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May 27, 2014

## ELECTRONIC FILING

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850


Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of April 2014, including (1) revised page for Schedule A4 for March 2014, Bates stamped pg. 8.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 27<sup>th</sup> day of May 2014 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,197,751	51,302,298	3,895,453	7.6%	1,413,500	1,364,680	48,820	3.6%	3.90504	3.75929	0.14575	3.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	375,953	359,224	16,729	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>55,573,704</b>	<b>51,661,522</b>	<b>3,912,182</b>	<b>7.6%</b>	<b>1,413,500</b>	<b>1,364,680</b>	<b>48,820</b>	<b>3.6%</b>	<b>3.93164</b>	<b>3.78561</b>	<b>0.14602</b>	<b>3.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	638,073	445,600	192,473	43.2%	11,205	10,720	485	4.5%	5.69454	4.15672	1.53782	37.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,635,113	1,405,270	229,843	16.4%	35,449	35,130	319	0.9%	4.61258	4.00020	0.61238	15.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	895,023	672,500	222,523	33.1%	27,589	22,290	5,299	23.8%	3.24413	3.01705	0.22708	7.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,168,209</b>	<b>2,523,370</b>	<b>644,839</b>	<b>25.6%</b>	<b>74,243</b>	<b>68,140</b>	<b>6,103</b>	<b>9.0%</b>	<b>4.26735</b>	<b>3.70321</b>	<b>0.56414</b>	<b>15.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,487,743</b>	<b>1,432,820</b>	<b>54,923</b>	<b>3.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	56,721	33,850	22,871	67.6%	1,819	1,080	739	68.4%	3.11825	3.13426	(0.01601)	-0.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	233,156	0	233,156	0.0%	7,040	0	7,040	0.0%	3.31188	0.00000	3.31188	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	90,614	583,560	(492,946)	-84.5%	2,921	17,660	(14,739)	-83.5%	3.10216	3.30442	(0.20226)	-6.1%
18. Gains on Sales	41,505	59,837	(18,332)	-30.6%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>421,996</b>	<b>677,247</b>	<b>(255,251)</b>	<b>-37.7%</b>	<b>11,780</b>	<b>18,740</b>	<b>(6,960)</b>	<b>-37.1%</b>	<b>3.58231</b>	<b>3.61391</b>	<b>(0.03160)</b>	<b>-0.9%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(86)	0	(86)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,417	0	2,417	0.0%				
22. Interchange and Wheeling Losses					2,594	318	2,276	715.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>58,319,917</b>	<b>53,507,645</b>	<b>4,812,272</b>	<b>9.0%</b>	<b>1,475,700</b>	<b>1,413,762</b>	<b>61,938</b>	<b>4.4%</b>	<b>3.95202</b>	<b>3.78477</b>	<b>0.16725</b>	<b>4.4%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,880,999 (a)	1,153,598 (a)	2,727,401	236.4%	98,203	30,480	67,723	222.2%	3.95202	3.78477	0.16725	4.4%
25. Company Use	102,436 (a)	104,838 (a)	(2,402)	-2.3%	2,592	2,770	(178)	-6.4%	3.95201	3.78477	0.16724	4.4%
26. T & D Losses	3,346,371 (a)	2,538,325 (a)	808,046	31.8%	84,675	67,067	17,608	26.3%	3.95202	3.78477	0.16725	4.4%
27. System KWH Sales	58,319,917	53,507,645	4,812,272	9.0%	1,290,230	1,313,445	(23,215)	-1.8%	4.52012	4.07384	0.44628	11.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	58,319,917	53,507,645	4,812,272	9.0%	1,290,230	1,313,445	(23,215)	-1.8%	4.52012	4.07384	0.44628	11.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	58,319,917	53,507,645	4,812,272	9.0%	1,290,230	1,313,445	(23,215)	-1.8%	4.52012	4.07384	0.44628	11.0%
32. Other	0	0	0	0.0%	1,290,230	1,313,445	(23,215)	-1.8%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,290,230	1,313,445	(23,215)	-1.8%	(0.10095)	(0.09917)	(0.00178)	1.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,017,371	52,205,099	4,812,272	9.2%	1,290,230	1,313,445	(23,215)	-1.8%	4.41916	3.97467	0.44449	11.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,058,424	52,242,687	4,815,737	9.2%	1,290,230	1,313,445	(23,215)	-1.8%	4.42235	3.97753	0.44482	11.2%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,290,230	1,313,445	(23,215)	-1.8%	(0.00760)	(0.00747)	(0.00013)	1.8%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>56,960,336</b>	<b>52,144,599</b>	<b>4,815,737</b>	<b>9.2%</b>	<b>1,290,230</b>	<b>1,313,445</b>	<b>(23,215)</b>	<b>-1.8%</b>	<b>4.41475</b>	<b>3.97006</b>	<b>0.44469</b>	<b>11.2%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.415</b>	<b>3.970</b>	<b>0.445</b>	<b>11.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: April 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	210,170,659	202,030,191	8,140,468	4.0%	5,483,904	5,426,212	57,692	1.1%	3.83250	3.72323	0.10927	2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	1,516,638	1,449,027	67,611	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>211,687,297</b>	<b>203,479,218</b>	<b>8,208,079</b>	<b>4.0%</b>	<b>5,483,904</b>	<b>5,426,212</b>	<b>57,692</b>	<b>1.1%</b>	<b>3.86016</b>	<b>3.74993</b>	<b>0.11023</b>	<b>2.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	3,085,067	998,720	2,086,347	208.9%	52,290	25,110	27,180	108.2%	5.89992	3.97738	1.92254	48.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	7,175,745	5,127,680	2,048,065	39.9%	157,445	128,190	29,255	22.8%	4.55762	4.00006	0.55756	13.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,975,182	2,786,310	188,872	6.8%	89,474	87,400	2,074	2.4%	3.32519	3.18800	0.13719	4.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>13,235,994</b>	<b>8,912,710</b>	<b>4,323,284</b>	<b>48.5%</b>	<b>299,209</b>	<b>240,700</b>	<b>58,509</b>	<b>24.3%</b>	<b>4.42366</b>	<b>3.70283</b>	<b>0.72083</b>	<b>19.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>5,783,113</b>	<b>5,666,912</b>	<b>116,201</b>	<b>2.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,847	105,830	239,017	225.8%	10,279	3,440	6,839	198.8%	3.35487	3.07645	0.27842	9.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	641,161	0	641,161	0.0%	18,102	0	18,102	0.0%	3.54193	0.00000	3.54193	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,339,923	2,227,941	1,111,982	49.9%	89,823	70,870	18,953	26.7%	3.71834	3.14370	0.57464	18.3%
18. Gains on Sales	2,287,737	228,707	2,059,030	900.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>6,613,668</b>	<b>2,562,478</b>	<b>4,051,190</b>	<b>158.1%</b>	<b>118,204</b>	<b>74,310</b>	<b>43,894</b>	<b>59.1%</b>	<b>5.59513</b>	<b>3.44836</b>	<b>2.14677</b>	<b>62.3%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					390	0	390	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					6,106	0	6,106	0.0%				
22. Interchange and Wheeling Losses					7,881	1,248	6,633	531.4%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>218,309,623</b>	<b>209,829,450</b>	<b>8,480,173</b>	<b>4.0%</b>	<b>5,663,524</b>	<b>5,591,354</b>	<b>72,170</b>	<b>1.3%</b>	<b>3.85466</b>	<b>3.75275</b>	<b>0.10191</b>	<b>2.7%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,082,926 (a)	1,483,587 (a)	1,599,339	107.8%	75,048	38,614	36,434	94.4%	4.10794	3.84210	0.26584	6.9%
25. Company Use	409,899 (a)	415,686 (a)	(5,787)	-1.4%	10,648	11,080	(432)	-3.9%	3.84954	3.75168	0.09786	2.6%
26. T & D Losses	8,329,964 (a)	7,653,914 (a)	676,050	8.8%	215,831	204,370	11,461	5.6%	3.85948	3.74513	0.11436	3.1%
27. System KWH Sales	218,309,623	209,829,450	8,480,173	4.0%	5,361,997	5,337,290	24,707	0.5%	4.07142	3.93139	0.14004	3.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	218,309,623	209,829,450	8,480,173	4.0%	5,361,997	5,337,290	24,707	0.5%	4.07142	3.93139	0.14004	3.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	218,309,623	209,829,450	8,480,173	4.0%	5,361,997	5,337,290	24,707	0.5%	4.07142	3.93139	0.14004	3.6%
32. Other	0	0	0	0.0%	5,361,997	5,337,290	24,707	0.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,210,184)	(5,210,184)	0	0.0%	5,361,997	5,337,290	24,707	0.5%	(0.09717)	(0.09762)	0.00045	-0.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	213,099,439	204,619,266	8,480,173	4.1%	5,361,997	5,337,290	24,707	0.5%	3.97426	3.83377	0.14049	3.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	213,252,872	204,766,592	8,486,280	4.1%	5,361,997	5,337,290	24,707	0.5%	3.97712	3.83653	0.14059	3.7%
37. GPIF * (Already Adjusted for Taxes)	(392,352)	(392,352)	0	0.0%	5,361,997	5,337,290	24,707	0.5%	(0.00732)	(0.00735)	0.00003	-0.5%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>212,860,520</b>	<b>204,374,240</b>	<b>8,486,280</b>	<b>4.2%</b>	<b>5,361,997</b>	<b>5,337,290</b>	<b>24,707</b>	<b>0.5%</b>	<b>3.96980</b>	<b>3.82918</b>	<b>0.14062</b>	<b>3.7%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.970</b>	<b>3.829</b>	<b>0.141</b>	<b>3.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	55,197,751	51,302,298	3,895,453	7.6%	210,170,659	202,030,191	8,140,468	4.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	380,491	617,410	(236,919)	-38.4%	4,325,931	2,333,771	1,992,160	85.4%
2a. GAINS FROM SALES	41,505	59,837	(18,332)	-30.6%	2,287,737	228,707	2,059,030	900.3%
3. FUEL COST OF PURCHASED POWER	638,073	445,600	192,473	43.2%	3,085,067	998,720	2,086,347	208.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	895,023	672,500	222,523	33.1%	2,975,182	2,786,310	188,872	6.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,635,113</u>	<u>1,405,270</u>	<u>229,843</u>	<u>16.4%</u>	<u>7,175,745</u>	<u>5,127,680</u>	<u>2,048,065</u>	<u>39.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	57,943,964	53,148,421	4,795,543	9.0%	216,792,985	208,380,423	8,412,562	4.0%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	375,953	359,224	16,729	4.7%	1,516,638	1,449,027	67,611	4.7%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>58,319,917</u></u>	<u><u>53,507,645</u></u>	<u><u>4,812,272</u></u>	<u><u>9.0%</u></u>	<u><u>218,309,623</u></u>	<u><u>209,829,450</u></u>	<u><u>8,480,173</u></u>	<u><u>4.0%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,290,230	1,313,445	(23,215)	-1.8%	5,361,997	5,337,290	24,707	0.5%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,290,230</u></u>	<u><u>1,313,445</u></u>	<u><u>(23,215)</u></u>	<u><u>-1.8%</u></u>	<u><u>5,361,997</u></u>	<u><u>5,337,290</u></u>	<u><u>24,707</u></u>	<u><u>0.5%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	49,597,852	50,560,050	(962,198)	-1.9%	206,728,531	206,214,163	514,368	0.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	5,210,184	5,210,184	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	392,352	392,352	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>50,998,486</u>	<u>51,960,684</u>	<u>(962,198)</u>	<u>-1.9%</u>	<u>212,331,067</u>	<u>211,816,699</u>	<u>514,368</u>	<u>0.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	58,319,917	53,507,645	4,812,272	9.0%	218,309,623	209,829,450	8,480,173	4.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	58,319,917	53,507,645	4,812,272	9.0%	218,309,623	209,829,450	8,480,173	4.0%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	58,319,917	53,507,645	4,812,272	9.0%	218,309,623	209,829,450	8,480,173	4.0%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>58,319,917</u>	<u>53,507,645</u>	<u>4,812,272</u>	<u>9.0%</u>	<u>218,309,623</u>	<u>209,829,450</u>	<u>8,480,173</u>	<u>4.0%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,321,431)	(1,546,961)	(5,774,470)	373.3%	(5,978,556)	1,987,249	(7,965,805)	-400.8%	
8. INTEREST PROVISION FOR THE MONTH	1,939	2,076	(137)	-6.6%	8,211	9,637	(1,426)	-14.8%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	36,624,264	15,264,680	21,359,584	139.9%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>28,002,226</u>	<u>12,417,249</u>	<u>15,584,977</u>	<u>125.5%</u>	-----NOT APPLICABLE-----				



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	36,624,264	15,264,680	21,359,584	139.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	28,000,287	12,415,173	15,585,114	125.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	64,624,551	27,679,853	36,944,698	133.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	32,312,276	13,839,927	18,472,349	133.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.080	0.180	(0.100)	-55.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.150	0.360	(0.210)	-58.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,939	2,076	(137)	-6.6%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	49,256	(49,256)	-100.0%	0	339,412	(339,412)	-100.0%
3 COAL	26,724,063	28,242,538	(1,518,475)	-5.4%	117,978,001	124,884,947	(6,906,946)	-5.5%
4 NATURAL GAS	28,473,688	23,010,504	5,463,184	23.7%	92,192,658	76,805,832	15,386,826	20.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	55,197,751	51,302,298	3,895,453	7.6%	210,170,659	202,030,191	8,140,468	4.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	191	(191)	-100.0%	0	1,398	(1,398)	-100.0%
10 COAL	746,682	827,440	(80,758)	-9.8%	3,342,769	3,632,430	(289,661)	-8.0%
11 NATURAL GAS	666,818	537,049	129,769	24.2%	2,141,135	1,792,384	348,751	19.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,413,500	1,364,680	48,820	3.6%	5,483,904	5,426,212	57,692	1.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,020	(3,020)	-100.0%	0	16,130	(16,130)	-100.0%
17 COAL (TON)	315,633	352,470	(36,837)	-10.5%	1,445,257	1,548,940	(103,683)	-6.7%
18 NATURAL GAS (MCF)	4,874,369	3,926,100	948,269	24.2%	15,845,021	12,911,010	2,934,011	22.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	2,050	(2,050)	-100.0%	(0)	15,030	(15,030)	-100.0%
23 COAL	7,709,932	8,489,470	(779,538)	-9.2%	34,853,045	37,116,960	(2,263,915)	-6.1%
24 NATURAL GAS	4,973,592	4,031,560	942,032	23.4%	16,124,214	13,251,100	2,873,114	21.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,683,524	12,523,080	160,444	1.3%	50,977,259	50,383,090	594,169	1.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.01%	-0.01%	-100.0%	0.00%	0.03%	-0.03%	-100.0%
30 COAL	52.83%	60.63%	-7.81%	-12.9%	60.96%	66.94%	-5.99%	-8.9%
31 NATURAL GAS	47.17%	39.35%	7.82%	19.9%	39.04%	33.03%	6.01%	18.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	16.31	(16.31)	-100.0%	0.00	21.04	(21.04)	-100.0%
37 COAL (\$/TON)	84.67	80.13	4.54	5.7%	81.63	80.63	1.01	1.2%
38 NATURAL GAS (\$/MCF)	5.84	5.86	(0.02)	-0.3%	5.82	5.95	(0.13)	-2.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	24.03	(24.03)	-100.0%	0.00	22.58	(22.58)	-100.0%
43 COAL	3.47	3.33	0.14	4.2%	3.39	3.36	0.02	0.6%
44 NATURAL GAS	5.72	5.71	0.02	0.3%	5.72	5.80	(0.08)	-1.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.35	4.10	0.26	6.2%	4.12	4.01	0.11	2.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,741	(10,741)	-100.0%	0	10,747	(10,747)	-100.0%
50 COAL	10,326	10,260	66	0.6%	10,426	10,218	208	2.0%
51 NATURAL GAS	7,459	7,507	(48)	-0.6%	7,531	7,393	138	1.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,973	9,177	(204)	-2.2%	9,296	9,285	11	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.81	(25.81)	-100.0%	0.00	24.27	(24.27)	-100.0%
57 COAL	3.58	3.41	0.17	5.0%	3.53	3.44	0.09	2.6%
58 NATURAL GAS	4.27	4.28	(0.01)	-0.2%	4.31	4.29	0.02	0.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.91	3.76	0.15	4.0%	3.83	3.72	0.11	3.0%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	241,047	87.0	91.1	87.0	10,788	COAL	107,291	24,238,000	2,600,519.3	9,046,540	3.75	84.32
B.B.#2	385	265,772	95.9	98.5	96.5	10,227	COAL	115,014	23,632,000	2,718,011.3	9,697,726	3.65	84.32
B.B.#3	365	85,654	32.6	32.5	100.0	10,372	COAL	37,757	23,530,000	888,422.4	3,183,586	3.72	84.32
B.B.#4	407	0	0.0	0.0	0.0	0	COAL	232	0	5,440.0	19,562	0.00	84.32
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,420	5,746,744	13,906.6	320,557	-	132.46
<b>B.B. COAL</b>	<b>1,542</b>	<b>592,473</b>	<b>53.4</b>	<b>55.0</b>	<b>92.8</b>	<b>10,476</b>	-	-	-	-	<b>22,267,971</b>	<b>3.76</b>	-
B.B.C.T.#4 (GAS)	56	1,626	4.0	80.4	92.2	11,681	GAS	18,602	1,021,000	18,992.8	112,086	6.89	6.03
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>1,626</b>	<b>4.0</b>	<b>80.4</b>	<b>92.2</b>	<b>11,681</b>	<b>GAS</b>	<b>18,602</b>	<b>1,021,000</b>	<b>18,992.8</b>	<b>112,086</b>	<b>6.89</b>	<b>6.03</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,598</b>	<b>594,099</b>	<b>51.6</b>	<b>55.9</b>	<b>92.8</b>	<b>10,480</b>	-	-	-	<b>6,231,385.8</b>	<b>22,380,057</b>	<b>3.77</b>	-
POLK #1 GASIFIER	220	154,209	98.1	98.6	98.1	9,641	COAL	55,339	27,061,186	1,497,539.2	4,456,092	2.89	80.52
POLK #1 CT (GAS)	218	1,883	1.2	100.0	0.0	6,845	GAS	15,699	1,021,000	12,890.0	107,036	5.68	6.82
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>156,092</b>	<b>99.2</b>	<b>100.0</b>	<b>99.2</b>	<b>9,608</b>	-	-	-	<b>1,510,429.2</b>	<b>4,563,128</b>	<b>2.92</b>	-
POLK #2 CT (GAS)	(4) 151	(113)	0.0	0.7	0.0	0	GAS	0	0	0	(730)	0.65	0.00
POLK #2 CT (OIL)	159	0	0.0	0.7	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>(113)</b>	<b>0.0</b>	<b>0.7</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>0</b>	<b>(730)</b>	<b>0.65</b>	-
POLK #3 CT (GAS)	151	2,352	2.2	95.4	68.9	15,180	GAS	34,970	1,021,000	35,704.0	240,450	10.22	6.88
POLK #3 CT (OIL)	159	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>2,352</b>	<b>2.2</b>	<b>95.4</b>	<b>68.9</b>	<b>15,180</b>	-	-	-	<b>35,704.0</b>	<b>240,450</b>	<b>10.22</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>1,479</b>	<b>1.4</b>	<b>100.0</b>	<b>68.4</b>	<b>15,835</b>	<b>GAS</b>	<b>22,938</b>	<b>1,021,000</b>	<b>23,420.0</b>	<b>157,785</b>	<b>10.67</b>	<b>6.88</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>1,157</b>	<b>1.1</b>	<b>100.0</b>	<b>64.6</b>	<b>15,604</b>	<b>GAS</b>	<b>17,683</b>	<b>1,021,000</b>	<b>18,054.0</b>	<b>121,577</b>	<b>10.51</b>	<b>6.88</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>160,967</b>	<b>27.3</b>	<b>81.0</b>	<b>97.8</b>	<b>9,795</b>	-	-	-	<b>1,587,607.2</b>	<b>5,082,210</b>	<b>3.16</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>(3) 0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	85,346	50.9	89.0	57.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	40,598	36.1	94.7	88.1	11,255	GAS	447,525	1,021,000	456,923.0	2,606,165	6.42	5.82
BAYSIDE CT1B	156	66,482	59.2	100.0	85.6	11,348	GAS	738,902	1,021,000	754,419.0	4,303,001	6.47	5.82
BAYSIDE CT1C	156	53,825	47.9	100.0	84.8	10,827	GAS	570,757	1,021,000	582,743.0	3,323,808	6.18	5.82
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>246,251</b>	<b>48.8</b>	<b>87.2</b>	<b>54.8</b>	<b>7,286</b>	<b>GAS</b>	<b>1,757,184</b>	<b>1,021,000</b>	<b>1,794,085.0</b>	<b>10,232,974</b>	<b>4.16</b>	<b>5.82</b>
BAYSIDE ST 2	305	141,448	64.4	100.0	64.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	90,415	80.5	100.0	86.6	11,213	GAS	993,010	1,021,000	1,013,862.0	5,779,360	6.39	5.82
BAYSIDE CT2B	156	57,542	51.2	98.8	87.8	11,473	GAS	646,587	1,021,000	660,165.0	3,763,164	6.54	5.82
BAYSIDE CT2C	156	52,228	46.5	100.0	87.8	11,350	GAS	580,613	1,021,000	592,806.0	3,379,192	6.47	5.82
BAYSIDE CT2D	156	67,036	59.7	98.7	86.7	11,397	GAS	748,311	1,021,000	764,026.0	4,355,202	6.50	5.82
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>408,669</b>	<b>61.1</b>	<b>99.4</b>	<b>61.1</b>	<b>7,416</b>	<b>GAS</b>	<b>2,968,521</b>	<b>1,021,000</b>	<b>3,030,859.0</b>	<b>17,276,918</b>	<b>4.23</b>	<b>5.82</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>610</b>	<b>1.5</b>	<b>76.0</b>	<b>91.5</b>	<b>11,623</b>	<b>GAS</b>	<b>6,944</b>	<b>1,021,000</b>	<b>7,090.0</b>	<b>40,453</b>	<b>6.63</b>	<b>5.83</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>366</b>	<b>0.9</b>	<b>81.4</b>	<b>85.4</b>	<b>11,637</b>	<b>GAS</b>	<b>4,171</b>	<b>1,021,000</b>	<b>4,259.0</b>	<b>24,180</b>	<b>6.61</b>	<b>5.80</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>982</b>	<b>2.4</b>	<b>78.0</b>	<b>93.5</b>	<b>11,393</b>	<b>GAS</b>	<b>10,958</b>	<b>1,021,000</b>	<b>11,188.0</b>	<b>63,726</b>	<b>6.49</b>	<b>5.82</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>1,556</b>	<b>3.9</b>	<b>87.4</b>	<b>92.6</b>	<b>10,958</b>	<b>GAS</b>	<b>16,699</b>	<b>1,021,000</b>	<b>17,050.0</b>	<b>97,233</b>	<b>6.25</b>	<b>5.82</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>658,434</b>	<b>49.3</b>	<b>92.5</b>	<b>58.7</b>	<b>7,388</b>	<b>GAS</b>	<b>4,764,477</b>	<b>1,021,000</b>	<b>4,864,531.0</b>	<b>27,735,484</b>	<b>4.21</b>	<b>5.82</b>
<b>SYSTEM</b>	<b>4,276</b>	<b>1,413,500</b>	<b>45.9</b>	<b>76.6</b>	<b>73.3</b>	<b>8,969</b>	-	-	-	<b>12,683,524.0</b>	<b>55,197,751</b>	<b>3.91</b>	-

(1) As burned fuel cost system total includes ignition oil. (2) Fuel burned (MM BTU) system total excludes ignition oil.  
(3) City of Tampa on Long Term Reserve Stand-by. (4) Station Service

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL <sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	3,020	(3,020)	-100.0%	9,427	16,130	(6,703)	-41.6%
17 UNIT COST (\$/BBL)	0.00	140.04	(140.04)	-100.0%	133.12	140.61	(7.49)	-5.3%
18 AMOUNT (\$)	0	422,931	(422,931)	-100.0%	1,254,920	2,268,020	(1,013,100)	-44.7%
19 BURNED:								
20 UNITS (BBL)	0	3,020	(3,020)	-100.0%	0	16,130	(16,130)	-100.0%
21 UNIT COST (\$/BBL)	0.00	16.31	(16.31)	-100.0%	0.00	21.04	(21.04)	-100.0%
22 AMOUNT (\$)	0	49,256	(49,256)	-100.0%	0	339,412	(339,412)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	73,859	91,441	(17,582)	-19.2%	73,859	91,441	(17,582)	-19.2%
25 UNIT COST (\$/BBL)	129.37	133.48	(4.10)	-3.1%	129.37	133.48	(4.10)	-3.1%
26 AMOUNT (\$)	9,555,506	12,205,227	(2,649,721)	-21.7%	9,555,506	12,205,227	(2,649,721)	-21.7%
27								
28 DAYS SUPPLY: NORMAL	462	573	(111)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
<b>COAL <sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	434,559	431,600	2,959	0.7%	1,452,260	1,636,400	(184,140)	-11.3%
32 UNIT COST (\$/TON)	80.94	77.80	3.14	4.0%	79.22	77.78	1.44	1.9%
33 AMOUNT (\$)	35,174,838	33,580,595	1,594,243	4.7%	115,044,484	127,271,499	(12,227,015)	-9.6%
34 BURNED:								
35 UNITS (TONS)	315,633	352,470	(36,837)	-10.5%	1,445,257	1,548,940	(103,683)	-6.7%
36 UNIT COST (\$/TON)	84.67	80.13	4.54	5.7%	81.63	80.63	1.01	1.2%
37 AMOUNT (\$)	26,724,063	28,242,538	(1,518,475)	-5.4%	117,978,001	124,884,947	(6,906,946)	-5.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	575,312	646,740	(71,428)	-11.0%	575,312	646,740	(71,428)	-11.0%
40 UNIT COST (\$/TON)	78.89	78.16	0.73	0.9%	78.89	78.16	0.73	0.9%
41 AMOUNT (\$)	45,384,896	50,547,776	(5,162,880)	-10.2%	45,384,896	50,547,776	(5,162,880)	-10.2%
42								
43 DAYS SUPPLY:	43	48	(5)	-10.0%	-	-	-	-
<b>NATURAL GAS <sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,096,231	3,926,100	1,170,131	29.8%	16,009,965	12,911,010	3,098,955	24.0%
46 UNIT COST (\$/MCF)	5.76	5.85	(0.09)	-1.6%	5.83	5.90	(0.07)	-1.2%
47 AMOUNT (\$)	29,355,476	22,973,304	6,382,172	27.8%	93,292,492	76,176,732	17,115,760	22.5%
48 BURNED:								
49 UNITS (MCF)	4,874,369	3,926,100	948,269	24.2%	15,845,021	12,911,010	2,934,011	22.7%
50 UNIT COST (\$/MCF)	5.84	5.86	(0.02)	-0.3%	5.82	5.95	(0.13)	-2.2%
51 AMOUNT (\$)	28,473,688	23,010,504	5,463,184	23.7%	92,192,658	76,805,832	15,386,826	20.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	755,930	729,572	26,358	3.6%	755,930	729,572	26,358	3.6%
54 UNIT COST (\$/MCF)	4.83	3.72	1.11	29.8%	4.83	3.72	1.11	29.8%
55 AMOUNT (\$)	3,654,119	2,717,400	936,719	34.5%	3,654,119	2,717,400	936,719	34.5%
56								
57 DAYS SUPPLY:	5	5	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(2,420)	(320,557)	
OTHER USAGE	(590)	(78,190)	
TOTAL	(3,010)	(398,747)	

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	52,559
IGNITION #2 OIL	320,557
WARM GAS CLEANUP CREDIT	(33,918)
AERIAL SURVEY ADJ.	1,216,434
ADDITIVES	42,837
TOTAL	1,598,469

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	1,080.0	0.0	1,080.0	3.134	3.265	33,850.00	35,267.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	17,660.0	0.0	17,660.0	3.304	3.635	583,559.82	641,980.00	58,420.18
<b>TOTAL</b>			<b>18,740.0</b>	<b>0.0</b>	<b>18,740.0</b>	<b>3.295</b>	<b>3.614</b>	<b>617,409.82</b>	<b>677,247.00</b>	<b>59,837.18</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,819.0	0.0	1,819.0	3.118	3.430	56,720.81	62,392.89	4,461.39
FLORIDA POWER & LIGHT		SCH. - C	99.0	0.0	99.0	2.982	3.744	2,952.18	3,706.54	495.97
REEDY CREEK		SCH. - C	17.0	0.0	17.0	2.942	3.586	500.21	609.68	66.29
PROGRESS ENERGY FLORIDA		SCH. - C	50.0	0.0	50.0	2.915	3.936	1,457.50	1,968.07	383.57
ORLANDO UTILITIES COMMISSION		SCH. - C	67.0	0.0	67.0	2.836	3.484	1,900.31	2,334.25	263.76
PROGRESS ENERGY FLORIDA		SCH. - CB	1,237.0	0.0	1,237.0	2.925	3.499	36,187.27	43,286.34	3,935.61
FLORIDA POWER & LIGHT		SCH. - CB	400.0	0.0	400.0	2.991	3.560	11,963.55	14,240.22	1,212.67
REEDY CREEK		SCH. - CB	145.0	0.0	145.0	2.884	3.458	4,181.64	5,013.82	452.58
ORLANDO UTILITIES COMMISSION		SCH. - CB	4,480.0	0.0	4,480.0	3.487	4.102	156,227.58	183,775.32	16,708.34
SEMINOLE ELECTRIC		SCH. - CB	145.0	0.0	145.0	3.203	3.807	4,644.27	5,520.21	501.84
THE ENERGY AUTHORITY		SCH. - CB	400.0	0.0	400.0	3.285	3.903	13,141.87	15,613.47	1,419.60
EXGEN		SCH. - MA	798.0	0.0	798.0	3.178	4.308	25,357.84	34,375.52	7,396.54
NEW SMYRNA BEACH		SCH. - MA	225.0	0.0	225.0	3.133	3.979	7,048.54	8,952.49	1,353.39
SOUTHERN COMPANY		SCH. - MA	666.0	0.0	666.0	2.997	3.819	19,958.48	25,437.47	3,727.41
THE ENERGY AUTHORITY		SCH. - MA	953.0	0.0	953.0	3.118	4.146	29,719.11	39,506.69	7,256.44
EDF TRADING		SCH. - MA	122.0	0.0	122.0	3.078	4.294	3,754.73	5,239.12	1,163.06
JP MORGAN VENTURES		SCH. - MA	157.0	0.0	157.0	3.041	3.994	4,774.83	6,270.60	1,082.86
LESS 20% - THRESHOLD EXCESS		SCH. - D								(892.28)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(241.92)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(4,846.13)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(4,395.94)
<b>SUB-TOTAL CURRENT MONTH</b>			<b>11,780.0</b>	<b>0.0</b>	<b>11,780.0</b>	<b>3.230</b>	<b>3.890</b>	<b>380,490.72</b>	<b>458,242.70</b>	<b>41,505.05</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,819.0	0.0	1,819.0	3.118	3.430	56,720.81	62,392.89	3,569.11
SUB-TOTAL SCHEDULE C POWER SALES			233.0	0.0	233.0	2.923	3.699	6,810.20	8,618.54	967.67
SUB-TOTAL SCHEDULE CB POWER SALES			6,807.0	0.0	6,807.0	3.325	3.929	226,346.18	267,449.38	19,384.51
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,921.0	0.0	2,921.0	3.102	4.101	90,613.53	119,781.89	17,583.76
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>11,780.0</b>	<b>0.0</b>	<b>11,780.0</b>	<b>3.230</b>	<b>3.890</b>	<b>380,490.72</b>	<b>458,242.70</b>	<b>41,505.05</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(6,960.0)	0.0	(6,960.0)	(0.065)	0.276	(236,919.10)	(219,004.30)	(18,332.13)
DIFFERENCE %			-37.1%	0.0%	-37.1%	-2.0%	7.6%	-38.4%	-32.3%	-30.6%
<b>PERIOD TO DATE:</b>										
ACTUAL			118,203.9	0.0	118,203.9	3.660	6.150	4,325,930.23	7,269,894.96	2,287,737.72
ESTIMATED			74,310.0	0.0	74,310.0	3.141	3.448	2,333,770.82	2,562,478.00	228,707.18
DIFFERENCE			43,893.9	0.0	43,893.9	0.519	2.702	1,992,159.41	4,707,416.96	2,059,030.54
DIFFERENCE %			59.1%	0.0%	59.1%	16.5%	78.4%	85.4%	183.7%	900.3%

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
OLEANDER	SCH. - D	780.0	0.0	0.0	780.0	7.060	7.060	55,070.00
CALPINE	SCH. - D	350.0	0.0	0.0	350.0	6.094	6.094	21,330.00
PASCO COGEN	SCH. - D	9,590.0	0.0	0.0	9,590.0	3.850	3.850	369,200.00
<b>TOTAL</b>		<b>10,720.0</b>	<b>0.0</b>	<b>0.0</b>	<b>10,720.0</b>	<b>4.157</b>	<b>4.157</b>	<b>445,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	9,461.0	0.0	0.0	9,461.0	5.713	5.713	540,462.03
OLEANDER	SCH. - D	800.0	0.0	0.0	800.0	8.107	8.107	64,856.94
CALPINE	OATT	944.0	0.0	0.0	944.0	3.470	3.470	32,753.61
<b>SUB-TOTAL CURRENT MONTH</b>		<b>11,205.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,205.0</b>	<b>5.695</b>	<b>5.695</b>	<b>638,072.58</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		10,261.0	0.0	0.0	10,261.0	5.899	5.899	605,318.97
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		944.0	0.0	0.0	944.0	3.470	3.470	32,753.61
<b>TOTAL</b>		<b>11,205.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,205.0</b>	<b>5.695</b>	<b>5.695</b>	<b>638,072.58</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		485.0	0.0	0.0	485.0	1.538	1.538	192,472.58
DIFFERENCE %		4.5%	0.0%	0.0%	4.5%	37.0%	37.0%	43.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		52,290.0	0.0	0.0	52,290.0	5.900	5.900	3,085,067.29
ESTIMATED		25,110.0	0.0	0.0	25,110.0	3.977	3.977	998,720.00
DIFFERENCE		27,180.0	0.0	0.0	27,180.0	1.923	1.923	2,086,347.29
DIFFERENCE %		108.2%	0.0%	0.0%	108.2%	48.4%	48.4%	208.9%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	<b>FIRM</b>							
	COGEN.	6,210.0	0.0	0.0	6,210.0	3.230	3.230	200,580.00
	<b>AS AVAIL.</b>	16,080.0	0.0	0.0	16,080.0	2.935	2.935	471,920.00
<b>TOTAL</b>		<b>22,290.0</b>	<b>0.0</b>	<b>0.0</b>	<b>22,290.0</b>	<b>3.017</b>	<b>3.017</b>	<b>672,500.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	3.211	3.211	243,731.00
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	3.372	3.372	67.43
CARGILL RIDGEWOOD	COGEN.	3,089.0	0.0	0.0	3,089.0	3.380	3.380	104,412.21
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,813.0	0.0	0.0	2,813.0	3.298	3.298	92,774.42
CF INDUSTRIES INC.	COGEN.	627.0	0.0	0.0	627.0	3.433	3.433	21,521.80
IMC-AGRICO-NEW WALES	COGEN.	10.0	0.0	0.0	10.0	4.384	4.384	438.38
IMC-AGRICO-S. PIERCE	COGEN.	13,450.0	0.0	0.0	13,450.0	3.224	3.224	433,608.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	8.0	0.0	0.0	8.0	3.192	3.192	255.38
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR April 2014</b>		<b>27,589.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,589.0</b>	<b>3.251</b>	<b>3.251</b>	<b>896,809.34</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2014</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(5,555.0)	0.0	0.0	(5,555.0)	3.284	3.284	(182,424.10)
		5,555.0	0.0	0.0	5,555.0	3.252	3.252	180,637.46
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	(4.0)	0.0	0.0	(4.0)	3.105	3.105	(124.19)
		4.0	0.0	0.0	4.0	3.105	3.105	124.19
CARGILL RIDGEWOOD	COGEN.	(1,359.0)	0.0	0.0	(1,359.0)	3.373	3.373	(45,840.61)
		1,359.0	0.0	0.0	1,359.0	3.373	3.373	45,840.61
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,843.0)	0.0	0.0	(1,843.0)	3.374	3.374	(62,185.26)
		1,843.0	0.0	0.0	1,843.0	3.374	3.374	62,185.26
CF INDUSTRIES INC.	COGEN.	(676.0)	0.0	0.0	(676.0)	4.354	4.354	(29,430.73)
		676.0	0.0	0.0	676.0	4.354	4.354	29,430.73
IMC-AGRICO-NEW WALES	COGEN.	(715.0)	0.0	0.0	(715.0)	3.753	3.753	(26,835.38)
		715.0	0.0	0.0	715.0	3.753	3.753	26,835.38
IMC-AGRICO-S. PIERCE	COGEN.	(13,499.0)	0.0	0.0	(13,499.0)	3.584	3.584	(483,819.75)
		13,499.0	0.0	0.0	13,499.0	3.584	3.584	483,819.75
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(124.0)	0.0	0.0	(124.0)	3.839	3.839	(4,760.15)
		124.0	0.0	0.0	124.0	3.839	3.839	4,760.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2014</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(1,786.64)</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>7,590.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,590.0</b>	<b>3.188</b>	<b>3.188</b>	<b>241,944.36</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>19,999.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19,999.0</b>	<b>3.266</b>	<b>3.266</b>	<b>653,078.34</b>
<b>TOTAL</b>		<b>27,589.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,589.0</b>	<b>3.244</b>	<b>3.244</b>	<b>895,022.70</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		5,299.0	0.0	0.0	5,299.0	0.227	0.227	222,522.70
DIFFERENCE %		23.8%	0.0%	0.0%	23.8%	7.5%	7.5%	33.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		89,474.0	0.0	0.0	89,474.0	3.325	3.325	2,975,181.40
ESTIMATED		87,400.0	0.0	0.0	87,400.0	3.188	3.188	2,786,310.00
DIFFERENCE		2,074.0	0.0	0.0	2,074.0	0.137	0.137	188,871.40
DIFFERENCE %		2.4%	0.0%	0.0%	2.4%	4.3%	4.3%	6.8%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)	(5)	(6)	(7)	(8)		(9)
			MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	Economy	35,130.0	0.0	35,130.0	4.000	1,405,270.00	4.561	1,602,438.67	197,168.67
<b>TOTAL</b>		<b>35,130.0</b>	<b>0.0</b>	<b>35,130.0</b>	<b>4.000</b>	<b>1,405,270.00</b>	<b>4.561</b>	<b>1,602,438.67</b>	<b>197,168.67</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	150.0	0.0	150.0	7.000	10,500.00	7.939	11,908.50	1,408.50
FLA. POWER & LIGHT	SCH. - J	16,527.0	0.0	16,527.0	4.027	665,550.00	5.003	826,918.85	161,368.85
ORLANDO UTIL. COMM.	SCH. - J	40.0	0.0	40.0	6.238	2,495.00	7.381	2,952.40	457.40
THE ENERGY AUTHORITY	SCH. - J	953.0	0.0	953.0	5.529	52,696.00	6.697	63,825.54	11,129.54
BPEC for QUANTUM PASCO COGEN	SCH. - J	870.0	0.0	870.0	5.800	50,460.00	7.502	65,267.40	14,807.40
CALPINE	SCH. - J	11,612.0	0.0	11,612.0	4.840	561,970.00	5.896	684,605.17	122,635.17
SEMINOLE ELEC. CO-OP	SCH. - J	2,025.0	0.0	2,025.0	7.242	146,650.00	8.128	164,593.25	17,943.25
J P MORGAN VENTURES	SCH. - J	330.0	0.0	330.0	5.495	18,135.00	6.396	21,107.50	2,972.50
EDF TRADING	SCH. - J	1,020.0	0.0	1,020.0	4.800	48,960.00	5.854	59,710.80	10,750.80
EXGEN	SCH. - J	878.0	0.0	878.0	3.827	33,601.00	4.557	40,010.40	6,409.40
SOUTHERN COMPANY	SCH. - J	1,044.0	0.0	1,044.0	4.224	44,096.00	4.937	51,545.41	7,449.41
<b>SUB-TOTAL CURRENT MONTH</b>		<b>35,449.0</b>	<b>0.0</b>	<b>35,449.0</b>	<b>4.613</b>	<b>1,635,113.00</b>	<b>5.621</b>	<b>1,992,445.22</b>	<b>357,332.22</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		150.0	0.0	150.0	7.000	10,500.00	7.939	11,908.50	1,408.50
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		35,299.0	0.0	35,299.0	4.602	1,624,613.00	5.611	1,980,536.72	355,923.72
<b>TOTAL</b>		<b>35,449.0</b>	<b>0.0</b>	<b>35,449.0</b>	<b>4.613</b>	<b>1,635,113.00</b>	<b>5.621</b>	<b>1,992,445.22</b>	<b>357,332.22</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		319.0	0.0	319.0	0.612	229,843.00	1.059	390,006.55	160,163.55
DIFFERENCE %		0.9%	0.0%	0.9%	15.3%	16.4%	23.2%	24.3%	81.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		157,445.0	0.0	157,445.0	4.558	7,175,745.00	5.916	9,314,958.84	2,139,213.84
ESTIMATED		128,190.0	0.0	128,190.0	4.000	5,127,680.00	4.561	5,847,152.01	719,472.01
DIFFERENCE		29,255.0	0.0	29,255.0	0.558	2,048,065.00	1.355	3,467,806.83	1,419,741.83
DIFFERENCE %		22.8%	0.0%	22.8%	13.9%	39.9%	29.7%	59.3%	197.3%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: April 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
CALPINE	117.0	117.0	117.0	117.0								
PASCO COGEN LTD	121.0	121.0	121.0	121.0								
OLEANDER	160.0	160.0	160.0	160.0								
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0								

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340									4,745,360
<b>TOTAL COGENERATION</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,745,360</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,195,231</b>	<b>\$ 1,178,473</b>	<b>\$ 1,416,280</b>	<b>\$ 1,346,123</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,136,107</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,381,571</b>	<b>\$ 2,364,813</b>	<b>\$ 2,602,620</b>	<b>\$ 2,532,463</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,881,467</b>

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: March 2014**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 5/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)	
B.B.#1	395	228,305	77.8	80.9	83.9	10,589	COAL	98,978	24,424,000	2,417,444.3	8,253,516	3.62	83.39	
B.B.#2	395	89,768	30.6	33.2	87.8	11,156	COAL	41,295	24,250,000	1,001,407.6	3,443,482	3.84	83.39	
B.B.#3	365	81,387	30.0	30.1	92.4	10,529	COAL	36,504	23,476,000	856,959.2	3,043,973	3.74	83.39	
B.B.#4	417	183,838	59.3	60.9	87.6	10,124	COAL	79,140	23,448,000	1,855,674.7	6,599,277	3.59	83.39	
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,904	5,745,371	16,686.6	384,674	-	132.46	
<b>B.B. COAL</b>	<b>1,572</b>	<b>583,298</b>	<b>49.9</b>	<b>51.8</b>	<b>86.8</b>	<b>10,521</b>	-	-	-	-	<b>21,724,922</b>	<b>3.72</b>	-	
B.B.C.T.#4 (GAS)	61	1,082	2.4	98.4	82.1	12,144	GAS	12,920	1,017,000	13,139.8	72,624	6.71	5.62	
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>1,082</b>	<b>2.4</b>	<b>98.4</b>	<b>82.1</b>	<b>12,144</b>	<b>GAS</b>	<b>12,920</b>	<b>1,017,000</b>	<b>13,139.8</b>	<b>72,624</b>	<b>6.71</b>	<b>5.62</b>	
<b>BIG BEND STATION TOTAL</b>	<b>1,633</b>	<b>584,380</b>	<b>48.2</b>	<b>53.5</b>	<b>86.8</b>	<b>10,524</b>	-	-	-	<b>6,144,625.6</b>	<b>21,797,546</b>	<b>3.73</b>	-	
POLK #1 GASIFIER	220	42,222	26.1	45.2	79.3	11,335	COAL	18,011	26,830,981	483,254.9	1,511,642	3.58	83.93	
POLK #1 CT (GAS)	235	16,767	9.6	49.6	66.4	8,619	GAS	148,033	1,017,000	144,507.0	793,184	4.73	5.36	
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>58,989</b>	<b>36.3</b>	<b>49.6</b>	<b>76.8</b>	<b>10,568</b>	-	-	-	<b>627,761.9</b>	<b>2,304,826</b>	<b>3.91</b>	-	
POLK #2 CT (GAS)	183	470	0.3	98.0	33.8	17,770	GAS	8,212	1,017,000	8,352.0	44,011	9.36	5.36	
POLK #2 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>470</b>	<b>0.3</b>	<b>98.0</b>	<b>33.8</b>	<b>17,770</b>	-	-	-	<b>8,352.0</b>	<b>44,011</b>	<b>9.36</b>	-	
POLK #3 CT (GAS)	183	2,222	1.6	98.0	60.8	12,151	GAS	26,548	1,017,000	26,999.0	142,228	6.40	5.36	
POLK #3 CT (OIL)	187	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>2,222</b>	<b>1.6</b>	<b>98.0</b>	<b>60.8</b>	<b>12,151</b>	-	-	-	<b>26,999.0</b>	<b>142,228</b>	<b>6.40</b>	-	
<b>POLK #4 (GAS)</b> <sup>(4)</sup>	<b>183</b>	<b>(181)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47</b>	<b>(0.03)</b>	<b>0.00</b>
<b>POLK #5 (GAS)</b>	<b>183</b>	<b>4,346</b>	<b>3.2</b>	<b>100.0</b>	<b>68.3</b>	<b>11,137</b>	<b>GAS</b>	<b>47,594</b>	<b>1,017,000</b>	<b>48,403.0</b>	<b>254,999</b>	<b>5.87</b>	<b>5.36</b>	
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>65,846</b>	<b>9.4</b>	<b>87.6</b>	<b>74.6</b>	<b>10,739</b>	-	-	-	<b>711,515.9</b>	<b>2,746,111</b>	<b>4.17</b>	-	
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00	
<b>CITY OF TAMPA TOTAL</b> <sup>(3)</sup>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	
BAYSIDE ST 1	243	101,656	56.3	82.2	68.5	-	-	-	-	-	-	-	-	
BAYSIDE CT1A	183	64,201	47.2	84.9	74.7	11,360	GAS	717,132	1,017,000	729,323.0	4,143,783	6.45	5.78	
BAYSIDE CT1B	183	56,620	41.6	65.4	74.7	11,382	GAS	633,701	1,017,000	644,474.0	3,661,696	6.47	5.78	
BAYSIDE CT1C	183	71,411	52.5	82.7	73.2	10,859	GAS	762,518	1,017,000	775,481.0	4,406,036	6.17	5.78	
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>293,888</b>	<b>49.9</b>	<b>75.4</b>	<b>60.7</b>	<b>7,313</b>	<b>GAS</b>	<b>2,113,351</b>	<b>1,017,000</b>	<b>2,149,278.0</b>	<b>12,211,515</b>	<b>4.16</b>	<b>5.78</b>	
BAYSIDE ST 2	315	99,110	42.3	72.1	58.7	-	-	-	-	-	-	-	-	
BAYSIDE CT2A	183	41,844	30.8	56.7	70.9	11,096	GAS	456,543	1,017,000	464,304.0	2,638,464	6.31	5.78	
BAYSIDE CT2B	183	52,866	38.9	62.9	73.6	11,565	GAS	601,160	1,017,000	611,380.0	3,474,239	6.57	5.78	
BAYSIDE CT2C	183	45,792	33.7	67.8	74.9	11,366	GAS	511,765	1,017,000	520,465.0	2,957,605	6.46	5.78	
BAYSIDE CT2D	183	49,858	36.7	58.9	74.0	11,481	GAS	562,848	1,017,000	572,415.0	3,252,825	6.52	5.78	
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>289,470</b>	<b>37.2</b>	<b>60.9</b>	<b>51.6</b>	<b>7,491</b>	<b>GAS</b>	<b>2,132,316</b>	<b>1,017,000</b>	<b>2,168,564.0</b>	<b>12,323,133</b>	<b>4.26</b>	<b>5.78</b>	
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>16</b>	<b>0.0</b>	<b>100.0</b>	<b>26.7</b>	<b>35,563</b>	<b>GAS</b>	<b>559</b>	<b>1,017,000</b>	<b>569.0</b>	<b>3,233</b>	<b>20.21</b>	<b>5.78</b>	
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>61</b>	<b>3,617</b>	<b>8.0</b>	<b>100.0</b>	<b>91.7</b>	<b>7,720</b>	<b>GAS</b>	<b>27,458</b>	<b>1,017,000</b>	<b>27,925.0</b>	<b>158,664</b>	<b>4.39</b>	<b>5.78</b>	
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>149</b>	<b>0.3</b>	<b>86.2</b>	<b>74.4</b>	<b>14,483</b>	<b>GAS</b>	<b>2,122</b>	<b>1,017,000</b>	<b>2,158.0</b>	<b>12,285</b>	<b>8.24</b>	<b>5.78</b>	
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>61</b>	<b>2,249</b>	<b>5.0</b>	<b>99.4</b>	<b>90.6</b>	<b>6,255</b>	<b>GAS</b>	<b>13,833</b>	<b>1,017,000</b>	<b>14,068.0</b>	<b>79,941</b>	<b>3.55</b>	<b>5.79</b>	
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>589,389</b>	<b>38.1</b>	<b>70.6</b>	<b>56.1</b>	<b>7,402</b>	<b>GAS</b>	<b>4,289,639</b>	<b>1,017,000</b>	<b>4,362,562.0</b>	<b>24,788,771</b>	<b>4.21</b>	<b>5.78</b>	
<b>SYSTEM</b>	<b>4,668</b>	<b>1,239,615</b>	<b>35.7</b>	<b>68.1</b>	<b>68.3</b>	<b>9,055</b>	-	-	-	<b>11,218,703.5</b>	<b>49,332,428</b>	<b>3.98</b>	-	

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition oil.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Station Service

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE