) (l)	\$34,847,282	\$34,847,657	\$34,197,276	\$0	\$21	\$40	\$54	\$46,971	\$137,287	\$176,820	\$213,444	\$257,969	\$298,662	\$320,962	\$332,199	\$1,786,429
	Total Including Post In Service Cost	; (a)	\$735,586,922	\$736,202,146	\$722,693,950	\$1,953	\$3,924	\$5,261	\$2,964,137	\$6,863,246	\$6,949,971	\$6,987,899	\$7,014,016	\$7,048,034	\$7,078,220	\$7,090,013	\$7,091,221	\$59,097,896
	2013 Post In Service Costs Related to 2012 Incremental Plant In Service (see JGK-5 for	or details) (j) (m)	\$26,479,025	\$26,479,025	\$24,797,592	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959			\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	14,171,510
6 7 8	Total Including 2012 Incremental Plant In Service	e (d)	\$762,065,947	\$762,681,171	\$747,491,542	\$1,182,912	\$1,184,883	\$1,186,220	\$4,145,096	\$8,044,205	\$8,130,930	\$8,168,859	\$8,194,976	\$8,228,993	\$8,259,179	\$8,270,972	\$8,272,180	\$73,269,405
	Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (To refund	amounts collected in base	rates in 2013)	\$0	\$0	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$176,160)
	Contractor Charge Adjustment for FPL's 2010 Base Rate Increase Request (To refund	amounts collected in base	rates in 2013)	\$0	\$0	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$1,294)
	Contractor Charge Adjustment		(\$5,262,055)	(\$5,262,055)	(\$5,167,023)				(\$22,237)	(\$51,277)	(\$51,198)	(\$51,119)	(\$51,041)	(\$50,962)	(\$50,883)	(\$50,804)	(\$50,725)	(430,246)
	Salvage Proceeds Adjustment - Post In Service		\$242,786	\$242,786	\$238,401					\$6	\$43	\$86	\$789	\$1,904	\$2,353	\$2,358	\$2,354	9,893
3 7	Salvage Proceeds Adjustment - Plant In Service		\$1,704,005	\$1,704,005	\$1,673,231				\$7,201	\$16,605	\$16,579	\$16,554	\$16,528	\$16,503	\$16,477	\$16,452	\$16,425	139,326
6 9	Subt	otal	(\$3,315,264)	(\$3,315,264)	(\$3,255,391)	(\$14,788)	(\$14,788)	(\$14,788)	(\$29,824)	(\$49,453)	(\$49,363)	(\$49,268)	(\$48,511)	(\$47,343)	(\$46,840)	(\$46,782)	(\$46,732)	(\$458,481)
1	Total Base Rate Revenue Requirements Including Post In Service Costs and Other Ad	justments (a)	\$758,750,684	\$759,365,907	\$744,236,151	\$1,168,125	\$1,170,095	\$1,171,432	\$4,115,272	\$7,994,752	\$8,081,566	\$8,119,591	\$8,146,464	\$8,181,650	\$8,212,339	\$8,224,190	\$8,225,447	\$72,810,925

\* Totals may not add due to rounding

See notes on Page 2 of 25

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

True-Up Filing: Base Rate Revenue Requirement 2013

Appendix B (True-Up)

EXPLANATION: Base Rate Revenue Requirement 2013

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene & Terry O Jones

DOCKET NO.: 140009-EI

3

10

Identification
< 12

13

						:	2013 Base Rate	Revenue Requ	irements					
	2013 Plant Placed into - Service -	January	February	March	April	May	June	July	August	September	October	November	December	2013 Total
2013 T's Docket No. 140009-El	\$701,354,489	\$1,953	\$3,902	\$5,221	\$2,964,083	\$6,814,275	\$6,812,683	\$6,811,079	\$6,800,572	\$6,790,065		\$6,769,051		\$57,311,467
2013 A/E's Dockel No. 130009-EI	\$724,180,413	\$1,953	\$3,902	\$4,720	\$3,530,682				\$7,033,212	\$7,022,826	\$7,012,439	\$7,001,565		\$59,743,716
(Over) / Under Recovery		\$0	\$0	\$501	(\$566,599)	(\$236,122)	(\$234,563)	(\$233,005)	(\$232,640)	(\$232,760)	(\$232,880)	(\$232,513)	(\$231,669)	(\$2,432,249)
	-													

23 24 (1) The amount represents the 2013 base rate revenue requirements for 2013 post in service costs as of Docember 31, 2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, an Actual/Estimated 2013 post in service costs of \$41,512,223 and \$2,472,809 in revenue requirements. The difference of which is shown below: 25 26 27 28 29 30 31 32 33 34

2013 Plant Placed into					2	013 Base Rate	Revenue Requi	rements					
Service	January	February	March	April	May	June	July	August	September	October	November	December	2013 Total
2013 Ts Docket No. 140009-El \$34,847,657	\$0	\$21	\$40	\$54	\$48,971	\$137,287	\$176,820	\$213,444	\$257,969	\$298,662	\$320,962	\$332,199	\$1,786,429
2013 A/E's Docket No. 130009-EI \$41.512.223	\$0	\$81	\$394	\$620	\$83,692	\$218,531	\$287,334	\$332,691	\$365,539	\$387,447	\$396,287	\$400,195	\$2,472,809
(Over) / Under Recovery	\$0	(\$59)	(\$354)	(\$566)	(\$34,721)	(\$81,243)	(\$110,515)	(\$119,247)	(\$107,570)	(\$88,785)	(\$75,325)	(\$67,996)	(\$686,380)

(m) The amount represents the 2013 base rate revenue requirements associated with the 2013 post in service costs related to 2012 Incremental Plant in Service as of December 31,2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, Actual/Estimated 2013 post in service costs related to 2012 Incremental Plant in Service as of 200,514,671 and \$13,225,445 in revenue requirements, the difference of which is shown below. The Base Rate Revenue Requirements are calculated using the 13 month Average Rate Base of 2012 Incremental Plant in Service as noted below.

		13 Month Ave. Rate													
	2013 Plant Placed into	Base 2012 Incremental						2013 Base Rate	e Revenue Requ	irements					
	Service	Plant in Service	January	February	March	April	May	June	July	August	September	October	November	December	2013 Total
2013 T's Docket No. 140009-EI	\$26,479,025	\$100,424,526	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	\$1,180,959	
2013 A/E's Docket No. 130009-EI	\$20,514,671	\$97,950,737	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	
(Over) / Under Recovery			\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$28,805	\$345,664

\* Totals may not add due to rounding

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Description Transmission - Turkey Point Digitial Fault Recorder Monitoring

					incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surveillance Report		Reconciliation to Schedule T-3			
	rnal Order #	Plant Account	Detail		Incremental Plant	Plant	Iotai	(Annual)		Sulvemance Report	Total Co. In-Service Participants (e)	\$55,034 \$0			
	Order Number 00002011	353 397.2	Station Equipment Communications Equipme	ent	\$24,765 \$30,269	\$0 \$0	\$24,765 \$30,269	2.60% 0.00%		9.35%	Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	\$55,034 0.8947242 \$49,240 (\$517) 0.8947242			
In-S	Service Date										T-3 Transfer to Plant	(\$462) \$49,702			
:	201301		Total Company In-Service Participant Credit (c)		\$55,034	\$0 -	\$55,034								
			Total Company In-Service	e (Net of Part)	\$55,034 0.8947242	\$0 0.8947242	\$55,034 0.8947242								
			Jurisdictional Factor Jurisdictional Plant In-Ser	vice	\$49,240	\$0	\$49,240								
			201301	201302	201303	201304	201305	201306	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	
/	Account	Detail	January	February	March	April	May	June					\$24,765	\$24,765	
		tal Plant in Service risdictional Factor	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0.8947242	\$24,765 0,8947242	0.8947242		0.8947242	0.8947242	
		risdictional Plant	\$22,158	\$22,158	\$22,158	\$22,158	\$22,158	\$22,158 0.0022	\$22,158 0.0022	\$22,158 0.0022	\$22,158 0.0022	\$22,158 0,0022	\$22,158 0.0022	\$22,158 0.0022	
		pr Rate (monthly)	0.0022	0.0022	0.0022	0.0022 \$48	0.0022 \$48	\$48	\$48	\$48		\$48	\$48	\$48	
		cumulated Depreciation	\$24	\$72	\$120	\$168	\$216	\$264	\$312	\$360		\$456	\$504	\$552	
	Ne	t Plant in Service	\$22,134	\$22,086	\$22,038	\$21,990	\$21,942	\$21,894	\$21,846	\$21,798	\$21,750 \$21,774	\$21,702 \$21,726	\$21,654 \$21,678	\$21,606 \$21,630	
		erage Plant	\$11,067	\$22,110	\$22,062 \$172	\$22,014 \$171	\$21,966 \$171	\$21,918 \$171	\$21,870 \$170	\$21,822 \$170		\$21,726	\$169	\$168	
	9.35% Re	turn	\$86 \$15	\$172 \$31	\$172	\$171	\$31	\$30	\$30	\$30		\$30	\$30	\$30	
	1.67% 7.68%		\$71	\$141	\$141	\$141	\$141	\$140	\$140	\$140		\$139	\$139	\$138	
	397.2 To	tal Plant in Service	\$30,269	\$30,269	\$30,269	\$30,269	\$30,269	\$30,269	\$30,269	\$30,269		\$30,269	\$30,269	\$30,269	
		risdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242		0.8947242	0.8947242	0.8947242	
		risdictional Plant	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	\$27,082	
	0.00% <u>De</u>	pr Rate (monthly)	\$180	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	
	7 years Ac	preciation cumulated Depreciation	\$180	\$541	\$901	\$1,261	\$1,622	\$1,982	\$2,342	\$2,703		\$3,423	\$3,784	\$4,144	
		t Plant in Service	\$26,902	\$26,542	\$26,181	\$25,821	\$25,461	\$25,100	\$24,740	\$24,380		\$23,659	\$23,299	\$22,938	
		erage Plant	\$13,451	\$26,722	\$26,361	\$26,001	\$25,641	\$25,280	\$24,920	\$24,560		\$23,839 \$186	\$23,479 \$183	\$23,118 \$180	
	9.35% Re	lum	\$105	\$208	\$205 \$37	\$203 \$36	\$200 \$36	\$197	\$194 \$35	\$191 \$34	\$188 \$34	\$100	\$103	\$32	
	1.67% 7.68%		\$19 \$86	\$37 \$171	\$37 \$169	\$166	\$164	\$162	\$159	\$157	\$155	\$153	\$150	\$148	
		tal Plant in Service (f)	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242		\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	
	Ju	risdictional Factor risdictional Plant	0.8947242	0.8947242 \$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
		pr Rate (monthly)	- \$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	\$0	\$0	\$0	
		cumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
	Ne	t Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	
		erage Plant	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0	\$0	
	9.35% Re 1.67%	turn	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		tal Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	
		risdictional Factor risdictional Plant	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242 \$0	0.8947242		0.8947242	0.894/242	\$0	
	0.00% De	pr Rate (monthly)	-	-							-		- \$0	- \$0	
		preciation cumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		\$0	\$0	\$0	
		t Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
		erage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0 \$0	\$0 \$0	
	9,35% Re	turn	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0	\$0	
	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0	
	7.00%		<b>\$</b> 0	40	40	<b>\$</b> 0	ψŰ								
		preciation	\$204	\$408	\$408	\$408	\$408	\$408 \$368	\$408 \$364	\$408 \$361	\$408 \$358	\$408 \$355	\$408 \$352	\$408 \$349	
	Re	turn	\$191	\$380	\$377	\$374	\$371 \$779	\$368	\$364 \$773	\$361		\$763	\$760	\$757	_

#### Total Jurisdictional Revenue Requirement \$8,896

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Notes: (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post in Service costs) through the end of 2013.

(a) Dase has revenue trequirements to be recovered trough net work intervals service on part terms of the service on the standard service in the service on th

day, For intragible plant, which is a montized over the asset, carrying charges are calculated to the annual annual

() Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

Description Transmission - Turkey Point Lightning Protection

_ine No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surveillance Repor		In-Service Amount Reconciliation to Schedule T-3			
1 2 3 4	Work Order Number T00000002182	353	Station Equipment		\$31,071	\$0	\$31,071	2.60%		9.35%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	\$31,071 \$0 \$31,071 0.8947242 \$27,800 (\$194) 0.8947242			
6	In-Service Date										T-3 Transfer to Plant	(\$174) \$27,974			
7 8 9	201301		Total Company In-Ser Participant Credit (c)	vice	\$31,071	\$0 -	\$31,071								
10 13 14			Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-	. ,	\$31,071 0.8947242 \$27,800	\$0 0.8947242 \$0	\$31,071 0.8947242 \$27,800								
15 16 17	Account	Detail	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	2013 Total
18 19		tal Plant in Service isdictional Factor	\$31,071 0,8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0,8947242	\$31,071 0.8947242	\$31,071 0,8947242	\$31,071 0,8947242		\$31,071 0.8947242	\$31,071 0.8947242	\$31,071 0.8947242	\$372,8
22 23 24	Ju	isdictional Plant pr Rate (monthly)	\$27,800	\$27,800 0.0022	\$27,800	\$27,800	\$27,800	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0,0022	\$27,800	\$27,800 0.0022	\$27,800 0.0022	\$27,800 0.0022	\$333,6
24 25 26	De	preciation cumulated Depreciation	\$30	\$60 \$90	\$60 \$151	\$60 \$211	\$60 \$271	\$60 \$331	\$60 \$392	\$60 \$452		\$60 \$572	\$60 \$632	\$60 \$693	\$6 \$4,3
20 27 28	Ne	t Plant in Service	\$27,770 \$13,885	\$27,710 \$27,740	\$27,650 \$27,680	\$27,590 \$27,620	\$27,529 \$27,559	\$27,469 \$27,499	\$27,409 \$27,439	\$27,349 \$27,379		\$27,228 \$27,258	\$27,168 \$27,198	\$27,108 \$27,138	\$329,20 \$315,7
29 30	9.35% Re 1.67%		\$108 \$19	\$216 \$39	\$216 \$38	\$215 \$38	\$215 \$38	\$214 \$38	\$214 \$38	\$213 \$38	\$38	\$212 \$38	\$212 \$38	\$211 \$38	\$2,4 \$4
31 32	7.68%		\$89	\$178	\$177	\$177	\$176	\$176	\$176	\$175	\$175	\$174	\$174	\$174	\$2,02
33 34 35	De	preciation	\$30	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$6
36 37	Re	turn Revenue Requirement	\$108 \$138	\$216 \$276	\$216 \$276	\$215 \$275	\$215 \$275	\$214 \$274	\$214 \$274	\$213 \$273		\$212 \$273	\$212 \$272	\$211 \$272	\$2,45 \$3,15
38 39 40															
												Total	Jurisdictional Reven	ue Requirement:	\$3.1

Notes:

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ores: (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013. (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) The Participant's har of produced over us into a new order of the analysis are calculated on read and into a non-capterise to ring a non-interregister of the owner and on the participant's share of the structure of of the st

(u) Augustation to the expenditure of the expenditures on a cash basis in order to calculate carrying charges on 1-3 in compliance with the Commission's practice regarding AFUDC. (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participant or credit is deducted from incremental internal orders.

(f) Consistent with AF UDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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Total Jurisdictional Revenue Requirement: \$3,152

Description Transmission - Turkey Point String Bus Spacers

Line No.	Internal Order #	Plant Account	Detail		incrementai Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	s	Pre-Tax Rate of Retum (Annual) Surveillance Repor		In-Service Amount Reconcillation to Schedule T-3			
1 2 3 4 5	Work Order Number T00000001991	353	Station Equipment		\$319,056	\$0	\$319,056	2.60%		9.35%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	0.8947242 \$285,468 (\$4,513) 0.8947242			
6	In-Service Date										T-3 Transfer to Plant	(\$4,038) \$289,506			
8 9	201301		Total Company In-Sen Participant Credit (c)		\$319,056 \$0	\$0 \$0 \$0	\$319,056 \$0 \$319,056								
10 13 14			Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-		\$319,056 0.8947242 \$285,468	\$0 0.8947242 \$0	0.8947242 \$285,468								
15 16	t	Detail	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	2013 Total
17 18 19	Account 353 To	al Plant in Service	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056		\$319,056 0.8947242	\$319,056 0.8947242	\$319,056 0.8947242	\$3,828,678
22 23		isdictional Factor isdictional Plant	0.8947242 \$285,468	0.8947242 \$285,468	0.8947242 \$285,468	0.8947242 \$285,468	0.8947242 \$285,468	0.8947242 \$285,468	0.8947242 \$285,468	0.894724	\$285,468	\$285,468	\$285,468	\$285,468	\$3,425,610
24 25	De	pr Rate (monthly) preciation	0.0022 \$309	0.0022	0.0022 \$619	0.0022 \$619	0.0022 \$619	0.0022 \$619 \$3,402	0.0022 \$619 \$4,020	0.0022 \$619 \$4,639	\$619	0.0022 \$619 \$5,876	\$619 \$6,494	\$619 \$7,113	\$7,113 \$44,533
26 27	Ne	cumulated Depreciation t Plant in Service	\$309 \$285,158	\$928 \$284,540	\$1,546 \$283,921	\$2,165 \$283,303 \$283,612	\$2,783 \$282,684 \$282,993	\$3,402 \$282,066 \$282,375	\$281,447 \$281,756	\$280,829	\$280,210	\$279,592 \$279,901	\$278,973 \$279,282	\$278,355 \$278,664	\$3,381,077 \$3,241,900
28 29	9.35% Re	erage Plant turn	\$142,579 \$1,111	\$284,849 \$2,219 \$396	\$284,231 \$2,214 \$395	\$283,612 \$2,209 \$394	\$2,204 \$393	\$2,199 \$392	\$2,195	\$2,190	\$2,185	\$2,180 \$389	\$2,175 \$388	\$2,171 \$387	\$25,252 \$4,506
30 31 32	1.67% 7.68%		\$198 \$912	\$396 \$1,823	\$1,819	\$1,815	\$1,811	\$1,807	\$1,803	\$1,799		\$1,791	\$1,787	\$1,783	\$20,746
33 34 35		preclation	\$309	\$619 \$2,219	\$619 \$2,214	\$619 \$2,209	\$619 \$2,204	\$619 \$2,199	\$619 \$2,195	\$619 \$2,190		\$619 \$2,180	\$619 \$2,175	\$619 \$2,171	\$7,113 \$25,252
36 37		tum Revenue Requirement	\$1,111 \$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808		\$2,799	\$2,794	\$2,789	\$32,364
38 39 40															
41												-	Fotal Jurisdictional Re	evenue Requiremen	\$32,364
42 43 44 45 46 47	day. For intangible plan	calculations for plant plac at, which is amortized over of St. Lucie Unit 2 for O	ed into service of less the er the life of the asset, ca dando Utilities Commission	an \$10M, are base rrying charges are on is 6.08951% and	d on the assumption calculated for half a r t for Florida Municipa	that they were placed nonth and amortization Power Agency it is t	into service on the on expense for half 3.806%.	a month regardless o	evenue requiremen f the dollar amount	nt calculations for of the plant being					
47 48 49 50 51	<ul> <li>(d) Adjustments represent</li> <li>(e) For purposes of calculation</li> </ul>	unfunded pension and w ating carrying charges in	velfare benefit credits and NFR Schedule T-3 and A	I non-cash accruais oppendix A, actual   ernal orders	s, net of participants. participant credits are	These adjustments a deducted. Once the	re necessary to pre plant is placed in s	ervice, FPL ceases to	accrue carrying ch	narges and calcula	carrying charges on T-3 in co tes base rate revenue require f the month (assumed to be th	ments. In calculating	the base rate revent	ie requirements, the t	1

\*Totals may not add due to rounding

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Description Nuclear - St. Lucie Simulator Mod Phase 3

P0000	(Order Number 100113256 325 1000114209	Misc. Power Plant Equ	lipment	\$305,857					T.	otal Co. In-Service	\$305,857			
					\$0	\$305,857	1.80%		9.67% T Ji Ji A	articipants (e) otal Co. Net of Participants urisdictional Factor uris Net of Participant djustments (d) risdictional Factor	(\$11,794) \$294,062 0,98194011 \$288,752 (\$516) 0,98194011			
In-S	Service Date									-3 Transfer to Plant	(\$507) \$289,259			
	201303	Total Company In-Sen Participant Credit (c)	vice	\$305,857 (22,779)	\$0 \$0	\$305,857 (22,779)							-	
		Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-		\$283,077 0.98194011 \$277,965	\$0 0.98194011 \$0	\$283,077 0.98194011 \$277,965								
		201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402	2013
	Account Detail	March	April	May	June	July	August	September	October	November	December	January	February	Total
	325 Total Plant in Service	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0.98194011	\$283,077 0,98194011	\$0 0,98194011	\$0 0.98194011	\$2,83
	Jurisdictional Factor Jurisdictional Plant	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$277,965	\$0	\$0 0.0015	\$2,77
	1.80% Depr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015 \$417	0.0015	0.0015 \$417	0.0015 \$417	0.0015 \$417	0.0015	0.0015 \$0	
	Depreciation Accumulated Depreciation	\$208 \$208	\$417 \$625	\$417 \$1,042	\$1,459	\$1,876	\$2,293	\$2,710	\$3,127	\$3,544	\$3,961	\$0	\$0	\$2
	Net Plant in Service	\$277,756	\$277,339	\$276,922	\$276,506	\$276,089	\$275,672	\$275,255	\$274,838	\$274,421	\$274,004	\$0	\$0	\$2,75 \$2,63
	Average Plant	\$138,878	\$277,548	\$277,131	\$276,714	\$276,297	\$275,880	\$275,463 \$2,220	\$275,046 \$2,216	\$274,629 \$2,213	\$274,212 \$2,209	\$0 \$0	\$0 \$0	\$2,6
	9.67% Return	\$1,119	\$2,236	\$2,233	\$2,230 \$378	\$2,226 \$377	\$2,223 \$376	\$2,220	\$375	\$375	\$374	\$0	\$0	
	1.64% 8.03%	\$189 \$930	\$379 \$1,858	\$378 \$1,855	\$378 \$1,852	\$377 \$1,849	\$1,846	\$1,844	\$1,841	\$1,838	\$1,835	\$0	\$0	\$
	Depreciation	\$208	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$417	\$0	\$0	\$
	Return	\$1,119	\$2,236	\$2,233	\$2,230	\$2,226	\$2,223	\$2,220	\$2,216	\$2,213	\$2,209 \$2,626	\$0 \$0	\$0 \$0	\$2 \$2
Τ.	Total Jurisdictional Revenue Requirement	\$1,327	\$2,653	\$2,650	\$2,647	\$2,643	\$2,640	\$2,636	\$2,633	\$2,630	\$2,626	\$U	<u>۵</u> ۵	φ.

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pering minute be entired or the participants of the contracted or the contracted or

(e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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Description	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Inter	rnal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant (f)	Total	Depreciation Rate (Annual)		Return (Annual) Surveillance Repor		Reconciliation to Schedule T-3		
Work P0000	Order Number 00000767 00001479	321 322	Structures & Improve Reactor Plant Equipn	nent	\$25,527,007 \$174,204,576	\$22,749 \$155,249	\$25,549,757 \$174,359,825	1.80% 2.00%		9.65%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor	\$689,919,112 \$0 \$689,919,112 0.98194011 \$677,459,248		
ln-S	Service Date	323	Turbogenerator Units	5	\$490,187,529	\$436,850	\$490,624,379	2.40%			Juris Net of Participant Adjustments (d) Jurisdictional Factor T-3 Transfer to Plant	\$677,459,248 \$8,950,560 0.98194011 \$8,788,914 \$668,670,335		
	201304		Total Company In-Ser	rvice	\$689,919,112	\$614,849	\$690,533,961							
			Participant Credit (c) Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$689,919,112 0.98194011 \$677,459,248	\$614,849 0.98194011 \$603,745	\$690,533,961 0.98194011 \$678,062,993							
			201304	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402 February	201403 March
	Account	Detail	April	May	June	July	August	September	October	November	December	January		
		Total Plant in Service Jurisdictional Factor	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.98194011	\$25,549,757 0.9819401	0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011
		Jurisdictional Plant Depr Rate (monthly)	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015	\$25,088,331 0.0015		\$0 0.0015	\$0 0.0015	\$0 0.0015
		Depreciation	\$16,307	\$37,632	\$37,632	\$37,632	\$37,632	\$37,632	\$37,632 \$242,102	\$37,632 \$279,735	\$37,632	\$0 \$0	\$0 \$0	\$0 \$0
		Accumulated Depreciation Net Plant in Service	\$16,307 \$25,072,023	\$53,940 \$25,034,391	\$91,572 \$24,996,758	\$129,205 \$24,959,126	\$166,837 \$24,921,493	\$204,470 \$24,883,861	\$242,102 \$24,846,228	\$279,735 \$24,808,596	\$24,770,963	\$0	\$0	\$0
		Average Plant	N/A	\$25,053,207	\$25,015,575	\$24,977,942	\$24,940,310	\$24,902,677	\$24,865,045	\$24,827,412 \$199,633		\$0 \$0	\$0 \$0	\$0 \$0
	9.65% 1.62%	Return	\$87,360 \$14,651	\$201,448 \$33,784	\$201,146 \$33,734	\$200,843 \$33,683	\$200,540 \$33,632	\$200,238 \$33,581	\$199,935 \$33,531	\$199,633		\$0	\$0	\$0
	8.03%		\$72,709	\$167,664	\$167,412	\$167,160	\$166,908	\$166,656	\$166,405	\$166,153	\$165,901	\$0	\$0	\$0
	322	Total Plant in Service	\$174,359,825 0,98194011	\$174,359,825 0,98194011	\$174,359,825 0.98194011	\$174,359,825 0.98194011	\$174,359,825 0.98194011	\$174,359,825 0.98194011	\$174,359,825 0.98194011	\$174,359,825 0.9819401		\$0 0.98194011	\$0 0.98194011	\$0 0.98194011
		Jurisdictional Factor Jurisdictional Plant	\$171,210,906	\$171,210,906	\$171,210,906	\$171,210,906	\$171,210,906	\$171,210,906 0.0017	\$171,210,906 0.0017	\$171,210,906 0.0017	\$171,210,906	\$0 0.0017	\$0 0.0017	\$0 0.0017
	2.00%	Depr Rate (monthly) Depreciation	0.0017 \$123,652	0.0017 \$285,352	0.0017 \$285,352	0.0017 \$285,352	\$285,352	\$285,352	\$285,352	\$285,352	\$285,352	\$0	\$0	\$0
		Accumulated Depreciation	\$123,652	\$409,004	\$694,355	\$979,707	\$1,265,058 \$169,945,847	\$1,550,410 \$169.660,496	\$1,835,761 \$169,375,144	\$2,121,113 \$169,089,793		\$0 \$0	\$0 \$0	\$0 \$0
		Net Plant in Service Average Plant	\$171,087,253 N/A	\$170,801,902 \$170,944,578	\$170,516,550 \$170,659,226	\$170,231,199 \$170,373,875	\$170,088,523	\$169,803,172	\$169,517,820	\$169,232,469	\$168,947,117	\$0	\$0	\$0
	9.65%	Return	\$596,128	\$1,374,534	\$1,372,239	\$1,369,945	\$1,367,650	\$1,365,356	\$1,363,061	\$1,360,767 \$228,211		\$0 \$0	\$0 \$0	\$0 \$0
	1.62% 8.03%		\$99,975 \$496,153	\$230,520 \$1,144,014	\$230,135 \$1,142,104	\$229,750 \$1,140,194	\$229,366 \$1,138,285	\$228,981 \$1,136,375	\$228,596 \$1,134,465	\$1,132,556		\$0 \$0	\$0	\$0
	323	Total Plant in Service	\$490,624,379	\$490,624,379		\$490,624,379 0.98194011	\$490,624,379 0.98194011		\$490,624,379 0,98194011			\$0 0.98194011	\$0 0.98194011	\$0 0.98194011
		Jurisdictional Factor Jurisdictional Plant	0.98194011 \$481,763,757	0.98194011 \$481,763,757	0.98194011 \$481,763,757	\$481,763,757	\$481,763,757	\$481,763,757	\$481,763,757	\$481,763,757		\$0	\$0	\$0
	2.40%	Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020		0.0020	0.0020	0.0020
		Depreciation Accumulated Depreciation	\$417,529 \$417,529	\$963,528 \$1,381,056	\$963,528 \$2,344,584	\$963,528 \$3,308,111	\$963,528 \$4,271,639	\$963,528 \$5,235,166	\$963,528 \$6,198,694	\$903,520 \$7,162,221		\$0 \$0	\$0 \$0	\$0
		Net Plant in Service	\$481,346,228	\$480,382,701	\$479,419,173	\$478,455,646	\$477,492,118		\$475,565,063 \$476,046,827	\$474,601,536 \$475,083,299		\$0 \$0	\$0 \$0	\$0 \$0
	0.65%	Average Plant Return	N/A \$1,677,180	\$480,864,464 \$3,866,542	\$479,900,937 \$3,858,795	\$478,937,409 \$3,851,047	\$477,973,882 \$3,843,300	\$477,010,354 \$3,835,552	\$3,827,804			\$0	\$0	\$0
	1.62%		\$281,276 \$1,395,904	\$648,449 \$3,218,093	\$647,150	\$645,851 \$3,205,197	\$644,551 \$3,198,748	\$643,252 \$3,192,300	\$641,953 \$3,185,852	\$640,653	\$639,354	\$0 \$0	\$0 \$0	\$0 \$0
		Total Plant in Service	\$0	\$0	\$0	\$0	\$0		\$0			\$0	\$0	\$0
	-	Jurisdictional Factor Jurisdictional Plant	0.98194011 \$0	0.98194011 \$0		0.98194011 \$0	0.98194011 \$0		0.98194011 \$0			0.98194011 \$0	0.98194011 \$0	0.98194011 \$0
	0.00%	Depr Rate (monthly) Depreciation			-	- \$0		-	\$0	-	- \$0	- \$0	- \$0	- \$0
		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0
		Net Plant in Service Average Plant	\$0 N/A	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0			\$0	\$0	\$0
	9,65%	Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$C	\$0	\$0	\$0	\$0
	1.62% 8.03%		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0
		Depreciation	\$557,488	\$1,286,512		\$1,286,512	\$1,286,512	\$1,286,512	\$1,286,512			\$0	\$0	\$0
		Return tional Revenue Requirement	\$2,360,668 \$2,918,157	\$5,442,524 \$6,729,036	\$5,432,179 \$6,718,691	\$5,421,835 \$6,708,346	\$5,411,490 \$6,698,002	\$5,401,146 \$6,687,657	\$5,390,801 \$6,677,313	\$5,380,456 \$6,666,968		\$0 \$0	\$0 \$0	\$0 \$0
	I otal Jurisdic	aonai kévénué Keguirement	\$2,918,157	a0,729,036	40,710,091	\$0,700,340	40,000,002	40,001,001	40,011,010	\$0,000,000	\$5,550,520			

See notes on Page 8 of 25

Total Jurisdictional Revenue Requirement \$56,460,793

#### Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post in Service costs) through the end of 2013. (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amontized over the life of the asset, carrying charges are calculated for half a month and amontization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) The Participants' share of St, Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.

(d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC. (u) requestions represent animates periods and non-cast periods and non-cast accurate, the upparticipant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participant credits are deducted from incremental and non-incremental internal orders.

(f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation. (1) non-intracementatic costs are que to une lador that is allow was included in un base lates, while PFLs is not requesting covery or carrying changes are to allowed in PFLs base rate revenue requirement cardination. (g) Consistent with AFUDC\*actuations, carrying changes are calculated from to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the enter the month (assumed to be the 15th day for work orders less than \$10M). (h) Factor for calculation and return is number of days in service divided by the number of days in the month:

Factor =	Number of Days in service	13	0.4333333333

	Number of days in the month			
	Account 321	Account 322	Account 323	Account 324
Jurisdictional Pla	nt \$25,088,331	\$171,210,906	\$481,763,757	\$0
Depr Rate (mont		0.0017	0.0020	-
Depr Rate (mont	hly) 37,632	285,352	963,528	-
Factor	0.4333333333	0.433333333	0.4333333333	0.433333333
Depr to the date	\$16,307	\$123,652	\$417,529	\$0
Net Plant In Serv	ice \$25,072,023	\$171,087,253	\$481,346,228	\$0
Debt rate Monthi	y 0.13%	0.13%	0.13%	0.13%
Equity rate Mont	uly 0.67%	0.67%	0.67%	0.67%
Debt per Month	33,810	230,712	649,099	-
Equity per Month	167,790	1,144,969	3,221,317	-
Factor	0,433333333	0,433333333	0.4333333333	0.4333333333
Debt to the day	\$14,651	\$99,975	\$281,276	\$0
Equity to the day	\$72,709	\$496,153	\$1,395,904	\$0

1	First Month	Total	
- 1	Jurisdictional Plant	\$678,062,993	
	Depr Rate (monthly)		
	Depr Rate (monthly)	\$1,286,512	
	Factor		
	Depr to the date	\$557,488	
1			
1	Net Plant In Service	\$677,505,505	
	Debt rate Monthly		
	Equity rate Monthly		
	Debt per Month	\$913,621	
	Equity per Month	\$4,534,075	
	Factor		
	Debt to the day	\$395,902	
	Equity to the day	\$1,964,766	
	Total	\$2,360,668	
		4	

\*Totals may not add due to rounding

Notes:

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Page 8 of 25

Description Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

	Арр	er	D	

Line No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-incrementai Plant	Total	Depreciation Rate (Annual)	٤	Pre-Tax Rate of Return (Annual) Surveillance Report		In-Service Amount Reconciliation to Schedule T-3 \$7,996,274			
1 2 3 4 5	Work Order Number P00000115663	323	Turbogenerator Units		\$7,996,274	\$0	\$7,996,274	2.40%		9.65%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	\$0 \$7,996,274 0.98194011 \$7,851,862 \$0 0.98194011			
6	In-Service Date										T-3 Transfer to Plant	\$0 \$7,851,862			
8	201304		Total Company In-Servi Participant Credit (c)	ice	\$7,996,274	\$0 -	\$7,996,274								
10 11 12			Total Company In-Servi Jurisdictional Factor Jurisdictional Plant In-S		\$7,996,274 0.98194011 \$7,851,862	\$0 0.98194011 \$0	\$7,996,274 0.98194011 \$7,851,862								
13 14	<u></u>		201304	201305	201306	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	2013 Total
15	Account	Detail	April	May	June	July	August	September	Octobei	November	December	oundary			
16 17		otal Plant in Service urisdictional Factor	\$7,996,274 0,98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0,98194011	\$7,996,274 0.98194011	\$7,996,274 0.98194011	\$7,996,274 0,98194011	\$7,996,274 0,98194011	\$7,996,274 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$71,966,466
18 19		urisdictional Plant	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$7,851,862	\$0	\$0	\$0	\$70,666,760
20		epr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020		0.0020	0.0020	0.0020	\$133.482
21		epreciation	\$7,852	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704 \$102.074	\$15,704 \$117,778		\$0 \$0	\$0 \$0	\$0 \$0	\$636.001
22		ccumulated Depreciation	\$7,852	\$23,556	\$39,259 \$7,812,603	\$54,963 \$7,796,899	\$70,667 \$7,781,195	\$86,370 \$7,765,492	\$7,749,788	\$7,734,084	\$7,718,381	\$0	\$0	\$0	\$70,030,759
23		et Plant in Service	\$7,844,010 \$3,922,005	\$7,828,307 \$7,836,158	\$7,812,603	\$7,790,899	\$7,789,047	\$7,773,344	\$7,757,640	\$7,741,936		\$0	\$0	\$0	\$66,171,568
24 25	9.65% R	verage Plant	\$3,922,005	\$63,009	\$62,883	\$62,757	\$62,630	\$62,504	\$62.378	\$62,251	\$62,125	\$0	\$0	\$0	\$532,073
25 26	9.65% <u>R</u> 1.62%	etum	\$5,289	\$10,567	\$10,546	\$10,525	\$10,504	\$10,482	\$10,461	\$10,440		\$0	\$0	\$0	\$89,233
20 27 28 29	8.03%		\$26,247	\$52,442	\$52,337	\$52,232	\$52,127	\$52,022	\$51,917	\$51,811	\$51,706	\$0	\$0	\$0	\$442,840
30 31		epreciation	\$7,852	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704	\$15,704		\$0	\$0	\$0	\$133,482
31 32		eturn	\$31,536	\$63,009	\$62,883	\$62,757	\$62,630	\$62,504	\$62,378	\$62,251		\$0	\$0	\$0	\$532,073
33		I Revenue Requirement	\$39,388	\$78,713	\$78,587	\$78,460	\$78,334	\$78,208	\$78,081	\$77,955	\$77,829	\$0	\$0	\$0	\$665,555
34 35 36												Total lurisdic	tional Revenue Req	irement	\$665.555
37												Total Julisuic	Boliai Nevelide Neu		\$000,000

Notes:

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(a) Ease rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013. (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
(c) The Participants' share of St. Lude Unit 2 for Orlando Uillities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.009%.
(d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
(e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participant or redit is deducted from incremental internal orders.
(e) Completent With AEILOC

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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Description Nuclear - St. Lucie Fabric Building B Restoration (Common)

No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) surveillance Report		In-Service Amount Reconciliation to Schedule T-3			
	Work Order Number P00000116367	321	Structures & Improve	ments	\$82,585	\$0	\$82,585	1.80%		P 9.60% T J J A	otal Co. In-Service articipants (e) iotal Co. Net of Participants urisdictional Factor uris Net of Participant (djustments (d) urisdictional Factor	0.98194011 \$81,094 \$0 0.98194011			
	In-Service Date									т	-3 Transfer to Plant	\$0 \$81,094			
	201306		Total Company In-Ser Participant Credit (c)		\$82,585 (6,151)	\$0 -	\$82,585 (6,151)								
			Total Company In-Ser Jurisdictional Factor Jurisdictional Plant In-		\$76,434 0.98194011 \$75,054	\$0 0.98194011 \$0	\$76,434 0.98194011 \$75,054								
12 13 14			201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	201405	2013
14	Account	Detail	June	July	August	September	October	November	December	January	February	March	April	May	Total
3		tal Plant in Service	\$76,434 0.98194011	\$76,434 0.98194011	\$76,434 0.98194011	\$76,434 0.98194011	\$76,434 0.98194011	\$76,434 0.98194011	\$76,434 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$535,0
18 19		risdictional Factor	\$75,054	\$75,054	\$75,054	\$75,054	\$75,054	\$75,054	\$75,054	\$0	\$0	\$0	\$0	\$0	\$525,3
0		pr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	\$
1		preciation	\$56	\$113	\$113 \$281	\$113 \$394	\$113 \$507	\$113 \$619	\$113 \$732	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,
2		cumulated Depreciation	\$56 \$74,998	\$169 \$74,885	\$74,773	\$74,660	\$74,547	\$74,435	\$74.322	\$0	\$0		\$0	\$0	\$522,
3 1		t Plant in Service erage Plant	\$74,998	\$74,885	\$74,829	\$74,716	\$74,604	\$74,491	\$74,379	\$0	\$0		\$0	\$0	\$485,
5	9.60% Re		\$300	\$599	\$598	\$597	\$597	\$596	\$595	\$0	\$0	\$0	\$0	\$0	\$3,
5	1.58%	um	\$50	\$99	\$99	\$99	\$99	\$98	\$98	\$0	\$0	\$0	\$0	\$0	\$
3	8.01%		\$250	\$500	\$499	\$499	\$498	\$497	\$496	\$0	\$0	\$0	\$0	\$0	\$3,
9 0 1	De	preciation	\$56	\$113	\$113	\$113	\$113	\$113	\$113	\$0	\$0	\$0	\$0	\$0	\$
2		turn	\$300	\$599	\$598	\$597	\$597	\$596	\$595	\$0	\$0		\$0	\$0	\$3,6
33		Revenue Requirement	\$356	\$712	\$711	\$710	\$709	\$708	\$707	\$0	\$0	\$0	\$0	\$0	\$4,6
4 5															
6 7												Total lurisdic	tional Revenue Rec	uirement	\$4,6

Notes:

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des:
(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
(b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intraplible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
(c) The Participant's share of \$1. Lucie Unit 2 for Orlando Utilities Commission is 6.09951% and for Florida Municipal Power Agency it is 8.005%.
(d) Adjustments represent unfunded pension and welfare benefit credits and non-cash carculas, net of participants. These adjustments are calculated in service, FPL ceases to accrue carrying charges and calculates are revenue requirements. In calculating the blase rate revenue requirements, the full participation credit is deducted from incremental and non-cash carculas, net oparticipation and the service.
(e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participation credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-charcemental internal orders.
(f) Consistent with MEDEC calculations calculates the calculation carculated base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit with AFLOC calculations calculates are calculated to the torus the date prior to balars.

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

Description Nuclear - St. Lucie Fabric Building F Restoration (Common)

Line No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surveillance Report		In-Service Amount Reconciliation to Schedule T-3			
1 2 3 4 5	Work Order Number P00000116368	321	Structures & Improven	nents	\$115,570	\$0	\$115,570	1.80%		9.60%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	\$115,570 \$0 \$115,570 0.98194011 \$113,483 (\$9) 0.98194011 0.98194011			
6	In-Service Date										T-3 Transfer to Plant	(\$9) \$113,492			
8 9 10	201306		Total Company In-Serv Participant Credit (c) Total Company In-Serv		\$115,570 (8,607) \$106,963	\$0 - \$0	\$115,570 (8,607) \$106,963								
11 12			Jurisdictional Factor Jurisdictional Plant In-5	Service	0.98194011 \$105,031	0.98194011 \$0	0.98194011 \$105,031								
13 14 15	Account	Detail	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	2013 Total
16 17	<b></b>	otal Plant in Service	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$0	\$0	\$0	\$0	\$0	\$748,741
18		urisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
19		urisdictional Plant	\$105,031	\$105,031 0,0015	\$105,031 0.0015	\$105,031 0.0015	\$105,031 0.0015	\$105,031 0.0015	\$105,031 0,0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$735,219
20 21		Depr Rate (monthly)	0.0015 \$79	<u>0.0015</u> \$158	\$158	\$158	\$158	\$158	\$158	\$0	\$0	\$0	\$0	\$0	\$1,024
22		ccumulated Depreciation	\$79	\$236	\$394	\$551	\$709	\$867	\$1,024	\$0	\$0	\$0	\$0	\$0	\$3,860
23		Vet Plant in Service	\$104,952	\$104,795	\$104,637	\$104,480	\$104,322	\$104,165	\$104,007	\$0	\$0	\$0	\$0	\$0	\$731,359
24	7	Average Plant	\$52,476	\$104,874	\$104,716	\$104,559	\$104,401	\$104,243	\$104,086	\$0	\$0	\$0	\$0	\$0	\$679,355
25	9.60%	Return	\$420	\$839	\$837	\$836	\$835	\$834	\$832	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$5,432 \$897
26 27 28	1.58% 8.01%		\$69 \$350	\$139 \$700	\$138 \$699	\$138 \$698	\$138 \$697	\$138 \$696	\$137 \$695	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$897 \$4,535
29 30 31		Depreciation	\$79	\$158	\$158	\$158	\$158	\$158	\$158 \$832	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,024 \$5,432
32 33		Return al Revenue Requirement	\$420 \$498	\$839 \$996	\$837 \$995	\$836 \$994	\$835 \$992	\$834 \$991	\$832	\$0	\$0	\$0	\$0	\$0	\$6,456
34 35		and a second s												_	
36 37												Total Jurisdict	ional Revenue Requ	uirement	\$6,456

Notes:

these:
(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
(b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amotized over the life of the asset, carrying charges are calculated for half a month and amotization expense for half a month regardless of the dollar amount of the plant being placed into service.
(c) The Participant's share of \$1.Luce Unit 12 for Ortando Ulities Commission is 0.808511% and for Florida Municipal Power Agency it is 8.806%.
(d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
(e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participants credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted form incremental internal orders.
(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Proceeding and plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

#### Florida Power & Light Company 2013 Base Rate Revenue Requirement To be recovered through the NCRC (a) St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

	•						
Plant Account	Detail	incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surveillance Report	In-Service Amount Reconciliation to Schedule T-3
Tidite / toobalite						Total Co. In-Service	\$1,001,386
						Participants (e)	\$0
322	Reactor Plant Equipment	\$1,001,386	\$0	\$1.001.386	2.00%	9.60% Total Co. Net of Partici	
322	Reactor Frank Equipment	ψ1,001,000	••	*		Jurisdictional Factor	0.98194011
						Juris Net of Participant	\$983,301
						Adjustments (d)	\$216,068
						Jurisdictional Factor	0.98194011
							\$212,166
						T-3 Transfer to Plant	\$771,135
	Total Company In-Service	\$1,001,386	\$0	\$1,001,386			
	Participant Credit (c)	-	-	-			
	Total Company In-Service (Net of Part)	\$1.001.386	\$0	\$1,001,386	•		

Total Company In-Service (Net of Part)	\$1,001,386	\$0	\$1,001,386	
Jurisdictional Factor	0.98194011	0.98194011	0.98194011	
Jurisdictional Plant In-Service	\$983,301	\$0	\$983,301	

Account	Detail	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January .	201402 February	201403 March	201404 April	201405 May	2013 Total
322 Tota	al Plant in Service	\$1,001,386	\$1,001,386	\$1,001,386	\$1,001,386	\$1,001,386	\$1,001,386	\$1,001,386	\$0	\$0	\$0	\$0	\$0	\$7,009,702
	sdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
	sdictional Plant	\$983,301	\$983,301	\$983,301	\$983,301	\$983,301	\$983,301	\$983,301	\$0	\$0	\$0	\$0	\$0	\$6,883,108
	or Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
	preciation	\$819	\$1,639	\$1,639	\$1,639	\$1,639	\$1,639	\$1,639	\$0	\$0	\$0	\$0	\$0	\$10,652
	umulated Depreciation	\$819	\$2,458	\$4,097	\$5,736	\$7,375	\$9,014	\$10,652	\$0	\$0	\$0	\$0	\$0	\$40,151
	Plant in Service	\$982,482	\$980,843	\$979,204	\$977,565	\$975,926	\$974,288	\$972,649	\$0	\$0	\$0	\$0	\$0	\$6,842,956
	rage Plant	\$491,241	\$981,662	\$980,023	\$978,385	\$976,746	\$975,107	\$973,468	\$0	\$0	\$0	\$0	\$0	\$6,356,632
9.60% Ret		\$3,928	\$7,849	\$7,836	\$7,823	\$7,810	\$7,797	\$7,784	\$0	\$0	\$0	\$0	\$0	\$50,828
1,58%		\$649	\$1,297	\$1,294	\$1,292	\$1,290	\$1,288	\$1,286	\$0	\$0	\$0	\$0	\$0	\$8,396
8.01%		\$3,279	\$6,553	\$6,542	\$6,531	\$6,520	\$6,509	\$6,498	\$0	\$0	\$0	\$0	\$0	\$42,432
Der	preciation	\$819	\$1.639	\$1,639	\$1,639	\$1,639	\$1,639	\$1,639	\$0	\$0	\$0	\$0	\$0	\$10,652
Ret		\$3.928	\$7,849	\$7,836	\$7,823	\$7,810	\$7,797	\$7,784	\$0	\$0	\$0	\$0	\$0	\$50,828
	Revenue Requirement	\$4,747	\$9,488	\$9,475	\$9,462	\$9,449	\$9,436	\$9,423	\$0	\$0	\$0	\$0	\$0	\$61,480

Total Jurisdictional Revenue Requirement \$61,480

Notes:

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
 (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.

(c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%.

(c) The manupants share of SL cace Vint and Vintues Commission is 0.0000 / and Vintues Commission's practice regarding AFUDC. (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accurate, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC. (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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47

Line No.

2

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4

Internal Order #

Work Order Number

In-Service Date

201306

P00000115145

#### Florida Power & Light Company 2013 Base Rate Revenue Requirement To be recovered through the NCRC (a) St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

Line No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) surveillance Report		In-Service Amount Reconciliation to Schedule T-3 \$815,194			
1 2 3 4	Work Order Number P00000115146 P00000116289	322	Reactor Plant Equipme	ent	\$815,194	\$0	\$815,194	2.00%		9,60%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	(\$86,541) \$728,654 0.98194011 \$715,494 \$118,499 0.98194011			
6	In-Service Date										T-3 Transfer to Plant	\$116,359 \$599,135			
8	201306		Total Company In-Serv Participant Credit (c)	ice	\$815,194 (121,427)	\$0 -	\$815,194 (121,427)								
10 11			Total Company In-Serv Jurisdictional Factor		\$693,767 0.98194011 \$681,238	\$0 0.98194011 \$0	\$693,767 0.98194011 \$681,238								
12 13			Jurisdictional Plant In-S	Service	\$681,238	\$0									
14 15	Account	Detail	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	2013 Total
16 17		atal Plant in Service	\$693,767	\$693,767	\$693,767	\$693,767	\$693,767	\$693,767	\$693,767	\$0		\$0	\$0	\$0	\$4,856,370
18		risdictional Factor	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		0.98194011	0.98194011	0.98194011	\$4,768,664
19		risdictional Plant	\$681,238	\$681,238	\$681,238	\$681,238	\$681,238	\$681,238	\$681,238 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$4,768,664
20		epr Rate (monthly)	0.0017	0.0017	0.0017 \$1,135	0.0017 \$1,135	0.0017 \$1,135	0.0017 \$1,135	\$1,135	\$0		\$0	\$0	\$0	\$7,380
21		epreciation	\$568 \$568	\$1,135 \$1,703	\$2,838	\$3,974	\$5,109	\$6,245	\$7,380	\$0		\$0	\$0	\$0	\$27,817
22		cumulated Depreciation	\$680,670	\$679,535	\$678,399	\$677,264	\$676,128	\$674,993	\$673,858	\$0		\$0	\$0	\$0	\$4,740,847
23 24		erage Plant	\$340,335	\$680,102	\$678,967	\$677,832	\$676,696	\$675,561	\$674,425	\$0		\$0	\$0	\$0	\$4,403,918
24	9.60% R		\$2.721	\$5,438	\$5,429	\$5,420	\$5,411	\$5,402	\$5,393	\$0		\$0	\$0	\$0	\$35,214
26 27	1.58% 8.01%	3.0m	\$450 \$2,272	\$898 \$4,540	\$897 \$4,532	\$895 \$4,525	\$894 \$4,517	\$892 \$4,510	\$891 \$4,502	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$5,817 \$29,397
28 29 30															
31	D	epreciation	\$568	\$1,135	\$1,135	\$1,135	\$1,135	\$1,135	\$1,135	\$0		\$0	\$0	\$0	\$7,380
32		eturn	\$2,721	\$5,438	\$5,429	\$5,420	\$5,411	\$5,402	\$5,393	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$35,214 \$42,594
33 34	Total Jurisdictiona	I Revenue Requirement	\$3,289	\$6,574	\$6,564	\$6,555	\$6,546	\$6,537	\$6,528	\$0	\$0	\$0	<u>۵</u> ۵	\$0	ψ42, <u>394</u>
34 35 36															
37												Total Jurisdic	tional Revenue Req	uirement	\$42,594

Notes:

44 45 46

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(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013.
(b) Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
(c) The Participant's share of \$1.1 ucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Ploida Municipal Power Agency it is 8.06%.
(d) Adjustments represent unfunded pension and welfare benefit redits and non-cast acruals, net of participant. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
(e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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## Florida Power & Light Company 2013 Base Rate Revenue Requirement To be recovered through the NCRC (a) St. Lucie & Turkey Point Uprate Project Appendix B

Description Nuclear - Turkey Point Spare Turbine Valve Refurbishment from Unit 4-27

Line No.	Internal Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Surveillance Report		In-Service Amount Reconciliation to Schedule T-3			
1 2 3 4 5	Work Order Number P00000115664	323	Turbogenerator Units		\$98,500	\$0	\$98,500	2.40%		9.45%	Total Co. In-Service Participants (e) Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (d) Jurisdictional Factor	\$98,500 \$0 \$98,500 0.98194011 \$96,721 \$0 0.98194011 \$0			
6	In-Service Date										T-3 Transfer to Plant	\$96,721			
8	201312		Total Company In-Servi Participant Credit (c)	ce	\$98,500	\$0	\$98,500								
9 10 11 12			Total Company In-Servi Jurisdictional Factor Jurisdictional Plant In-S		\$98,500 0.98194011 \$96,721	\$0 0.98194011 \$0	\$98,500 0.98194011 \$96,721								
13			201312	201401	201402	201403	201404	201405	201406	201407	201408	201409	201410	201411	2013
15	Account	Detail	December	January	February	March	April	May	June	July	August	September	October	November	Total
16 17		otal Plant in Service	\$98,500	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.9819401		\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$98,500
18		urisdictional Factor urisdictional Plant	0.98194011	\$0	0.98194011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96,721
20		epr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020		0.0020	0.0020	0.0020	\$97
21		epreciation	\$97	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0	\$0 \$0	\$97
22		ccumulated Depreciation	\$97	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0	\$0	\$96,624
23		let Plant in Service	\$96,624	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0			\$0	\$0	\$48,312
24		verage Plant	\$48,312	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$380
25	9.45% <u>F</u>	leturn	\$380 \$61	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$61
26 27	1.51% 7.94%		\$320	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$320
28 29															
30 31	г	epreciation	\$97	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$97
32		letum	\$380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$380
33		al Revenue Requirement	\$477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$477
34 35															
36												Total Jurisdi	ctional Revenue Rec	quirement	\$477
37												1			

Notes:

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uses: (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service (including associated Post In Service costs) through the end of 2013. (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amontized over the life of the asset, carrying charges are calculated for half a month and amontization expense for half a month regardless of the dollar amount of the plant being placed into service. (c) The Participants' share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.806%. (d) Adjustment requerement calculation and which were placed into service.

(v) The calculation share of GL Lobe On 2 to Chance Onthesion is 0,00001 % and for Honde Multicipal Power Agency K15 6,000%. (d) Adjustments represent unfunded pension and welfare benefit credits and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC. (e) For purposes of calculating carrying charges in NFR Schedule T-3 and Appendix A, actual participant credits are deducted. Once the plant is placed in service, FPL ceases to accrue carrying charges and calculates base rate revenue requirements. In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental ind non-incremental index of the second of the

(f) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month (assumed to be the 15th day for work orders less than \$10M).

\*Totals may not add due to rounding

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#### Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Appendix B Post In Service Cost (True-Up) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Represents the calculation of Base Rate Revenue Requirements

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Jennifer Grant-Keene & Terry O Jones

For the Year Ended 12/31/2013

DOCKET NO.: 140009-EI

9	Detail	Post In Service Date	Total Company Incremental Post In Service Costs		Costs (Jurisdictional, Net of Participants)	Actual Actu January Febru		ctual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	2013 Total
	Transmission - Turkey Point Digitial Fault Recorder Monitoring	201302	(\$432)	(\$432)	(\$386)	(1	\$20)	(\$20)	(\$16)	(\$15)	(\$15)	(\$9)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$13
	Transmission - Turkey Point Lightning Protection	201302	\$7,964	\$7,964	\$7,125		\$31	\$66	\$69	\$69	\$70	\$110	\$136	\$95	\$70	\$70	\$70	\$85
	Transmission - Turkey Point String Bus Spacers	201302	(\$1,357)	(\$1,357)	(\$1,214)	:	\$10	(\$6)	(\$10)	(\$6)	(\$11)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$9
	Nuclear - St. Lucie Simulator Mod Phase 3	201304	\$31,492	\$31,492	\$28,620				\$12	\$26	\$170	\$273	\$273	\$272	\$272	\$273	\$272	\$1,8
	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201305	\$34,606,765	\$34,607,140	\$33,982,138					\$48,898	\$137,074	\$176,414	\$212,827	\$257,302	\$297,210	\$318,934	\$330,152	\$1,778,8
	Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201307	\$77,210	\$77,210	\$75,815							\$23	(\$1)	(\$39)	\$399	\$710	\$721	\$1,8
	Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201307	\$123,143	\$123,143	\$102,907							\$21	\$217	\$337	\$709	\$973	\$983	\$3,2
	Nuclear - St. Lucie Fabric Building B Restoration (Common)	201307	\$1,043	\$1,043	\$948							\$0	\$5	\$9	\$9	\$9	\$9	\$
	Nuclear - St. Lucie Fabric Building F Restoration (Common)	201307	\$1,454	\$1,454	\$1,322							\$0	\$7	\$13	\$13	\$12	\$12	\$
	2013 Total		\$34,847,282	\$34,847,657	\$34,197,276													
		Base Rate Reve	nue Requirement	s for Post in Ser	vice Costs	\$0	\$21	\$40	\$54	\$48,971	\$137,287	\$176,820	\$213,444	\$257,969	\$298,662	\$320,962	\$332,199	\$1,786,4
(b)	Post In Service Costs represent expenditures incurred after the work order month incurred in order to calculate base rate revenue requirements to be Revenue requirement calculations for Post In Service Plant are based on t Base rate revenue requirements to be recovered through the NCRC are th	has been placed int recovered through the assumption that t	o service, net of pa ne NCRC related to he plant is placed	articipants. Post I o plant placed into into service on the	n Service Costs a commercial servet 15th of the mon	are necessary to rice during 2013	present											

32 33

(b) Revenue requirement calculations to 1Post IN SerVice Frait are based on the assumption tract to grain to part base are service or use revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service or using the original fraction of the service of the servi

\* Totals may not add due to rounding

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iernal Irder	Work Order #	Plant Account	Detail		201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total		-
	Work Order Number T00000002011	353 397.2	Station Equipment Communications Equip	ment	(\$898) (\$1,098)	\$519 \$635	\$0 \$0	\$24 \$29	\$0 \$0	\$161 \$197	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$194) (\$237)	2.60% 0.00%	
	Read in Granina Data																	
	Post In Service Date 201302		Total Company In-Serv	ice	(\$1,996)	\$1,154	\$0	\$53	\$0	\$358	\$0	\$0	\$0	\$0	\$0	(\$432)		-
			Participant Credit Total Company In-Serv	ice (Net of Part)	(\$1,996)	\$1,154	\$0	\$53	\$0	\$358	\$0	\$0	\$0	\$0 0.8947242	\$0 0.8947242	(\$432) 0.8947242		
			Jurisdictional Factor Jurisdictional Plant In-S	ervice	0.8947242 (\$1,786)	0,8947242 \$1,033	0.8947242 \$0	0.8947242 \$47	0.8947242 \$0	0.8947242 \$320	0,8947242 \$0	0.8947242 \$0	0.8947242 \$0	\$0	\$0	(\$386)		
	Account	Detail	201302 February	201303 March	201304 April	201305 Мау	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	2013 Total			
	353 To	al Plant in Service	(\$898) 0.8947242	(\$379) 0.8947242	(\$379) 0.8947242	(\$355) 0.8947242	(\$355) 0.8947242	(\$194) 0.8947242	(\$194) 0.8947242	(\$194) 0,8947242	(\$194) 0,8947242	(\$194) 0.8947242	(\$194) 0.8947242	\$0 0.8947242	(\$3,532)			
	Ju	risdictional Factor risdictional Plant	(\$804)	(\$339) 0.0022	(\$339) 0.0022	(\$318) 0.0022	(\$318) 0.0022	(\$174) 0.0022	(\$174) 0.0022	(\$174)	(\$174) 0.0022	(\$174) 0.0022	(\$174) 0,0022	\$0 0.0022	(\$3,160)			
	D	epr Rate (monthly)	0.0022 (\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0 \$0	(\$6) (\$42)			
		cumulated Depreciation	(\$1) (\$603)	(\$2) (\$337)	(\$2) (\$337)	(\$3) (\$315)	(\$4) (\$314)	(\$170)	(\$169)	(\$169)	(\$169)	(\$168)	(\$168)	\$0	(\$3,118)			
		erage Plant	(\$401) (\$3)	(\$570)	(\$337) (\$3)	(\$326)	(\$315) (\$2)	(\$242) (\$2)	(\$169) (\$1)	(\$169) (\$1)	(\$169) (\$1)	(\$168) (\$1)	(\$168) (\$1)	\$0 \$0	(\$3,035) (\$24)			
	1.67%	2011	(\$1)	(\$4) (\$1)	(\$0) (\$2)	(\$3) (\$0) (\$2)	(\$0) (\$2)	(\$0) (\$2)	(\$0) (\$1)	(\$0) (\$1)	(\$0) (\$1)	(\$0) (\$1)	(\$0) (\$1)	\$0 \$0	(\$4) (\$19)			
	7.68%		(\$3)	(\$4)				(\$2)	(\$1)	(\$237)	(\$1)	(\$1)	(\$237)	\$0	(\$4,317)			
	JL	otal Plant in Service risdictional Factor	(\$1,098) 0.8947242	(\$463) 0.8947242	(\$463) 0.8947242	(\$434) 0.8947242	(\$434) 0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242 (\$212)	0.8947242 (\$212)	0.8947242	(\$3,863)			
	Ju	risdictional Plant apr Rate (monthly)	(\$982)	(\$414)	(\$414)	(\$389)	(\$389)	(\$212)	(\$212)	(\$212)	(\$212)	-	-	+0				
	D	epreciation	(11.88) (\$12)	(9.91) (\$22)	(9.79) (\$32)	(9.07) (\$41)	(8.95) (\$50)	(4.83) (\$54)	(4.83) (\$59)	(4.83) (\$64)	(4.83) (\$69)	(4.83) (\$74)	(4.83) (\$79)	\$0	(78.58) (\$555)			
	N	cumulated Depreciation at Plant in Service	(\$970)	(\$393)	(\$383) (\$388)	(\$348) (\$365)	(\$339) (\$343)	(\$158) (\$248)	(\$153) (\$156)	(\$148) (\$151)	(\$143) (\$146)	(\$139) (\$141)	(\$134) (\$136)	\$0 \$0	(\$3,308) (\$3,241)			
	9.35% A	verage Plani sturn	(\$485) (\$4)	(\$682) (\$5)	(\$3)	(\$3)	(\$3)	(\$2)	(\$1)	(\$1)	(\$1) (\$0)	(\$1)	(\$1) (\$0)	\$0 \$0	(\$25) (\$5)			
	1.67% 7.68%		(\$1) (\$3)	(\$1) (\$4)	(\$1) (\$2)	(\$1) (\$2)	(\$0) (\$2)	(\$0) (\$2)	(\$0) (\$1)	(\$0) (\$1)	(\$1)	(\$1)	(\$1)	\$0	(\$21)			
	т	alal Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	<u></u>	risdictional Factor	0.8947242	0.8947242	0,8947242 \$0	0.8947242	0.8947242 \$0	0,8947242 \$0	0.894/242 \$0	0.8947242	0.8947242	\$0	\$0	\$0	\$0			
	0.00% D	epr Rate (monthly)	- \$0			\$0	- \$0		\$0	- \$0	- \$0	\$0	\$0	\$0	\$0			
	A	cumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0			
	A	et Plant in Service verage Plant	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0			
	9.35% R 1.67%	elurn	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	7.68%		\$0	\$0	\$0	\$0	\$0			30 50	\$0 \$0	\$0 \$0	\$0	\$0	\$0			
		otal Plant in Service rrisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0			
	Ju	risdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 -	\$0	\$0	\$0 -	\$0 -				
	D	epr Rate (monthly) epreciation	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	N	cumulated Depreciation et Plant in Service	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9,35% A	verage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0			
	1.67%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		a line and a second	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Ji	otal Plant in Service Irisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0			
		rrisdictional Plant epr Rate (monthly)	\$0 -	\$0	-	-	-	-	-	-				-	\$0			
	D	epreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0			
	ĨN	el Plant in Service	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9,35% R	verago Plant eturn	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0			
		epreciation	(\$13)	(\$11)	(\$11)	(\$10)	(\$10)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	\$0	(\$85)			
	R	elum	(\$7)	(\$10) (\$20)	(\$6)	(\$5) (\$15)	(\$5) (\$15)	(\$4) (\$9)	(\$3)	(\$2)	(\$2)	(\$2)	(\$2) (\$8)	\$0 \$0	(\$49) (\$133)			
	rotar Jurisdictional Po	st In Service Revenue Requi	(\$20)	(\$20)	(#10)	(410)	(4.0)	<u></u>	N7-57									
											т	otal Jurisdictional Po	st in Service Revenue	a Requirement	(\$133)			
	Group Total for Post	In Service	(\$1,786)	(\$754)	(\$754)	(\$707)	(\$707)	(\$386)	(\$386)	(\$386)	(\$386)	(\$386)	(\$386)					
Notes		s represent expenditures i				f narticinante Doot	In Service Costs as	e necessary to pres	ent the expenditur	es in the month inc	curred in order to	calculate base rate	revenue reduireme	nts to be recovered				
(a	) Post in Service Cost through the NCRC in	s represent expenditures i plated to plant placed into	commercial service durin Service Plant are based o	a 2013.	a and service, net (	n paraoipanto. Post		s se se sour y to pree										

# Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Transmission - Turkey Point Digitial Fault Recorder Monitoring

\*Totals may not add due to rounding

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# Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Order	Work Order #	Plant Account	Detail		201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	(Annual)	
	Work Order Number T0000002182	353	Station Equipment		\$6,865	\$894	(\$1)	\$10	\$142	\$7,441	\$0	(\$7,441)	\$54	\$0	\$0	\$7,964	2,60%	
	10000002182	303	oration Equipment		40,000												0.00%	
	Post In Service Date																	
	201302		Total Company In-Serv Participant Credit	ice	\$6,865	\$894	(\$1)	\$10	\$142	\$7,441	\$0	(\$7,441)	\$54	\$0	\$0	\$7,964		
			Total Company In-Serv Jurisdictional Factor	ice (Net of Part)	\$6,865 0.8947242	\$894 0.8947242	(\$1) 0.8947242	\$10 0.8947242	\$142 0,8947242	\$7,441 0.8947242	\$0 0,8947242	(\$7,441) 0.8947242	\$54 0.8947242	\$0 0.8947242	\$0 0.8947242	\$7,964 0.8947242		
			Jurisdictional Plant In-S	201303	\$6,142 201304	\$800	(\$1)	\$9	\$127	\$6,657	\$0	(\$6,657)	\$48	\$0	\$0	\$7,125		
	Account	Detail	201302 February	March	April	May	June	July	August	September	October	November	December	January	Total			
		otal Plant in Service urisdictional Factor	\$6,865 0.8947242	\$7,759 0.8947242	\$7,758 0.8947242	\$7,768 0,8947242	\$7,910 0.8947242	\$15,351 0.8947242	\$15,351 0.8947242	\$7,910 0.8947242	\$7,964 0,8947242	\$7,964 0.8947242	\$7,964 0.8947242	\$0 0.8947242	\$100,562			
	2.60% D	urisdictional Plant lepr Rate (monthly)	\$6,142 0.0022	\$5,942 0.0022	\$6,941 0,0022	\$6,950 0.0022	\$7,077 0.0022	\$13,735 0.0022	\$13,735 0.0022	\$7,077 0,0022	\$7,125 0.0022	\$7,125 0.0022 \$15	\$7,125 0,0022 \$15	\$0 0.0022 \$0	\$188			
	A	epreciation ccumulated Depreciation	\$7 \$7	\$15 \$22	\$15 \$37	\$15 \$52	\$15 \$67	\$30 \$97	\$30 \$127	\$15 \$142	\$15 \$157	\$173	\$188	\$0	\$1,068			
	N	let Plant in Service	\$6,136 \$3,068	\$6,920 \$6,528	\$6,905 \$6,912	\$6,899 \$6,902	\$7,010 \$6,954	\$13,638 \$10,324	\$13,608 \$13,623	\$6,935 \$10,272	\$6,968 \$6,952	\$6,953 \$6,960	\$6,937 \$6,945	\$0	\$88,908 \$85,439			
	9.35% R	verage Plant eturn	\$3,068	\$51	\$54	\$54	\$54	\$80	\$106	\$80	\$54	\$54	\$54	\$0	\$665 \$119			
	1.67% 7.68%		\$4 \$20	\$9 \$42	\$10 \$44	\$10 \$44	\$10 \$45	\$14 \$66	\$19 \$87	\$14 \$66	\$10 \$44	\$10 \$45	\$10 \$44	\$0 \$0	\$547			
		otal Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0.8947242	\$0			
	J	urisdictional Factor urisdictional Plant	0.8947242	0.8947242 \$0	0.8947242 \$0	0.8947242	0,8947242 \$0	0.8947242 \$0	0.8947242	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	0.8947242	\$0			
	0.00% D	epr Rate (monthly) epreciation	- \$0	- \$0		\$0	\$0	- \$0	- \$0	- \$0	\$0	- \$0	\$0	\$0	\$0			
	A	coumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0			
	A	verage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.35% R 1.67%	lelurn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			
	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	т	otal Plant in Service	\$0	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	<u>ال</u> ال	urisdictional Factor urisdictional Plant	0.8947242	0.8947242	0.8947242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00% <u>D</u>	epr Rate (monthly) repreciation	-	- 50	- 50	-	\$0		\$0	\$0		- \$0	\$0	\$0	\$0			
	A	ocumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		et Plant in Service verage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0			
	9,35% R	leturn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0			
	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		otal Plant in Service urisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	\$0 0,8947242	\$0			
	J	urisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0	epr Rate (monthly) epreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
	A	ccumulated Depreciation let Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0			
	A	verage Plant	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$D \$0	\$0 \$0 \$0			
	9.35% R 1.67%	lelum	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	7,68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Ţ	otal Plant in Service urisdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	J	urisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	epr Rate (monthly) repreciation	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	A	ccumulated Depreciation	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0			
		let Plent in Service verage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
	9.35% R	teturn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0			
	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		epreciation	\$7	\$15	\$15	\$15 \$54	\$15 \$54	\$30 \$80	\$30 \$106	\$15 \$80	\$15 \$54	\$15 \$54	\$15 \$54	\$0 \$0	\$188 \$665			
		tetum st In Service Revenue Requiremen	\$24 nt \$31	\$51 \$66	\$54 \$69	\$69	\$70	\$110	\$136	\$95	\$70	\$70	\$70	\$0	\$854			
													st in Service Revenue	e Requirement	\$854			
	Group Total for Pos	t in Service	\$6,142	\$6,942	\$6,941	\$6,950	\$7,077	\$13,735	\$13,735	\$7,077	\$7,125	\$7,125	\$7,125					
lotes:		ts represent expenditures incurr	ad after the work order I	has been placed in	to service net of r	articipants Post In	Service Costs are r	ecessary to presen	the expenditures i	n the month incurre	d in order to calcula	te base rate revenu	16					

# Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Transmission - Turkey Point String Bus Spacers

nterna Order	Work Order #	Plant Account	Detail		201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	Depreciation Rate (Annual)	
	Work Order Number T00000001991	353	Station Equipment	-	\$2,349	(\$4,884)	\$2,250	(\$709)	(\$362)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,357)	2.60% 0.00%	
																	0.00 /8	
	Post in Service Date																	
	201302		Total Company In-Serv Participant Credit	rice	\$2,349	(\$4,884)	\$2,250	(\$709)	(\$362)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,357)		
			Total Company In-Serv Jurisdictional Factor		\$2,349 0.8947242	(\$4,884) 0,8947242	\$2,250 0.8947242	(\$709) 0.8947242	(\$362) 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	(\$1,357) 0.8947242		
			Jurisdictional Plant In-S		\$2,102	(\$4,370)	\$2,013	(\$635)	(\$324)	\$0	\$0	201311	201312	201401	\$0	(\$1,214)		
	Account	Detail	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	October	November	December	January	Total			
	353 Tot Jur	al Plant in Service isdictional Factor	\$2,349 0.8947242	(\$2,535) 0.8947242	(\$286) 0.8947242	(\$995) 0.8947242	(\$1,357) 0.8947242	(\$1,357) 0.8947242	(\$1,357) 0.8947242	(\$1,357) 0.8947242	(\$1,357) 0,8947242	(\$1,357) 0.8947242	(\$1,357) 0.8947242	\$0 0.8947242	(\$10,965)			
	Jur	isdictional Plant pr Rate (monthly)	\$2,102 0.0022	(\$2,268) 0.0022	(\$256) 0.0022	(\$890) 0,0022	(\$1,214) 0.0022	(\$1,214) 0.0022	(\$1,214) 0.0022	(\$1,214) 0.0022	(\$1,214) 0.0022	(\$1,214) 0.0022	(\$1,214) 0.0022	\$0 0.0022	(\$9,811)			
	De	preciation cumulated Depreciation	\$2 \$2	(\$5) (\$3)	(\$1)	(\$2)	(\$3)	(\$3) (\$10)	(\$3) (\$13)	(\$3) (\$16)	(\$3) (\$18)	(\$3) (\$21)	(\$3) (\$24)	\$0 \$0	(\$24) (\$118)			
	Ne	Plant in Service	\$2,099	(\$2,266)	(\$252)	(\$885)	(\$1,206)	(\$1,204)	(\$1,201)	(\$1,198)	(\$1,196)	(\$1,193)	(\$1,191) (\$1,192)	\$0 \$0	(\$9,693)			
	9.35% Rel	erage Plant turn	\$1,050 \$8	(\$83) (\$1)	(\$1,259) (\$10)	(\$569) (\$4)	(\$1,046) (\$8)	(\$1,205) (\$9)	(\$1,202) (\$9)	(\$1,200) (\$9)	(\$1,197) (\$9)	(\$1,194) (\$9)	(\$9)	\$0	(\$71)			
	1.67% 7.68%		\$1 \$7	(\$0) (\$1)	(\$2) (\$8)	(\$1) (\$4)	(\$1) (\$7)	(\$2) (\$8)	(\$2) (\$8)	(\$2) (\$8)	(\$2) (\$8)	(\$2) (\$8)	(\$2) (\$8)	\$0 \$0	(\$13) (\$58)			
	Tot	al Plant in Service	\$0	\$0	\$0	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0,8947242	\$0 0.8947242	\$0 0,8947242	\$0			
	Jur	isdictional Factor isdictional Plant	0.8947242 \$0	0.8947242 \$0	0.8947242 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00% De	pr Rate (monthly) preciation	- \$0	- \$0	\$0	- \$0	\$0	- \$0	\$0	\$0	\$0	\$0	- \$0	\$0	\$0			
	Acc	cumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Ave	erage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0			
	9.35% Rel 1.67%	lurn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0			
	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Tot Jur	al Plant in Service isdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	Jur	isdictional Plant pr Rate (monthly)	\$0	\$0	\$0	\$0	\$0 -	\$0 -	\$0 -	\$0	\$0 -	\$0 -	\$0	\$0 -	\$0			
	De	preciation	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		cumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
	9.35% Rel	erage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0			
	1.67%		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	7,68%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 50	30 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	Jur	al Plant in Service isdictional Factor isdictional Plant	0.8947242 \$0	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0			
	0.00% De	pr Rate (monthly)	- - \$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	- \$0						
	Dej Acc	preciation cumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		I Plant in Service arage Plant	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.35% Rel	lurn	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	1.67% 7.68%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0			
		al Plant in Service isdictional Factor	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0			
	Jur	isdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		pr Rate (monthly) preciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Acc	sumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	Ave	erage Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	9.35% Rel 1.67%	lurn	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	7.68%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Rel		\$2 \$8	(\$5) (\$1)	(\$1) (\$10)	(\$2) (\$4)	(\$3) (\$8)	(\$3) (\$9)	(\$3) (\$9)	(\$3) (\$9) (\$12)	(\$3) (\$9) (\$12)	(\$3) (\$9) (\$12)	(\$3) (\$9) (\$12)	\$0 \$0 \$0	(\$24) (\$71) (\$94)			
	Total Jurisdictional Post	In Service Revenue Requirem	ent \$10	(\$6)	(\$10)	(\$6)	(\$11)	(\$12)	(\$12)	(312)	(\$12)	(\$12)	(\$12)	<u>\$0</u>	(434)			
											-	Fotel Jurisdiation -! D	ost In Service Revenue	-	(\$94)			
							(\$1,214)	(\$1,214)	(\$1,214)	(\$1,214)	(\$1,214)	rotal Jurisdictional P	(\$1,214)	r nequirement	(\$94)			

Notes: (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013. (b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month. (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013. (d) The Participants' share of St. Lucle Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency It is 6.080%.

\*Totals may not add due to rounding

# Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requirements To be recovered through the NGRC Uprate Project

Description Nuclear - St. Lucie Simulator Mod Phase 3

der	Work Order #	Plant Account	Detaii		201304	201305	201306	201307	201308	201309	201310	201311	201312			Total	(Annual)	
	Work Order Number P00000113256 P00000114209	325	Misc. Power Plant Equ	ipment	\$2,665	\$545	\$28,281	\$0	\$0	\$0	\$0	\$196	(\$196)			\$31,492	1.80%	
	Post In Service Date																	
	201304		Total Company In-Serv	rice	\$2,665 (199)	\$545 (41)	\$28,281 (2,106)	\$0	\$0	\$0	\$0	\$196 (15)	(\$196) 15	\$0	\$0	\$31,492 (2,345)		-
			Participant Credit Total Company In-Serv Jurisdictional Factor	rice (Net of Part)	(199) \$2,467 0.98194011	(41) \$504 0.98194011	\$26,175 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$181 0,98194011	(\$181) 0.98194011	\$0 0.98194011	\$0 0.98194011	\$29,146 0.96194011	-	
			Junsdictional Plant In-S		\$2,422	\$495	\$25,702	\$0	\$0	\$0	201312	\$178	(\$178)	201403	2013	\$28,620		
	Account	Detail	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	December	January	February	March	Total			
	325 Tota Juni	I Plant in Service dictional Factor	\$2,467 0.95194011	\$2,971 0.98194011	\$29,146 0.98194011	\$29,146 0,98194011	\$29,146 0.98194011	\$29,146 0,98194011	\$29,146.10 0.98194011	\$29,328 0.98194011	\$29,146 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$209,642			
	Juri	sdictional Plant r Rate (monthly)	\$2,422 0.0015	\$2,917 0.0015	\$28,620 0.0015	\$28,620 0.0015	\$28,620 0.0015	\$28,620 0.0015	\$28,620 0,0015	\$28,798 0.0015	\$28,620 0,0015	\$0 0.0015	\$0 0.0015	\$0 0.0015 \$0	\$205,856			
	Dep	reciation umulated Depreciation	\$2 \$2	\$4 \$6	\$43 \$49	\$43 \$92	\$43 \$135	\$43 \$178	\$43 \$221	\$43 \$264	\$43 \$307	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$1,254 \$204,602			
	Ave	Plant in Service rage Plant	\$2,420 \$1,210	\$2,911 \$2,666	\$28,571 \$15,741	\$28,528 \$28,549	\$28,485 \$28,506	\$28,442 \$28,463	\$28,399 \$28,420	\$28,534 \$28,466	\$28,313 \$28,423	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$190,446			
	9,67% Ret 1,64%	Jn	\$10 \$2	\$21 \$4	\$127 \$21	\$230 \$39	\$230 \$39	\$229 \$39	\$229 \$39	\$229 \$39	\$229 \$39	\$0 \$0	\$0	\$0	\$260			
	8.03%		\$5	\$18	\$105	\$191	\$191	\$191	\$190	\$191 \$0	\$190	\$0 \$0	\$0 \$0	\$0 \$0	\$1,275 \$0			
	Juni	I Plant in Service sdictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.96194011	\$0 0.96194011 \$0	\$0 0.98194011 \$0	0.98194011 \$0	\$0 0.98194011 \$0	0.98194011 \$0	\$0 0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0				
	0.00% Dep	dictional Plant r Rate (monthly)	\$0	\$0 -	\$0 -			- - \$0	\$0 				- - \$0	\$0 	\$0			
	Acc	reciation umulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
	Ave	Plant in Service rage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0			
	9.67% Ret 1.64%	1m	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
	8.03%		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	su su	50 50	50 50	50 50	\$0 \$0			
	Juri	I Plant in Service sdictional Factor	\$0 0.98194011	\$0 0.98194011	SD 0.98194011	\$0 0.98194011	\$0 0.98194011	0,98194011	0.96194011 \$0	0.98194011 \$0	0,96194011 \$0	0.96194011 \$0	0.98194011 \$0	0,98194011 \$0	\$0			
	0.00% Dep	sdictional Plant r Rate (monthly)	\$0	\$0 - \$0	\$0 	\$0 - \$0	\$0 \$0	\$0 - \$0	- - SO			40 - \$0	30					
	Acc	reciation umulated Depreciation	\$0 \$0	\$0	\$0 \$0 \$0	50 50 50	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	50 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
	Ave	Plant in Service rage Plant	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	50 50 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.67% Ret 1.64% 8.03%	m	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	SO SO	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Il Plant in Service	\$0	50 50	so	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0			
	Juri	edictional Factor	0.98194011	0.98194011	0.96194011 \$0	0.98194011 \$0	0,98194011	0.98194011 \$0	0.98194011 \$0	0.96194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0			
	0.00% Dep	r Rate (monthly) reclation								\$0	- \$0	- \$0	\$0	\$0	\$0			
	Acc	Plant in Service	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				
		rage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	1,64%	201	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	S0 S0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		I Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0			
	Juri	sdictional Factor	0.98194011 SD	0.98194011 \$0	0.96194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.96194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0			
	0.00% Dep	r Rate (monthly) reciation	-	-	- \$0	- 50		- \$0		- \$0	- \$0	\$0	\$0	\$0	\$0			
		umulated Depreciation Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		rage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	1.64%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Dec	reciation	\$2	<b>S</b> 4	\$43	\$43	\$43	\$43	\$43	\$43	\$43	\$0	\$0	\$0	\$307			
	Ret Total Jurisdictional Post	im n Service Revenue Requirem	\$10 (en) \$12	\$21 \$26	\$127 \$170	\$230 \$273	\$230 \$273	\$229 \$272	\$229 \$272	\$229 \$273	\$229 \$272	\$0 \$0	\$0 \$0	\$0 \$0	\$1,535 \$1,841			
													st In Service Revenue	e Requirement	\$1,841			
	Group Total for Post In	Service	\$2,422	\$2,917	\$28,620	\$28,620	\$28,620	\$28,620	\$28,620	\$28,798	\$28,620	\$0	\$0					
lotes	: Doet in Service Contra	represent expanditures inc	urred after the work order t	as been placed in	o service, net of ner	ticipants, Post In S	ervice Costs are ner	cessary to present #	ne expenditures in l	he month incurred in	n order to calculate i	ase rate revenue						
	requirements to be rec	overed through the NCRC	related to plant placed into	commercial servic	e during 2013.	to service on the 15												

\*Totals may not add due to rounding

# Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

					201305	201306	201307	201308	201309	201310	201311	201312				Total	Depreciation Rate (Annual)	R (/
emal Order	Work Order #	Plant Account	Detail		201305	201306	201307	201300	201003	201010	101011							
	Work Order Number P00000000767	321	Structures & Improvem	ents	\$371,078	\$240,506	\$81,459	\$178,556	\$164,365	\$145,324	\$42,720	\$45,643				\$1,269,651	1.80%	
	P00000117417	322	Reactor Plant Equipme		\$2,532,355	\$1,933,543	\$555,901	\$1,218,524	\$1,121,677 \$3,156,244	\$991,735 \$2,790,606	\$291,538 \$820,348	\$311,486 \$876,478				\$8,956,760 \$24,380,728	2.00%	
	P00000001479	323	Turbogenerator Units		\$7,125,695	\$4,618,370	\$1,564,230	\$3,428,759	\$3,156,244	\$2,190,606	\$820,346	4670,476				424,000,720		
	Post In Service Date														40	48 4 897 4 49		
	201305		Total Company In-Servi Participant Credit	ce	\$10,029,128	\$6,792,419	\$2,201,590	\$4,825,839	\$4,442,285	\$3,927,665	\$1,154,606	\$1,233,607	<b>\$</b> 0	\$0	\$0	\$34,607,140		
			Total Company In-Servi	ce (Not of Part)	\$10,029,128	\$6,792,419	\$2,201,590	\$4,825,839	\$4,442,285	\$3,927,665	\$1,154,606	\$1,233,607				\$34,607,140		
			Jurisdictional Factor Jurisdictional Plant In-S		0.98194011 \$9,848,003	0,98194011 \$6,669,749	0.98194011 \$2,161,829	0.98194011 \$4,738.685	0.98194011 \$4,362,058	0.98194011 \$3.856,732	0.98194011	0.98194011 \$1,211.328	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$33,982,138		
			Sensectional Plant In-S	611100	\$3,048,000	000001110					AND 1							
		Detail	201305 May	201306	201307	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	2013 Total			
	Account	Detail	ind j			V												
		al Plant in Service	\$371,078 0.98194011	\$611,584 0.98194011	\$693,043 0.98194011	\$871,599 0.98194011	\$1,035,963 0.98194011	\$1,181,287 0.98194011	\$1,224,007 0.98194011	\$1,269,651 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$7,258,212			
	Jure	sdictional Factor	\$364,376	\$600,539	\$680,526	\$855,858	\$1,017,254	\$1,159,953	\$1,201,902	\$1,246,721	\$0	\$0	\$0	\$0	\$7,127,129			
	1.80% Dep	r Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015 \$0	0.0015	0.0015 \$0	0.0015	\$10.417			
		reciation umulated Depreciation	\$273 \$273	\$901 \$1,174	\$1,021 \$2,195	\$1,284 \$3,479	\$5,005	\$6,744	\$8,547	\$10,417	\$0	\$0	\$0	\$0	\$37,835			
	Net	Plant in Service	\$364,103	\$599,365 \$481,734	\$678,332 \$638,848	\$852,379 \$765,355	\$1,012,249 \$932,314	\$1,153,209 \$1,082,729	\$1,193,355 \$1,173,282	\$1,236,304 \$1,214,829	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$7,089,295 \$6,471,143			
	9,65% Rete	rage Plant um	\$182,051 \$1,464	\$481,734 \$3,874	\$638,848 \$5,137	\$6,154	\$7,497	\$8,706	\$9,434	\$9,768	\$0	\$0	\$0	\$0	\$52,033			
	1.62%		\$245	\$650	\$861	\$1,032	\$1,257 \$6,239	\$1,460 \$7,246	\$1,582 \$7,852	\$1,638 \$8,130	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$8,726 \$43,307			
	8.03%		\$1,218	\$3,224	\$4,275	\$5,122												
		al Plant in Service	\$2,532,355	\$4,465,898	\$5,021,800 0,98194011	\$6,240,324 0.98194011	\$7,362,001 0.98194011	\$8,353,736 0,98194011	\$8,645,275 0.98194011	\$8,956,760 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$51,578,149			
		sdictional Factor sdictional Plant	0.98194011 \$2,486,621	0.98194011 \$4,385,245	0.98194011 \$4,931,105	\$6,127,624	\$7,229,044	\$8,202,869	\$8,489,142	\$8,795,002	\$0	\$0	\$0	\$0	\$50,646,653			
		r Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0,0017	0.0017	0.0017	0.0017	0.0017	\$82,339			
		reciation umulated Depreciation	\$2,072 \$2.072	\$7,309 \$9,381	\$8,219 \$17,599	\$10,213 \$27,812	\$12,048 \$39,861	\$13,671 \$53,532	\$14,149 \$67,681	\$14,658 \$82,339	\$0	\$0 \$0	\$0 \$0	\$0	\$300,277			
	Net	Plant in Service	\$2,484,548	\$4,375,864	\$4,913,507	\$6,099,812	\$7,189,184	\$8,149,337	\$8,421,461	\$8,712,663	\$0	\$0	\$0	\$0 \$0	\$50,346,376			
	Ave	rage Plant	\$1,242,274 \$9,989	\$3,430,206 \$27,582	\$4,644,685 \$37,347	\$5,506,660 \$44,278	\$6,644,498 \$53,427	\$7,669,260	\$8,285,399	\$8,567,062 \$68,886	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$45,990,045 \$369,797			
	9,65% Ret 1.62%	m	\$1,675	\$4,626	\$6,263	\$7,426	\$8,960	\$10,342	\$11,173	\$11,553	\$0	\$0	\$0	\$0	\$62,018			
	8.03%		\$8,314	\$22,956	\$31,084	\$36,852	\$44,467	\$51,325	\$55,448	\$57,333	\$0	\$0	\$0	\$0	\$307,780			
	323 Tola	al Plant in Service	\$7,125,695	\$11,744,065	\$13,308,294	\$16,737,053	\$19,893,297	\$22,683,903	\$23,504,251	\$24,380,728	\$0	\$0	\$0	\$0	\$139,377,286			
		sdictional Factor	0.98194011	0.98194011 \$11,531,968	0.98194011 \$13,067,948	0.98194011 \$16,434,784	0.98194011 \$19,534,026	0.98194011 \$22,274,234	0.98194011 \$23,079,766	0.98194011 \$23,940,415	0.98194011 \$0	0.98194011	0.98194011	0.98194011 \$0	\$136,860,147			
		sdictional Plant r Rate (monthly)	\$6,997,006 0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0,0020	0.0020	0.0160			
	Dep	reciation	\$6,997 \$6,997	\$23,064 \$30,061	\$26,136 \$56,197	\$32,870 \$89,066	\$39,068 \$128,134	\$44,548 \$172,683	\$46,160 \$218 842	\$47,881 \$266,723	\$0 \$0	\$0 \$0	\$0 \$0	\$U \$0	\$266,723			
	Acc Net	umulated Depreciation Plant in Service	\$6,990,009	\$11,501,907	\$13,011,751	\$16,345,717	\$19,405,891	\$22,101,551	\$22,860,924	\$23,673,692	\$0	\$0	\$0	\$0	\$135,891,443			
	Ave	rage Plant	\$3,495,004 \$28,103	\$9,245,958 \$74,345	\$12,256,829	\$14,678,734 \$118,029	\$17,875,804 \$143,736	\$20,753,721 \$166,877	\$22,481,238 \$180,767	\$23,267,308 \$187,088	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$124,054,597 \$997,500			
	9.65% Reti 1.62%		\$4,713	\$12,468	\$16,528	\$19,794	\$24,106	\$27,987	\$30,316	\$31,376	\$0	\$0	\$0	\$0	\$167,289			
	8.03%		\$23,390	\$61,877	\$82,026	\$98,235	\$119,630	\$138,890	\$150,451	\$155,712	\$0	\$0	\$0	\$0	\$830,212			
	Tota	al Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		sdictional Factor sdictional Plant	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0			
	0.00% Dep	r Rate (monthly)	-	•	-	-	-	•	-	-	-	50			\$0			
	Dep	reciation	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$U \$0	\$0			
	Nel	umulated Depreciation Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	9.65% Ret	rage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0			
	1.62%	um	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
	8.03%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Tola	al Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
		sdictional Factor	0.98194011 \$0	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011	\$0			
		sdictional Plant r Rate (monthly)	\$U 			-				-					\$0			
	Dep	reciation umulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ას \$0	\$0 \$0	\$0			
		umulated Depreciation Plant in Service	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Ave	rage Plant	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	9.65% Relt 1.62%	um	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	8.03%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Den	reciation	\$9,342	\$31,273	\$35,375	\$44,366	\$52,642	\$59,960	\$62,111	\$64,409	\$0	\$0	\$0	\$0	\$359,480			
	Rel	um	\$39,555	\$105,800	\$141,039	\$168,461 \$212,827	\$204,660 \$257,302	\$237,250 \$297,210	\$256,823 \$318,934	\$265,742 \$330,152	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$1,419,331 \$1,778,810			
	Total Jurisdictional Post I	n Service Revenue Requireme	nt \$48,898	\$137,074	\$176,414	\$212,827	\$201,302	\$251,210	\$210,534	4330,132	30		+3	40				
											Т	otal Jurisdictional Pos	l In Service Revenue F	Requirement	\$1,778,810			
															and a second			

\*Totals may not add due to rounding

See notes on Page 21 of 25

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# Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC

Uprate Project

Notes:

(a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
(b) Revenue requirement calculations for Post In Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
(c) Base rate revenues requirements to be recovered through the NCRC related to plant placed into service on the 15th of the month.
(c) Base rate revenues requirements to be recovered through the NCRC are toss related to plant placed into commercial service during 2013.
(d) The Participant's hare of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08501% and for Florida Municipal Power Agency it is 8.306%.
(e) Non-incurrental costs are due to the fact that labor vas included in base rate. With FPL is not requesting conversion of this adjustment to September cash flows reflects the offset of the EPU contractor charge adjustment from capital to other non recoverable O&M expenses totaling \$5.262,055. Business Unit Doc No. 104896433

ſ	Plant Account	Detail	Plan	Split	Contractor Adjustment	Total for Plant Account	Per Powerplant	Revised September Charges
l	321 322 323	Structures & Improvements Reactor Plant Equipment Turbogenerator Units	2	1% 5% 1%	5,262,055 5,262,055 5,262,055	194,696 1,328,669 3,738,690	(30,126) (205,588) (578,496)	164,570 1,123,081 3,160,194
L			Totai			5,262,055	(814,209)	4,447,846

(0) This adjustment to October and November cash flows reflect the re-class of the Salvage adjustment from Account 106 Ulliky in Review to Account 108 Other Recoveries totaling \$1,946,791. Business Unit Doc No. 105006632.

Plant Account	Detail		Plant Split	Salvage Adjustment	Total for Plant Account	Per Powerplant	Revised October Charges
321	Structures & Improvements		4%	(1,283,240)	(47,480)	193,088	145,60
322	Reactor Plant Equipment		25%	(1,283,240)	(324,018)	1,317,693	993,67
323	Turbogenerator Units		71%	(1,283,240)	(911,742)	3,707,805	2,796,06
		Total			(1,283,240)	5,218,585	3,935,34
	Butal		Plant Split		Total for Plant	Per Powerplant	Revised Novemb
Plant Account	Detai		Plant Spin	Salvage Adjustment	Account	C SI C UNVELUIGUE	Charges
371	Sinctures & Improvements		4%	(663.551)	(24,551)	67,556	43,00

321 322 323	Structures & Improvements Reactor Plant Equipment Turbogenerator Units	4% 25% 71%	(663,551) (663,551) (663,551)	(24,551) (167,547) (471,453)	67,555 461,024 1,297,258	43,005 293,477 825,805	
		Total		(663,551)	1,825,838	1,162,287	

(h) This adjustment to May thru December cash flows reflects the amount charged (\$47,205) for employees that no longer supported PTN Unit 4 due to site differential.

Plant Account	Detail	Plant Split	May	June	July	August	September	October	November	December	Total
Cietor 1 Cocoente	Total Monthly Amount Per Business Unit		(1,122)	(3,580)	(5,561)	(8,341)	(5,561)	(7,680)	(7,680)	(7,680)	(47,206)
	Total Monthly Pariodity Por Dualitical Offic					·····					
321	Structures & Improvements	4%	(42)	(132)	(206)	(309)	(205)	(284)	(284)	(284)	(1,747)
321									(4,000)	(4 020)	(11,919)
322	Reactor Plant Equipment	25%	(283)	(904)	(1,404)	(2,106)	(1,404)	(1,939)	(1,939)	(1,939)	
323	Turbogenerator Units	71%	(798)	(2,544)	(3,951)	(5,926)	(3,951)	(5,457)	(5,457)	(5,457)	(33,539)
	Total		(1 122)	(3.580)	(5.561)	(8.341)	(5.561)	(7,680)	(7,680)	(7,680)	(47,205)

\*Totals may not add due to rounding

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# Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

rnal Orde	or Work Order#	Plant Account	Detail		201307	201308	201309	201310	201311	201312						Total		
	Work Order Numbe P00000115145	322	Reactor Plant Equipm	ent	\$4,885	(\$8,557)	(\$824)	\$79,490	\$0	\$2,215						\$77,210	2.00%	
	Post In Service Date 201307		Total Company In-Ser	vice	\$4,885	(\$8,557)	(\$824)	\$79,490	\$0	\$2,215	\$0	\$0	\$0	\$0	\$0	\$77,210		
	201001		Participant Credit Total Company In-Ser		\$4,885	(\$8,557)	(\$824)	\$79,490	\$0	\$2,215				0,98194011	0.98194011	\$77,210 0.98194011		
			Jurisdictional Factor Jurisdictional Plant In-		0.98194011 \$4,797	0.98194011 (\$8,402)	0.98194011 (\$809)	0.98194011 \$78,055	0.98194011 \$0	0.98194011 \$2,175	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011	\$0	\$75,815	•	
	Account	Detail	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	201406 June	2013 Total			
	322	Total Plant in Service	\$4,885	(\$3,672)	(\$4,496)	\$74,995 0.98194011	\$74,995 0.98194011	\$77,210 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$223,916			
		Jurisdictional Factor Jurisdictional Plant	0.98194011 \$4,797	0.98194011 (\$3,605)	0.98194011 (\$4,415)	\$73,640	\$73,640 0.0017	\$75,815	0.0017	\$0 0.0017	\$0 0.0017	\$0 0,0017	\$0 0.0017	\$0 0.0017	\$219,872			
	2.00%	Depr Rate (monthly) Depreciation	0.0017 \$4	0.0017 (\$6)	0.0017 (\$7)	\$123	\$123	\$126	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$362 \$705			
		Accumulated Depreciation Net Plant in Service	\$4 \$4,793	(\$2) (\$3,604)	(\$9) (\$4,405)	\$113 \$73,527	\$236 \$73,404	\$75,453	\$0	\$0	\$0	\$0	\$0	\$0	\$219,168			
	e	Average Plant	\$2,396 \$19	\$594 \$5	(\$4,004) (\$32)	\$34,561 \$276	\$73,466 \$587	\$74,429 \$595	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$181,441 \$1,451			
	1.58%	Return	\$3	\$1	(\$5)	\$46	\$97	\$98	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$240 \$1,211			
	8.01%		\$16	\$4	(\$27)	\$231	\$490	\$497	\$0									
		Total Plant in Service	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
		Jurisdictional Factor Jurisdictional Plant	0.98194011 \$0	0,98194011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	Depr Rate (monthly) Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
		Average Plant	\$0 \$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
	9.60%	Return	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
	8,01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								
		Total Plant in Service	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0			
		Jurisdictional Factor Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	Depr Rate (monthly) Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0			
		Average Plant	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0			
	1.58%	Return	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0				*-					
		Total Plant in Service	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
		Jurisdictional Factor Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	Depr Rate (monthly) Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0 \$0			
		Average Plant	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	1.58%	Retum	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	8,01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0			**						
		Total Plant in Service Jurisdictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00%	Depr Rate (monthly) Depreciation	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
		Accumulated Depreciation Net Plant in Service	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0			
		Average Plant	\$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	1.58%		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
		Depreciation Return	\$4 \$19	(\$6) \$5	(\$7) (\$32)	\$123 \$276	\$123 \$587	\$126 \$595	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$362 \$1,451 \$1,813			
	Total Jurisdictional	Return Post in Service Revenue Require		(\$1)	(\$39)	\$399	\$710	\$721	\$0	\$0	\$0	\$0	\$0	\$0	\$1,813			
													the Baseline Down	Besuitemr -	\$1,813			
			\$4,797	(\$3,606)	(\$4,415)	\$73,640	\$73,640	\$75,815	\$0	\$0	\$0	Total Jurisdictional Po	ost In Service Revenue	redatement	\$1,813			
	Group Total for P	USA III SEIVICE	\$4,/97	(\$3,006)	(\$4,413)	\$13,04U	\$10,040	410,010	÷	**								
Note	S: a) Post in Canda- O	osts represent expenditures inc	urred after the work order	has been placed i	nto service net of h	articipants Post In	Service Costs are n	necessary to present	t the expenditures i	n the month incurred	in order to calculate ba	se rate revenue						
(a	a) Post in Service C requirements to b b) Revenue requirer	e recovered through the NCRC	related to blant blaced int	o commercial serv	ice during 2013.													

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# Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

nal Order Work	Order# Pl	int Account	Detail		201307	201308	201309	201310	201311	201312						Total	Depreciation Rate (Annual)	-
Work Ord P000001 P000001		322	Reactor Plant Equipm	ient	\$5,128	\$37,134	(\$824)	\$79,490	\$0	\$2,215						\$123,143		
Port In St	ervice Date																	
	1307		Total Company In-Sen	vice	\$5,128	\$37,134	(\$824) 123	\$79,490	\$0	\$2,215	\$0	\$0	\$0	\$0	\$0	\$123,143		
201	1307		Participant Credit (d) Total Company In-Sen		(764) \$4,364	(5,531) \$31,602	(\$701)	(11,841) \$67,650	\$0	(330) \$1,885	- \$0	\$0	- \$0	- \$0	\$0	(18,343) \$104,800		
			Jurisdictional Factor	•	0.98194011 \$4,285	0.98194011 \$31,032	0.98194011 (\$688)	0.98194011 \$66,428	0.98194011 \$0	0.98194011 \$1,851	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$102,907		
			201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	201405	201406	2013			
Acc	count	Detail	July	August	September	October	November	December	January	February	March	April	May	June	Total			
	322 Total Plant in Jurisdictional F	ervice	\$4,364 0.98194011	\$35,966 0,98194011	\$35,265 0.98194011	\$102,915 0.98194011	\$102,915 0.98194011	\$104,800 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$386,225			
	Jurisdictional F	lant	\$4,285	\$35,317	\$34,628	\$101,056	\$101,056	\$102,907 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$0 0.0017	\$379,250			
	2.00% Depr Rate (mo Depreciation	nthly)	0.0017 \$4	0.0017 \$59	0.0017 \$58	\$168	\$168	\$172	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 50	\$629 \$1,560			
	Accumulated I	lepreciation	\$4 \$4,281	\$62 \$35,254	\$120 \$34,508	\$289 \$100,768	\$457 \$100,599	\$629 \$102,279	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$377,689			
	Net Plant in Se Average Plant		\$2,141	\$19,768	\$34,881	\$67,638	\$100,684	\$101,439	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$326,550 \$2,611			
	9.60% Return 1.58%		\$17 \$3	\$158 \$26	\$279 \$46	\$541 \$89	\$805	\$811 \$134	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$431			
	8.01%		\$14	\$132	\$233	\$451	\$672	\$677	\$0	\$0	\$0	\$0	\$0	\$0	\$2,180			
	Total Plant in Jurisdictional F		\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
	Jurisdictional F	lant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	0.00% Depr Rate (mo Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Accumulated I Net Plant in Se	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0			
	Average Plant	ATV ICA	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	9.60% Return 1.58%		\$0 \$D	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Total Plant in	Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0.98194011	\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0			
	Jurisdictional Jurisdictional	actor	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0	\$0	\$0	\$0			
	0.00% Depr Rate (me		-		-			- 50	- \$0	- 50		- \$0	\$0	50				
	Depreciation Accumulated	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0			
	Net Plant in S	arvice	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0			
	Average Plant 9.60% Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
	1.58%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			
					50	\$0	50	<b>S</b> 0	\$0	\$0	\$0	\$0	<b>S</b> 0	\$0	\$0			
	Total Plant in Jurisdictional		\$0 0.98194011	\$0 0.98194011	0,98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011 \$0	\$0			
	Jurisdictional	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 -	\$U -	- -	-	-				
	0.00% Depr Rate (m Depreciation		\$0	\$0	\$0	\$0	\$0	\$0 50	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
	Accumulated Net Plant in S	Depreciation	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Average Plant		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
	9.60% Return 1.58%		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0			
	8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	Total Plant in	Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0			
	Jurisdictional Jurisdictional	Factor	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011 \$0	0.98194011	\$0	\$0	\$0	\$0			
	0.00% Depr Rale (m		-	-		-			\$0	\$0			- 50	- \$0	\$0			
	Depreciation Accumulated	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Net Plant in S	ervice	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 50	\$0 \$0			
	Average Plant 9,60% Return		\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0			
	1.58%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
	0.0176 Depreciation		\$6	\$59	\$58	\$168	\$168	\$172	\$0	\$0	\$0	\$0	\$0	\$0	\$629			
<b></b>	Return	Payanua Dami	\$17	\$158 \$217	\$279	\$541 \$709	\$805	\$811 \$983	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,611 \$3,240			
Total Jur	risdictional Post In Service	Nevenue Requiren		9211		¢105	<i></i>					~~~~~						
											-	otal Jurisdictional Po	st In Service Revenue	e Requirement	\$3,240			
												oran ourisciccional Po	or Geralde i teaetin	=	40,240			

84 85 86 87 88 89 90 91 91 92

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obsc:
(a) Post in Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
(b) Revenue requirement so bar ecovered through the NCRC related to plant placed into commercial service during 2013.
(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant have based on the assumption that the plant is placed into service on the 15th of the month.
(c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed to incommercial service during 2013.
(d) The Participant's share of St, Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency It is 8.805%. Notes:

# Florida Power & Light Company 2013 Post in Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

al Order Work On	ler# Plant Account	Detail		201307	201308	201309	201310	201311	201312							
Work Order P00000116 P00000117	367 321	Structures & Improve	ements	\$0	\$1,043	\$0	\$0	\$0	\$0						\$1,043	
Post in Sen	ice Date															
20130		Total Company In-Se	envice.	\$0	\$1,043	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,043	
2013		Participant Credit Total Company In-Se		\$0	(78)	\$0	\$0	-	\$0		-	•			(78) \$966	
		Jurisdictional Factor Jurisdictional Plant In		0,98194011 \$0	0.98194011 \$948	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$948	
		201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	201405	201406 June	2013 Total		
Accou		July	August	September	October	November	December	January	February \$0	March	April \$0	May \$0	June S0	\$4,828		
	321 Total Plant in Service Jurisdictional Factor	\$0 0.98194011	\$966 0.98194011	\$966 0.98194011	\$966 0.98194011	\$966 0.98194011	\$966 0.98194011	\$0 0.98194011 \$0	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011	0.98194011	\$4,741		
	Jurisdictional Plant 1.80% Depr Rate (monthly)	\$0 0.0015	\$948 0.0015	\$948 0.0015	\$948 0.0015	\$948 0.0015	\$948 0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	\$7		
	Depreciation Accumulated Depreciation	\$0 \$0	\$1 \$1	\$1 \$3	\$1 \$4	\$1 \$6	\$1 \$7	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$21		
	Net Plant in Service	\$0	\$947	\$945	\$944	\$943 \$943	\$941 \$942	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$4,720 \$4,249		
	Average Plant 9.60% Return	\$0 \$0	\$473 \$4	\$946 \$8	\$945 \$8	\$8	\$8	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$34		
	1.58%	\$0 \$0	\$1 \$3	\$1 \$6	\$1 \$6	\$1 \$6	\$1 \$6	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$28		
	8.01%		\$0 \$0	\$0	50	\$0	\$0	\$0	\$0	<b>S</b> 0	\$0	\$0	\$0	\$0		
	Total Plant in Service Jurisdictional Factor	\$0 0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$0		
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0 -	\$0 -	\$0 -	\$0	\$0 -	\$0		\$0		
	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
	Accumulated Depreciation Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	Average Plant 9.60% Return	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0		
	1.58%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
		\$0	50	50	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Total Plant in Service Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$0		
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0 -	\$0	\$0	\$0 -	\$0 -	\$0 -	\$U 	-		-		-	\$0		
	Depreciation Accumulated Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
	Net Plant in Service	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	Average Plant 9.60% Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0		
	1.58% 8.01%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		
		\$0	s0	50	\$0	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Total Plant in Service Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0		
	Jurisdictional Plant 0,00% Depr Rate (monthly)	\$0	\$0	\$0	\$0 -	\$0 -	\$0 -	\$0 -	-	-	-			\$0		
	Depreciation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
	Accumulated Depreciation Net Plant in Service	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0		
	Average Plani 9.60% Return	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		
	1.58%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0		
		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Total Plant in Service Jurisdictional Factor	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	\$0		
	Jurisdictional Plant 0.00% Depr Rate (monthly)	\$0 -	\$0	\$0	\$0	\$0 -	\$0 -	\$0 -	\$0 -	-	-			50		
	Depreciation	\$0 \$0	\$0	\$0 \$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
	Accumulated Depreciation Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		
	Average Plant 9.60% Return	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		
	1.58%	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
	8.01%				30 51	30 \$1	ş0 \$1	\$0	\$0	\$0	\$0	50	\$0	\$7		
	Depreciation Return	\$0 \$0	\$1 \$4	\$1 \$8	\$8	\$1 \$8	\$8	\$0	\$0	\$0 \$0 \$0	\$0 \$0	50	\$0 \$0	\$34		
Total Juriso	ictional Post In Service Revenue Requir	ement \$0	\$5	\$9	\$9	\$9	\$9	\$0	\$0	\$0	\$0	30	\$0	341		
										7	Total Jurisdictional Pe	st in Service Revenue	Requirement	\$41		
Group Tot	al for Post In Service	\$0	\$948	\$948	\$948	\$948	\$948	\$0	\$0	\$0	\$0	\$0				
Notes: (a) Post In Se	rvice Costs represent expenditures in hts to be recovered through the NCR	ncurred after the work orde	r has been placed	into service, net of p	articipants. Post in	Service Costs are r	necessary to preser	t the expenditures	in the month incurred	l in order to calculate bas	se rate revenue					

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# Florida Power & Light Company 2013 Post In Service Base Rate Revenue Requirements To be recovered through the NCRC Uprate Project

Description Nuclear - St. Lucie Fabric Building F Restoration (Common)

ter Work Order #	Plant Account	Detail		201307	201308	201309	201310	201311	201312						Total	(Annual)
Work Order Number P00000116368 P00000117620	321	Structures & Improver	nents	\$0	\$1,454	\$0	\$0	\$0	\$0						\$1,454	1.80%
Post In Service Date							\$0	50		\$0	\$0	\$0	50	50	\$1,454	
201307		Total Company In-Sen Participant Credit		\$0 	\$1,454 (108) \$1,346	\$0 	\$0	\$0 -	-		\$U -	30	30		(108)	
		Total Company In-Sen Jurisdictional Factor Jurisdictional Plant In-		\$0 0.98194011 \$0	\$1,346 0.98194011 \$1,322	\$0 0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.96194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$1,322	
Account	Detail	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	201406 June	2013 Total		
	Plant in Service	\$0 0.98194011	\$1,346 0.98194011	\$1,346 0.98194011	\$1,346 0.98194011	\$1,346 0.98194011	\$1,346 0,98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$6,730		
Jurisd	ctional Factor ctional Plant	\$0	\$1,322	\$1,322	\$1,322	\$1,322 0.0015	\$1,322 0.0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$0 0.0015	\$0 0,0015	\$6,609		
1.80% Depri Depre	tate (monthly)	0.0015	0.0015	0.0015	\$2	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$10 \$30		
Accur	ulated Depreciation	\$0 \$0	\$2	\$4 \$1,318	\$6 \$1,316	\$8 \$1,314	\$10 \$1,312	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$6,579		
Avera	je Plant	\$0	\$660	\$1,319	\$1,317	\$1,315	\$1,313	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$5,923 \$47		
9.60% Return 1.58%		\$0 \$0	\$5 \$1	\$11 \$2	\$11 \$2	\$11 \$2	\$10 \$2	\$0	\$0	\$0	\$0	\$0	\$0	\$8		
8.01%		\$0	\$4	\$9	\$9	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$40		
Total	Plant in Service ctional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0		
Jurisd	ctional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0		
0.00% Depr	tate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0		
Accur	ulated Depreciation ant in Service	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0		
Avera	je Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
9.60% Return 1.58%		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total	Plant in Service Intional Factor	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.98194011	\$0 0,98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0		
Jurisd	ctional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
0.00% Depri		- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Accur	ulated Depreciation	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
Net P Avera	ant in Service ge Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0		
9.60% Retur 1.58%	1	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		
8.01%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Plant in Service ictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0		
Jurisd	ictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
0.00% Depr	Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		
Accur	nulated Depreciation	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0		
Avera	ant in Service ge Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0		
9.60% Return 1.58%	۱ <u></u>	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0		
8.01%		so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Plant in Service ictional Factor	\$0 0.98194011	\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.96194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0		
Jurisd	ictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	Rate (monthly)	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		
Accur	nulated Depreciation	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0		
Net P Avera	ant in Service ge Plant	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0		
9.60% Retur		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0		
1.58% 8,01%		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Retur		\$0 \$0	\$2 \$5	\$2 \$11	\$2 \$11	\$2 \$11	\$2 \$10	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$10 \$47 \$57		
Total Jurisdictional Post In	Service Revenue Requiren	nent \$0	\$7	\$13	\$13	\$12	\$12	\$0	\$0	\$0	\$0	30	-04	40/		
												st in Service Revenu		\$57		

49

Notes: (a) Post in Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post in Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013. (b) Revenue requirement calculations for Post in Service Plant are based on the assumption that the plant is placed into service on the 15th of the month. (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013. (d) The Participants share of St. Lucie Unit 2 for Orlando Utilities Commission is 6.08951% and for Florida Municipal Power Agency it is 8.005%.

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Carrying Costs on Base Rate Revenue Requirements

[Section (5)(c)1.b.]

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

Appendix C (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provides the calculation of the Actual carrying costs on the over/under of the base rate revenue requirements (Actual/Estimated vs. Actual).

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 140009-EI

Line

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(D) Actual (G) (H) (1) (K) (L) (M) (C) Actual (E) (F) (A) (B) 12 Month Actual Actual Actual Actual Actual Actual Actual Actual Beginning of Period Actual Actual September October Novembe Decembe ⊤otal March April May June July August February January Jurisdictional Dollars \$72,810,925 \$8,212,339 \$8.224.190 \$8,225,447 \$1,171,432 \$4,115,272 \$7,994,752 \$8,081,566 \$8,119,591 \$8,146,464 \$8,181,650 \$1,168,125 \$1,170,095 Actual Base Rate Revenue Requirements (Appendix B, Line 61) \$64,738,202 \$6,822,542 \$6,812,067 \$6,801,591 \$6,791,116 \$6,780,641 \$6,770,165 Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI) \$0 \$0 \$3,429,603 \$6 853 968 \$6.843.493 \$6.833.017 \$8,072,722 \$1,421,223 \$1,443,550 \$1,455,282 \$1,334,398 \$1.380.059 \$1,168,125 \$1,170,095 (\$2,258,170) (\$2,738,696) \$1,151,259 \$1,248,549 \$1,297,049 (Over)/Under Recovery (Line 1 - Line 2) \$18,040,150 \$17,907,022 (f) \$8,875,444 \$10,043,568 \$7,702,447 \$9,013,162 \$10,383,466 \$11,793,284 \$13,259,573 \$14,778,209 \$16.330.779 Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7) \$11,296,574 \$9,131,926 \$6,482,757 \$15,554,494 \$17,118,901 \$11.088.375 \$12,526,428 \$14,018,891 \$9,459,506 \$10,670,071 \$10,214,250 \$7,807,342 \$7,092,602 \$8,357,804 \$9,698,314 Average Net Base Rate Revenue Requirements Return on Average Net Base Rate Revenue Requirements \$68,016 \$562,800 \$44,056 \$49,769 \$55,699 \$61,800 \$38,533 \$43,225 \$48,756 \$46,673 \$35.675 \$32,409 \$38,190 a. Equity Component (Line 6b x .61425) (a) \$110.729 \$916.240 \$52,762 \$62,174 \$62,731 \$71,722 \$81,024 \$90,678 \$100 611 \$70,370 \$79,375 \$75,984 \$58,079 b. Equity Component grossed up for taxes (Line 5 x AFUDC Rate) (a) (b) (c) \$18,342 \$20,351 \$22,398 \$175.744 \$11.081 \$12,689 \$14,508 \$16,389 \$9 404 c. Debt Component (Line 5 x AFUDC Rate) (c) \$12,542 \$14,147 \$13,543 \$10.351 \$86,230 \$120,962 \$133,127 \$1,091,984 \$75 420 \$109.020 \$82,911 \$93,522 \$89,527 \$68,430 \$62,166 \$73.255 \$97,413 Total Return Requirements (Line 6b + 6c) \$8,358,575 \$73,902,908 \$8,195,011 \$8,232,695 \$8,279,064 \$8,321,359 \$8,345,152 \$1,263,617 \$1,260,959 \$4,183,703 \$8,056,918 \$8,154,822 \$1,251,036 2013 Base Revenue Requirements (Line 1 + Line 7) (d) \$64,738,202 \$6,833,017 \$6,822,542 \$6,812,067 \$6,801,591 \$6.791.116 \$6,780,641 \$6,770,165 \$6,853,968 \$6,843,493 Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI) \$0 \$0 \$3,429,603 \$9,164,706 \$1,263,617 \$1,420,628 \$1,477,472 \$1,530,243 \$1,564,511 \$1,588,410 \$1,251,036 (\$2,670,265) \$1,213,425 \$1,321,804 \$1,372,469 (\$2 168 644) (Over) / Under Recovery (Line 8 - Line 9) \$8,696,273 \$8,709,031 \$8,717,017 \$77.465.981 \$8,373,485 \$8,519,216 \$8,585,125 \$8,633,490 \$8,670,191 \$1,265,339 \$4,773,021 \$1.255.630 \$1,268,164 Actual / Estimated Revenue Requirements for the period (e) (\$400,795) (\$391,127) (\$374,914) (\$363,879) (\$358,443) (\$3,563,073) (\$316 567) (\$364.394) (\$390,114) (\$4,594) (\$4,547) (\$4,380) (\$589.318)

Final True-up of Base Rate Revenue Requirements (Line 8 - Line 11) 12

(a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 (c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.

(d) The actual base rate revenue requirements on Line 8 are reflected on Schedule T-1 "Other Adjustments" Line 5.

(e) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue1).

(f) The amount represents the 2012 Actual Net Book Value of Retirements, Removal & Salvage on Incremental Plant in Service as of December 31,2013. FPL previously included in its 2013 Actual/Estimated filing, Docket No. 130009-EI, Actual/Estimated 2012 Net Book Value of Retirements, Removal and Salvage amount of \$12,700,408 and \$1,396,293 of related carrying charges, the difference of which is shown below:

					Carry	ving Charges on 20	12 NBV of Retirem	nents, Removal an	d Salvage for Inc	remental Plant in Se	ervice			
	NBV of Retirements, Removal & Salvage	Janaury	February	March	April	May	June	July	August	September	October	November	December	2013 Total
2013 T's Docket No. 140009-El 2013 A/E's Docket No. 130009-El		\$77,792 \$116,358	\$78,133 \$116.358	\$78,816 \$116,358	\$79,504 \$116,358	\$80,198 \$116,358	\$80,898 \$116,358	\$72,403 \$116,358	\$72,999 \$116,358	\$73,564 \$116,358	\$74,134 \$116,358	\$74,709 \$116,358	\$75,287 \$116,358	\$918,439 \$1,396,293
(Over) / Under Recovery		(\$38,566)	(\$38,225)	(\$37,541)	(\$36,853)	(\$36,160)	(\$35,460)	(\$43,955)	(\$43,359)	(\$42,793)	(\$42,223)	(\$41,649)	(\$41,070)	(\$477,854)

\*Totals may not add due to rounding

Page 1 of 1

# St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Transfer to Plant In-Service Reconciliation JGK-3 to T-3B

Appendix D (True Up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Transfer to Plant In-Service Reconciliation

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Jennifer Grant-Keene

DOCKET NO .: 140009-EI

All figures are jurisdictional (Net of Participants)

In-Service Date	
Period to Date Additions	\$3
Additions (a)	45 (\$
Plant In-Service (b)	\$2
Less: Half a month of Current Charges	ş
Adjustments CPI	s
Transfer to Plant In-Service (T-3B Line 2)	\$
P0000000763	
In-Service Date	
Period to Date Additions	
Additions	
Plant In-Service (b)	
Less: Half a month of Current Charges	
Adjustments	
Beginning Balance	
Residual CPI	
Transfer to Plant In-Service (T-3B Line 2)	anner, 10 ann
P0000001690 In-Service Date	
Period to Date Additions	
Additions Plant In-Service (b)	
Less: Half a month of Current Charges	
Adjustments	
Beginning Balance Residual CPI	
Transfer to Plant In-Service (T-3B Line 2)	
P0000000767	
In-Service Date	
Desired to Deta Additions	6542
Period to Date Additions Additions	\$543, \$134,
Plant In-Service (b)	\$677,
Less: Half a month of Current Charges	(\$2,
Adjustments	(*=)
Adjustments CPI	
Adjustments	\$13,
Adjustments CPI	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2)	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T00000002092 In-Service Date Period to Date Additions	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b)	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI	\$13,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (T-3B Line 2)	\$13, \$689,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI	
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (T-3B Line 2)	\$13, \$689,
Adjustments CPI Transfer to Plant In-Service (T-3B Line 2) T0000002092 In-Service Date Period to Date Additions Additions Plant In-Service (b) Less: Half a month of Current Charges Adjustments Beginning Balance Residual CPI Transfer to Plant In-Service (T-3B Line 2)	\$13, \$689,

Notes: (a) Credits for correction of payroll time and unused material returned back to inventory. See Docket No. 130009-EI Schedule T-6B, Line 18 through Line 23. (b) See Appendix B to reconcile (See column titled "Total Company Incremental Plant In-Service"). Only those work orders with CPI are included on T-3B.

\* Totals may not add due to rounding

Page 1 of 1

A PUBLIC SERVICE COMMISSION			F	XPLANATION.	To reflect adjustn	rents to actual mo	thly expenditures								
A PUBLIC SERVICE COMMISSION NY: FLORIDA POWER & LIGHT COMPANY				AI DANATION.							For the Year End	led 12/31/2013			
NY: FLORIDA POWER & LIGHT COMPANY											Wilness: Jennife	r Grant-Keene an	i Terry O. Jones		
I NO. 140009EX	(A)	(8)	(C)	(D)	(E) Actual	(F) Actual	(G) Actual	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O) PTD
Description	Actual PTD	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total	Total
Construction:															
(a) Document No. 103352282	\$709,581	(\$709,581)	\$0	\$0	\$0	so	\$0	<b>S</b> 0	\$0 \$0	SD S0	\$0 \$0	\$0 \$0	\$0 \$0	(\$709,581) \$83,651	
(b) Document No. 103352284 (c) Document No. 103717588	(\$83,651) (\$53,258)	\$83,651 \$0	\$0 \$53,258	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	50 \$0 \$0	\$0 \$0 \$0	50	50	\$53,258	
(d) Document No. 103873016 and 103898175	(\$769,092) (\$84,323)	\$0 \$0	\$0 \$0	\$0 \$0	\$769,092 \$84,323	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0 \$0	50 50	\$769,092 \$84,323	
(f) Document No. 103964234	\$0	\$87,889	\$18,503	(\$106,392)	\$0.00	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	S0 S0	SO SO	
(g) Document No. 104039422 (h) Document No. 104927866	\$0 (\$4,822,989)	\$0 (\$120,776)	\$0 (\$112,912)	\$806,832 (\$104,982)	\$5,161,660	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$4,822,989 (\$663,551)	
<ul> <li>Document No. 105274773</li> </ul>	\$663,551	\$171,359	\$14,481	\$555,432	(\$1,404,822)	\$0		\$0		50	30 S0	50	30 S0	\$4,440,181	
Adjustments to Participant Credits PSL Unit 2	(\$4,440,181)	(\$487,459)	(\$26,670)	\$1,150,890	\$3,803,421	\$0	\$0	\$0	\$0					\$28,524	
OUC	(\$28,524) (\$19,916)	\$28,524 \$19,916	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	S0 S0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$19,916	
Total Adjustments to Participant Credits PSL Unit 2	(\$48,440)	\$48,440	\$0 (\$26.670)	\$0 \$1,150,690	\$0 \$3,803,421	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$48,440 \$4,488,622	
Jurisdictional Factor	(\$4,488,621) 0.98194011	(\$439,019) 0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		0.9819401		0.98194011 \$0	0.98194011 \$4,407,558	0.981
Total FPL Jurisdictional Generation Costs Net of Adjustments Other Adjustments	(\$4,407,557)	(\$431,090)	(\$26,189)	\$1,130,105	\$3,734,732	50		30	30			30		04,407,300	
Non-Cash Accruais Other Adiustment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 50	\$0 50	SD SD	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
Total Adjustments	\$0	\$0	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	\$0 0.95194011	\$0 0.9819401	\$0 0.9819401	\$0 0.98194011	\$0 0.98194011	\$0 0.98194011	0.98
Jurisdictional Factor _ Total Jurisdictional Other Adjustments _	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0,95194011	0.96194011	0.98134011 \$0	50 50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Jurisdictional Generation Costs Net of Adjustments	(\$4,407,557)	(\$431,090)	(\$26,189)	\$1,130,105	\$3,734,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,407,558	
Transmission GSU:															
Journal Entry Number							\$0	so	50	50	so	\$0	\$0	\$0	
	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	SU SU	30 50	SO	\$0 \$0 \$0	\$0	\$0 \$0	
Total Transmission Costs Adjustment	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	\$0	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	\$0 \$0		\$0 \$0	50 S0	\$0 \$0	\$0	\$0	
Adjustments to Participant Credits PSL Unit 2	50	so	\$0	50	\$0	\$0	50	\$0	so	\$0	so	\$0	\$0	\$0	
FMPA	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	
Total Adjustments to Participant Credits PSL Unit 2	\$0 \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0.98194011	0.981
Jurisdictional Factor Total FPL Jurisdictional Generation Costs Net of Adjustments	0.98194011	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011 \$0	0.98194011	0,9819401 \$0	0.9819401 \$0	1 0.9819401 \$0	\$0.3013401 \$0	\$0	\$0	0.00
Other Adjustments Non-Cash Accruais	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	
Other Adjustment	\$0 \$0	\$0 \$0	<u>\$0</u>	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 50		\$0 \$0	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	
Total Adjustments Juristictional Factor	0,98194011	0.98194011	0.96194011	0.98194011	0.98194011	0.98194011	0.98194011	0,98194011	0.9819401	0.9819401	1 0.9819401 \$0	1 0.98194011 \$0	0.98194011 \$0	0.98194011	0,98
Total Jurisdictional Other Adjustments	\$0	\$0	so	<u>su</u>	\$0	20		50	30		\$0	50	50	\$0	
Total Jurisdictional Transmission Costs Adjustments	\$0	\$0	\$0	50	\$0		50						00		
Other Transmission:															
Journal Entry Number												50	\$0	\$16,512	
(k) Document No. 103778822	(\$16,512)	\$16,512	S0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	20	\$10,512	
Total Other Transmission Costs Adjustment	(16,512)	16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC	\$0	\$0	\$16,512	
Adjustments to Participant Credits PSL Unit 2 OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC		S0	\$0	
FMPA Total Adjustments to Participant Credits PSL Unit 2	\$0 \$0	\$0 \$0	<u>\$0</u>	<u>\$0</u> \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			\$0 \$0	50 S0	\$0 \$16,512	
Total FPL Other Transmission Costs Net of Adjustments	\$0 (\$16,512) 0,8947242	\$16,512 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.8947242	\$0 0.894724	\$0 2 0.894724	\$0 2 0,894724	\$0 2 0.8947242	\$0 0,8947242	0.8947242	0.8
Total FPL Jurisdictional Generation Costs Net of Adjustments	(\$14,774)	\$14,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC	\$0	\$0	\$14,774	
Other Adjustments_ Non-Cash Accruais	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	sc	\$0	SO	\$0	
Other Adjustment	\$0 \$0	\$0 \$0	50 \$0	\$0 \$0		\$0 \$0				\$0 \$0	SC SC	\$0	\$0	\$0 \$0	
Jurisdictional Factor Total Jurisdictional Other Adjustments	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.894724	2 0.894724 \$0	2 0.894724 SC	2 0.6947242 \$0	0.8947242 \$0	0.8947242 \$0	0,8
		\$14,774	so	80	\$0	\$0	\$0	\$0	\$0	\$0	sc	\$0	\$0	\$14,774	
Total Jurisdictional Other Transmission Costs Adjustments	(\$14,774)			\$1,130,105	\$3 734 732		50	*0	so	er.	sc		\$0	\$4,422,332	
Total Jurisdictional Construction Costs Adjustments (Line 29+Line 53+Line 78)	(\$4,422,331)	(\$416,316)	(\$26,189)					50		50			\$2,587	\$2,587	
Adjustments to Appendix E (j)	(\$2,587)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
Total Jurisdictional Construction Costs Adjustments (Line 80+Line 82)	(\$4,424,919)	(\$416,316)	(\$26,189)	\$1,130,105	\$3,734,732	\$0	\$0	\$0	\$0	SC	\$(	\$0	\$2,587	\$4,424,919	
Notes: (a) Document No. 103352282 - This adjustment reclassifies charges incurred for PSI (b) Document No. 103352282 - This adjustment reclassifies charges incurred for PSI	. Unit 1 and Uni	2 Spent Fuel H	landling Machin	es from PSL Uni	t 1 Cycle 24 and	PSL Unit 2 Cycle	20 work orders to	work orders tha	at were placed int	o service in 2013	3. (Nuclear adjust	ment entry - Doc N	lo 103347720)		
<ul> <li>(a) Document No. 103352282 - This adjustment reclassings charges include to the Page (b) Document No. 103352284 - This adjustment represents December payroll reclass (c) Document No. 103737588. This adjustment calculates carrying charges on Tytic</li> </ul>	sification from In av Point Uprate	cremental Capi for contractor cl	tal to Non-increr harge adjustmer	nental Capital. (l t (June 2012-Ja	Nuclear adjustme nuary 2013) from	nt entry - Doc No Capital to Non re	103330573) coverable O&M. N	uclear adjustme	ent tolaling \$147,	424 less \$24,00	6 of Post in servic	e costs equaling \$	123,418 (\$123,4	18 reduced by	
<ul> <li>(b) Document No. 103352244 - This adjustment represents Docember payroll refease (c) Document No. 103375368 - This adjustment calculates carrying charges on Tutk \$70, 160 for plant placed lob service in prior years) to calculate earning charge a (d) Document No. 103374076 and 103898175 - This adjustment calculates the carrying charge as a Document No. 103947073 - This industment calculates the carrying charge as a (e) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947073 - This industment calculates the carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947073 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 - This indust carrying charge as a (f) Document No. 103947074 -</li></ul>	djustment (Nuc	lear adjustment	entry - Doc No	103532631)	intractor charges	adjustment from C	apital to other non	recoverable ex	penses totalinn \$	769,092.					
<ul> <li>(d) Document No. 103873016 and 103898175 - This adjustment calculates the carry (e) Document No. 103947073 - This adjustment calculates the carrying charge as a</li> </ul>	esult of reclassi	fication of prior	period EPU con	tractor charge a	justment from G	apital to other non	recoverable exper	nses totaling \$8	4,323,						
<ul> <li>(e) Document No. 1034703 - This adjustment acculates the carrying charges as a (g) Document No. 10342243 - This adjustment acculates the carrying charges as a (g) Document No. 104039422 - This adjustment acculates the carrying charges as a (h) Document No. 10427686 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment calculates the carrying charges as a (h) Document No. 105274773 - This adjustment cal</li></ul>	result of a recur	samousion or m	o onnotator and	Beerere											Dee No. 10
(h) Document No. 104927866 - This adjustment calculates the carrying charge as a line of the car	ocult of malarei	fication of print	period EPU con	tractor charne an	liustment from C	apital to other non	recoverable exper	uses totaling \$5	5,262,055. (\$5,26	52,055 reduced b	oy s100,394 totali	ng 55,161,660 for	cnargés in April 2	U I J BUSINESS UNIT	L/UC NO. 104

2012 Adjustments Beginning Balance (Appendix E, Line 79) Prior years carrying charge adjustment for Base Rate Refund - Document No 103996628 2013 Adjustments Beginning Balance (T-3, Page 1, Line 2)

(\$4,422,331)
(\$2,587)
(\$4,424,919)

100 101 102 103 104 105 106 107 (h) Document No. 103778622 - This adjustment represents anying charge adjustment for Transmission payroll realessified from Incremental to Non-Incremental for 2012 Nuclear adjustment Document No. 103469392 which totaled \$166,638,14. The carrying charge calculation was based on \$76,734.40 as \$12,154.55 was due to port in service and \$17,849.19 was seconded for In Second Structure adjustment entry - Doc No. 103268153)

Appendix F	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs andix F (True-Up) True-Up Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges															
	PUBLIC SERVICE COMMISSION	EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.							ctual		F	For the Year End	ded 12/31/2013			
	NO: 140009-EI										١	Witness: Jennife	r Grant-Keene ar	nd Terry O. Jones	i	
DOCKETN		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(L)	(K)	(L)	(L)	(M)	(N)
		(A) Actual	(D) Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 month	PTD
Line	Description	PTD	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total
No.	Description		valual)													
2	Adjustments to Nuclear Generation															
3																
4	Journal Entry Number															
5	(a) Document No. 103708472	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	\$0
6 (a	(a) Document No. 103/08472 (b) Document No. 104138359	(\$15,609)	\$0	\$0	\$0	\$0	\$15,609	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,609	\$0
7 (L	(c) Document No. 104520971	\$0	\$0	\$55,894	\$0	\$0	\$0	(\$55,894)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0 (d	(d) Document No. 105096404	\$0	\$0	\$0	\$0	(\$31,667)	\$0	\$0	\$0	\$0	\$31,667	\$0	\$0	\$0	\$0	\$0
10 (e	(e) Document No. 105174880	0	\$0	(\$17,086)	\$0	\$0	\$0	\$0	\$0	0	\$0	\$17,086	\$0	\$0	\$0	\$0
	(f) Document No. 105190744	(\$2,282)	(\$1,325)	(\$892)	(\$612)	(\$185)	(\$545)	(\$1,411)	(\$1,236)	(\$1,639)	(\$736)	\$10,865	\$0	\$0	\$2,282	\$0
	(g) Document No. 105373921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,412)	\$70,412	\$0	\$0	\$0
13	(g) Bodalitett (is to be refer to be													\$0	\$14.617	\$0
14	Total Adjustments to O&M Costs	(\$14,617)	(\$1,325)	\$34,642	(\$612)	(\$31,852)	\$15,064	(\$57,305)	(\$1,236)	(\$1,639)	\$30,931	(\$42,462)	\$70,412	\$0	\$14,517	\$0
15	Adjustments to Participants Credits PSL Unit 2														(\$34)	\$0
16	OUC	\$34	\$0	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$0 \$0
17	FMPA	\$50	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	(\$50)	\$0
18	Total Adjustments to Participants Credits PSL Unit 2	\$84	\$0	(\$84)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70.412	\$0	\$14,533	\$0
19	Total Adjustment Nuclear O&M Costs Net of Participants	(\$14,533)	(\$1,325)	\$34,558	(\$612)	(\$31,852)	\$15,064	(\$57,305)	(\$1,236)	(\$1,639)	\$30,931 0,98194011	(\$42,462) 0.98194011	570,412 0,98194011	0.98194011		0.98194011
20	Jurisdictional Factor (Nuclear - Production - Base)	0.98194011	0.98194011	0.98194011			0.98194011	0.98194011 (\$56,270)	0.98194011 (\$1,214)	0.98194011 (\$1,609)	\$30.372	(\$41,695)	\$69,140	0.98194011	\$14.271	\$0.00104011
21	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 15 x Line 16)	(\$14,271)	(\$1,301)	\$33,934	(\$601)	(\$31,277)	\$14,792	(\$56,270)	(\$1,214)	(\$1,009)	\$30,372	(941,030)	400,140			
22																
23	Adjustments to Transmission															
24																
25	Journal Entry Number				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		\$0	\$0	\$0	\$U	\$0	<b>4</b> 0	40	40	40	40	<b>\$</b> 0	**		• •	
27			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Total Adjustment Transmission O&M Costs	\$0 0.8947242	0.8947242	0.8947242			0.8947242	0.8947242	0,8947242	0.8947242		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
29	Jurisdictional Factor (Transmission)		0.8947242	0.8947242	\$0	0.0947242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Jurisdictional Recoverable Costs (Transmission) (Line 27 x Line 28)	\$0	\$U	\$0	40		ψŪ	ψ0								
31	A second s	(\$14,271)	(\$1,301)	\$33,934	(\$601)	(\$31,277)	\$14,792	(\$56,270)	(\$1,214)	(\$1,609)	\$30,372	(\$41,695)	\$69,140	\$0	\$14,271	\$0
32	Actual Jurisdictional Recoverable O&M Costs Adjustments for the Period (Line 20 + Line 29	/ (\$14,271)	(#1,301)	QU0,804	100017	1401,2111	4. 1,102		(1 (jai) /				Constant of the last of the			

St. Lucie and Turkey Point Uprate Project

33 34 35 36 37 38 39 40 41 42

(a) (b) (c) (d) (e) (f) (g)

Notes: Document No. 103708472 - This adjustment reflects the beginning balance payroll reclassification from Recoverable O&M to Non-Recoverable O&M, Business Unit Document No 103476276. Document No. 104138359 - This adjustment reflects the Business Unit reclassification of SEI Wireless from Recoverable O&M to Non-Recoverable O&M, Business Unit Document No 104138359. Document No. 10412082671 - This adjustment reflects the Business Unit reclassification of SEI Wireless from Recoverable O&M to Non-Recoverable O&M. Business Unit Document No 10439650. Document No. 105096140 - This adjustment reflects the Business Unit reclassification of Fabruary 2013 payroll from Capital to O&M in June 2013. Business Unit Document No 104298505. Document No. 105096140 - This adjustment reflects the Business Unit reclassification of PDL Early Retirement payroll from Recoverable O&M. Business Unit No 104865920. Document No. 105196404 - This adjustment reflects the Business Unit reclassification of PTN EPU Carly Retirement payroll from Recoverable OAM. Business Unit Document No 105097549. Document No. 10517480 - This adjustment reflects the Business Unit reclassification of PTN EPU Carly Retirement Recoverable OAM to Non-Recoverable OAM. Business Unit Document No 105097549. Document No. 105173921 - This adjustment reflects the Business Unit reclassification of PSL Main Feedwater Pump Seal Injection charges booked in October from Recoverable O&M to Non-Recoverable OAM to Non-Recoverable OAM. Business Unit Document No 10509764. Document No. 105373921 - This adjustment reflects the Business Unit Document No 105284567.

\*Totals may not add due to rounding

Page 1 of 1

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

COMPANY: Florida Power & Light Company

DOCKET NO: 140009-EI

(K) (H) (J) (G) (I) (A) (B) (C) (D) (E) (F) Name of Contractor (and Method of Work Description Original Amount Actual Amount Actual Amount Estimate of Final Original Term of Current Term of Line No. Contract No. Status of Selection and Expended as of Prior Expended in Contract Amount Affiliation if any) Contract Contract Contract Document ID Year End (2012) Current Year (2013) Competitive Supply Normal Containment Coolers and Testing Services (PTN) merican Air Filter Company In 4/29/09 - 12/09/13 4/29/09 - 12/09/13 1 121869 Closed Iso Phase Bus Duct Coolers and Testing Services (PSL) 3/26/09 - 4/10/13 Calvert Company Inc Competitive 3/26/09 - 4/10/13 2 120769 Closed Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN) Competitive 7/17/09 - 3/26/13 Calvert Company Inc 7/17/09 - 3/26/13 3 124436 Closed Competitive Replacement Main Feedwater Pumps & Various Testing (PSL) Flowserve Corp. 4/24/09 - 2/12/13 4 121985 Closed 4/24/09 - 2/12/13 Flowserve Corp. Competitive Main Feedwater Isolation Valves and Testing Services (PTN) 5/28/09-7/30/13 5/28/09-7/30/13 5 123137 Closed Replacement Heater Drain Pumps (PSL) Flowserve Corp. Competitive 8/28/09-8/21/13 125454 Closed 8/28/09-8/21/13 6 NSSS Engineering Analysis and LAR (PTN) Westinghouse OEM 12/9/08 - 11/11/13 12/9/08 - 11/11/13 7 119078 Closed OEM New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN) Westinghouse 8 121947 Closed 4/24/09 - 8/01/13 4/24/09 - 8/01/13 RSG Design Review and LAR Work (PSL) Areva Single Source Closed 8/27/08 -4/30/13 9 115297 8/27/08 -4/30/13 Engineering Analysis (PTN) Areva Single Source 8/27/08 - 9/24/13 8/27/08 - 9/24/13 10 115338 Closed Competitive Bid Engineering Procurement Construction (PTN) Bechtel 12/02/08 - open 12/02/08 - open 11 117809 Open Low Pressure Turbine, Exciter, Exciter Inst. (PSL) Single Source Siemens 9/29/08 - 8/01/13 9/29/08 - 8/01/13 12 116088 Closed Competitive Bid Engineering Procurement Construction (PSL) Bechtel 117820 Closed 12/02/08 - 12/17/13 12/02/08 - 12/17/13 13 Turbine, Generator/Exciter Upgrades & Inst. (PTN) Siemens Single Source 9/29/08 - 12/01/13 116090 Closed 9/29/08 - 12/01/13 14 TEI Competitive Bid Condenser Tubes (PTN) 12/19/08 - 12/16/13 12/19/08 - 12/16/13 15 118328 Closed Moisture Separator Reheaters (PTN) Competitive Bid ΤEI 16 118206 Closed 12/17/08 - 11/08/13 12/17/08 - 11/08/13 TEI Competitive Bid Moisture Separator Reheaters (PSL) 12/17/08 - 4/18/13 12/17/08 - 4/18/13 17 118205 Closed Feed Water Heaters (PTN) TEI Competitive Bid 118241 Closed 12/19/08 - 11/20/13 12/19/08 - 11/20/13 18 Licensing Engineering and BOP Spec Development (PSL) Shaw - Stone & Webster Single Source 112221 4/22/08 - open 4/22/08 - open 19 Open Licensing Engineering and BOP Spec Development (PTN) Shaw - Stone & Webster Single Source 20 112177 4/22/08 - 1/02/14 4/22/08 - 1/02/14 Closed OEM Gantry Crane Upgrade (PSL) American Crane 21 117272 Closed 11/13/08 - 4/18/13 11/13/08 - 4/18/13 TEI Competitive Bid Feed Water Heaters (PSL) 12/17/08 - 4/18/13 12/17/08 - 4/18/13 22 118224 Closed Engineering Services (PTN) Zachry Nuclear Engineering Single Source 9/03/08 - 11/11/13 9/03/08 - 11/11/13 23 115465 Closed TCW Heat Exchangers (PSL) TEI Competitive Bid 24 118278 Closed 12/19/08 - 4/18/13 12/19/08 - 4/18/13 Fuels Analysis (PSL) Areva Single Source 25 105720 Closed 9/12/07 - 3/26/13 9/12/07 - 3/26/13 Ultrasonic Flow Meter Measuring System (PSL) Cameron Technologies Single Source 26 116107 Closed 9/29/08 - 5/16/13 9/29/08 - 5/16/13 FPLE personnel supporting FPL Uprates (PSL & PTN) FPL Seabrook Single Source 27 113030 5/20/08 - 9/24/13 5/20/08 - 9/24/13 Closed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company DOCKET NO: 140009-El

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Arnount Expended as of Prior Year End (2012)	Actual Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
28	115391	Closed	8/29/08 - 4/30/13	8/29/08 - 4/30/13					NAI	Single Source	Radiological Consequence Analysis (PSL)
29	112987	Closed	5/19/08 - 12/12/13	5/19/08 - 12/12/13					Zachry	Single Source	Radiological Consequence Analysis (PTN)
30	126453	Closed	11/05/09 - 7/29/13	11/05/09 - 7/29/13					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
31	127777	Closed	12/08/09 - 7/30/13	12/08/09 - 7/30/13					High Bridge	Single Source	Estimating Services (PTN)
32	127881	Closed	12/22/09 - 7/30/13	12/22/09 - 7/30/13					Absolute Consulting	Single Source	Procedure Writers (PTN)
33	123762	Closed	6/25/09 -7/30/13	6/25/09 -7/30/13					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
34	118563	Closed	1/14/09 - 1/29/13	1/14/09 - 1/29/13					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
35	130160	Closed	3/29/10 -4/01/13	3/29/10 -4/01/13					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
36	130612	Closed	4/22/10 - 12/12/13	4/22/10 - 12/12/13					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
37	130649	Closed	4/22/10 - 3/26/13	4/22/10 - 3/26/13					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
.38	126227	Closed	10/13/09 - 12/09/13	10/13/09 - 12/09/13					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
39	129689	Closed	3/17/10 - 12/16/13	3/17/10 - 12/16/13					Invensys	Competitive	Turbine Digital Upgrade (PTN)
40	130272	Closed	4/08/10 - 8/30/13	4/08/10 - 8/30/13					Siemens	Competitive	Electro-Hydraulic Fluid Systems (PTN)
41	131599	Closed	5/27/10 - 01/01/14	5/27/10 - 01/01/14					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
42	131533	Closed	6/10/10 - 01/29/13	6/10/10 -01/29/13					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
43	131907	Closed	6/11/10 - 01/29/13	6/11/10 - 01/29/13					Areva	PDS	Fuels Related interim LAR/MOD for EPU (PSL)
44	131585	Closed	6/15/10 - 02/20/13	6/15/10 - 02/20/13					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
45	131742	Closed	6/16/10 - 11/14/13	6/16/10 - 11/14/13					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
46	132077	Closed	6/17/10 - 09/05/13	6/17/10 - 09/05/13					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
47	132235	Closed	6/24/10 - 12/06/13	6/24/10 - 12/06/13					Enercon Services Inc	Single Source	NFPA 805/Appendix R Support for (PTN)
48	131940	Closed	6/30/10 - 9/24/13	6/30/10 - 9/24/13					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
49	132283	Closed	6/28/10 - 01/29/13	6/28/10 - 01/29/13					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
50	2259675	Closed	7/23/10 - 12/04/13	7/23/10 - 12/04/13					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
51	2259669	Closed	8/02/10 - 9/20/13	8/02/10 - 9/20/13					Tampa Armature Works	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
52	2259768	Closed	8/06/10 - 9/04/13	8/06/10 - 9/04/13					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
53	2260113	Closed	9/23/10 - 7/10/13	9/23/10 - 7/10/13					Westinghouse	OEM	Rod Control System Upgrades (PSL)
54	2261536	Closed	9/16/10 - 7/25/13	9/16/10 - 7/25/13					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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For the Year Ended 12/31/2013 Witness: T. O. Jones

COMPANY: Florida Power & Light Company

DOCKET NO: 140009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2012)	Actual Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
55	2261750	Closed	9/21/10 - 10/21/13	9/21/10 - 10/21/13					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
56	2261747	Closed	9/23/10 - 7/25/13	9/23/10 - 7/25/13					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
57	2262094	Closed	9/28/10 - 7/25/13	9/28/10 - 7/25/13					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
58	2262367	Closed	10/04/10 - 12/04/13	10/04/10 - 12/04/13					Techcom International	Competitive	Engineering Services for Various Distributed Control Systems Mods (PTN)
59	2262515	Closed	10/06/10 - 4/25/13	10/06/10 - 4/25/13					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
60	2263036	Closed	10/19/10 - 4/25/13	10/19/10 - 4/25/13					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
61	2263052	Closed	11/11/10 - 1/31/13	11/11/10 - 1/31/13					Invensys	Single Source	Steam Bypass Control System (PSL)
62	2263549	Closed	11/10/10 - 12/02/13	11/10/10 - 12/02/13					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
63	2263930	Closed	11/11/10 - 7/25/13	11/11/10 - 7/25/13					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
64	2264842	Closed	11/30/10 - 01/17/13	11/30/10 - 01/17/13					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
65	2264377	Closed	11/30/10 - 12/06/13	11/30/10 - 12/06/13					Techcom International	Competitive	Turbine Digital Controls Venification and Validation (PTN)
66	2264914	Closed	12/07/10 - 10/24/13	12/07/10 - 10/24/13					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
67	2285418	Closed	12/16/10 - 05/7/13	12/16/10 - 05/7/13					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
68	2285720	Closed	01/4/11 - 09/20/13	01/4/11 - 09/20/13					Enercon Services Inc	Competitive	Licensing/Design Basis/Program Modification (PTN)
69	2287468	Closed	02/10/11 - 04/11/13	02/10/11 - 04/11/13					Feedforward Inc.	Competitive	DCS Mods (PSL)
70	2290208	Closed	03/25/11 - 09/06/13	03/25/11 - 09/06/13					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
71	2290465	Closed	03/31/11 - 12/02/13	03/31/11 - 12/02/13					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
72	2286521	Closed	01/18/11 - 01/23/13	01/18/11 - 01/23/13					Shaw - Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
73	2264476	Closed	05/11/11 - 12/04/13	05/11/11 - 12/04/13					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
74	2291815	Closed	04/28/11 - 09/11/13	04/28/11 - 09/11/13					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
75	2290614	Closed	05/02/11 - 12/02/13	05/02/11 - 12/02/13					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
76	2292773	Closed	05/26/11 - 12/02/13	05/26/11 - 12/02/13					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
77	2293950	Closed	06/24/11 - 07/18/13	06/24/11 - 07/18/13					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
78	2293653	Closed	06/29/11 - 09/20/13	06/29/11 - 09/20/13					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
79	2294341	Closed	07/11/11 - 07/10/13	07/11/11 - 07/10/13					Alion	Single Source	GL2008-01 Support (PSL)
80	2294494	Closed	07/13/11 - 09/20/13	07/13/11 - 09/20/13	r				Enercon Services Inc	Competitive	Emergency Containment Cooler Auto-start (PTN)
81	2294855	Closed	07/21/11 - 10/29/13	07/21/11 - 10/29/13					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

DOCKET NO: 140009-EI

(K) (J) (D) (E) (F) (G) (H) (1) (C) (A) (B) Work Description Estimate of Final Name of Contractor (and Method of Actual Amount Actual Amount Contract No. Status of Original Term of Current Term of Original Amount Line No. Affiliation if any) Selection and Expended in Contract Amount Expended as of Prior Contract Contract Contract Current Year Document ID Year End (2012) (2013) Siemens Energy Inc. OEM Support Material for the EPU Turb-Gen Uprate (PTN) 2295422 Closed 8/10/11 - 12/02/13 8/10/11 - 12/02/13 82 Unit 1 Vibration and Support Mods for FW & Condensate (PSL) Shaw - Stone & Webster Single Source 08/01/11 - 07/10/13 83 2295071 Closed 08/01/11 - 07/10/13 Ultrasonic Flow Meter Measuring System (PTN) Cameron Technologies Replaces 116796 08/25/11 - 11/01/13 08/25/11 - 11/01/13 84 2296049 Closed Moisture Carry Over Testing for EPU (PTN) NWT Corporation Competitive 08/19/11 - 09/20/13 08/19/11 - 09/20/13 85 2294671 Closed Modify, overhaul and refurbishment of the B & C AFW (PTN) Sulzer Pumps OEM 2296556 09/02/11 - 12/05/13 09/02/11 - 12/05/13 86 Closed DCS Integration Plan for 3R26 and 4R27 (PTN) Techcom International Competitive 09/06/11 - 09/25/13 09/06/11 - 09/25/13 87 2296519 Closed Coastal Bus & Charter Lines Shuttle Bus Services for EPU (PSL) (dba Need A Bus) Competitive 09/09/11 - 01/17/13 09/09/11 - 01/17/13 88 2296797 Closed Competitive Shuttle Bus Services for EPU (PTN) Franmar Corporation 10/12/11 - 09/20/13 10/12/11 - 09/20/13 2298266 89 Closed Fuel Movers for Metamic Inserts (PSL) Master Lee Energy Services Competitive 2298406 Closed 10/12/11 - 04/25/13 10/12/11 - 04/25/13 90 Engineering Service for the Charging System Modification (PSL 2) Single Source Sargent & Lundy Inc 10/14/11 - 04/03/13 91 2298635 10/14/11 - 04/03/13 Closed Mico Pile Construction (PTN) Berkel & Company Single Source 2299101 10/27/11 - 09/20/13 10/27/11 - 09/20/13 Closed 92 Installation of Trailer Support Services (PTN) Day & Zimmermann NPS Inc Competitive 2298894 Closed 10/24/11 - 09/19/13 10/24/11 - 09/19/13 93 Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL) Enercon Services Inc Competitive 94 2299350 Closed 11/01/11 - 01/17/13 11/01/11 - 01/17/13 Truck Monitoring/Waste Characterization for EPU (PTN) Radiation Safety & Control Competitive 11/04/11 - 02/04/14 95 2299618 Closed 11/04/11 - 02/04/14 Turbine Valve Conversion to EH (PTN) Siemens Energy Inc. OEM 10/27/11 - 12/30/13 10/27/11 - 12/30/13 96 2297624 Closed Unit 1 LP Turbine Extraction Line Services (PSL) Tri-Tool Inc Single Source 11/8/11 - 1/17/13 11/8/11 - 1/17/13 97 2299631 Closed Single Source Replacement LP #4 Feedwater Heaters for EPU (PSL 2) Thermal Engineering 09/16/11 - 04/18/13 09/16/11 - 04/18/13 98 2297055 Closed Single Source SL1-24 Turb-Gen. Installation (PSL 1) Siemens Energy Inc 11/21/11 - 10/29/13 11/21/11 - 10/29/13 99 2300139 Closed Upgrade Services for Feedwater Pumps (PSL) Ames Group LLC Single Source 11/16/11 - 01/17/13 11/16/11 - 01/17/13 2299624 Closed 100 Develop Engineering Change Packages for EPU (PTN) Enercon Services Inc Single Source 12/28/11 - 12/13/13 12/28/11 - 12/13/13 101 2301867 Closed Integrated Leak Rate Testing for EPU (PTN) Graftel Inc. Competitive 102 2301038 12/14/11 -11/13/13 12/14/11 -11/13/13 Closed L 3 Communications Mapps OEM Supply of Simulator SCD Software Translator Upgrade (PTN) Inc 09/28/10 - 07/25/13 09/28/10 - 07/25/13 103 2261800 Closed Third Party Review of Siemens Turb-Gen. Analysis (PSL) MPR Associates Competitive 130340 04/02/10 - 05/06/13 04/02/10 - 05/06/13 104 Closed Construction Management Oversite Services (PTN) Single Source 12/21/11 - 09/06/13 PCI Energy Services 105 2301737 Closed 12/21/11 - 09/06/13 Construction Management Oversite Services (PTN) Weldtech Services Single Source 2301736 Closed 12/21/11 - 09/30/13 12/21/11 - 09/30/13 106 Single Source Develop Engineering Change Packages for EPU (PTN) Zachry Nuclear Engineering 12/28/11 - 10/25/13 12/28/11 - 10/25/13 107 2301871 Closed Develop TPCW Engineering Change Packages for EPU (PTN) Sargent & Lundy Inc Single Source 12/28/11 - 10/02/13 12/28/11 - 10/02/13 108 2301858 Closed

of work.

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: Florida Power & Light Company

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Line No.	Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	Work Description
		Contract	Contract	Contract		Expended as of Prior Year End (2012)	Expended in Current Year	Contract Amount	Affiliation if any)	Document ID	
							(2013)				
109	2302164	Closed	01/25/12 - 01/22/14	01/25/12 - 01/22/14					Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
110	2298833	Closed	10/19/2011 - 04/02/13	10/19/2011 - 04/02/13					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
111	2302548	Closed	01/17/12 - 02/19/13	01/17/12 - 02/19/13					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
112	2303882	Closed	02/23/12 - 04/03/13	02/23/12 - 04/03/13					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
113	2295577	Closed	08/15/11 - 12/17/13	08/15/11 - 12/17/13					Zachary Nuclear Engineering	Replaces 115391	Radiological Consequence Analyses (PSL)
114	2303610	Closed	02/15/12 - 10/02/13	02/15/12 - 10/02/13					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
115	2303735	Closed	02/14/12 - 10/22/13	02/14/12 - 10/22/13					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
116	2302300	Closed	01/11/12 - 04/25/13	01/11/12 - 04/25/13					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
117	2303097	Closed	01/30/12 - 09/6/13	01/30/12 - 09/6/13					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
118	2304432	Closed	02/28/12 - 10/07/13	02/28/12 - 10/07/13					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
119	2304197	Closed	03/08/12 - 09/27/13	03/08/12 - 09/27/13					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
120	2304908	Closed	03/08/12 - 12/23/13	03/08/12 - 12/23/13					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
121	2301063	Closed	12/13/11 - 09/26/13	12/13/11 - 09/26/13					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
122	2288913	Closed	03/02/11 - 11/01/13	03/02/11 - 11/01/13					United Rentals	PDS	Light Tower Rental for EPU at PTN
123	2302888	Closed	01/23/12 - 12/30/13	01/23/12 - 12/30/13					All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
124	2307710	Closed	05/15/12 - 01/31/13	05/15/12 - 01/31/13					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
125	2308808	Closed	06/12/12 - 10/24/13	06/12/12 - 10/24/13					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
126	2307375	Closed	05/03/12 - 01/30/13	05/03/12 - 01/30/13					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)
127	2308917	Closed	06/13/12 - 5/7/13	06/13/12 - 5/7/13					Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
128	2263063	Closed	10/19/10 - 7/10/13	10/19/10 - 7/10/13					United Rentals	Competitive	Light Tower Rentals for EPU Surplus Parking (PTN)
129	2307342	Closed	05/02/12 - 10/09/13	05/02/12 - 10/09/13					American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
130	2309312	Closed	06/25/12 - 04/04/13	06/25/12 - 04/04/13					Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
131	2311019	Closed	08/16/12 - 06/13/13	08/16/12 - 06/13/13					Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
132	2306547	Closed	04/11/12 - 01/31/13	04/11/12 - 01/31/13					Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
133	2308236	Closed	05/22/12 - 07/10/13	05/22/12 - 07/10/13					Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
134	2309442	Closed	07/09/12 - 04/02/13	07/09/12 - 04/02/13					J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
135	2310597	Closed	07/26/12 - 10/28/13	07/26/12 - 10/28/13					K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU

Schedule T-7A

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Line No.	(A) Contract No.	Status of	Original Term of	Current Term of	Original Amount	Actual Amount	Actual Amount	Estimate of Final	Name of Contractor (and	Method of Selection and	Work Description
		Contract	Contract	Contract		Expended as of Prior Year End (2012)	Expended in Current Year	Contract Amount	Affiliation if any)	Document ID	
						,	(2013)				
136	2264321	Closed	11/15/2010 - 05/24/13	11/15/2010 - 05/24/13					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
137	2309693	Closed	07/06/12 - 09/06/13	07/06/12 - 09/06/13					PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
138	2311510	Closed	08/16/12 - 01/15/14	08/16/12 - 01/15/14					Shaw - Stone & Webster	Single Source	Engineering Support for EPU (PTN unit 4)
139	2310927	Closed	08/07/12 - 11/20/13	08/07/12 - 11/20/13					Siemens Energy Inc	Single Source	PSL 2-20 Turbine Generator Services
140	2311900	Closed	09/05/12 - 10/29/13	09/05/12 - 10/29/13					Siemens Energy Inc	Single Source	PTN 4-27 Turbine Generator Services
141	2312716	Closed	09/18/12 - 02/14/13	09/18/12 - 02/14/13					Tricen Technologies	Single Source	Unit 4 Eddy Current Testing on Condenser Tube Bundle
142	2303837	Closed	04/24/12 - 10/25/13	04/24/12 - 10/25/13					Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
143	2310214	Closed	07/17/12 - 10/25/13	04/24/12 - 10/25/13					Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
144	2310390	Closed	07/25/12 - 05/23/13	07/25/12 - 05/23/13					Williams Plant Services LLC	Single Source	Unit 2 Alpha Main Transformer Upgrade Support
145	2311037	Closed	08/10/12 - 12/30/13	08/10/12 - 12/30/13					Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project
146	2293283	Closed	06/02/11 - 09/24/13	06/02/11 - 09/24/13					Nucon	Competitive	CREVS Testing at PSL
147	2313411	Closed	10/08/12 - 12/27/13	10/08/12 - 12/27/13					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
148	2314332	Closed	10/30/12 - 10/09/13	10/30/12 - 10/09/13					Team Industrial Services Inc	Single Source	Radiography Testing Services for EPU at PTN
149	2314744	Closed	11/09/12 - 09/16/13	11/09/12 - 09/16/13					Aggreko	Competitive	Support Performance of ILRT (PTN)
150	2315146	Closed	11/21/12 - 09/27/13	11/21/12 - 09/27/13					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)
151	2314797	Closed	11/12/12 - 10/08/13	11/12/12 - 10/08/13					Curtiss Wright Flow Control	Single Source	NDE Oversight and Preservice Examinations (PTN)
152	2315305	Closed	12/03/12 - 09/30/13	12/03/12 - 09/30/13					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
153	2315379	Closed	11/30/12 - 01/30/13	11/30/12 - 01/30/13					Magnetrol International	Competitive	Transmitters (PTN)
154	2315153	Closed	11/21/12 - 12/04/13	11/21/12 - 12/04/13					Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN)
155	2310959	Closed	10/10/12 - 07/09/13	10/10/12 - 07/09/13					Shaw - Stone & Webster	Single Source	Onsite Engineering Manager (PSL)
156	2316596	Closed	01/29/13 - 11/06/13	01/29/13 - 11/06/13					GE Mobile Water Inc.	Competitive	Condensate Polishers (PTN)
157	2315472	Closed	12/04/12 - 10/08/13	12/04/12 - 10/08/13					Sargent & Lundy Inc	Single Source	On Site Support for Dampening Flow Oscillations (PTN)
										Competitive Replaces Blanket	
158	2317235	Closed	02/19/13 - 05/24/13	02/19/13 - 05/24/13					The Merrick Group inc.	113086	Unit 3 Condenser Tube Bundles Hydrolasing (PTN)
159	2301976	Closed	02/01/12 - 10/29/13	02/01/12 - 10/29/13					Westinghouse Electric Co	OEM	Spent Fuel Handling Modification for EPU (PSL)
160	2262359 Rls 7	Closed	05/10/12 - 09/30/13	05/10/12 - 09/30/13					Atlas Copco USA Holdings	Competitive	Rental of Air Compressors (PTN)
161	2260135 Ris 14	Closed	10/26/10 - 4/24/13	10/26/10 - 4/24/13					Bartlett Nuclear Inc	Competitive	Radiation Protection Services PSL

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								F		BPO 2262301 Replaces BPO 113293	
162	2262301 Rls 13	Closed	01/30/12 - 09/27/13	01/30/12 - 09/27/13					Bartlett Nuclear Inc	(Competitive)	Radiation Protection Services PTN
102										BPO 2262301 Replaces BPO 113293	
163	2262301 Rls 17	Closed	06/21/12 - 09/30/13	06/21/12 - 09/30/13					Bartlett Nuclear Inc	(Competitive)	Radiation Protection Services PTN
100		0.0004								BPO 2287944 Replaces BPO 99395 (Single	
164	2287944 Ris 4	Closed	03/07/12 - 02/04/14	03/07/12 - 02/04/14					Energy Solutions, LLC	Source)	EPU Radioactive Waste Disposal Services (PTN)
165	2260140 Ris 53	Closed	11/26/11 - 8/21/13	11/26/11 - 8/21/13					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services PSL 1-24 and PSL 2-20 (PSL)
166	2260140 Rls 86	Closed	12/17/12 - 09/25/13	12/17/12 - 09/25/13					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services for Unit 4 EPU (PTN)
167	2286053 Rls 8	Closed	05/10/12 - 09/25/13	05/10/12 - 09/25/13					GE Mobile Water Inc.	Competitive	Condenser Clean Up and Water Filtration Services (PTN)
168	2293072 Ris 21	Closed	11/01/12 - 01/07/14	11/01/12 - 01/07/14					Industrial Testing Laboratory	Competitive	EPU Quality Control Support Services for 4R27 (PTN)
									Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PTN)
169	2293489 Rls 7	Closed	09/07/11 - 09/23/13	09/07/11 - 09/23/13					Stone & Webster Construction	Competitive	Supplementary Maintenance and Related Services (PSL)
<u>170</u> 171	2293489 Ris 9 2317860	Closed Closed	10/13/11 - 8/20/13 3/14/13 - 11/13/13	10/13/11 - 8/20/13 3/14/13 - 11/13/13					ARC Energy Services	Single Source	Unit 4 Spent Fuel Pool Engineering (PTN)
172	2318372	Closed	04/08/13 - 11/06/13	04/08/13 - 11/06/13					Flowserve Corp.	OEM	Main Steam Feedwater Pump (PTN)
173	2301122	Closed	12/08/11 - 10/02/13	12/08/11 - 10/02/13					Metrix Instrument Company	Competitive	Vibration Testing for EPU (PTN)
									Shaw - Stone & Webster	Single Source	Provide Emergent Unit 1 MSIV Outage Support (PSL)
174	2318036 2308091 Rel 001	Closed Closed	4/11/13 - 11/13/13 05/23/12 - 06/18/13	4/11/13 - 11/13/13 05/23/12 - 06/18/13					The Hartford Steam Boiler Inspection	Single Source	Provide ANI and ANII services for FPL EPU at PSL
176	2308091 Rel 003	Closed	07/06/12 - 10/25/13	07/06/12 - 10/25/13					The Hartford Steam Boiler Inspection	Single Source	Provide ANI and ANII services for FPL EPU at PTN
177	2311664	Open	09/05/12 - open	09/05/12 - open					Unitech Services Group	Competitive	Decon and Free Release Scaffold (PTN)
178	2319009	Closed	05/07/13 - 11/01/13	05/07/13 - 11/01/13					Williams Specialty Services	Competitive	EPU Construction Implementation - Coating and Washdown (PTN)
179	2318864	Closed	04/30/13 - 12/10/13	04/30/13 - 12/10/13					Zachry Nuclear Engineering	Competitive	Update/Convert Final As Built Documents for EPU Project EC Package (PTN)
180	2320444 Rel 003	Closed	08/15/13 - 12/30/13	08/15/13 - 12/30/13					Day & Zimmermann NPS Inc	Competitive	EPU Maintenance Supplemental Services (PTN)
181	2321027	Closed	08/22/13 - 11/18/13	08/22/13 - 11/18/13					Enercon Services Inc	Single Source	As Built of NFPA 805 Documents for EC-DCPS (PTN)
182	2286053 Rel 009	Closed	01/30/13 - 10/25/13	01/30/13 - 10/25/13					GE Mobile Water Inc.	Competitive	Temporary Demineralizer (R/O) (PTN)
183	2300546 Rel 016	Closed	07/31/12 - 12/03/13	07/31/12 - 12/03/13					Unitech Services Group Inc.	Competitive	Radiation Protection Supplies (PTN)

Schedule T-7A

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DOCKET NO: 140009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Amount Expended as of Prior Year End (2012)	Actual Amount Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
184	2308219	Closed	05/22/12 - 10/28/13	05/22/12 - 10/28/13					Unitech Services Group Inc.	Single Source	PC Service and Consumables (PTN)
185	2260920 Rel 023	Closed	03/20/13 - 11/11/13	03/20/13 - 11/11/13					Continental Field Systems Inc.	Competitive	Machining Support for Unit 1 MSIV (PSL)
186	2262364 Rel 005	Closed	03/26/12 -10/28/13	03/26/12 -10/28/13					Take Care Health Systems Inc.	Single Source	Site Medical Support for EPU (PTN)
	2316007 Rel 017	Closed	03/06/13 - 11/07/13	03/06/13 - 11/07/13					G4S Regulated Security Solutions Inc.	Competitive	2013 Security Services EPU (PTN)
188	2263685 Rel 016	Closed	03/22/13 - 10/25/13	03/22/13 - 10/25/13					Curtiss Wright Flow Control	Competitive	EPU NDE Support (PTN)

Legend:

61

Notes: Several contracts that were open as of 12/31/13 and have subsequently been closed are shown as closed with the closure date.

PDS = Predetermined Source

OEM = Original Equipment Manufacturer

PSL = St. Lucie PTN = Turkey Point

### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.:

PTN PO 121869

#### Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

## Vendor Identity:

American Air Filter Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

4

## Number of Bids Received:

2

#### Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

#### Dollar Value:

Total Contract Value through Revision 5 is

#### Contract Status:

Closed

## Term Begin:

April 29, 2009

## Term End:

December 9, 2013

### Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013 Witness: T. O. Jones
DOCKET NO: 140009-EI		

## Contract No.:

PSL PO 120769

## Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

## Vendor Identity:

Calvert Company Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

4

## Number of Bids Received:

1

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

#### Dollar Value:

Total Dollar Value through Revision 7 is

## Contract Status:

Closed

#### Term Begin: March 26, 2009

Term End: April 10, 2013

## Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	e Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No .:

PTN PO 124436

## Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

## Vendor Identity:

Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

3

## Number of Bids Received:

3

## **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

#### Dollar Value:

Total Dollar Value through Revision 3 is

#### Contract Status:

Closed

#### Term Begin: July 17, 2009

July 17, 2009

Term End: March 26, 2013

#### Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

## Contract No.:

PSL PO 121985

## Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

#### Vendor Identity:

Flowserve Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>

5

## Number of Bids Received:

2

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

## Dollar Value:

Total Dollar Value through Revision 6 is

## Contract Status:

Closed

#### Term Begin: April 24, 2009

<u>Term End:</u>

February 12, 2013

## Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	t number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.:

PTN PO 123137

## Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

#### Vendor Identity:

Flowserve Corp.

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

3

### Number of Bids Received:

3

#### **Brief Description of Selection Process:**

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

#### Dollar Value:

Total Dollar Value through Revision 1 is

#### Contract Status:

Closed

#### Term Begin: May 28, 2009

Term End: July 30, 2013

## Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

## Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No .:

PSL PO 125454

## Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

## Vendor Identity:

Flowserve Corp.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

#### 3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

## Dollar Value:

Total Dollar Value through Revision 5 is

#### Contract Status: Closed

Term Begin: August 28, 2009

## Term End:

August 21, 2013

## Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.
DOCKET NO: 140009-EI	Witness: T. O. Jones

## Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

#### Vendor Identity:

Westinghouse

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

1

## Number of Bids Received:

1

## **Brief Description of Selection Process:**

OEM

## <u>Dollar Value:</u>

Total Dollar Value through Revision 8 is

### Contract Status:

Closed

Term Begin: Letter of Authorization issued 12/9/08; PO issued 1/26/09

# Term End:

November 11, 2013

## Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,		
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.		
DOCKET NO: 140009-EI	Witness: T. O. Jones		

## Contract No .:

PSL PO 115297

<u>Major Task or Tasks Associated With</u>:

Design Review for LAR (Steam Generator and Reactor Head)

#### Vendor Identity:

AREVA

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

## Number of Bids Received:

1

1

## Brief Description of Selection Process:

Single Source

## Dollar Value:

Total Dollar Value through Revision 9

#### Contract Status:

Closed

#### Term Begin: August 27, 2008

<u>Term End:</u>

April 30, 2013

## Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.:

PTN PO 115338

## Major Task or Tasks Associated With:

Engineering Analysis

## Vendor Identity:

AREVA

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

## Number of Bids Received:

1

## Brief Description of Selection Process:

Single Source

#### Dollar Value: Total Dollar Value through Revision 12

Contract Status:

Closed

## Term Begin:

August 27, 2008

#### Term End: September 24, 2013

## Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number		
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,		
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,		
	and the current nature/scope of work. For the	Year Ended 12/31/2013	
DOCKET NO: 140009-EI		Witness: T. O. Jones	

## Contract No.:

PTN PO 117809

## Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

#### Vendor Identity:

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 6

Number of Bids Received:

5

#### Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### Dollar Value:

PO value through Rev 10/Rel 0

### Contract Status:

Active

Term Begin: December 2, 2008

Term End:

Open

## Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013
DOCKET NO: 140009-EI	Witness: T. O. Jones

### Contract No .:

PO # 116088

#### Major Task or Tasks Associated With: Turbine/Generator Uprate

Vendor Identity:

Siemens

1

1

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: Single source

#### Dollar Value:

Total Value of Blanket Purchase Order through Revision 8/Release 0 is

## Closed

Term Begin: September 29, 2008

Term End: August 1, 2013

Nature and Scope of Work: Engineering, Parts and Installation for PSL Turbine/Generator Uprate

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### .....

#### Contract No.: PSL PO 117820

#### Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

#### Vendor Identity:

Bechtel

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

Number of Bids Received:

#### 5

6

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

#### **Dollar Value:**

PO Total Value through Rev 11/Rel 0 is

#### Contract Status:

Closed

<u>Term Begin:</u>

December 2, 2008

Term End: December 17, 2013

#### Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PO # 116090

Major Task or Tasks Associated With: PTN Turbine Generator Uprate

### Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

## \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

## Number of Bids Received:

Brief Description of Selection Process: Single Source

#### Dollar Value: Total Value of Blanket Purchase Order through Rev. 7/Rel 0 is

### Contract Status:

Closed

Term Begin: September 29, 2008

Term End: December 1, 2013

### Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/20	
DOCKET NO: 140009-EI	Witness: T. O. Jon	es

### Contract No.:

PO # 118328

#### Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

# Number of Bids Received:

### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value through Revision 10 is

#### Contract Status:

Closed

#### Term Begin: December 19, 2008

Term End: December 16, 2013

## Nature and Scope of Work: Supply PTN Condenser Tube Bundles

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra	ct number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No .:

PO # 118206

#### Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

### Number of Bids Received:

2

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value through Revision 4

#### Contract Status:

Closed

<u>Term Begin:</u> December 17, 2008

Term End: November 8, 2013

Nature and Scope of Work: Supply PTN Moisture Separator Reheaters

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No .:

PO # 118205

#### Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

Number of Bids Received: 2

### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value through Revision 7 is

#### Contract Status: Closed

Term Begin: December 17, 2008

<u>Term End:</u> April 18, 2013

#### Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PO # 118241

#### Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 4

Number of Bids Received:

3

#### **Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Contract Value through Revision 4

#### Contract Status:

Closed

#### <u>Term Begin:</u>

December 19, 2008

### Term End:

November 20, 2013

### Nature and Scope of Work:

Supply PTN Feedwater Heaters

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number		
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited	,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,		
	and the current nature/scope of work.	For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI		Witness: T. O. Jones	

Contract No.: PO # 112221

<u>Major Task or Tasks Associated With</u>:

PSL Licensing Engineering and BOP Spec Development

#### Vendor Identity:

Shaw - Stone & Webster

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

### Dollar Value:

Total Blanket Purchase Order Max Value through Revision 22 to Release 0 is

#### Contract Status:

Active

#### Term Begin:

April 22, 2008

### Term End:

Open

### Nature and Scope of Work:

PSL Licensing Engineering and BOP Spec Development

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No .:

PO # 112177

Major Task or Tasks Associated With: PTN Licensing Engineering and BOP Spec Development

### Vendor Identity:

Shaw - Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

## Number of Bids Received:

**Brief Description of Selection Process:** 

Single Source

#### Dollar Value:

Total Value of Blanket Purchase Order through Rev 8/Rel 0 is

### Contract Status:

Closed

#### Term Begin: April 22, 2008

<u>Term End:</u> January 2, 2014

#### Nature and Scope of Work:

PTN Licensing Engineering and BOP Spec Development

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number	
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PO 117272

10111212

#### Major Task or Tasks Associated With: Gantry crane repair/modification

Vendor Identity:

#### American Crane

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### Brief Description of Selection Process: OEM

#### Dollar Value:

Total Dollar Value through Rev 7 is

#### Contract Status:

Closed

Term Begin: November 13, 2008

Term End: April 18, 2013

#### Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number	
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,	
COMPANT. FLORIDA FOWER & LIGHT COMPANT	and the current nature/scope of work. For the Year Ended 12/31/20	13
	Witness: T. O. Jone	эs

## DOCKET NO: 140009-EI

#### Contract No.: PO # 118224

#### Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity: Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

#### Number of Bids Received:

3

#### **Brief Description of Selection Process:**

Competitive

Dollar Value: Total Dollar Value thru Revision 9

#### Contract Status:

Closed

Term Begin: December 17, 2008

Term End: April 18, 2013

Nature and Scope of Work: Supply PSL Feedwater Heaters

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number	
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.: PO # 115465

#### Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

#### Vendor Identity:

Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

### 1

### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

#### Dollar Value: Total Dollar Value through Revision 6 is

Contract Status:

Closed

#### Term Begin: September 3, 2008

Term End: November 11, 2013

Nature and Scope of Work: PTN Eng. Services for NSSS, BOP and Licensing Activities.

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contrac or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PO # 118278

### Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

#### Vendor Identity:

Thermal Engineering International (USA) Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

#### Number of Bids Received:

3

### Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

#### Dollar Value:

Total Dollar Value through Revision 6 is

#### Contract Status:

Closed

Term Begin: December 19, 2008

Term End: April 18, 2013

Nature and Scope of Work: Supply PSL Heat Exchangers

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	013
DOCKET NO: 140009-EI	Witness: T. O. Jo	nes

#### Contract No.:

PO # 105720

### Major Task or Tasks Associated With:

PSL Fuels Analysis

#### Vendor Identity:

Areva

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

1

#### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

Dollar Value: Total Order value through Revision 18 is

## Contract Status:

Term Begin: September 12, 2007

Term End:

March 26, 2013

Nature and Scope of Work: Fuels Performance Study and Analysis

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	nded 12/31/2013
DOCKET NO: 140009-EI	Witne	ess: T. O. Jones

Contract No.: PO 116107

PU 116107

#### Major Task or Tasks Associated With: Ultrasonic Flow Measuring System

<u>Vendor Identity:</u> Cameron Technologies

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

## Number of Bids Received:

Brief Description of Selection Process: Single Source

Dollar Value: Total Purchase Order Value through Revision 3 is

#### Contract Status:

Closed

Term Begin: September 29, 2008

Term End: May 16, 2013

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	1/2013
DOCKET NO: 140009-EI	Witness: T. O.	Jones

#### Contract No .: PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

#### Vendor Identity:

Joseph Oat Corporation

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

3

### Number of Bids Received:

3

### Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

#### Dollar Value:

Total Contract Value through Revision 2 is

#### Contract Status:

Closed

### Term Begin:

November 5, 2009

# Term End: July 29, 2013

#### Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract num or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	ber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	r the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PTN PO #127777

#### Major Task or Tasks Associated With: Estimating Services

#### Vendor Identity:

High Bridge

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received: 1

Brief Description of Selection Process:

Single Source

### Dollar Value:

Total Contract Value through revision 3 is

### Contract Status:

Closed

## Term Begin:

December 8, 2009

# Term End: July 30, 2013

Nature and Scope of Work: Estimating Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

## Contract No .:

PTN PO # 127881

## Major Task or Tasks Associated With:

Procedure Writers

#### Vendor Identity:

Absolute Consulting

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:

Total Contract Value through revision 1 is

#### Contract Status:

Closed

# <u>Term Begin:</u> December 22, 2009

# Term End: July 30, 2013

### Nature and Scope of Work:

Procedure Writers

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

### Vendor Identity:

Holtec

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

### 3

#### Number of Bids Received:

2

#### **Brief Description of Selection Process:** Competitive

### Dollar Value:

Total Purchase Order Value through Revision 7 is

#### Contract Status:

Closed

#### Term Begin:

January 14, 2009

#### Term End: January 29, 2013

#### Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule T-7B	True-Up Filing: Contracts Executed	
	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the	contract number
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors sol number of bids received, current contract status, the current term of the contract,	cited,
	and the current nature/scope of work.	For the Year Ended 12/31/2013 Witness: T. O. Jones
DOCKET NO: 140009-El		Viiiie33. 1. 0. 00100
<u>Contract No.:</u> PSL PO # 130160		
<b>Major Task or Tasks Associated With:</b> Condensate Pumps		
Vendor Identity: Flowserve Corp.		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct*		
Uner: *This indicates the contractual arrangement. FPL has no direct or indire <u>Number of Vendors Solicited:</u> 2	ct corporate affiliation with the vendor	
Number of Bids Received: 2		
Brief Description of Selection Process: Competitive		
Dollar Value: Total Contract Value through Revision 2 is Replaced by Contract 2263036)		
Contract Status: Closed		
Term Begin: March 29, 2010		
<u>Term End:</u> 4/1/2013		
<u>Nature and Scope of Work:</u> Condensate Pumps		

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PTN PO # 130612

#### Major Task or Tasks Associated With: Condensate Pumps

### Vendor Identity:

Flowserve Corp.

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

#### Number of Bids Received:

3

#### Brief Description of Selection Process: Competitive

## Dollar Value:

Total Contract Value through Revision 4 is

#### Contract Status:

Closed

#### Term Begin: April 22, 2010

7.prii 22, 2010

#### Term End: December 12, 2013

#### Nature and Scope of Work:

Condensate Pumps

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO #130649

PTN PO#130649

### Major Task or Tasks Associated With:

Main Feedwater Pumps

#### Vendor Identity:

Flowserve Corp

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 3

Number of Bids Received:

1

## Brief Description of Selection Process:

Competitive

#### <u>Dollar Value:</u>

Total Contract Value through Rev. 1 is

#### Contract Status:

Closed

#### Term Begin: April 22, 2010

Term End: March 26, 2013

#### Nature and Scope of Work: Main Feedwater Pumps

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013
DOCKET NO: 140009-EI	Witness: T. O. Jones

#### Contract No.:

PTN PO # 126227

### Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

## Vendor Identity: Invensys

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received:

1

## Brief Description of Selection Process:

OEM

#### Dollar Value:

Total Dollar Value through revision 13 is

#### Contract Status:

Closed

### <u>Term Begin:</u>

October 13, 2009

Term End: December 09, 2013

Nature and Scope of Work: Control System FWH, Moisture Seperator

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended	12/31/2013
DOCKET NO: 140009-EI	Witness:	T. O. Jones

## Contract No.: PTN PO # 129689

#### Major Task or Tasks Associated With: Turbine Digital Upgrade

### Vendor Identity:

Invensys

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

Number of Bids Received:

#### Brief Description of Selection Process: Competitive

Dollar Value: Total Dollar Value through Revision 5 is

### Contract Status:

Closed

## Term Begin:

March 17, 2010

Term End: December 16, 2013

#### Nature and Scope of Work: Turbine Digital Upgrade

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,		
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI		Witness: T. O. Jones	

### Contract No.:

PTN PO # 130272

#### Major Task or Tasks Associated With: Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

Number of Bids Received:

Brief Description of Selection Process:

Competitive

### Dollar Value:

Total Dollar Value through Rev 6 is

#### Contract Status:

Closed

Term Begin: April 8, 2010

<u>Term End:</u> August 30, 2013

#### Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract r or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	าumber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PSL PO # 131533

#### Major Task or Tasks Associated With: Non-Fuels NSSS Interim LAR (PSL 1 & 2)

### Vendor Identity:

Areva

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received:

1

#### Brief Description of Selection Process: Predetermined Source

### Dollar Value:

Total Contract Value through Revision 4 is

#### Contract Status:

Closed

### Term Begin:

June 10, 2010

#### <u>Term End:</u> January 29, 2013

### Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI	·	Witness: T. O. Jones

### Contract No.:

PSL PO # 131907

#### Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

#### Vendor Identity:

Areva

1

1

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

#### Dollar Value:

Total Contract Value through Revision 5 is

#### Contract Status:

Closed

### <u>Term Begin:</u>

June 11, 2010

#### Term End: January 29, 2013

Nature and Scope of Work: Fuels Related Interim LAR/MOD for EPU at PSL

#### Schedule T-7B

#### FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the

For the Year Ended 12/31/2013 Witness: T. O. Jones

#### DOCKET NO: 140009-EI

### Contract No.:

PSL PO # 131585

#### Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

#### Vendor Identity:

Shaw - Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received:

1

### **Brief Description of Selection Process:**

Predetermined Source

#### Dollar Value:

Total Contract Value through Revision 8 is

#### Contract Status:

Closed

### <u>Term Begin:</u>

June 15, 2010

#### Term End: February 20, 2013

Nature and Scope of Work: Interim LAR/MOD for EPU at PSL

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract nu or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	umber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.: PSL PO #131742

### Major Task or Tasks Associated With:

LAR/Request for Additional Information

## Vendor Identity: Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

## \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

### Number of Bids Received:

1

### Brief Description of Selection Process:

Predetermined Source

#### Dollar Value:

Total Contract value through Revision 6 is

#### Contract Status:

Closed

### Term Begin:

June 16, 2010

#### <u>Term End:</u> November 14, 2013

#### Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PSL PO #131940

#### Major Task or Tasks Associated With: Main Steam Turbine Control Replacement

Vendor Identity: Westinghouse

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

4

# Number of Bids Received:

#### Brief Description of Selection Process: Competitive

Dollar Value: Total Value of Blanket Purchase Order through Rev 3 to Release 0

#### Contract Status:

Closed

#### Term Begin: June 30, 2010

#### Term End: September 24, 2013

Nature and Scope of Work:

Main Steam Turbine Control Replacement

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.: PTN PO #2259675

### Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

#### Vendor Identity:

Joseph Oat Corporation

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

2

### Number of Bids Received:

2

#### **Brief Description of Selection Process:** Competitive

#### Dollar Value:

#### Contract Status: Closed

<u>Term Begin:</u> July 23, 2010

<u>Term End:</u> December 4, 2013

### Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/201	3
DOCKET NO: 140009-EI	Witness: T. O. Jone	S

#### Contract No .:

PTN PO # 2259669

### Major Task or Tasks Associated With:

Rewind/Refurbish Uprgrade Condensate Pumps

#### Vendor Identity:

Tampa Armature Works

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

#### Number of Bids Received:

2

#### Brief Description of Selection Process: Competitive

Dollar Value:

Contract Status:

Term Begin: August 2, 2010

Term End: September 20, 2013

#### Nature and Scope of Work:

Rewind/Refurbish Uprgrade Condensate Pumps

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	ear Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PSL PO #2260113

Major Task or Tasks Associated With: PSL Rod Control System Upgrades

Vendor Identity: Westinghouse

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

### Brief Description of Selection Process: OEM

Dollar Value:

Total Contract Value through Amendment 4 is

### Contract Status:

Closed

Term Begin: September 23, 2010

Term End: July 10, 2013

Nature and Scope of Work: PSL Rod Control System Upgrades

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .:

PTN PO #2261747

#### Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

### Vendor Identity:

Westinghouse

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received:

1

### Brief Description of Selection Process:

Predetermined Source

#### Dollar Value:

Total Contract Value through Amendment 4

### Contract Status:

Closed

# Term Begin: September 23, 2010

#### <u>Term End:</u> July 25, 2013

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31	/2013
DOCKET NO: 140009-EI	Witness: T. O. J	Jones

#### Contract No .: PSL PO #2263036

#### Major Task or Tasks Associated With: Condensate Pumps (PSL)

Vendor Identity: Flowserve Corp.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: N/A

Number of Bids Received:

N/A

Brief Description of Selection Process: Replaces PO 130160, which was competitively bid.

#### Dollar Value:

Total Contract Value through Amendment 3

#### Contract Status:

Closed

### <u>Term Begin:</u>

October 19, 2010

Term End: April 25, 2013

### Nature and Scope of Work:

Replacement Condensate Pumps (PSL)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

## Contract No.: PTN PO #2263549

Major Task or Tasks Associated With:

Project Management

Vendor Identity:

Areva NP Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

2

#### Number of Bids Received:

2

Brief Description of Selection Process: Competitive

Dollar Value: Total Dollar Value through Amendment #4

### Contract Status:

Closed

## Term Begin: November 10, 2010

<u>Term End:</u> December 02, 2013

Nature and Scope of Work: Services of a Project Manager

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contrac or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN PO #2263930

#### Major Task or Tasks Associated With: Scaffolding Material

Vendor Identity: Brand Energy Solutions

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

N/A

### Number of Bids Received:

N/A

### Brief Description of Selection Process:

Replaces 131356, which was competitively bid.

#### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

Closed

### Term Begin:

November 11, 2010

# <u>Term End:</u> July 25, 2013

### Nature and Scope of Work:

Supply of Scaffolding

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PSL PO #2264914

#### Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

#### Vendor Identity:

Westinhouse Electric

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

.

### Number of Bids Received:

1

### Brief Description of Selection Process:

OEM

#### Dollar Value:

Total Dollar Value

#### Contract Status:

Closed

### <u>Term Begin:</u>

December 7, 2010

### Term End:

October 24, 2013

#### Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .:

PSL PO #2285418

#### Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

#### Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

## Number of Bids Received:

Brief Description of Selection Process:

OEM

### Dollar Value:

Total Contract Value through Amendment 3

### Contract Status:

Closed

### Term Begin:

December 16, 2010

#### Term End: May 7, 2013

Way 7, 2015

#### Nature and Scope of Work: Implementation Spares for Turbine Generator Work

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No .: PTN PO #2285720

Major Task or Tasks Associated With: Licensing/Design Basis/Program Modification

Vendor Identity: Enercon Services Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

2

### Number of Bids Received:

2

Brief Description of Selection Process: Competitive

### Dollar Value:

Contract Status: Closed

Term Begin:

January 4, 2011

Term End: September 20, 2013

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	et number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

### Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process: OEM

#### Dollar Value:

## Contract Status:

<u>Term Begin:</u>

March 31, 2011

Term End: December 2, 2013

### Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,		
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	the Year Ended 12/31/2013	
DOCKET NO: 140009-EI		Witness: T. O. Jones	

#### Contract No.: PSL PO# 2286521

Major Task or Tasks Associated With:

MSIV/MSCV Modifications

Vendor Identity: Shaw - Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: PDS

Dollar Value: Total Dollar Value through Amendment #4

### Contract Status:

Closed

1

Term Begin: January 18, 2011

<u>Term End:</u> January 23, 2013

Nature and Scope of Work: MSIV/MSCV Modifications

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No .:

PTN PO# 2290614

#### Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

#### Vendor Identity:

Flowserve Corp.

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

N/A

#### Number of Bids Received:

N/A

#### **Brief Description of Selection Process:**

Replaces PO 130649, which was competitively bid.

#### Dollar Value:

Total Contract Value through Amend 3

#### Contract Status:

Closed

# Term Begin: May 2, 2011

#### Term End: December 2, 2013

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO# 2293950

#### Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

### Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

#### 1

Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

<u>Dollar Value:</u>

Total Contract value through Amendment 2

### Contract Status:

Closed

### <u>Term Begin:</u>

June 24, 2011

#### Term End: July 18, 2013

Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4 (Turbine Generator Installation)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PSL PO# 2294855

## Major Task or Tasks Associated With:

Project Engineering

#### Vendor Identity:

Zachry Nuclear Engineering

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

### Brief Description of Selection Process:

Single Source

#### Dollar Value:

Total Dollar Value through Amendment #4

#### Contract Status:

Closed

#### Term Begin: July 21, 2011

#### <u>Term End:</u> October 29, 2013

Nature and Scope of Work:

Project Engineering Support

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contrac or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No .:

PSL PO# 2295071

Major Task or Tasks Associated With:

Unit 1 Vibration and Support Mods for FW & Condensate

#### Vendor Identity:

Shaw - Stone & Webster

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

Number of Bids Received:

1

#### **Brief Description of Selection Process:** Single Source

#### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

Closed

#### Term Begin: August 1, 2011

#### <u>Term End:</u> July 10, 2013

### Nature and Scope of Work:

Unit 1 Vibration and Support Mods for FW & Condensate

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### 1

Contract No.: PTN PO# 2296556

<u>Major Task or Tasks Associated With:</u> Modification, overhaul and refurbishment of the B and C AFW

### Vendor Identity:

Sulzer Pumps

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

Brief Description of Selection Process: OEM

### Dollar Value:

Contract Value through Amendment 3 is

#### Contract Status:

Closed

### <u>Term Begin:</u>

September 2, 2011

#### Term End: December 5, 2013

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

## Contract No.: PTN PO# 2298266

#### Major Task or Tasks Associated With: Shuttle Bus Service

#### Vendor Identity:

Franmar Corporation

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

## Number of Vendors Solicited:

3

### Number of Bids Received:

2

#### Brief Description of Selection Process: Competitive

#### Dollar Value:

Total Dollar Value through Amendment #2

#### Contract Status:

Closed

# Term Begin: October 12, 2011

# Term End: September 20, 2013

## Nature and Scope of Work:

Shuttle Bus Service

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra	
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited	1
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
•••••	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PSL PO# 2298406

#### <u>Major Task or Tasks Associated With</u>: Fuel Movers for Metamic Inserts

### Vendor Identity:

Master Lee Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

3

1

### Number of Bids Received:

**Brief Description of Selection Process:** Competitive

### Dollar Value:

Total Dollar Value through Amendment 2 is

### Contract Status:

Closed

### Term Begin:

October 12, 2011

#### <u>Term End:</u> April 25, 2013

### Nature and Scope of Work:

Fuel Movers for Metamic Inserts

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PTN PO# 2299618

#### Major Task or Tasks Associated With: Truck Monitoring/Waste Characterization

Vendor Identity: Radiation Safety & Control

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

2

### Number of Bids Received:

2

#### **Brief Description of Selection Process:** Competitive

### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

closed

### Term Begin:

November 4, 2011

#### Term End: February 2, 2014

Nature and Scope of Work:

Truck Monitoring/Waste Characterization

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

### Contract No.:

PTN PO# 2297624

#### Major Task or Tasks Associated With: Turbine Valve Conversion to EH

### Vendor Identity:

Siemens

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### Brief Description of Selection Process: OEM

#### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

Closed

### <u>Term Begin:</u>

October 27, 2011

#### Term End: December 30, 2013

### Nature and Scope of Work:

Turbine Valve Conversion to EH

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PSL PO# 2297055

Major Task or Tasks Associated With: Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity: Thermal Engineering

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process: Single Source

Dollar Value:

Total Dollar Value through Amendment #1

Contract Status:

Closed

Term Begin:

September 16, 2011

Term End: April 18, 2013

Nature and Scope of Work: Replacement Unit 2 LP #4 Feedwater Heaters for EPU

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	2013
DOCKET NO: 140009-EI	Witness: T. O. Jo	ones

### Contract No.:

PSL PO# 2300139

#### Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

#### Vendor Identity:

Siemens

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

### Number of Bids Received:

1

1

#### Brief Description of Selection Process: Single Source

Dollar Value: Total Dollar Value through Amendment #2

## Contract Status:

010360

## Term Begin:

November 21, 2011

#### Term End: October 29, 2013

### Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

124

#### Schedule T-7B FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. DOCKET NO: 140009-EI EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

### Contract No.:

PSL PO# 2299624

#### Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

### Vendor Identity:

Ames Group LLC

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

## \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:

Total Dollar Value through Amendment 4 is

### Contract Status:

Closed

### Term Begin:

November 16, 2011

#### Term End: January 17, 2013

Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/201	
DOCKET NO: 140009-EI	Witness: T. O. Jone	3

#### Contract No.: PTN PO # 2301867

Major Task or Tasks Associated With: Develop Engineering Change Packages for EPU at PTN

#### Vendor Identity: Enercon Services Inc

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

Single Source

### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

Closed

### Term Begin:

December 28, 2011

## Term End:

December 13. 2013

### Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .:

PTN PO # 2261800

### Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity: L 3 Communications Mapps Inc

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

1

Number of Bids Received:

### Brief Description of Selection Process:

OEM

### Dollar Value:

Total Contract Value through Amendment 4

### Contract Status:

Closed

#### Term Begin: September 28, 2010

#### <u>Term End:</u> July 25, 2013

#### Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	12/31/2013
DOCKET NO: 140009-EI	Witness: T	F. O. Jones

## Contract No.:

PTN PO # 2301737

#### Major Task or Tasks Associated With:

Construction Management Oversite Services for PTN

## Vendor Identity: PCI Energy Services

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

### 1

### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status: Closed

#### Term Begin: December 21, 2011

#### <u>Term End:</u> September 6, 2013

Nature and Scope of Work:

Construction Management Oversite Services for PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	t number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO # 2301736

#### Major Task or Tasks Associated With:

Construction Management Oversite Services

## Vendor Identity: Weldtech Services

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### **Brief Description of Selection Process:** Single Source

**Dollar Value:** 

## Contract Status:

Closed

## Term Begin:

December 21, 2011

Term End: September 30, 2013

## Nature and Scope of Work:

Construction Management Oversite Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract nu	Imber
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO #2301871

<u>Major Task or Tasks Associated With:</u> Develop Engineering Changes Packages for EPU at PTN

#### Vendor Identity: Zachry Nuclear Engineering

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

## Number of Bids Received:

Brief Description of Selection Process: Single Source

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#### <u>Dollar Value:</u>

Contract Value through Amendment 1

### Contract Status:

Closed

Term Begin: December 28, 2011

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Term End: October 25, 2013

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/2013
DOCKET NO: 140009-EI	Witness: T. O. Jones

#### Contract No.: PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

#### Vendor Identity:

Sargent & Lundy Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received:

1

Brief Description of Selection Process: Single Source

Dollar Value: Total Contract Value through Amendment #1

#### Contract Status:

Closed

### <u>Term Begin:</u>

December 28, 2011

#### Term End: October 2, 2013

Nature and Scope of Work: Develop TPCW Changes Packages for EPU at PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 1	2/31/2013
DOCKET NO: 140009-EI	Witness: T.	O. Jones

Contract No.: PTN PO #2302164

#### Major Task or Tasks Associated With: Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity: Ames Group LLC

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### Brief Description of Selection Process: Single Source

### Dollar Value:

Total Dollar Value through Amendment 3 is

#### Contract Status:

Closed

### <u>Term Begin:</u>

January 25, 2012

Term End: January 22, 2014

# Nature and Scope of Work: Valve Upgrade Services for EPU/PTN 3 & 4

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN PO #2303610

#### Major Task or Tasks Associated With: Engineering Support

Vendor Identity: Shaw - Stone & Webster

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:

#### Number of Bids Received:

1

1

#### Brief Description of Selection Process: Single Source

Olligie Obdiec

### Dollar Value:

Total Dollar Value through Amendment #2

#### Contract Status: Closed

#### Term Begin: February 15, 2012

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Term End: October 2, 2013

### Nature and Scope of Work:

Engineering Support

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	ct number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PTN PO #2303735

### Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

#### Vendor Identity: Siemens

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received: 1

#### **Brief Description of Selection Process:** Single Source

### Dollar Value:

Total Dollar Value through Amendment #3

#### Contract Status:

Closed

### Term Begin:

February 14, 2012

### Term End:

October 22, 2013

### Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/20	.013
DOCKET NO: 140009-EI	Witness: T. O. Jon	nes

## Contract No.:

PSL PO #2302300

Major Task or Tasks Associated With: Unit 2 DEH Turbine Control System Replacement for EPU at PSL

### Vendor Identity:

Shaw - Stone & Webster

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

#### Number of Bids Received:

1

#### Brief Description of Selection Process: Predetermined Source

#### Dollar Value:

Total Dollar Value through Amendment #2 is

#### Contract Status:

Closed

### Term Begin:

January 11, 2012

### Term End:

April 25, 2013

### Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra	act number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited	l,
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PTN PO #2304432

#### Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

### Vendor Identity:

Weldtech Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

### Number of Bids Received:

1

1

#### Brief Description of Selection Process: Single Source

Dollar Value:

Total Dollar Value through Amendment #5 is

### Contract Status:

Closed

#### Term Begin: February 28, 2012

Term End:

October 7, 2013

Nature and Scope of Work: EPU Welding Implementation and Installation Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

### Contract No.:

PTN PO #2304908

#### Major Task or Tasks Associated With:

Engineering and EC Support for PTN

#### Vendor Identity: Zachry Nuclear Engineering

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received:

1

#### **Brief Description of Selection Process:** Single Source

Dollar Value: Total Dollar Value through Amendment 2

#### Contract Status: Closed

<u>Term Begin:</u> March 8, 2012

Term End: December 23, 2013

# Nature and Scope of Work: Engineering and EC Support for PTN

137

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	ear Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.: PTN PO#2302888

#### Major Task or Tasks Associated With: Portable Toilet Services

Vendor Identity:

All Star Toilets

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Replaces PO 131599, which was competitively bid.

#### Dollar Value:

Total Dollar Value through Amendment # 3 is

#### Contract Status: Closed

Term Begin: January 23, 2012

## Term End:

December 30, 2013

### Nature and Scope of Work:

Portable Toilet Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/	/2013
DOCKET NO: 140009-EI	Witness: T. O. J	ones

## Contract No.: PSL PO #2307710

#### Major Task or Tasks Associated With: Unit 1 Mid-cycle Analysis

### Vendor Identity:

Areva NP Inc

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: N/A

### Number of Bids Received:

N/A

#### **Brief Description of Selection Process:** Replaces 105720

Dollar Value:

## Contract Status:

Closed

#### Term Begin: May 15, 2012

#### Term End: January 31, 2013

Nature and Scope of Work: Unit 1 Mid-cycle Analysis

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contrac or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	t number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN PO #2308808

### Major Task or Tasks Associated With:

Replacement of Isolated Phase Bus Duct

# Vendor Identity: Calvert Company Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

#### \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

N/A

### Number of Bids Received:

N/A

### Brief Description of Selection Process:

Replaces 124436, which was competitively bid.

### Dollar Value:

Total Dollar Value through Amendment #1

#### Contract Status:

Closed

### Term Begin:

June 12, 2012

Term End: October 24, 2013

### Nature and Scope of Work:

Replacement of Isolated Phase Bus Duct

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.: PSL PO #2309312

#### Major Task or Tasks Associated With:

Valve Actuator Support Specialty Services

### Vendor Identity:

Ames Group LLC

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### Number of Bids Received:

1

1

## Brief Description of Selection Process:

Single Source

#### Dollar Value:

Total Dollar Value through Amendment #1 is

#### Contract Status:

Closed

#### Term Begin: June 25, 2012

# <u>Term End:</u> April 4, 2013

Nature and Scope of Work: Valve Actuator Support Specialty Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No .:

PSL PO #2309442

#### Major Task or Tasks Associated With: Start-Up and Testing Support

#### Vendor Identity:

J. Givoo Consultants

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

#### Number of Vendors Solicited:

5

### Number of Bids Received:

4

#### Brief Description of Selection Process: Competitive

Competitive

### Dollar Value:

Total Dollar Value through Amendment #2 is

### Contract Status:

Closed

#### Term Begin: July 9, 2012

Term End: April 2, 2013

### Nature and Scope of Work:

Start-Up and Testing Support

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

## Contract No.:

PTN PO #2310597

#### Major Task or Tasks Associated With: Outage Machining Support for EPU

Vendor Identity:

K Machine

### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

### Number of Vendors Solicited:

1

### Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:

Total Dollar Value through Amendment #3 is

#### Contract Status:

Closed

#### Term Begin: July 26, 2012

Term End: October 28, 2013

#### Nature and Scope of Work: Outage Machining Support for EPU

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contra	ct number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .:

PTN PO #2309693

#### Major Task or Tasks Associated With:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

#### Vendor Identity:

PCI Energy Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

7

# Number of Bids Received:

4

# Brief Description of Selection Process:

Competitive

#### Dollar Value:

Total Dollar Value through Amendment 1

#### Contract Status:

Closed

#### Term Begin:

July 6, 2012

#### Term End: September 6, 2013

#### Nature and Scope of Work:

Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PTN PO #2311510

## Major Task or Tasks Associated With:

Engineering Support for EPU (PTN 4)

#### Vendor Identity:

Shaw - Stone & Webster

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

# Number of Bids Received:

1

# **Brief Description of Selection Process:**

Single Source

# Dollar Value:

Total Contract Value through Amendment #5 is

#### Contract Status:

Closed

# Term Begin:

August 16, 2012

#### Term End: January 15, 2014

Nature and Scope of Work: Engineering Support for EPU (PTN 4)

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .: PSL PO #2310927

#### Major Task or Tasks Associated With: PSL 2-20 Turbine Generator Services

Vendor Identity:

Siemens

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

# Number of Bids Received:

1

## Brief Description of Selection Process: Single Source

# Dollar Value:

Total Dollar Value funded through Amendment #2

# Contract Status:

Closed

# Term Begin:

August 7, 2012

#### <u>Term End:</u> November 20, 2013

Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	Ended 12/31/2013
DOCKET NO: 140009-EI	W	tness: T. O. Jones

#### Contract No.: PTN PO #2311900

#### Major Task or Tasks Associated With: PTN 4-27 Turbine Generator Services

# Vendor Identity:

Siemens

# Vendor Affiliation (specify 'direct' or 'indirect'):

#### Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

1

# Number of Bids Received:

1

# Brief Description of Selection Process:

Single Source

# Dollar Value:

Total Dollar Value funded through Amendment #2 is

# Contract Status:

Closed

# <u>Term Begin:</u>

September 5, 2012

#### Term End: October 29, 2013

## Nature and Scope of Work:

PTN 4-27 Turbine Generator Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN PO 2311037

Major Task or Tasks Associated With: Coating Services

Vendor Identity: Williams Specialty Services

#### .

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### N/A

Number of Bids Received:

N/A

**Brief Description of Selection Process:** 

Replaces Corporate Blanket 4500412063, which was competitively bid.

Dollar Value:

Total Dollar Value through Amendment #1 is

#### Contract Status:

Closed

Term Begin:

August 10, 2012

Term End: December 30, 2013

## Nature and Scope of Work:

Coating Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No.: PTN PO 2314332

#### Major Task or Tasks Associated With: Radiography Testing Services

Vendor Identity: Team Industrial Services Inc

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

1

# Number of Bids Received:

1

# Brief Description of Selection Process:

Single Source

# Dollar Value:

Total dollar value through Amendment #2 is

#### Contract Status:

Closed

# Term Begin:

October 30, 2012

# Term End:

October 9, 2013

# Nature and Scope of Work:

Radiography Testing Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO 2315146

#### Major Task or Tasks Associated With: Scaffold Rental

Vendor Identity: Brand Energy Solutions, LLC

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\* \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

1

# Number of Bids Received:

1

#### **Brief Description of Selection Process:** Replaces 2263930

Dollar Value:

Total Dollar Value through Amendment #1 is

# Contract Status:

Closed

# Term Begin:

November 21, 2012

Term End: September 27, 2013

# Nature and Scope of Work:

Scaffold Rental

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number	
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	
	and the current nature/scope of work. For the Year Ended 12/31/2013	
DOCKET NO: 140009-EI	Witness: T. O. Jones	

#### Contract No.: PSL PO #2301976

Major Task or Tasks Associated With: Spent Fuel Handling Modification

Vendor Identity: Westinghouse Electric Co.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
1

Number of Bids Received:

## Brief Description of Selection Process:

OEM

1

# Dollar Value:

Total Dollar Value through Amendment #5 is

# Contract Status:

Closed

Term Begin: February 1, 2012

Term End: October 29, 2013

#### Nature and Scope of Work:

Spent fuel handling modification for EPU

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.:

PSL Release 014 Blanket Contract 2260135

# Major Task or Tasks Associated With:

Radiation Protection Services

#### Vendor Identity:

Bartiett Nuclear Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

#### Number of Bids Received:

3

#### **Brief Description of Selection Process:**

Blanket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

#### Dollar Value:

Total Dollar Value through Amendment #6 is

# Closed

Term Begin: October 26, 2010

Term End: April 24, 2013

#### Nature and Scope of Work:

Radiation Protection Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
		Witness: T. O. Jones

DOCKET NO: 140009-EI

#### Contract No.:

PTN Release 013 Blanket Contract 2262301

# Major Task or Tasks Associated With:

Radiation Protection Services

#### Vendor Identity:

Bartlett Nuclear Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

# Number of Bids Received:

3

# Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

#### Dollar Value:

Total Dollar Value through Amendment #1

# Contract Status:

Term Begin: January 30, 2012

Term End: September 27, 2013

#### Nature and Scope of Work:

Radiation Protection Services

and the current nature/scope of work.

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

number of bids received, current contract status, the current term of the contract,

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

For the Year Ended 12/31/2013

Witness: T. O. Jones

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

#### DOCKET NO: 140009-EI

#### Contract No.:

PTN Release 017 Blanket Contract 2262301

#### Major Task or Tasks Associated With: Radiation Protection Services

Radiation Protection Service

# Vendor Identity:

Bartlett Nuclear Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 3

Number of Bids Received:

#### Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

#### Dollar Value:

Closed

#### Term Begin: June 21, 2012

Term End: September 30, 2013

#### Nature and Scope of Work:

Radiation Protection Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract nun or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	nber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	or the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.:

PTN Release 004 to Blanket Contract 2287944

#### Major Task or Tasks Associated With: EPU Radioactive Waste Disposal

#### Vendor Identity:

Energy Solutions, LLC

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \* This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received:

#### 1

Brief Description of Selection Process:

Blanket Contract 2287944 replaced Blanket Contract 99395 which was issued as a Single Source.

#### Dollar Value:

Total Contract Value through Amendment #1

#### Contract Status: Closed

Term Begin: March 7, 2012

Term End: February 4, 2014

## Nature and Scope of Work:

EPU Radioactive Waste Disposal

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract num or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	ıber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	or the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

# Contract No .:

PTN Release 086 to Blanket Contract 2260140

#### Major Task or Tasks Associated With: Security Services for EPU Unit 4

Vendor Identity: G4S Regulated Security Solutions Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

1

# Number of Bids Received:

1

#### Brief Description of Selection Process:

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

#### Dollar Value:

Total Dollar Value through Amendment #1 is

# Closed

Term Begin: December 17, 2012

Term End: September 25, 2013

# Nature and Scope of Work:

Security Services for EPU Unit 4

## Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/201	3
DOCKET NO: 140009-EI	Witness: T. O. Jone	S

#### Contract No.:

PTN Release 007 to Blanket Contract 2293489

# Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

# Vendor Identity:

Stone & Webster Construction Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

# Number of Vendors Solicited:

3

# Number of Bids Received:

# Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

# Dollar Value:

Total Dollar Value through Amendment # 6 is

#### Contract Status:

Closed

# Term Begin:

September 7, 2011

#### Term End: September 23, 2013

Nature and Scope of Work:

Supplementary Maintenance and Related Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	st number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No .:

PSL Release 009 to Blanket Contract 2293489

## Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

#### Vendor Identity:

Stone & Webster Construction Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

3

## Number of Bids Received:

3

#### **Brief Description of Selection Process:**

Blanket Contract 2293489 was competitively bid

#### Dollar Value:

Total Dollar Value through Amendment # 2 is

# Closed

Term Begin: October 13, 2011

Term End: August 20, 2013

#### Nature and Scope of Work:

Supplementary Maintenance and Related Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract	t number
	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.: PTN PO#2319009

Major Task or Tasks Associated With: EPU Construction Implementation - Coating and Washdown

#### Vendor Identity: Williams Specialty Serv

Williams Specialty Services

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
N/A

# Number of Bids Received:

Brief Description of Selection Process:

Competitively Bid Blanket 4500412063

#### Dollar Value:

Closed

Term Begin: May 7, 2013

Term End: November 1, 2013

## Nature and Scope of Work:

EPU Construction Implementation - Coating and Washdown

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	31/2013
DOCKET NO: 140009-EI	Witness: T. O	). Jones

#### Contract No.: PTN PO#2318864

<u>Major Task or Tasks Associated With</u>:

Update/Convert Final As Built Documents for EPU Project EC Package

#### Vendor Identity:

Zachry Nuclear Engineering

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

# 8

Number of Bids Received:

3

# Brief Description of Selection Process:

Competitive

# Dollar Value:

Total Dollar Value through Amendment # 1 is

# Contract Status:

Term Begin: April 30, 2013

Term End: December 10, 2013

# Nature and Scope of Work:

Update/Convert Final As Built Documents for EPU Project EC Package

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number	
COMPANY: FLORIDA POWER & LIGHT COMPANY	or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,	
COMPANY: TEORIDA FOWER & EIGHT COMPANY	and the current nature/scope of work. For the Year Ended 12/31/201	13
DOCKET NO: 140009-EI	Witness: T. O. Jone	)S

#### Contract No.:

PTN Release 003 to Blanket Contract 2320444

# Major Task or Tasks Associated With:

EPU Maintenance Supplemental Services

# Vendor Identity:

Day & Zimmermann NPS Inc.

#### Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

N/A

# Number of Bids Received:

N/A

# Brief Description of Selection Process:

Competitive (Corporate Blanket Contract)

## Dollar Value:

Contract Status:

#### Term Begin: August 15, 2013

Term End: December 30, 2013

# Nature and Scope of Work:

EPU Maintenance Supplemental Services

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract n or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	umber
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract,	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.:

PTN Release 016 to Blanket Contract 2300546

## Major Task or Tasks Associated With: Radiation Protection Supplies

Radiation refection Supplies

# Vendor Identity:

Unitech Services Group Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2300546 was bid competitively

#### Dollar Value:

Total Dollar Value through Revision 3 is

# Contract Status:

Term Begin: July 31, 2012

Term End: December 3, 2013

# Nature and Scope of Work:

Radiation Protection Supplies

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN PO#2308219

#### Major Task or Tasks Associated With: PC Service and Consumables

# Vendor Identity:

Unitech Services Group Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

# \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

# 1

# Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Single Source

#### Dollar Value:

Total Dollar Value through Amendment # 1 is

#### Contract Status: Closed

<u>Term Begin:</u> May 22, 2012

Term End: October 28, 2013

# Nature and Scope of Work:

PC Service and Consumables

Schedule	T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

#### Contract No.:

PTN Release 005 to Blanket Contract 2262364

Major Task or Tasks Associated With: Site Medical Support for EPU

Vendor Identity: Take Care Health Systems Inc.

# Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

#### 1

Number of Bids Received:

Brief Description of Selection Process:

Single Source

1

#### Dollar Value:

Total Dollar Value through Amendment # 1 is

#### Contract Status:

Closed

# <u>Term Begin:</u>

March 26, 2012

Term End: October 28, 2013

# Nature and Scope of Work:

Site Medical Support for EPU

#### Schedule T-7B

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,	number
COMPANY: FLORIDA POWER & LIGHT COMPANY	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.	For the Year Ended 12/31/2013
DOCKET NO: 140009-EI		Witness: T. O. Jones

Contract No.: PTN Release 017 to Blanket Contract 2316007

# Major Task or Tasks Associated With:

2013 Security Services for EPU

#### Vendor Identity:

G4S Regulated Security Solutions Inc.

## Vendor Affiliation (specify 'direct' or 'indirect'):

Direct\*

## \*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

1

# Number of Bids Received:

1

#### **Brief Description of Selection Process:**

Blanket Contract 2316007 was bid Competitively

#### Dollar Value:

Total Dollar Value is

Contract Status: Closed

<u>Term Begin:</u> March 6, 2013

<u>Term End:</u> November 07, 2013

## Nature and Scope of Work:

2013 Security Services for EPU

# True-Up to Original (TOR)

	TOR-6 (True-up to Original)			St. Lu Instruction Costs True-up to Origin	and Carrying Co		ion Cost Balance				[Section (6)(c)1.a.] [Section (9)(d)]
FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide the projected monithly expenditures by major tasks performed within Construction comPANY: FLORIDA POWER LIGHT & COMPANY categories for the prior year.									For the Period Ended: 12/31/2015		
OCKET	NO:140009-EI										Witness: Jennifer Grant-Keene and Terry O. Jo
		(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	
				Actual	Actual	Actual	Actual	Total Actual	Actual Estimated	Projected	
ine Io.	Description	Actual 2008 (a) (c)	Actual 2009 (a) (c)	2010 (a) (c)	2011 (a) (c)	2012 (a) (c)	2013 (a) (c)	(b)	2014	2015	
	struction:										
3	neration: License Application	\$29,509,091	\$66,925,376	\$26,332,425	\$40,055,780	\$46,020,557	\$0	\$208,843,229	\$0	\$0	
4	Engineering & Design	\$5,087,650	\$12,568,941	\$19,832,530	\$22,919,644	\$27,908,562	\$5,818,703 \$0	\$94,136,029 \$1,997,232	\$0 \$0	\$0 \$0	
	Permitting	\$1,093,519	\$512,725	\$274,880	\$116,108	\$0 \$53,271,741	\$U \$10,454,482	\$148,611,000	\$0 \$0	30 \$0	
6	Project Management	\$12,207,968 \$0	\$15,544,538 \$0	\$22,574,151 \$0	\$34,558,120 \$0	\$05,271,741	\$10,454,462	\$0	\$0	\$0	
8	Clearing, Grading and Excavation On-Site Construction Facilities	\$0	ŝõ	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Power Block Engineering, Procurement, etc.	\$51,837,763	\$141,222,239	\$220,984,301		\$1,191,508,450	\$130,289,858	\$2,275,960,571	\$0	\$0	
	Non-Power Block Engineering, Procurement, etc.	\$18,314	\$535,251	\$5,413,644	\$5,440,445	\$1,509,819	\$350,668	\$13,268,140	\$0 \$0	\$0	
11	Total Generation costs	\$99,754,304	\$237,309,070	\$295,411,930	\$643,208,057	\$1,320,219,130	\$146,913,711	\$2,742,816,201		\$0	
12	Participant Credits PSL Unit 2	(\$1,766,973)	(\$3,758,778)	(\$3.584.240)	(\$6,060,182)	(\$9,614,893)	(\$40,233)	(\$24,825,300)	\$0	\$0	
13 14	FMPA	(\$2,555,208)	(\$5,435,545)	(\$5,183,146)	(\$8,763,589)	(\$13,904,033)	(\$58,102)	(\$35,899,622)	\$0	\$D	
15	Total participant credits PSL Unit 2	(\$4,322,181)	(\$9,194,323)	(\$8,767,386)	(\$14,823,770)	(\$23,518,926)	(\$98,335)	(\$60,724,922)	\$0	\$0	
16	Total FPL Generation Costs	\$95,432,123	\$228,114,747	\$286,644,544		\$1,296,700,203	\$146,815,376	\$2,682,091,279	\$0 \$0	\$0 \$0	
	Jurisdictional Factor (c)	0,99648888	0,99648888	0,98818187 \$283,256,941	0,98818187 \$620,957,959	0.98202247	0.98194011 \$144,163,906	0.98202247 \$2,633,873,903	\$0	\$0	
	Total FPL Jurisdictional Generation Costs	\$95,097,049	\$227,313,809	\$283,256,941	\$620,957,959	\$1,213,300,131	\$144,105,500	42,000,010,000			
19 20	Adjustments Non-Cash Accruais	\$22,283,090	(\$8,693,544)	\$1,328,714	\$17,273,373	\$111,148,862	(\$31,630,612)	\$111,709,883	\$0	\$0	
21	Other Adjustment	(\$159,100)	(\$264,995)	(\$217,831)	(\$406,262)	(\$991,793)	(\$183,700)	(\$2,223,68D)	\$0	\$0	
22	Total Adjustments	\$22,123,990	(\$8,958,539)	\$1,110,883	\$16,867,111	\$110,157,068	(\$31,814,311)	\$109,486,202	\$0	\$0 \$0	
23	Jurisdictional Factor	0,99548888	0.99648888	0.98818187	D.98818187	0,98202247	0.98194011	0,98202247	\$0 \$0	\$0	
	Total Jurisdictional Adjustments	\$22,046,310	(\$8,927,084)	\$1,097,755	\$16,667,773	\$108,176,716	(\$31,239,749)	\$107,517,910,85	40		
25 26	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$236,240,894	\$282,159,187	\$604,290,186	\$1,165,212,020	\$175,403,655	\$2,526,355,992	\$0	\$0	
20	Total Julisdictional Generation Costs Net of Adjustments	410,000,100	\$200,2 10,00 T	+=+=)/==(/=:	100 0000000						
	Insmission GSU:										
29	Plant Engineering	\$0	\$0	\$9,081,833	\$20,451,608	\$11,342,563	\$0	\$40,876,005 \$353,000	\$0 \$0	\$0 \$0	
	Substation Engineering	\$0	\$0	\$0	\$12,050	\$340,950 \$9,902,752	\$0 \$0	\$353,000	30 50	30 30	
	Substation Construction	\$0	\$0 \$0	\$0 \$9,081,833	\$30,317 \$20,493,975	\$9,902,752 \$21,586,265	\$0	\$51,162,074	\$0	\$0	
32 33	Total Transmission GSU Costs Participant Credits PSL Unit 2	\$0	30	39,001,000	\$20,433,813	421,000,200		401,702,011			
33	OUC	\$0	\$0	\$0	(\$756,949)	(\$147,104)	\$0	(\$904,053)	\$0	\$0	
35	FMPA	\$0	\$0	\$0	(\$1,094,619)	(\$212,726)	\$0	(\$1,307,345)	\$0	\$0	
36	Total participant credits PSL Unit 2	\$0	\$0	\$0	(\$1,851,567)	(\$359,831)	\$0 \$0	(\$2,211,398) \$48,950,676	\$0 \$0	\$D \$0	
37	Total FPL Transmission GSU Costs	\$0	\$0	\$9,081,833 0.88696801	\$18,642,408 0.88696801	\$21,226,435 0,98051733	ەن 0,98194011	0,98051733	\$0 \$0	\$0	
38 39	Jurisdictional Factor (c) Total Jurisdictional Transmission Costs	\$0	0,99412116 \$0	\$8,055,295	\$16,535,220	\$20,812,887	\$0	\$47,996,985,91	\$0	\$0	
				40,000,200	410,000,220	420,012,001		• ()===[=====			
40	Adjustments Non-Cash Accruais	\$0	\$0	\$0	\$1,589,269	(\$4,643,134)	\$0	(\$3,053,865)	\$0	\$0	
42	Other Adjustments	\$0	\$0	\$0	(\$5,785)	(\$7,10D)	\$0	(\$12,885)	\$D	\$0	
43	Total Adjustments	\$0	\$0	\$0	\$1,583,484	(\$4,650,234) 0,98051733	\$0 0,98194011	(\$3,066,750) 0,98051733		\$D \$0	
44	Jurisdictional Factor (c)	\$0	0.99412116	0.88696801	\$1,404,499	(\$4,559,635)	0,98194011	(\$3.007.001.88)		\$0	
45 46	Total Jurisdictional Adjustments		φ0	¥5	01,101,100	(* ()===)			\$0	\$0	
40	Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$0	\$0	\$8,055,295	\$15,130,720	\$25,372,522	\$0	\$51,003,988	\$0	\$0	
48											
49 Oth	her - Transmission:										
50	Plant Engineering	**	\$13,004	\$34,613	\$0	\$0	\$0	\$47,616	\$0	\$0	
51	Line Engineering	\$0 \$0	\$13,004 \$120,482	\$1,280,243	\$1,005,747	\$949,225	(\$23,454)	\$3,332,242	\$0	\$0	
52 53	Substation Engineering Line Construction	\$0	\$228,155	\$1,362,950	\$0	\$0	\$0	\$1,591,104	\$0	\$0	
54	Substation Construction	\$0	\$6,919	\$2,811,431	\$2,785,408	\$3,772,760	(\$69,074)	\$9,307,444	\$0	\$0	
55	Total Transmission Costs	\$0	\$368,559	\$5,489,236	\$3,791,155	\$4,721,985	(\$92,528)	\$14,278,407	\$0	\$0	
56	Participant Credits PSL Unit 2			\$0	0	\$0	\$0	\$0	\$0	\$0	
57	OUC EMPA	\$0 \$0	\$0 \$0	\$U \$0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	
58 59	FMPA Total participant credits PSL Unit 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
60	Total FPL Transmission Costs	\$0	\$368,559	\$5,489,236	\$3,791,155	\$4,721,985	(\$92,528)	\$14,278,407	\$0	\$0	
61	Jurisdictional Factor (c)		0.99412116	0,88696801	0.88696801	0.90431145	0.8947242	0,90431145		\$0	
62	Total Jurisdictional Transmission Costs	\$0	\$366,392	\$4,868,776	\$3,362,633	\$4,270,145	(\$82,787)	\$12,912,126.88	\$0	\$0	
63											
64 65	Adjustments Non-Cash Accruals	\$0	\$8,050	\$6,708,223	\$981,651	\$21,438	\$12,450	\$7,731,812	\$0	\$0	
66	Other Adjustments	\$0	(\$6,706)	(\$16,049)	(\$25,226)	(\$16,612)	\$1,989	(\$62,604)	\$0	\$0	
67	Total Adjustments	\$0	\$1,344	\$6,692,174	\$956,425	\$4,826	\$14,439	\$7,669,208	\$0	\$0	
68	Jurisdictional Factor		0,99412116	0,88696801	0,88696801	0,90431145	0,8947242	0,90431145	\$0 \$0	\$0 \$0	
	Total Jurisdictional Adjustments	\$0	\$1,336	\$5,935,744	\$848,319	\$4,364	\$12,919	\$6,935,352.29	\$U	40	
70	T-let twindinties of Transmission Costs Not of Adjustments	\$0	\$365,056	(\$1,066,968)	\$2,514,314	\$4,265,781	(\$95,705)	\$5,976,775	\$0	\$0	
71	Total Jurisdictional Transmission Costs Net of Adjustments		\$303,056	(\$1,000,008)							
72			#007 C00 000	\$296,181,013	\$640 SEE 912	\$1,298,471,769	\$144,081,119	\$2,694,783,016	\$0	\$0	
72 73	Total Jurisdictional Construction Costs Net of Participants	\$95,097,049	\$227,660,202	\$250,101,015	3040,033,012	\$1,250,411,705	\$144,001,115	42100 111001010	•0		
73 74	Total Jurisdictional Construction Costs Net of Participants Total Jurisdictional Construction Costs Net of Adjustments	\$95,097,049				\$1,194,850,323		\$2,583,336,755	\$0	\$0	

76
 77
 78 (a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, Docket No. 130009-EI for 2012 and Docket No 140009-EI for 2013.
 79 (b) Column D may not add across because it includes costs recovered each year at different jurisdictional separation factors.
 80 (c) Each year's costs are shown at its respective jurisdictional separation factors.

\*Totals may not add due to rounding

Page 1 of 1

Schedule TOR-6A (True-up to Original)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Monthly Expenditures	[Section (6)(c)1.a.] [Section (9)(d)]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed within construction categories for the prior year.	
COMPANY: FLORIDA POWER & LIGHT COMPANY		For the Year Ended: 12/31/2015
DOCKET NO.: 140009-EI		Witness: Terry O. Jones
Line No. Major Task	Description - Includes, but is not limited to:	
Construction period:           Generation:           License Application           Engineering & Design           Permitting           Project Management           Clearing, Grading and Excavation           On-Site Construction Facilities           Power Block Engineering, Procurement, etc.           Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter           Non-Power Block Engineering, Procurement, etc.	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Ar Utility and contracted engineering support staff. Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. See modifications/activi Implement scheduled modifications. Second of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator u	ities with significant costs in 2013, Line 10.
13     Transmission:       14     Plant Engineering       15     Line Engineering       16     Substation Engineering       17     Line Construction       18     Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Installation including construction oversight. Installation including construction oversight.	

#### St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Power Plant Milestones

Schedu	ule TOR-7 (True-Up to Original)			[Section (9)(f)]
COMF	DA PUBLIC SERVICE COMMISSION YANY: FLORIDA POWER LIGHT & COMPANY ET NO: 130009-EI	budget lev	itial project milestones in terms of costs, els, initiation dates and completion dates. I revised milestones and reasons for each revision.	For the Period Ended: 12/31/2015 Witness: Terry O. Jones
Line No.				
1		Initial Milestones	Revised Milestones	Reason for Variance(s)
2 3 4	Licensing/Permits/Authorizations/Legal	Initiation 2007 Completion 2012	No change No change	
5 6	Site/Site Preparation	N/A	N/A	
7 8	Related Facilities	N/A	N/A	
9 10 11	Generation Plant	Initiation 2007 Completion 2013	No change No change	
12 13 14	Transmission Facilities	Initiation 2007 Completion 2012	No change No change	

Page 1 of 1

Docket No. 140009-EI Turkey Point 6 & 7 2013 Site Selection and Pre-Construction Costs Exhibit SDS-1, Pages 1-28

Nuclear Cost Recovery Turkey Point 6 & 7 2013 Site Selection and Pre-Construction Costs Nuclear Filing Requirements (NFRs) T-Schedules January 2013 - December 2013

# Site Selection & Pre-Construction

# Turkey Point 6 & 7 Site Selection & Pre-Construction Nuclear Cost Recovery Nuclear Filing Requirements (NFRs) T-Schedules (True-Up) January 2013 - December 2013

# Site Selection Table of Contents

Page (s)	<u>Schedule</u>	Description	Sponsor
4-5	T-1	Retail Revenue Requirements Summary	J. Grant-Keene
6-7	T-3A	Deferred Tax Carrying Costs	J. Grant-Keene

Page (s) Schedule Description

# **Pre-Construction Table of Contents**

<u>Sponsor</u>

9-10	T-1	Retail Revenue Requirements Summary	J. Grant-Keene
11-13	T <b>-2</b>	Pre-Construction Costs	J. Grant-Keene
14-15	T-3A	Deferred Tax Carrying Costs	J. Grant-Keene
16	Т-6	Monthly Expenditures	J. Grant-Keene & S. Scroggs
17	T-6A	Monthly Expenditure Descriptions	S. Scroggs
18	T-6B	Variance Explanations	S. Scroggs
19	T-7A	Contracts Executed > \$250,000	S. Scroggs
20-28	T <b>-7</b> B	Contracts Executed > \$1,000,000	S. Scroggs

# Site Selection True-Up

2013

Schedule T-1 (True-up)		Turkey Point Units 6&7 Is and Carrying Costs on Site Selection Cost Balance ling: Retail Revenue Requirements Summary						[Section (6)(c)1.a.]		
FLORIDA PUBLIC SERVICE COMMISSION EX COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 140009-EI	EXPLANATION:		lculation of the nue requireme or the prior yea		For the Year Ended 12/31/2013 Witness: Jennifer Grant-Keene					
ine No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total		
				Juri	sdictional Dolla	IFS				
Site Selection Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Construction Carrying Cost Revenue Requirements		\$0	\$0	\$0	\$0	\$O	\$0	\$0		
Recoverable O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
DTA/(DTL) Carrying Cost (Schedule T-3A, Line 8)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442		
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Period Revenue Requirements (Lines 1 though 5)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442		
Projected Revenue Requirements on DTA/(DTL) for the Period (Order No. PSC 12-0	0650-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442		
Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Li	ine 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Actual / Estimated Revenue Requirements for the period (a)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442		
0 Final True-up Amount for the Period (Line 6 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0		

\* Totals may not add due to rounding

See notes on Page 2 of 2

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		Turkey Po sts and Carrying Filing: Retail Revo		e Selection Co	[Section (6)(c)1.a.]					
COMP	DA PUBLIC SERVICE COMMISSION EXPLANATION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 140009-EI	EXPLANATION: Provide the calculation of the final true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.						For the Year Ended 12/31/2013 Witness: Jennifer Grant-Keene		
Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total		
				Juri	sdictional Doll	ars				
1	Site Selection Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3	Recoverable O&M Revenue Requirements	\$O	\$0	\$0	\$0	\$0	\$0	\$0		
4	DTA/(DTL) Carrying Cost (Schedule T-3A, Line 8)	\$13,374	\$13,361	\$13,347	\$13,334	\$13,321	\$13,307	\$170,485		
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
6	Total Period Revenue Requirements (Lines 1 though 5)	\$13,374	\$13,361	\$13,347	\$13,334	\$13,321	\$13,307	\$170,485		
7	Projected Revenue Requirements on DTA/(DTL) for the Period (Order No. PSC 12-0650-FOF-E	) \$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883		
8	Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$1,700)	(\$1,713)	(\$1,726)	(\$1,740)	(\$1,753)	(\$1,767)	(\$10,398)		
9	Actual / Estimated Revenue Requirements for the period (a)	\$13,374	\$13,361	\$13,347	\$13,334	\$13,321	\$13,307	\$170,485		
10	Final True-up Amount for the Period (Line 6 - Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		

#### Notes:

(a) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

\* Totals may not add due to rounding

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FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION	: Provide the ca	Iculation of the	Actual						
СОМР	ANY: FLORIDA POWER & LIGHT COMPANY	Deferred Tax (	Carrying Costs.						For the Year Ender	1 12/31/201
DOCK	ET NO.: 140009-EI								Witness: Jennifer G	Grant-Keene
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
					Juri	sdictional Dolla	ars			
I	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	
	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) 38.5	<b>75%</b> \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
a	Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
t	Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c	Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
	Carrying Cost on DTA/(DTL)									
a	Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150	
t	Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761	
c	Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681	
	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442	
1	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442	
0	Difference True-up (Over)/Under Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1	Actual / Estimated Revenue Requirements for the period (e)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442	
2	Final True-up Amount for the Period (Line 8 - Line 11)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	

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See notes on Page 2 of 2

Schedu	le T-3A (True-up) True-Up	Turkey Point Ur nd Carrying Costs Filing: Deferred T	on Site Select		nce				[Section (6)(c)1.a.]	
FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION		lculation of the Carrying Costs.	Actual						
COMP	ANY: FLORIDA POWER & LIGHT COMPANY	Deletted Tax	carrying costs.						For the Year Ended 12/31/2	2013
DOCKE	IT NO.: 140009-El								Witness: Jennifer Grant-Ke	ene
Line No.		(i) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
					Jur	isdictional Dolla	ars			
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$O	\$0	\$0	
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$O	
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$O	
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3)	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) 38.5	<b>75%</b> \$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
6 a	Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772		
þ	Prior months cumulative Return on DTA/(DTL)		\$0	(\$1,700)	(\$3,412)	(\$5,138)	(\$6,878)	(\$8,631)	(\$10,398)	
с	Average DTA including prior period return subtotal		\$1,719,772	\$1,718,072	\$1,716,359	\$1,714,633	\$1,712,894	\$1,711,141		
7	Carrying Cost on DTA/(DTL)									
а	Equity Component (Line 7b x .61425) (a)		\$6,833	\$6,826	\$6,819	\$6,812	\$6,806	\$6,799	\$88,045	
b	Equity Comp. grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c)		\$11,124	\$11,113	\$11,102	\$11,091	\$11,079	\$11,068	\$143,338	
с	Debt Component (Line 7 x 0.00130837) (c)		\$2,250	\$2,248	\$2,246	\$2,243	\$2,241	\$2,239	\$27,148	
8	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$13,374	\$13,361	\$13,347	\$13,334	\$13,321	\$13,307	\$170,485	
9	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883	
10	Difference True-up (Over)/Under Recovery (Line 8 - Line 9)		(\$1,700)	(\$1,713)	(\$1,726)	(\$1,740)	(\$1,753)	(\$1,767)	(\$10,398)	
11	Actual / Estimated Revenue Requirements for the period (e)		\$13,374	\$13,361	\$13,347	\$13,334	\$13,321	\$13,307	\$170,485	
12	Final True-up Amount for the Period (Line 8 - Line 11)		\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	

Notes:

(a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.

(c) Requirement of the payment of income taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July
 through December a monthly rate of 0.00646826 (Equity) and 0.00130837 (Debt), results in the annual pre-tax rate of 9.63%.
 (d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4, Column P, Docket No 130009-El

18 (e) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009-EI (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

\* Totals may not add due to rounding

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# Pre-Construction True-up

# 2013

Schedule T-1 (True-up)	Turkey Point L Construction Costs and Carrying Co True-up Filing: Retail Revenue	osts on Construc		:e			[Section (6)(c)1.a.]		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calcu								
COMPANY: FLORIDA POWER & LIGHT COMPANY	revenue requirer expenditures for		For the Year Ended 12/31/20						
DOCKET NO.: 140009-EI	expenditures.						Witness: Jennifer Grant-Keene		
ine	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actuai June	(G) 6 Month Total		
lo.	January	rebluary		risdictional Dollar		Julie	Total		
Pre-Construction Revenue Requirements (Schedule T-2, Line 7)	(\$11,745)	\$164,684	\$1,252,018	\$620,034	\$645,454	\$2,682,923	\$5,353,368		
Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
DTA/(DTL) Carrying Cost (Schedule T-3A, Line 8)	\$505,244	\$510,026	\$516,906	\$524,522	\$531,071	\$541,066	\$3,128,835		
o Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Period Revenue Requirements (Lines 1 though 5)	\$493,499	\$674,710	\$1,768,924	\$1,144,556	\$1,176,526	\$3,223,989	\$8,482,203		
Projected Revenue Requirements for the Period (a)	\$1,814,217	\$2,590,923	\$2,504,734	\$1,723,318	\$1,382,481	\$2,920,008	\$12,935,682		
Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Lin	e 7) (\$1,320,718)	(\$1,916,214)	(\$735,811)	(\$578,763)	(\$205,955)	\$303,981	(\$4,453,479)		
Actual / Estimated Revenue Requirements for the period (b)	\$493,499	\$674,710	\$1,552,124	\$1,781,672	\$1,614,663	\$1,732,560	\$7,849,229		
0 Final True-up Amount for the Period (Line 6 - Line 9)	\$0	\$0	\$216,800	(\$637,117)	(\$438,138)	\$1,491,429	\$632,975		
1 (a) Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No	<u>120009-El, See Revised WP-5, Colun</u> January	nn 10, Line 20, Do February	icket No 120009-E March	I, filed June 11, 2 April	2012 May	June	6 Month Total		
12 2011 Final True-Up (2011 T-1, Line 10)	(\$51)	(\$71)	(\$657,753)	(\$967,671)	(\$2,430,466)	(\$938,458)	(\$4,994,471)		

	January	February	March	April	May	June	Total
12 2011 Final True-Up (2011 T-1, Line 10)	(\$51)	(\$71)	(\$657,753)	(\$967,671)	(\$2,430,466)	(\$938,458)	(\$4,994,471)
13 2012 (Over)/Under Recovery (AE-1, Line 8)	(\$1,179,270)	(\$523,313)	(\$1,404,788)	(\$399,927)	\$678,376	\$828,829	(\$2,000,094)
14 2013 Projected Cost / Carrying Cost (P-2, Line 7)	\$2,468,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$16,628,458
15 2013 Projected DTA/DTL Carrying Cost (P-3A, Line 8	\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789
16 2013 Total (Over)/Under Recovery	\$1,814,217	\$2,590,923	\$2,504,734	\$1,723,318	\$1,382,481	\$2,920,008	\$12,935,682

\* Totals may not add due to rounding

See notes on Page 2 of 2

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Sched		Turkey Point U ruction Costs and Carrying Co rue-up Filing: Retail Revenue	osts on Constru		ce		[	Section (6)(c)1.a.]	
FLOR	IDA PUBLIC SERVICE COMMISSION EX	PLANATION: Provide the calcu	lation of the final	l true-up of total ret	tail				
COME	PANY: FLORIDA POWER & LIGHT COMPANY	revenue requiren expenditures for			For the Year Ender	12/31/2013			
		expenditures.	and prior your un	a providuoity mou					
DOCK	ΈΤ ΝΟ.: 140009-Ei						N	Nitness: Jennifer G	Grant-Keene
Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
				Ju	risdictional Dolla	rs			
1	Pre-Construction Revenue Requirements (Schedule T-2, Line 7)	\$1,838,153	\$2,161,982	\$1,623,376	\$1,152,037	(\$24,628)	(\$57,948)	\$12,046,340	
	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	DTA/(DTL) Carrying Cost (Schedule T-3A, Line 8)	\$490,673	\$499,985	\$508,937	\$516,333	\$521,213	\$524,227	\$6,190,204	
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Period Revenue Requirements (Lines 1 though 5)	\$2,328,826	\$2,661,967	\$2,132,313	\$1,668,370	\$496,585	\$466,279	\$18,236,544	
	Projected Revenue Requirements for the Period (a)	\$1,065,641	\$1,355,005	\$1,326,757	\$963,002	\$406,180	\$2,122,973	\$20,175,240	
	Difference (True-up to Projections) (Over)/Under Recovery for the Period (Line 6 - Line 7)	\$1,263,185	\$1,306,962	\$805,557	\$705,368	\$90,406	(\$1,656,695)	(\$1,938,697)	
	Actual / Estimated Revenue Requirements for the period (b)	\$1,772,611	\$2,849,082	\$1,563,212	\$822,185	\$648,583	\$3,195,291	\$18,700,193	
0	Final True-up Amount for the Period (Line 6 - Line 9)	\$556,215	(\$187,115)	\$569,101	\$846,185	(\$151,998)	(\$2,729,012)	(\$463,649)	
	Notes:								
1 (	(a) Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 12000	<u>9-E1, See Revised WP-5, Colum</u> July	<u>In 10, Line 20, D</u> August	ocket No 120009-E September	El, filed June 11, October	2012 November	December	12 Month Total	
2	2011 Final True-Up (2011 T-1, Line 10)	(\$1,226,965)	(\$1,610,842)	(\$1,908,687)	(\$2,145,551)	(\$2,827,248)	(\$658,767)	(\$15,372,530)	
3	2012 (Over)/Under Recovery (AE-1, Line 8)	(\$392,827)	\$319,865	\$751,865	\$698,627	\$947,295	\$409,767	\$734,499	
4	2013 Projected Cost / Carrying Cost (P-2, Line 7)	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433	
5  6	2013 Projected DTA/DTL Carrying Cost (P-3A, Line 8)	<u>\$582,486</u> \$1,065,641	\$589,698 \$1,355,005	\$596,509 \$1,326,757	\$602,863 \$963,002	\$608,825 \$406,180	\$614,668 \$2,122,973	\$6,896,839 \$20,175,240	
0 7	2013 Total (Over)/Under Recovery	\$1,005,041	φ1,335,005	ψ1 <sub>1</sub> 320 <sub>1</sub> 737	#903,00Z	ψ+00,100	φ2,122,973	φ <u>20</u> ,175,240	

(b) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

\* Totals may not add due to rounding

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Schedule T-2 (True-up) Pre-Con	struction Costs and Carryi	oint Units 6&7 ng Costs on Constru re-Construction Cos					[8	Section (6)(c)1.a.]
COMPANY: FLORIDA POWER & LIGHT COMPANY			expenditures for the pr			or the Year Ended 12/31/2013		
DOCKET NO.: 140009-El		(D)	(0)	(2)	(5)	(F)	(G) V	/itness: Jennifer Grant-Keene (H)
ine 10.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	Actual June	6 Month Total
a. Nuclear CWIP Additions (Schedule T-6 Line 37)		\$1,380,154	\$1,551,592	Jur \$2,642,228	isdictional Dollars \$2,010,944	\$2,031,167	\$4,061,089	\$13,677,175
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9)		\$0	(\$1,300,923)	(\$3,193,191)	(\$3,900,414)	(\$4,446,796)	(\$4,618,004)	(\$4,280,525)
Unamortized CWIP Base Eligible for Return (d)	(\$20,240,833)	(\$19,020,997)	(\$17,801,161)	(\$16,581,325)	(\$15,361,489)	(\$14,141,653)	(\$12,921,817)	
Amortization of CWIP Base Eligible for Return (e)	(\$14,638,032)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$7,319,016)
Average Net Unamortized CWIP Base Eligible for Return		(\$19,630,915)	(\$19,061,541)	(\$19,438,300)	(\$19,518,210)	(\$18,925,176)	(\$18,064,135)	
Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b x .61425) (a)		(\$89,702)	(\$87,100)	(\$88,822)	(\$89,187)	(\$86,477)	(\$82,543)	(\$523,831)
b. Equity Component grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)		(\$146,035)	(\$141,799)	(\$144,602)	(\$145,197)	(\$140,785)	(\$134,380)	(\$852,798)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$26,028)	(\$25,273)	(\$25,772)	(\$25,878)	(\$25,092)	(\$23,950)	(\$151,993)
Total Return Requirements for the Period (Line 5b + 5c)	-	(\$172,063)	(\$167,072)	(\$170,374)	(\$171,075)	(\$165,877)	(\$158,330)	(\$1,004,791)
Total Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6)	_	(\$11,745)	\$164,684	\$1,252,018	\$620,034	\$645,454	\$2,682,923	\$5,353,368
Projected Costs, Carrying Costs & Amortization for the period (g)		\$1,289,178	\$2,056,952	\$1,959,240	\$1,166,416	\$816,663	\$2,345,444	\$9,633,893
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		(\$1,300,923)	(\$1,892,268)	(\$707,223)	(\$546,382)	(\$171,208)	\$337,479	(\$4,280,525)
Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Over)/Under Recovery eligible for return	-	(\$1,300,923)	(\$1,892,268)	(\$707,223)	(\$546,382)	(\$171,208)	\$337,479	(\$4,280,525)
Actual / Estimated Revenue Requirements for the period (h)		(\$11,744)	\$164,684	\$1,035,583	\$1,256,807	\$1,081,432	\$1,191,112	\$4,717,874
Final True-up for the Period (Line 7 - Line 12)	-	\$0	\$0	\$216,434	(\$636,774)	(\$435,978)	\$1,491,812	\$635,494

\* Totals may not add due to rounding

See notes on Page 3 of 3

chedule T-2 (True-up)	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Cor True-up Filing: Pre-Construction					Į	Section (6)(c)1.a.]	I	
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the final tru								
OMPANY: FLORIDA POWER & LIGHT COMPANY	costs based on actual Pre-Constructi year and the previously filed expendi		nor			F	For the Year Ended 12/31/2013		
OCKET NO.: 140009-EI						v	Vitness: Jennifer	Grant-Keene	
ine Io	(ł) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total		
				sdictional Dollars					
a. Nuclear CWIP Additions (Schedule T-6 Line 37)	\$3,188,334		\$2,937,305	\$2,447,576	\$1,254,873	\$1,208,295	\$28,209,654		
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month	s Line 9) (\$4,280,525)	(\$2,925,527)	(\$1,528,851)	(\$635,723)	\$156,175	\$334,193	(\$1,232,061)		
Unamortized CWIP Base Eligible for Return (f)	(\$11,701,981)	(\$10,482,145)	(\$9,262,309)	(\$8,042,473)	(\$6,822,637)	(\$5,602,801)			
Amortization of CWIP Base Eligible for Return	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$14,638,032)		
Average Net Unamortized CWIP Base Eligible for Return	(\$16,761,164	(\$14,695,089)	(\$12,099,417)	(\$9,734,678)	(\$7,672,329)	(\$5,967,536)			
Return on Average Net Unamortized CWIP Eligible for Return									
a. Equity Component (Line 5b x .61425) (a)	(\$66,594)	(\$58,385)	(\$48,073)	(\$38,677)	(\$30,483)	(\$23,710)	(\$789,754)		
b. Equity Component grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c)	(\$108,416)	(\$95,052)	(\$78,262)	(\$62,966)	(\$49,627)	(\$38,600)	(\$1,285,720)		
c. Debt Component (Line 7 x 0.00130837) (c)	(\$21,930)	(\$19,227)	(\$15,831)	(\$12,737)	(\$10,038)	(\$7,808)	(\$239,562)		
Total Return Requirements for the Period (Line 5b + 5c)	(\$130,345)	(\$114,278)	(\$94,093)	(\$75,703)	(\$59,665)	(\$46,407)	(\$1,525,282)		
Total Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6)	\$1,838,153	\$2,161,982	\$1,623,376	\$1,152,037	(\$24,628)	(\$57,948)	\$12,046,340		
Projected Costs, Carrying Costs & Amortization for the period (g)	\$483,155	\$765,306	\$730,248	\$360,140	(\$202,646)	\$1,508,305	\$13,278,401		
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	\$1,354,998	\$1,396,676	\$893,129	\$791,898	\$178,018	(\$1,566,254)	(\$1,232,061)		
D Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
1 (Over)/Under Recovery eligible for return	\$1,354,998	\$1,396,676	\$893,129	\$791,898	\$178,018	(\$1,566,254)	(\$1,232,061)		
2 Actual / Estimated Revenue Requirements for the period (h)	\$1,284,673	\$2,352,388	\$1,058,131	\$311,818	\$134,366	\$2,673,729	\$12,532,979	\$12,532,979	
3 Final True-up for the Period (Line 7 - Line 12)	\$553,480	(\$190,406)	\$565,245	\$840,219	(\$158,994)	(\$2,731,677)	(\$486,639)	(\$12,532,979)	

\* Totals may not add due to rounding

See notes on Page 3 of 3

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hedule T-2 (True-up)		Costs and Carryi	oint Units 6&7 ng Costs on Constr re-Construction Cos		[Section (6)(c)1.a.]						
ORIDA PUBLIC SERVICE COMMISSION DMPANY: FLORIDA POWER & LIGHT COMPANY		rovide the calcula osts based on acti ear and the previo	F	For the Year Ended 12/31/2013							
DCKET NO.: 140009-EI								١	Vitness: Jennifer (	Grant-Keene	
Notes: (a) For carrying charge purposes the January through June monthly equity component refie (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax (c) In order to gross up the equity component for taxes from January through June a monthi (Equity) and 0.0013087 (Debt), results in the annual pre-fax rate of 9.63%. (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over	rate of 35% and a State Inc y rate of 0.007439034 (Equ	ome Tax rate of 5 ity) and 0.001325	5.5%, for an effective 5847 (Debt), results in	rate of 38.575%. the annual pre-tax rat	∋of11.04%. From	July through Dece					
Line 2 Beginning Balances includes: 2011 (OveryUnder Recovery (2012 T-2, Line 2 Ending Balance) 2012 Pre-Construction Costs + Carrying Costs (P-2 Line 7 / T-2 Line 1 + 6) 2012 DTAVDTL Carrying Cost (P-3A Line 8 / T-3A Line 8)	Docket No 110009-EI 2012 Projections \$0 \$30,361,245 \$6,281,133 \$36,642,378	- - -	\$5,406,452	201 <u>1/</u> 331,774,076 WP-1, Col. B, Line 13, Dkt No 130009-El		Ƴ (\$4,868,302) WP-1 Line 13, Dkt No 1∺					
(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that wat Line 3 Beginning Balance includes: 2011 (Over/Under Recovery of Carrying Costs (Schedule T-2, Line 13) 2011 (Over/Under Recovery of Carrying Costs on DTA/DTL (Schedule T-3A, Line 12) 2012 (Over/Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-2, Line 9) 2012 (Over/Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A, Line 10)	2011 Final True-Up/		Under Recovery - (\$15,372,530) Revis	ed WP-5, Column 3, I umn F, Line 13, Dkt №	ine 20, Dkt No 12						
(f) Line 2 (Column N) - Ending Balance consists of the 2012 final true-up amount which will Line 2 Ending Balance includes: 2012 Pre-Construction Costs + Carrying Costs (AE-2 Line 1 + 6 / T-2 Line 1 + 6) 2012 DTAVD1L Carrying Cost (AE-3A, Line 8 / T-3A, Line 8)	be refunded over 12 month Docket No 120009-EI 2012 Actual/Estimate \$31,856,370 \$5,520,506 \$37,376,876	Do	mount will reduce the ocket No 130009-EI 2012 True ups \$26,367,624 \$5,406,452 \$31,774,076	Do	ket No 130009-El 112 Final True-up		n 2015. , Column I, Line 13, I	Dkt No 130009-El			
(9) <u>Total recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 12</u> January Febru		April	Мау	June	July	August	September	October	November	December	12 Month Te
2013 Projected Cost / Carrying Cost (P-2, Line 7) \$2,468,499 \$2,58	(\$71) (\$657,753) 3,313) (\$1,404,788) 0,337 \$4,021,781 6,952 \$1,959,240	(\$967,671) (\$399,927) \$2,534,014 \$1,166,416	(\$2,430,466) \$678,376 \$2,568,753 \$816,663	(\$938,458) \$828,829 \$2,455,073 \$2,345,444	(\$1,226,965) (\$392,827) \$2,102,947 \$483,155	(\$1,610,842) \$319,865 \$2,056,283 \$765,306	(\$1,908,687) \$751,865 \$1,887,070 \$730,248	(\$2,145,551) \$698,627 \$1,807,063 \$360,140	(\$2,827,248) \$947,295 \$1,677,307 (\$202,646)	(\$658,767) \$409,767 \$1,757,305 \$1,508,305	(\$15,372,5 \$734,4 \$27,916,4 \$13,278,4

(h) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, issue 1).

\* Totals may not add due to rounding

Page 3 of 3

Schedu	ule T-3A (True-up)	Pre-Construction Cos True-u				st Balance				[Section (6)(c)1	.a.]
		EXPLANATION:	Provide the calc deferred tax car		ual					For the Year End	lod 13/31/3013
	ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 140009-El									Witness: Jennife	
Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
1	Construction Period Interest			\$0	\$0	Jui \$0	isdictional Dolla	rs \$0	\$0	\$0	
2	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1a + Line 10)			\$1,380,154	\$1,551,592	\$2,642,228	\$2,010,944	\$2,031,167	\$4,061,089	\$13,677,175	
3	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)		\$148,743,717	\$150,123,871	\$151,675,463	\$154,317,691	\$156,328,635	\$158,359,802	\$162,420,892	\$162,420,892	
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line	4 x Tax Rate) (b 38.575%	\$57,377,889	\$57,910,283	\$58,508,810	\$59,528,049	\$60,303,771	\$61,087,294	\$62,653,859	\$62,653,859	
6а.	Average Accumulated DTA/(DTL)			\$57,644,086	\$58,209,546	\$59,018,429	\$59,915,910	\$60,695,532	\$61,870,576		
b.	Prior months cumulative Return on DTA/(DTL) (e)			\$0	(\$19,795)	(\$43,741)	(\$72,329)	(\$104,710)	(\$139,456)	(\$172,954)	
C.	Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b)			\$57,644,086	\$58,189,751	\$58,974,689	\$59,843,581	\$60,590,823	\$61,731,120		
7	Carrying Cost on DTA/(DTL)										
a.	Equity Component (Line 7b x .61425) (a) (b)			\$263,400	\$265,894	\$269,481	\$273,451	\$276,865	\$282,076	\$1,631,167	
b.	Equity Component grossed up for taxes (Line $6c \ge 0.007439034$ ) (a) (b) (c)			\$428,816	\$432,876	\$438,715	\$445,178	\$450,737	\$459,220	\$2,655,542	
c.	Debt Component (Line 6c x 0.001325847) (c)			\$76,427	\$77,151	\$78,191	\$79,343	\$80,334	\$81,846	\$473,293	
8	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line	7b + 7c)		\$505,244	\$510,026	\$516,906	\$524,522	\$531,071	\$541,066	\$3,128,835	
9	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650	-FOF-EI)		\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789	
10	Difference True-up to Projection (Over)/Under Recovery (Line 8 - Line 9)			(\$19,795)	(\$23,946)	(\$28,588)	(\$32,381)	(\$34,747)	(\$33,498)	(\$172,954)	
11	Actual / Estimated Revenue Requirements for the period (f)			\$505,244	\$510,026	\$516,540	\$524,865	\$533,231	\$541,449	\$3,131,355	
12	Final True-up for the Period (Line 8 - Line 11)			\$0	\$0	\$366	(\$343)	(\$2,160)	(\$383)	(\$2,520)	

\* Totals may not add due to rounding

See notes on Page 2 of 2

Schedu	ule T-3A (True-up)	Pre-Construction Cos True-u				st Balance		*****		[Section (6)(c)1	.a.]
FLORIE	DA PUBLIC SERVICE COMMISSION	EXPLANATION	N: Provide the calc		ual						
COMPA	ANY: FLORIDA POWER & LIGHT COMPANY		deferred tax car	rying costs.						For the Year End	ed 12/31/2013
DOCKE	ET NO.: 140009-EI									Witness: Jennife	Grant-Keene
Line No.			(i) Beginning of Períod	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
						Ju	risdictional Dolla	ars			
1	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1a + Line 10)			\$3,188,334	\$3,496,096	\$2,937,305	\$2,447,576	\$1,254,873	\$1,208,295	\$28,209,654	
3	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3)		\$162,420,892	\$165,609,226	\$169,105,322	\$172,042,627	\$174,490,203	\$175,745,076	\$176,953,371	\$176,953,371	
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4	x Tax Rate) (b 38.5759	\$62,653,859	\$63,883,759	\$65,232,378	\$66,365,443	\$67,309,596	\$67,793,663	\$68,259,763	\$68,259,763	
6 a.	Average Accumulated DTA/(DTL)			\$63,268,809	\$64,558,068	\$65,798,911	\$66,837,520	\$67,551,629	\$68,026,713		
b.	Prior months cumulative Return on DTA/(DTL)			(\$172,954)	(\$264,767)	(\$354,481)	(\$442,053)	(\$528,582)	(\$616,195)	(\$706,636)	
c.	Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b)			\$63,095,855	\$64,293,301	\$65,444,430	\$66,395,467	\$67,023,047	\$67,410,518		
7	Carrying Cost on DTA/(DTL)										
a.	Equity Component (Line 7b x .61425) (a) (b)			\$250,688	\$255,446	\$260,019	\$263,798	\$266,291	\$267,831	\$3,195,239	
b.	Equity Component grossed up for taxes (Line 7 x 0.00646826) (a) (b) (c)			\$408,120	\$415,866	\$423,312	\$429,463	\$433,522	\$436,029	\$5,201,854	
c.	Debt Component (Line 7 x 0.00130837) (c)			\$82,553	\$84,119	\$85,626	\$86,870	\$87,691	\$88,198	\$988,349	
8	Total Return Requirements Carrying Costs on DTA/(DTL) for the Period (Line 7	o + 7c)		\$490,673	\$499,985	\$508,937	\$516,333	\$521,213	\$524,227	\$6,190,204	
9	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650-F	OF-EI)		\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839	
10	Difference True-up to Projection (Over)/Under Recovery (Line 8 - Line 9)			(\$91,813)	(\$89,713)	(\$87,572)	(\$86,530)	(\$87,612)	(\$90,441)	(\$706,636)	
11	Actual / Estimated Revenue Requirements for the period (f)			\$487,938	\$496,694	\$505,081	\$510,367	\$514,217	\$521,562	\$6,167,214	
12	Final True-up for the Period (Line 8 - Line 11)			\$2,735	\$3,291	\$3,856	\$5,966	\$6,996	\$2,665	\$22,989	

Notes:

Notes:
(a) For carrying charge purposes the January through June monthly equity component reflects an 11% return on equity, the July through December monthly equity component reflects a 10.5% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
(c) In order to gross up the equity component for taxes from January through June a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. From July through December a monthly rate of 0.0064826 (Equity) and 0.00130337 (Debt), results in the annual pre-tax rate of 9.63%.
(d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4, Column P, Docket No 130009-EI.
(e) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is not shown on T-3A, because it is included on schedule T-2 footnote (d), Page 3 of 3 Lines 10 & 12.
(f) This schedule reflects the terms of the stipulation that was approved by the Commission in Docket No. 130009 (see Order No. PSC-13-0493-FOF-EI, Attachment A, Issue 1).

\* Totals may not add due to rounding

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# Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance (a) True-up Filing: Monthly Expenditures

For the Year Ended 12/31/2013

Witness; Jennifer Grant-Keene and Steven D. Scroggs

Schedule T-6 (True-up) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories.
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DOCKET NO.: 140009-EI

Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Pre-Construction:													
Generation:	\$1,408,235	\$1,128,212	\$2,606,801	\$1,736,590	\$1,964,369	\$3,742,809	\$2,974,571	\$2,747,723	\$2,640,264	\$2,297,812	\$1,246,286	\$1,144,317	\$25,637,98
Licensing Permitting	\$4,920	\$37,781	\$84,020	\$35,923	\$41,903	\$39,656	\$211,327	\$386,067	\$76,933	\$194,780	\$31,665	\$86,199	\$1,231,1
	(\$7,617)	\$414,136	\$3	\$275,417	\$62,253	\$353,317	\$61,076	\$426,607	\$274,132	\$0	\$1	\$3	\$1,859,3
Engineering and Design Long lead procurement advanced payments	(\$1,517) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Power Block Engineering and Procurement	\$0 \$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Generation Costs	\$1,405,538	\$1,580,129	\$2,690,824	\$2,047,930	\$2,068,525	\$4,135,781	\$3,246,974	\$3,560,396	\$2,991,328	\$2,492,592	\$1,277,952	\$1,230,518	\$28,728
Jurisdictional Factor (b)	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0,98194
Total Jurisdictional Generation Costs	\$1,380,154	\$1,551,592	\$2,642,228	\$2,010,944	\$2,031,167	\$4,061,089	\$3,188,334	\$3,496,096	\$2,937,305	\$2,447,576	\$1,254,873	\$1,208,295	\$28,209
Adjustments	\$1,000,101	******	****										
Non-Cash Accruais	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Jurisdictional Factor (b)	0,98194011	0.98194011	0.98194011	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0,98194011	0.98194011	0.98194011	0.98194011	0.98194
Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
rotal sufficiential Aujustitientis	40	**		**		•-							
Total Jurisdictional Generation Costs Net of Adjustments	\$1,380,154	\$1,551,592	\$2,642,228	\$2,010,944	\$2,031,167	\$4,061,089	\$3,188,334	\$3,496,096	\$2,937,305	\$2,447,576	\$1,254,873	\$1,208,295	\$28,209,0
Total autobiotional deneration doata net of Populations	¢1 000 101	******	+										
Transmission:													
Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Substation Engineering	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Clearing	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Jurisdictional Factor (b)	0.89472420	0,89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0,89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472
Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Adjustments	40	ψu	**		*-								
Non-Cash Accruais	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Jurisdictional Factor (b)	0.89472420	0.89472420	0.89472420	0,89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472
Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	
Total Junistictional Adjustments	40	ψŪ	ΨŬ	40	**		**						
Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Julisuicional Transmission Costs Net of Adjustments	40	**	**	+•	**	•-	•						
Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,380,154	\$1,551,592	\$2,642,228	\$2,010,944	\$2,031,167	\$4,061,089	\$3,188,334	\$3,496,096	\$2,937,305	\$2,447,576	\$1,254,873	\$1,208,295	\$28,209,
Total Julisticional Fle-Construction Costs Net of Aujusthems	\$1,000,104	\$1,001,002	4210 12,220	42,010,011	<b>4</b> =107.011=1	1 10 10 10 10		10/2010	1 . Constation of the second		- una lanter and		
0													
Construction:													
the second of the second se													
N/A- At this stage, construction has not commenced on the project.													
N.4													
Notes:	dian basan												
(a) Effective with the filing of FPL's need petition on October 16, 2007, Pre-Constru (b) FPL's jurisdictional separation factor is based on the January 2013 Earnings Su	cuon began.	-											

\* Totals may not add due to rounding

Schedule T-6A (True-up)	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures	[Section (6)(c)1.a.] [Section (9)(d)]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed	
COMPANY: FLORIDA POWER & LIGHT COMPANY	within Pre-Construction.	For the Year Ended 12/31/2013
DOCKET NO.: 140009-EI		Witness: Steven D. Scroggs
ine		
	Includes, but is not limited to:	
Pre-Construction period:		
Generation: 1 License Application		
a. Processing of Nuclear Regulatory Commission C	ombined License submittal.	
<ul> <li>b. Processing of Florida Department of Environment</li> </ul>		
<ul> <li>c. Transmission facilities studies, stability analysis, I</li> </ul>		
<li>d. Studies required as Conditions of Approval for loc</li>	al zoning.	
3 2 Permitting		
a. Communications outreach.		
<ul> <li>b. Legal and application fees.</li> <li>3 Engineering and Design</li> </ul>		
<ol> <li>3 Engineering and Design</li> <li>a. Site specific civil, mechanical and structural requi</li> </ol>	rements to support design	
<ul> <li>3 b. Water supply design.</li> </ul>		
4 c. Construction logistical and support planning.		
5 4 Long lead procurement advanced payments.		
16 5 Power Block Engineering and Procurement.		
17		
18 Transmission:		
19 1 Line / Substation Engineering		

- 19 20 21 1 Line / Substation Engineering a. Transmission interconnection design
- b. Transmission integration design

Schedule T	-6B (True-up)	Pre-Construction	Turkey Point Unit Costs and Carrying Cost True-up Filing: Variance	s on Construction Cost Bal	ance [Section (9)(d)]
FLORIDA P	UBLIC SERVICE COMMISSION	EXPLANATIO		e explanations comparing th imated expenditures filed wit	
COMPANY:	FLORIDA POWER & LIGHT COMPANY				For the Year Ended 12/31/2013
DOCKET N	D.: 140009-EI				Witness: Steven D. Scroggs
Line No.		(A) Total True-up	(B) Total Actual Estimated	(C) Total Variance	(D) Explanation
	- <u>Construction:</u> eneration: Licensing	\$25,637,988	\$25,526,715	\$111,273	Licensing costs exceeded plan primarily due to increased activity for Nuclear Regulatory Commission Request for Additional Information geologic and seismic issues, a protracted Site Certification Application (SCA) hearing schedule and higher than expected external hearing support costs.
9 10 11 12	Permitting	\$1,231,174	\$1,030,565	\$200,609	Permitting costs exceeded plan primarily due to a protracted SCA hearing schedule and higher than expected hearing logistic costs.
13 14 15	Engineering and Design	\$1,859,326	\$2,720,435	(\$861,109)	Engineering and Design costs were below plan primarily due to an over estimation of APOG activity.
16 17 18 19	Long lead procurement advanced payments Power Block Engineering and Procurement Total Generation Costs	\$0 \$0 \$28,728,488	\$0 \$0 \$29,277,715	\$0 \$0 (\$549,227)	

\*Totals may not add due to rounding

Schedule	e T-7A					Irue	-up Filing: Contract	s Executed			[Section (9)(c
LORID	A PUBLIC SERVI	CE COMMISSION	A A A A A A A A A A A A A A A A A A A	EXPLANATION:	original and currer	nt contract terms, or	iginal amount, amou	nt expended as of t	ovide the contract numbe he end of the prior year, thod of selection includin	amount expended in the	current year,
ONPAI	VY: Florida Powe	r & Light Company					s, and description of			y	For the Year Ended: 12/31/20
					identification of jus	sincation document	s, and description of	WOIK.			Witness: Steven D. Scrog
OCKET	NO.: 140009-EI					CONCIDENTIAL					witness, Steven D. Scrog
							CONFIDENTIAL		/11	/ 1)	(12)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(К)
ne No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Actual amount expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
	2000062412	Open - CO#5	02/2012 - 12/2012	02/2012 - 06/2015	Onginal Amount		1001 (2010)	Oomador Amount	AMEC E&I	SSJ	PTN 6&7 RFI Response Review
1 2	2000082412	Open - CO#5	10/2013 - 08/2015	10/2013 - 02/2016					AMEC E&		PTN 6&7 RFI Response Review/FSAR 2.5.4
2 3	4500681284	Open - CO#4	06/2011 - 12/2012	06/2011 - 06/2014					Atkins North American		PTN 6&7 Expert Scientific Analysis
4	4500395492	Open - CO#54	11/2007 - 12/2011	11/2007 - 02/2016					Bechtel Power Co.	Comp Bid/SSJ/ PDS	PTN 6&7 Engineering Services to support Preparation of COLA and SCA, and Response to Post-Submittal RAIs
5	2000102617	Open - CO#1	07/2013 - 07/2013	07/2013 - 01/2014					Blue Lagoon/Sofitel	SSJ	PTN 6&7 Hearing; Provide Lodging and Meals
6	2000060695	Open - CO#2	02/2012 - 12/2012	02/2012 - 05/2014					Burns & McDonnell	Comp Bid/SSJ	PTN 6&7 Preliminary Design of the Radial Collector Well System
7	4500443122	Open - CO #5	08/2008 - 08/2010	06/2008 - 06/2015					Eco-Metrics, Inc.	SSJ	PTN 6&7 Environmental Consulting Services
8	4500518167	Open - CO#11	07/2009 - 12/2009	07/2009 - 06/2014					Environmental Consulting and	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
9	4500430034	Open - CO#1	06/2008 - 07/2011	06/2008 - 06/2014					EPRI	SSJ	Advanced Nuclear Technology; Near term deployment of Advanced Lig Water Reactors
10	4500492222	Closed - CO#2	03/2009 - 12/2009	03/2009 - 06/2013					Experis Finance(formerly Jefferson Weils)	ssj	New Nuclear Audit
11	4500518160	Open - CO#10	07/2009 - 12/2009	07/2009 - 11/2013					Golder & Associates, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal Support
12	4500425707	Open - CO#8	05/2008 - 08/2008	05/2008 - 06/2014					HDR Engineering, Inc.	Comp Bid/SSJ	Conceptual Engineering of Cooling Water Supply and Discharge
13	2000123867	Open	12/2013 - 12/2014	12/2013 - 06/2015					Layne Christensen Company	Comp Bid	PTN 6&7 DIW-1 Injection Test
14	4500652043	Closed - CO#3	03/2011 - 03/2012	03/2011 - 08/2013					Layne Christensen Company	Comp Bid/SSJ	PTN 6&7 Exploratory/UIC Well Installation
15	4500645896	Open - CO#3	02/2011 - 03/2012	02/2011 - 12/2014					McCallum Turner	SSJ	PTN 6&7 COLA Site Selection RAI Support
16	4500517152	Open - CO#7	10/2009 - 12/2010	10/2009 - 06/2014					McNabb Hydrogeologic Consulting, Inc.	SSJ/PDS	PTN 6&7 Post SCA Submittal and UIC Licensing Support
17	4500536449	Closed - CO#4	10/2009 - 12/2011	10/2009 - 06/2013					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/Single Source	PTN 6&7 UIC Subject Matter Expert
18	2000102364	Open - CO#6	05/2013 - 12/2014	05/2013 - 06/2015					Paul C. Rizzo Associates, Inc.	SSJ	PTN 6&7 Field Investigation and FSAR 2.5 Revision
19	2000053246	Open	11/2011 - 06/2014	11/2011 - 06/2014					Power Engineers, Inc.	SSJ	PTN 6&7 Prelim Analysis for Miami River Crossing and Davis/Miami Lir
20	4500527549	Open - CO#5	08/2009 - 12/2009	07/2009 - 04/2014					TetraTechGeo (formerly GeoTrans, Inc.)	SSJ	PTN 6&7 APT Review and Collector Well Modeling Support
21	2000086250	Closed	11/2012 - 12/2013	11/2012 - 05/2013					University of Miami	SSJ	PTN 6&7 Expert Witness Support
22	4500404639	Open - CO#8	01/2008 - 12/2011	01/2008 - 02/2016					Westinghouse Electric Co	SSJ/ PDS	PTN 6&7 Engineering Services to Support Preparation of COLA and Response to Post-Submittal RAIs

	Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details
Schedule T-7B         FLORIDA PUBLIC SERVICE COMMISSION       EXPLAN         COMPANY: Florida Power & Light Company         DOCKET NO.: 140009-EI	[Section (9)(c)] VATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500395492
Major Task or Tasks Associated With:	COLA and SCA Preparation and Support
Vendor Identity:	Bechtel Power Corporation
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct
Number of Vendors Solicited:	Тwo
Number of Bids Received:	Тwo
Brief Description of Selection Process:	Initial contract competitively bid. Change Orders 1-11 issued as Single Source. Designated as Predetermined Source January 2009 through July 2013. Subsequent change orders justified as Single Source.
Dollar Value:	
Contract Status:	Open - CO#54
<u>Term Begin:</u>	11/06/07
<u>Term End:</u>	02/27/16
Nature and Scope of Work:	Engineering Services to support preparation of COLA and SCA, including post-submittal support for RAI responses.

Schedule T-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details	[Section (9)(c)]
	ATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500518167	
Major Task or Tasks Associated With:	Post-SCA Submittal Support	
Vendor Identity:	Environmental Consulting and Technology, Inc.	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection Process:	Single Source Justification of Initial Contract, Designated as Predetermined Source December 20	009 through July 2013.
Dollar Value:		
Contract Status:	Open - CO#11	
<u>Term Begin:</u>	07/23/09	
<u>Term End:</u>	06/29/14	
Nature and Scope of Work:	Post-SCA Submittal Support	

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Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details		
Schedule T-7B	[Section (9)(c)]	
FLORIDA PUBLIC SERVICE COMMISSION	PLANATION: Provide additional details of contracts executed in excess of \$1 million	
COMPANY: Florida Power & Light Company	including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,	
DOCKET NO.: 140009-EI	brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2013 Witness: Steven D. Scroggs	
Contract No.:	4500430034	
Major Task or Tasks Associated With:	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors	
Vendor Identity:	Electric Power Research Institute	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection Process:	Single Source Justification	
<u>Dollar Value:</u>		
Contract Status:	Open - CO#1	
<u>Term Begin:</u>	06/16/08	
Term End:	06/29/14	
Nature and Scope of Work:	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors	

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Schedule T-7B	True-up Filing: Contracts Executed Details [Section (9)(c)]
	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status
DOCKET NO.: 140009-EI	of the contract.     For the Year Ended 12/31/2013       Witness: Steven D. Scroggs
Contract No.:	4500518160
Major Task or Tasks Associated With:	Post SCA Submittal Support
Vendor Identity:	Golder & Associates, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct
Number of Vendors Solicited:	One
Number of Bids Received:	One
Brief Description of Selection Process:	Initial contract awarded Single Source; Designated as Predetermined Source February 2010 through July 2013.
Dollar Value:	
Contract Status:	Open - CO#10
<u>Term Begin:</u>	07/23/09
<u>Term End:</u>	11/28/13, term to be extended through upcoming change order
Nature and Scope of Work:	Post-SCA Submittal Support

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#### Turkey Point 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details

Schedule T-7B	Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details	[Section (9)(c)]
FLORIDA PUBLIC SERVICE COMMISSION EXPLA COMPANY: Florida Power & Light Company DOCKET NO.: 140009-EI	NATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500425707	
<u>Major Task or Tasks Associated With</u> :	Conceptual Engineering of Cooling Water Supply and Discharge	
Vendor Identity:	HDR Engineering, Inc.	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	Four	
Number of Bids Received:	Four	
Brief Description of Selection Process:	Initial contract was competitively bid, subsequent change orders were single source justification.	
Dollar Value:		
Contract Status:	Open - CO#8	
Term Begin:	05/23/08	
Term End:	06/29/14	
Nature and Scope of Work:	Conceptual Engineering of Cooling Water Supply and Discharge	

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Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details		
Schedule T-7B FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company DOCKET NO.: 140009-EI	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[Section (9)(c)] For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500652043	
Major Task or Tasks Associated With:	PTN 6&7 Exploratory/UIC Well Installation	
Vendor Identity:	Layne Christensen Company	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	Three	
Number of Bids Received:	Three	
Brief Description of Selection Process:	Initial Contract competitively bid; change orders justified as single source.	
Dollar Value:		
Contract Status:	Closed - CO#3	
<u>Term Beain:</u>	03/03/11	
Term End:	08/31/13	
Nature and Scope of Work:	PTN 6&7 Exploratory/UIC Well Installation	

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	True-up Filing: Contracts Executed Details	
Schedule T-7B		[Section (9)(c)]
FLORIDA PUBLIC SERVICE COMMISSION EX	PLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any	
COMPANY: Florida Power & Light Company	affiliation with selected vendor, the method of vendor selection,	
DOCKET NO.: 140009-EI	brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500536449	
Major Task or Tasks Associated With:	PTN 6&7 UIC Subject Matter Expert	
Vendor Identity:	McNabb Hydrogeologic Consulting, Inc.	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	Three	
Number of Bids Received:	Three	
Brief Description of Selection Process:	Initial Contract competitively bid; change orders justified as single source.	
<u>Dollar Value:</u>		
Contract Status:	Closed - CO#4	
<u>Term Begin:</u>	10/12/09	
<u>Term End:</u>	06/29/13	
Nature and Scope of Work:	PTN 6&7 UIC Subject Matter Expert	

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Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details		
Schedule T-7B		[Section (9)(c)]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any	
COMPANY: Florida Power & Light Company	affiliation with selected vendor, the method of vendor selection,	
DOCKET NO.: 140009-EI	brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	2000102364	
<u>Major Task or Tasks Associated With</u> :	PTN 6&7 Field Investigation and FSAR 2.5 Revision	
<u>Vendor Identity:</u>	Paul C. Rizzo Associates, Inc.	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection Process:	Single Source	
Dollar Value:		
Contract Status:	Open - CO#6	
<u>Term Begin:</u>	05/06/13	
<u>Term End:</u>	06/29/15	
Nature and Scope of Work:	PTN 6&7 Field Investigation and FSAR 2.5 Revision	

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	True-up Filing: Contracts Executed Details	
Schedule T-7B		[Section (9)(c)]
FLORIDA PUBLIC SERVICE COMMISSION EXPL	N: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any	
COMPANY: Florida Power & Light Company	affiliation with selected vendor, the method of vendor selection,	
DOCKET NO.: 140009-EI	brief description of vendor selection process, and current status of the contract.	For the Year Ended 12/31/2013 Witness: Steven D. Scroggs
Contract No.:	4500404639	
Major Task or Tasks Associated With:	COLA preparation support	
<u>Vendor Identity:</u>	Westinghouse Electric Company	
Vendor Affiliation (specify 'direct' or 'indirect'):	Direct	
Number of Vendors Solicited:	One	
Number of Bids Received:	One	
Brief Description of Selection Process:	Sole source justification. Designated as Predetermined Source March 2009 through July 2013.	
Dollar Value:		
Contract Status:	Open - CO#8	
<u>Term Begin:</u>	01/31/08	
<u>Term End:</u>	02/27/16	
Nature and Scope of Work:	Engineering Services to support Preparation of COLA, including post-submittal support for RAI respons	es.

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# Turkey Point 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Contracts Executed Details