

Writer's E-Mail Address: bkeating@gunster.com

July 10, 2014

Hand Delivery

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
14 JUL 10 AM 10:53
COMMISSION
CLERK

Re: Docket No. 140025-EI -Application for rate increase by Florida Public Utilities Company.

Dear Ms. Stauffer:

Enclosed, on behalf of Florida Public Utilities Company/Electric Division (FPU), please find the original and three (3) copies of revised tariff pages (in both clean and coded/legislative format) reflecting the Commission's decision in the above-referenced docket regarding the Company's request for interim rate relief. The pages submitted are:

- Third Revised Sheet No. 25
- Fourth Revised Sheet No. 28
- Fourth Revised Sheet No. 29
- Third Revised Sheet No. 29.1
- Third Revised Sheet No. 30
- Third Revised Sheet No. 32
- Third Revised Sheet No. 34
- Fourth Revised Sheet No. 35
- Third Revised Sheet No. 36
- Fourth Revised Sheet No. 37.1

COM _____ Fourth Revised Sheet No. 37.3

AFD _____ Fourth Revised Sheet No. 37.4

APA _____

ECO 2 _____

ENG _____

GCL 1 _____

IDM _____

TEL _____

CLK _____

Ms. Carlotta Stauffer
July 10, 2014
Page 2

Please do not hesitate to contact me if you have any questions whatsoever regarding this filing.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

cc:/ Service List (Docket 140025-EI)
Division of Economics (Dean)

DOCKET NO. 140025-EI

INTERIM INCREASE TARIFF PAGES
FOR
FLORIDA PUBLIC UTILITIES COMPANY

CLEAN

Third Revised Sheet No. 25
Fourth Revised Sheet No. 28
Fourth Revised Sheet No. 29
Third Revised Sheet No. 29.1
Third Revised Sheet No. 30
Third Revised Sheet No. 32
Third Revised Sheet No. 34
Fourth Revised Sheet No. 35
Third Revised Sheet No. 36
Fourth Revised Sheet No. 37.1
Fourth Revised Sheet No. 37.3
Fourth Revised Sheet No. 37.4

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:
\$13.63 per customer per month

Base Energy Charge:
All KWH 2.224 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 26)

RATE SCHEDULE OL
OUTDOOR LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

<u>Lamp Size</u> <u>Lumens</u>	<u>KWH/Mo.</u> <u>Estimate</u>	<u>Facilities</u> <u>Charge</u>	<u>Maintenance*</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
7,000	72	\$1.64	\$0.59	\$3.09	\$5.32
20,000	154	\$4.99	\$1.01	\$6.61	\$12.61

Charges for other Company-owned facilities:

Each wood pole and overhead span of wire installed: \$4.01

For concrete or fiberglass poles and/or underground conductors etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 28.1)

RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR and Metal Halide
OUTDOOR LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$16.38	\$2.08	\$2.66	\$21.12
ALN 440	16,000	150	61	\$24.38	\$2.97	\$2.66	\$30.00
Amer. Rev.	9,500	100	41	\$9.20	\$1.31	\$1.80	\$12.30
Amer. Rev.	16,000	150	61	\$9.44	\$1.30	\$2.66	\$13.39
Cobra Head	9,500	100	41	\$6.93	\$1.09	\$1.80	\$9.82
Cobra Head	22,000	200	81	\$10.59	\$0.48	\$3.56	\$14.62
Cobra Head	28,500	250	101	\$12.74	\$1.66	\$4.41	\$18.80
Cobra Head	50,000	400	162	\$9.58	\$1.52	\$7.11	\$18.21
Flood	28,500	250	101	\$9.65	\$1.52	\$4.41	\$15.58
Flood	50,000	400	162	\$14.86	\$1.89	\$7.11	\$23.86
Flood	130,000	1,000	405	\$18.61	\$2.49	\$17.73	\$38.83
SP2 Spectra	9,500	100	41	\$20.65	\$3.59	\$1.80	\$26.04
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$24.54	\$3.02	\$3.12	\$30.69
Flood	50,000	400	162	\$10.01	\$1.58	\$7.11	\$18.70
Flood	130,000	1,000	405	\$17.27	\$2.31	\$17.73	\$37.31
Shoebox	16,000	175	71	\$18.88	\$2.44	\$3.12	\$24.45
Shoebox	28,500	250	101	\$20.10	\$2.73	\$4.41	\$27.23
SP2 Spectra	9,500	100	41	\$20.50	\$2.50	\$1.80	\$24.79
Vertical Shoebox	130,000	1,000	405	\$24.21	\$3.06	\$17.73	\$45.00

(Continued on Sheet No. 29.1)

RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
OUTDOOR LIGHTING SERVICE

(Continued from Sheet No. 29.0)

Charges for other Company-owned facilities:

1) 30' Wood Pole (STD)	\$4.49
2) 40' Wood Pole	\$8.92
3) 18' Fiberglass	\$7.79
4) 13' Decorative Concrete	\$11.77
5) 20' Decorative Concrete	\$13.35
6) 35' Concrete	\$13.01
7) 10' Deco Base Aluminum	\$15.34
8) 30' Wood Pole	\$4.01

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 29.2)

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less. Sports or athletic fields operated by non-profit organizations and having less than 300 KW of connected load will be served under the transitional rate of this rate schedule, unless such organizations, at their options, take service under the GSD rate schedule.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:
\$20.45 per customer per month

Base Energy Charge:
All KWH 2.189 ¢/KWH

Transitional Rate for Non-Profit Sports Fields

Monthly Rate

Customer Facilities Charge:
\$26.69 per customer per month

Base Energy Charge: 4.788¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 31)

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:
\$59.08 per customer per month

Demand Charge:
Each KW of Billing Demand \$ 3.18 /KW

Base Energy Charge
All KWH 0.386 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

(Continued on Sheet No. 33)

RATE SCHEDULE GSLD
GENERAL SERVICE - LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$113.61 per customer per month

Demand Charge:

Each KW of Billing Demand \$ 4.54 /KW

Base Energy Charge

All KWH 0.165 /KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

(Continued on Sheet No. 34.1)

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge	\$681.66
Base Transmission Demand Charge:	\$1.27 /KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	\$0.27 /kVar of Excess Reactive Demand

Purchased Power Charges (See Sheet 35.1 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 41 and 41.1.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 35.1)

RATE SCHEDULE - SB
STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - the GSD customer facilities charge plus \$30.07.
- (b) For those customers who have contracted for standby service of 500 KW or greater - the GSLD customer facilities charge plus \$30.07.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - \$2.27/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater - \$0.60 /KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand	\$8.84/KW
Energy Charge - All	4.441¢

(Continued on Sheet No. 36.1)

RATE SCHEDULE SL1-2
MERCURY VAPOR STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to municipal customer for mercury vapor street lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

<u>Lamp Size</u> <u>Lumens</u>	<u>KWH/Mo.</u> <u>Estimate</u>	<u>Facilities</u> <u>Charge</u>	<u>Maintenance*</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
7,000	72	\$0.76	\$1.40	\$3.08	\$5.24
20,000	154	\$1.28	\$1.59	\$6.60	\$9.48

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 37.2)

RATE SCHEDULE SL-3
HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
STREET LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for lighting of public ways and areas.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting as described herein by high pressure sodium vapor or metal halide lamps mounted on company poles. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on customer-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$11.89	\$6.99	\$2.66	\$21.54
Amer. Rev.	9,500	100	41	\$6.81	\$4.32	\$1.80	\$12.92
Amer. Rev.	16,000	150	61	\$6.65	\$4.86	\$2.66	\$14.17
Cobra Head	9,500	100	41	\$4.96	\$3.16	\$1.80	\$9.92
Cobra Head	22,000	200	81	\$6.37	\$3.27	\$3.56	\$13.20
Cobra Head	28,500	250	101	\$6.11	\$4.48	\$4.41	\$15.00
Cobra Head	50,000	400	162	\$7.13	\$5.01	\$7.11	\$19.26
Flood	28,500	250	101	\$10.47	\$6.11	\$4.41	\$21.00
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$25.40	\$1.94	\$3.12	\$30.47
Flood	50,000	400	162	\$10.94	\$13.16	\$7.11	\$31.21
Flood	130,000	1,000	405	\$12.60	\$7.71	\$17.73	\$38.05

(Continued on Sheet No. 37.4)

RATE SCHEDULE SL-3
HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
STREET LIGHTING SERVICE

(Continued from Sheet No. 37.3)

Charges for other Company-owned facilities:

1) 30' Wood Pole	\$4.17
2) 18' Fiberglass	\$8.68
3) 13' Decorative Concrete	\$11.76
4) 20' Decorative Concrete	\$13.01
5) 35' Concrete	\$14.55
6) 10' Deco Base Aluminum	\$16.95

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. The percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

(Continued on Sheet 37.5)

DOCKET NO. 140025-EI
INTERIM INCREASE TARIFF PAGES
FOR
FLORIDA PUBLIC UTILITIES COMPANY

CODED/LEGISLATIVE

Third Revised Sheet No. 25
Fourth Revised Sheet No. 28
Fourth Revised Sheet No. 29
Third Revised Sheet No. 29.1
Third Revised Sheet No. 30
Third Revised Sheet No. 32
Third Revised Sheet No. 34
Fourth Revised Sheet No. 35
Third Revised Sheet No. 36
Fourth Revised Sheet No. 37.1
Fourth Revised Sheet No. 37.3
Fourth Revised Sheet No. 37.4

Florida Public Utilities Company
F.P.S.C. Electric Tariff
Second Revised Volume No. I

Third ~~Second~~ Revised Sheet No. 25
Cancels ~~Second First~~ Revised Sheet No. 25

Formatted: Underline

Formatted: Underline

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$13.63 ~~12.00~~ per customer per month

Formatted: Underline

Base Energy Charge:

All KWH 2.224 ~~1.958¢~~/KWH

Formatted: Underline

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 26)

Formatted: Underline

Formatted: Left

Issued by: Jeffrey M. Householder, John T. English, President Effective: May 22, 2008

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 Second Revised Volume No. I

Fourth ~~Third~~ Revised Sheet No. 28
 Cancels ~~Third Second~~ Revised Sheet No. 28

Formatted: Underline
 Formatted: Underline

RATE SCHEDULE OF
OUTDOOR LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size Lumens	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
7,000	72	\$1.64 1.44	\$0.59 0.52	\$3.09 2.72	\$5.32 4.68
20,000	154	\$4.99 4.39	\$1.01 0.89	\$6.61 5.82	\$12.61 11.10

Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline

Charges for other Company-owned facilities:

Each wood pole and overhead span of wire installed: \$4.01 ~~3.53~~

For concrete or fiberglass poles and/or underground conductors etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 28.1)

Formatted: Underline

Issued by: Jeffrey M. Householder, John T. English, President Effective: May 22, 2008

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 Second Revised Volume No. I

Fourth ~~Third~~ Revised Sheet No. 29
 Cancels ~~Third Second~~ Revised Sheet No. 29

Formatted: Underline
 Formatted: Underline
 Formatted: Right: 0.38"

RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR and Metal Halide
OUTDOOR LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$16.38 14.42	\$2.08 1.83	\$2.66 2.34	\$21.12 18.59
ALN 440	16,000	150	61	\$24.38 21.46	\$2.97 2.61	\$2.66 2.34	\$30.00 26.41
Amer. Rev.	9,500	100	41	\$9.20 8.10	\$1.31 1.15	\$1.80 1.58	\$12.30 10.83
Amer. Rev.	16,000	150	61	\$9.44 8.31	\$1.30 1.14	\$2.66 2.34	\$13.39 11.79
Cobra Head	9,500	100	41	\$6.93 6.10	\$1.09 0.96	\$1.80 1.58	\$9.82 8.64
Cobra Head	22,000	200	81	\$10.59 9.32	\$0.48 0.42	\$3.56 3.13	\$14.62 12.87
Cobra Head	28,500	250	101	\$12.74 11.21	\$1.66 1.46	\$4.41 3.88	\$18.80 16.55
Cobra Head	50,000	400	162	\$9.58 8.43	\$1.52 1.34	\$7.11 6.26	\$18.21 16.03
Flood	28,500	250	101	\$9.65 8.49	\$1.52 1.34	\$4.41 3.88	\$15.58 13.71
Flood	50,000	400	162	\$14.86 13.08	\$1.89 1.66	\$7.11 6.26	\$23.86 21.00
Flood	130,000	1,000	405	\$18.61 16.38	\$2.49 2.19	\$17.73 15.61	\$38.83 34.18
SP2 Spectra	9,500	100	41	\$20.65 18.18	\$3.59 3.16	\$1.80 1.58	\$26.04 22.92
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$24.54 21.60	\$3.02 2.66	\$3.12 2.75	\$30.69 27.01
Flood	50,000	400	162	\$10.01 8.81	\$1.58 1.39	\$7.11 6.26	\$18.70 16.46
Flood	130,000	1,000	405	\$17.27 15.20	\$2.31 2.03	\$17.73 15.61	\$37.31 32.84
Shoebox	16,000	175	71	\$18.88 16.62	\$2.44 2.15	\$3.12 2.75	\$24.45 21.52
Shoebox	28,500	250	101	\$20.10 17.69	\$2.73 2.40	\$4.41 3.88	\$27.23 23.97
SP2 Spectra	9,500	100	41	\$20.50 18.04	\$2.50 2.20	\$1.80 1.58	\$24.79 21.82
Vertical Shoebox	130,000	1,000	405	\$24.21 21.31	\$3.06 2.69	\$17.73 15.61	\$45.00 39.61

Formatted ... [1]
 Formatted ... [2]
 Formatted ... [3]
 Formatted ... [4]
 Formatted ... [5]
 Formatted ... [6]
 Formatted ... [7]
 Formatted ... [8]
 Formatted ... [9]
 Formatted ... [10]
 Formatted ... [11]
 Formatted ... [12]
 Formatted ... [13]
 Formatted ... [14]
 Formatted ... [15]
 Formatted ... [16]
 Formatted ... [17]
 Formatted ... [18]
 Formatted ... [19]

(Continued on Sheet No. 29.1)

Formatted: Underline

Issued by: Jeffrey M. Householder John T. English, President Effective: May 22, 2008

Formatted: Underline
Formatted: Underline

RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
OUTDOOR LIGHTING SERVICE

(Continued from Sheet No. 29.0)

Charges for other Company-owned facilities:

1) 30' Wood Pole (STD)	\$4.49	3.95
2) 40' Wood Pole	\$8.92	7.85
3) 18' Fiberglass	\$7.79	6.86
4) 13' Decorative Concrete	\$11.77	10.36
5) 20' Decorative Concrete	\$13.35	11.75
6) 35' Concrete	\$13.01	11.45
7) 10' Deco Base Aluminum	\$15.34	13.50
8) 30' Wood Pole	\$4.01	

Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Tab stops: 0.5", Left
Formatted: Underline
Formatted: Underline
Formatted: Underline

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 29.2)

Formatted: Underline

Formatted: Underline

Formatted: Underline

Formatted: Header distance from edge: 0.2",
Footer distance from edge: 0.3"

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less. Sports or athletic fields operated by non-profit organizations and having less than 300 KW of connected load will be served under the transitional rate of this rate schedule, unless such organizations, at their options, take service under the GSD rate schedule.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$20.45 ~~18.00~~ per customer per month

Formatted: Underline

Base Energy Charge:

All KWH 2.189 ~~1.927~~¢/KWH

Formatted: Underline

Transitional Rate for Non-Profit Sports Fields

Monthly Rate

Customer Facilities Charge:

\$26.69 ~~23.49~~ per customer per month

Formatted: Underline

Base Energy Charge:

4.788 ~~4.214~~¢/KWH

Formatted: Tab stops: 2.5", Left + Not at 1.5"

Formatted: Underline

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 31)

Formatted: Underline

Florida Public Utilities Company
F.P.S.C. Electric Tariff
Second Revised Volume No. I

Third ~~Second~~ Revised Sheet No. 32
Cancels ~~Second First~~ Revised Sheet No. 32

Formatted: Underline
Formatted: Underline

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$59.08 ~~52.00~~ per customer per month

Formatted: Underline

Demand Charge:

Each KW of Billing Demand \$ 3.18 ~~2.80~~/KW

Formatted: Underline

Base Energy Charge

All KWH 0.386 ~~0.340~~¢/KWH

Formatted: Underline

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

(Continued on Sheet No. 33)

Formatted: Underline

Issued by: Jeffrey M. Householder, John T. English, President Effective: May 22, 2008

Formatted: Underline

Formatted: Underline

Formatted: Header distance from edge: 0.2",
Footer distance from edge: 0.3"

RATE SCHEDULE GSLD
GENERAL SERVICE - LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$ ~~113.61~~ ~~100.00~~ per customer per month

Formatted: Underline

Demand Charge:

Each KW of Billing Demand \$ ~~4.54~~ ~~4.00~~/KW

Formatted: Underline

Formatted: Underline

Base Energy Charge

All KWH ~~0.165~~ ~~0.145~~/KWH

Formatted: Underline

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Formatted: Underline

(Continued on Sheet No. 34.1)

Florida Public Utilities Company
F.P.S.C. Electric Tariff
Second Revised Volume No. I

Fourth ~~Third~~ Revised Sheet No. 35
Cancels ~~Third Second~~ Revised Sheet No. 35

Formatted: Underline

Formatted: Underline

-1

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge	\$681.66 600.00
Base Transmission Demand Charge:	\$1.27 1.12 /KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	\$0.27 0.24 /kVar of Excess Reactive Demand

Formatted: Underline

Formatted: Underline

Formatted: Underline

Formatted: Underline

Purchased Power Charges (See Sheet 35.1 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 41 and 41.1.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 35.1)

Formatted: Underline

Issued by: Jeffrey M. Householder, John T. English, President Effective: November 1, 2008

Formatted: Underline

Formatted: Underline

Formatted: Header distance from edge: 0.3",
Footer distance from edge: 0.3"

RATE SCHEDULE - SB
STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - the GSD customer facilities charge plus ~~\$30.07 26.47~~.
- (b) For those customers who have contracted for standby service of 500 KW or greater - the GSD customer facilities charge plus ~~\$30.07 26.47~~.

Formatted: Underline

Formatted: Underline

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - ~~\$2.27 2.00~~/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater - ~~\$0.60 0.53~~/KW.

Formatted: Underline

Formatted: Underline

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand	\$8.84/KW
Energy Charge - All	4.441¢

(Continued on Sheet No. 36.1)

Formatted: Underline

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 Second Revised Volume No. I

Fourth ~~Third~~ Revised Sheet No. 37.1
 Cancels ~~Third Second~~ Revised Sheet No. 37.1

Formatted: Underline
 Formatted: Underline
 Formatted: Header distance from edge: 0.6"

RATE SCHEDULE SL1-2
MERCURY VAPOR STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to municipal customer for mercury vapor street lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size Lumens	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
7,000	72	\$0.76 0.67	\$1.40 1.23	\$3.08 2.71	\$5.24 4.61
20,000	154	\$1.28 1.13	\$1.59 1.40	\$6.60 5.81	\$9.48 8.34

Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline
 Formatted: Underline

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 37.2)

Formatted: Underline

Issued by: Jeffrey M. Householder, John T. English, President Effective: May 22, 2008

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 Second Revised Volume No. I

Fourth Third Revised Sheet No. 37.3
 Cancels Third Second Revised Sheet No. 37.3

Formatted [1]
 Formatted: Underline

RATE SCHEDULE SL-3
 HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
 STREET LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for lighting of public ways and areas.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting as described herein by high pressure sodium vapor or metal halide lamps mounted on company poles. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on customer-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance* Charge	Energy Charge	Total Charge
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$11.89 10.47	\$6.99 6.15	\$2.66 2.34	\$21.54
Amer. Rev.	9,500	100	41	\$6.81 5.99	\$4.32 3.80	\$1.80 1.58	\$12.93
Amer. Rev.	16,000	150	61	\$6.65 5.85	\$4.86 4.28	\$2.66 2.34	\$14.17
Cobra Head	9,500	100	41	\$4.96 4.37	\$3.16 2.78	\$1.80 1.58	\$9.82
Cobra Head	22,000	200	81	\$6.37 5.61	\$3.27 2.88	\$3.56 3.13	\$13.26
Cobra Head	28,500	250	101	\$6.11 5.38	\$4.48 3.94	\$4.41 3.88	\$19.00
Cobra Head	50,000	400	162	\$7.13 6.28	\$5.01 4.41	\$7.11 6.26	\$19.26
Flood	28,500	250	101	\$10.47 9.22	\$6.11 5.38	\$4.41 3.88	\$21.00
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$25.40 22.36	\$1.94 1.71	\$3.12 2.75	\$30.47
Flood	50,000	400	162	\$10.94 9.63	\$13.16 11.58	\$7.11 6.26	\$31.21
Flood	130,000	1,000	405	\$12.60 11.09	\$7.71 6.79	\$17.73 15.61	\$38.05

(Continued on Sheet No. 37.4)

Formatted [2]
 Formatted: Right: -1.25"
 Formatted [3]
 Formatted [4]
 Formatted [5]
 Formatted [6]
 Formatted [7]
 Formatted [8]
 Formatted [9]
 Formatted [10]
 Formatted [11]
 Formatted [12]
 Formatted: Tab stops: 2.19", Right + Not at 2.31"

Formatted: Underline

Issued by: Jeffry M. Householder, John T. English, President Effective: May 22, 2008

Formatted: Underline
Formatted: Underline
Formatted: Underline

RATE SCHEDULE SL-3
HIGH PRESSURE SODIUM VAPOR and METAL HALIDE
STREET LIGHTING SERVICE

(Continued from Sheet No. 37.3)

Charges for other Company-owned facilities:

1) 30' Wood Pole	\$4.17	3.67
2) 18' Fiberglass	\$8.68	7.64
3) 13' Decorative Concrete	\$11.76	10.35
4) 20' Decorative Concrete	\$13.01	11.45
5) 35' Concrete	\$14.55	12.81
6) 10' Deco Base Aluminum	\$16.95	14.92

Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Underline
Formatted: Tab stops: 0.44", Left
Formatted: Underline
Formatted: Underline

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. The percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

(Continued on Sheet 37.5)

Formatted: Underline