FILED JUL 22, 2014 DOCUMENT NO. 03893-14 FPSC - COMMISSION CLERK



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:	July 22, 2014
TO:	Carlotta S. Stauffer, Commission Clerk, Office of Commission Clerk
FROM:	Robert Graves, Engineering Specialist, Division of Engineering
RE:	DN 120172-WS - Application for staff-assisted rate case in Highlands County by Country Club Utilities, Inc.

Please file the attached e-mails and attachments in the above mentioned docket file.

Thank you.

RECEIVED-FPSC 14 JUL 22 AMII: 42 CIFRE

From: Sent: To: Cc: Subject: Attachments: Robert Graves Tuesday, July 22, 2014 8:35 AM Terri Jones Patti Zellner Country Club Request 18; Requests; 2013 Billing Register, SWFWMD Overpumpage Violation & Penalties, DEP Consent Judgment; Transportation Expenses; Chemicals, Sludge, Testing, Contract Svcs, MOR's; Purchased Power-2; Re Florida Public Serice Commission Docket No. 120172-WS (Application for staff-assisted rate case in Highlands County by Country Club Utilities, Inc.)

Docket No. 120172

From:	Greg Harris <rgregharris@gmail.com></rgregharris@gmail.com>
Sent:	Friday, July 18, 2014 2:36 PM
То:	Robert Graves
Subject:	2013 Billing Register, SWFWMD Overpumpage Violation & Penalties, DEP Consent Judgment
Attachments:	2013 Billing Register.xlsx; Over Pumpage Ltr 8-7-13.pdf; Consent Judgment.pdf

R. Greg Harris, President Country Club Utilities, Inc 3035 Wynstone Drive Sebring, FL 33875 <u>863-385-6330</u> office <u>863-381-8201</u> Cell www.countryclubutilities.com

			Parts	Labor
	New 10" Well		46350.03	
	New 50 HP Submersible moto and Pump		8500	
	Formed & poured slab for new well		764.68	
	New Pump Starter		1200	
	New 8" Gate valve		2065	
	New 75 HP VT Motor		5786.9	
	Rebuilt 75 HP VT Motor		2043.43	
	New 150' 8" Casing and Shaft for secondary well		3750	
	New Fencing		1100	
	Two Hydromatic Grinder Pumps	4495	9619.3	
	Hydromatic Pump for LS		5644.25	
	Two Roots URAI-56 Blowers		5270.29	
	Teco 10 HP Motor for Blower		524.3	
Total			92618.18	

From: Sent: To: Subject:

Greg Harris <rgregharris@gmail.com> Friday, July 18, 2014 2:48 PM Robert Graves Request 18

1

Residential Customers: 5/8" meter - 21 3/4" meter - 52 1" meter - 323 Commercial Customer: 1" - 5 2" - 3

R. Greg Harris, President Country Club Utilities, Inc 3035 Wynstone Drive Sebring, FL 33875 863-385-6330 office 863-381-8201 Cell www.countryclubutilities.com

From: Sent: To: Subject:

Greg Harris <rgregharris@gmail.com> Friday, July 18, 2014 2:41 PM Robert Graves Requests

554 lots is still accurate

We've had no Sanitary Surveys for several years (however, DEP did an inspection last week). All repairs, additions and corrective actions have been complete at the WWTP, per DEP, except for connection of surge tank. The surge tank connection is approximately \$20,000. Not aware of any service complaints.

R. Greg Harris, President Country Club Utilities, Inc 3035 Wynstone Drive Sebring, FL 33875 863-385-6330 office 863-381-8201 Cell www.countryclubutilities.com



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Chair, Manatee Michael A. Babb

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George W. Mann

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Blake C. Guillory Executive Director

Citrus, Lake, Levy, Sumter

Hillsborough

Polk Vacant

Vacant

Former Chair, Pinellas

Southwest Florida Water Management District

2379 Broad Street, Brooksville, Florida 34604-6899 (352) 796-7211 or 1-800-423-1476 (FL only) On the World Wide Web at *WaterMatters.org*

Bartow Service Office 170 Century Boulevard Bartow, Florida 33830-7700 (863) 534-1448 or 1-800-492-7862 (FL only) Sarasota Service Office 6750 Fruitville Road Sarasota, Florida 34240-9711 (941) 377-3722 or 1-800-320-3503 (FL only) Tampa Service Office 7601 U.S. 301 North (Fort King Highway) Tampa, Florida 33637-6759 (813) 985-7481 or 1-800-836-0797 (FL only)

| August 7, 2013

June Fisher, County Administrator – Highlands County 600 S. Commerce Ave. Sebring, Florida 33870

Subject:

Overpumpage Violations Country Club Utilities, Inc. Water Use Permit No. 2007704.005/6 Highlands County, Florida

Dear Ms. Fisher:

The Southwest Florida Water Management District ("District") hereby requests your assistance in resolving the serious, long-standing violations of the above-referenced Water Use Permit ("Permit") by Country Club Utilities, Inc. ("Utility"). The Utility is owned and operated by R. Greg Harris, Vice-Chair and District 5 Commissioner for Highlands County. Without a substantial reduction in water use, it is possible that the customers of the Utility, your constituents, may experience an increase in rates and/or an interruption of service. District staff will be providing an update to the District's Governing Board at its next regularly scheduled meeting on July 30, 2013 at the District's Tampa Service Office, 7601 US Highway 301 North, Tampa, Florida 33637.

Compliance History

The Utility operates a public water utility serving the development known as Country Club of Sebring in Highlands County. The Utility's service area is located within the Southern Water Use Caution area, an area within which water resources are critical. The Utility's history of noncompliance began over a decade ago. It was originally permitted in December 2002 to pump 106,400 gallons per day ("gpd") on an annual average daily basis. The Utility has consistently exceeded its permitted quantities, resulting in repeated outreach efforts by District staff. The Utility's permitted quantities were increased to an annual average daily rate of 183,000 gpd in October 2006. Despite numerous efforts by District staff to assist the Utility, the Utility has continued to pump in excess of what it is allowed by its Permit.

The District is currently pursuing enforcement action against the Utility for its continued overpumpage violations. In September 2012, the District's Governing Board authorized staff to initiate litigation against the Utility. In an effort to resolve this matter without further litigation, District staff issued one last proposed Consent Order to the Utility for its consideration on July 5, 2013, which requires the Utility to prepare a written compliance plan detailing how it will come into compliance with the Permit, as well as to pay penalties and costs totaling \$83,949.00 to the District. These costs legally may be passed on to the Utility's customers. Additionally, the

District will seek higher penalties the longer this overpumpage continues. If this matter cannot be resolved via negotiation of a Consent Order, District staff will move forward with additional compliance and enforcement action which may include, but is not limited to, revocation of the Utility's Permit.

Conservation Measures and Conservation Rate Increase

District staff believes that the implementation of water conservation measures by the Utility and its customers, coupled with a water-conserving rate structure, comprise the optimal solution in order for the Utility to achieve compliance with the Permit. The District believes that excessive irrigation by individual property owners, as well as the Utility's failure to implement effective water conservation measures, have largely contributed to the rate of overpumpage. The Utility has undertaken some customer outreach efforts by providing conservation noticing on bills, distributing water conservation literature to residents, and establishing a water conservation page on its website. However, these outreach efforts have had minimal impact in reducing overall usage. The District has recommended that the following conservation measures be implemented by the Utility:

- Installation of Soil Moisture and or E/T Controller Shut Off Devices
- Installation of Rain Sensor Shut Off Devices
- Single Family Residential Irrigation Audits
- Water Efficient Landscape and Irrigation Evaluations and Rebates
- Clothes Washer Rebates
- Installation of Plumbing Retrofit Kits
- Ultra Low Volume Toilet Rebates

Although implementation of conservation measures will result in a reduction of pumped quantities, it will not bring the Utility into compliance with the Permit. The District believes that approval of a water-conserving rate structure is essential to achieving a reduction in the Utility's current use of groundwater. District staff has analyzed the expected impact of a water-conserving rate structure and the results indicate that rate increases at appropriate levels will be effective in reducing consumption and increasing conservation. The District does not propose implementing a water-conserving rate structure lightly. However, the Utility's current rate of \$.70 per 1000 gallons is substantially below the District-wide average of \$3.23 per 1000 gallons, as well as the low-cost region average of \$2.71 per 1000 gallons.

Associated with the implementation of a water-conserving rate structure, the Utility currently has a staff-assisted rate case pending before the Public Service Commission ("PSC") which is assigned Docket No. 120172. Documents relating to this Docket are available and viewable from the PSC's website. There appears to be little progress since it was filed in June 2012 as the Utility has failed to pay its regulatory assessment fee to the PSC. According to a recent review of the Docket, this docket will either have its time schedule revised or be closed on September 6, 2013. In response to a prior District enforcement action, the Utility requested a rate change that was dismissed due to the failure to pay its regulatory assessment fee. The District has requested interested party status with respect to PSC Docket No. 120172, and has encouraged the PSC to consider implementing a water-conserving rate structure for the Utility.

Conclusion

It is imperative that the Utility bring its withdrawals into compliance with its permitted quantities. Therefore, the District requests your assistance in bringing the Utility into compliance with its Permit as lack of compliance may impact your constituents substantially. We urge you to do any of the following to assist the Utility in getting into compliance:

- Encourage the Utility to implement water conservation measures, such as those listed above.
- Investigate ways in which the County can implement or improve conservation efforts in the Country Club of Sebring.
- Increase watering restriction enforcement efforts within the development.
- Contact the Utility and urge it to address these longstanding violations with the District.
- Contact Greg Harris and urge him to address these longstanding violations with the District.
- Contact the PSC and request that it consider the development of a waterconserving rate structure for the Utility.

Water resources are critical in this area of our District; therefore, bringing the Utility into compliance is essential. The District is very concerned that if these violations are not addressed, it may lead to revocation of the Utility's Permit. Because revocation of the Permit is a very serious consequence and could potentially lead to service interruptions for the Utility's customers, it will only be considered as an option if compliance is not able to be achieved in any other way. We are greatly concerned that without cooperation by the Utility, its customers' rates may substantially increase irrespective of the adoption of a water-conserving rate structure. The District is asking for your help as the Utility has not been particularly responsive during this past decade of noncompliance.

Thank you for your consideration of the above and we appreciate your assistance with this matter. If you have any questions or wish to discuss this matter further, you may contact me at (352) 796-7211, extension 4606.

Sincerely,

Blake Guillory Executive Director

IN THE CIRCUIT COURT OF THE TENTH JUDICIAL CIRCUIT IN AND FOR HIGHLANDS COUNTY, FLORIDA

STATE OF FLORIDA, DEPARTMENT OF ENVIRONMENTAL PROTECTION,

Plaintiff, v. COUNTRY CLUB UTILITIES, INC., a Florida corporation,

CASE NO. 12-924 GCS

Defendant.

CONSENT JUDGMENT

The Parties to this action, Plaintiff State of Florida Department of Environmental Protection ("Department") and Defendant Country Club Utilities, Inc. (referred to as "Defendant Country Club" or "Defendant"), agree and consent to the entry of this Consent Final Judgment, and the Court, having reviewed the pleadings and the record, and being otherwise duly informed, does hereby

ORDER AND ADJUDGE, as follows:

JURISDICTION, PARTIES, and FACTS

 This Court has jurisdiction over the subject matter and over the parties hereto.

2. The Department is the administrative agency of the State of Florida having the power and duty to protect Florida's air and water resources and to administer and enforce Chapter 373, Part IV, and Chapter 403, Florida Statutes (F.S.), and the rules promulgated and authorized thereunder, Title 62, Florida Administrative Code (F.A.C.).

The Department has jurisdiction over the matters addressed in this Consent Final Judgment.

3. Defendant Country Club Utilities, Inc. ("Defendant") is a corporation that owns and operates a wastewater treatment plant and collection system (the "Wastewater Facility"), located at 2599 Cheyenne Road, Sebring, Florida 33875, and a drinking water system (the "Drinking Water System") located at 3015 Haw Branch Road, Sebring, Florida 33875, in Highlands County. Defendant is a supplier of water.

 The effective date of this Consent Final Judgment (referred to as this "Order") is the date on which it is signed by the Court.

5. The Court enters judgment in favor of Plaintiff and against Defendant regarding the facts alleged in the Plaintiff's Complaint on or about September 28, 2012.

CORRECTIVE ACTIONS

6. Defendant Country Club, Inc. shall complete the following corrective actions within the timeframes stated below:

a. Regarding the Wastewater Facility, at least two working pumps must be properly installed and operational in each lift-station by May 15, 2014. Multiple pumps are required, and each pump has an individual intake. Where only two units are specified, they are of the same size.
Specified units must have capacity such that, with any unit out of service, the remaining units will have capacity to handle the design peak hourly

flow, in accordance with the *Recommended Standards for Wastewater Facilities* (1997) as adopted by rule 62-604.300(5)(c), Fla. Admin. Code.

b. By May 15, 2014 Defendant shall repair or replace and then
calibrate wastewater treatment plant flow meter in accordance with Rule
62-600.410(6), Fla. Admin. Code and 62-601.200(17), Fla. Admin. Code .

c. By May 15, 2014 Defendant shall repair or replace and then level clarifier weir in accordance with Department Rules.

d. By May 15, 2014 Defendant shall submit proof to the Department that the percolating ponds of the Waste Water Facility are 100% on property owned or controlled by Country Club Utilities, Inc., or provide written approval from the other applicable land owner authorizing Country Club Utilities, Inc. to have a portion of its percolating pond on the other land owner's property.

e. By May 15, 2014 Defendant shall repair or replace leaking air lines to diffusers in the Wastewater Facility, in accordance with Rule 62-600.410 (6).

f. Regarding the wastewater treatment plant, by May 15, 2014 Defendant shall repair or replace the chlorine contact chamber baffles. or the chlorine contact chamber, to achieve a minimum fifteen minute contact time at the peak hourly flow, in accordance with Rules 62-600.410(6) and 62-600.440 (4) (b), Fla. Admin. Code.

g. By May 15, 2014 Defendant shall clean vegetation and solids from percolation ponds and berms, in accordance with Rule 62-610.523(6).

b. By May 15, 2014 Defendant shall repair or replace or air diffusers in the Wastewater Facility so that they function as intended, in accordance with Rule 62-600.410 (6). Regarding the wastewater treatment plant, By May 15, 2014 Defendant shall take action to improve mixing of the water in the aeration basins so that dead spots (areas with little or no mixing) are eliminated.

i. Regarding the wastewater treatment plant, by September 15, 2014 Defendant shall install a compliant flow equalization tank (surge tank) in accordance with sound engineering practices and applicable current codes of practice of nationally recognized associations such as ASME, ASTM, ANSI, STI and UL and as authorized by Department permit revision number FLA014351-007-DW3 issued 12/13/2011. At the same time as installation of the surge tank, Defendant shall install splitter box with bar screen pursuant to Country Club Utilities' Engineer's determination as necessary correct action for the treatment plant to reliably function as intended and authorized by Department permit revision number FLA014351-007-DW3 issued 12/13/2011. Rule 62-600.410(8), F.A.C. Submit a completed Notification of Completion of Construction to the Department for the installation of the surge tank and splitter box.

j. Regarding the payment of operating license, pursuant Count VII of the Complaint, Defendant Country Club owes the Department \$2450.00 in license fees for fiscal years 2010-2011, 2011-2012, and 2012-2013.

COSTS, CIVIL PENALTIES, AND OTHER TERMS

7. No modifications of the terms of this Consent Final Judgment shall be effective until reduced to writing, executed by the Department and the Defendant, and approved by the Court.

8. Plaintiff, the State of Florida, Department of Environmental Protection shall recover from Defendant Country Club Utilities, Inc. the sum of \$20,000.00 in civil penalties, \$2,450.00 for drinking water annual operating fees, and \$2,500.00 in costs for a total amount of \$24,950.00, for which let execution issue 90 days after the effective date of this Consent Final Judgment. Interest shall accrue at the statutory rate on any unpaid amount beginning 360 days after the date of this Consent Final Judgment. Payment shall be made by cashier's check or money order.

9. For \$20,000.00 of the civil penalties the instrument shall be made payable to the "Department of Environmental Protection" and shall include thereon the OGC number assigned to this Consent Final Judgment, which is 11-0915, and the notation "Ecosystem Management and Restoration Trust Fund". For the \$2,500.00 in costs, the instrument shall be made payable to the "Department of Environmental Protection" and shall include thereon the OGC number assigned to this Consent Final Judgment, which is 11-0915, and the notation "Department Costs". For the \$2,450.00 in license operating fees, the instrument shall be made payable to the "Department of Environmental Protection" and Protection" and shall include the water system ID number as a notation. All payments shall be sent to the Florida Department of Environmental Protection, South District Office, P.O. Box 2549, Fort Myers, FL 33902-2549.

10. The civil penalties awarded to the Plaintiff shall be reduced by the following percentages according to the following table:

- (a) by 80 % if the Defendant completes corrective actions listed in subparagraph 6 (a) through subparagraph 6 (h) of this order by May 15, 2014 and completes the corrective action listed in subparagraph 6 (i) by September 15, 2014.
- (b) by 60 % if the Defendant completes the corrective actions listed in subparagraph 6 (a) through subparagraph 6 (h) of this order by May 15, 2014 and completes the corrective action listed in subparagraph 6 (i) by October 15, 2014.
- (c) by 40 % if the Defendant completes the corrective actions listed in subparagraph 6 (a) through subparagraph 6 (h) of this order by May 15, 2014 and completes the corrective action listed in subparagraph 6 (i) by November 15, 2014.
- (d) by 20 % if the Defendant completes the corrective actions listed in subparagraph 6 (a) through subparagraph 6 (h) of this order by May 15, 2014 and completes the corrective action listed in subparagraph 6 (i) by December 15, 2014.
- (e) by 20 % if the Defendant completes the corrective actions listed in subparagraph 6 (a) through subparagraph 6 (h) of this order by May 15, 2014, and if ownership of the wastewater and drinking water facilities are legally transferred to the City of Sebring.

6

(f) The percentage reductions listed in this paragraph shall apply from the total amount of civil penalties awarded. The percentage reduction in paragraph (e) is combinable with a reduction under (a) through (d). These percentage reductions shall not create any right of the Defendant to a refund of monetary amounts already due and paid to the Plaintiff pursuant to this judgment. Should the Defendant pay civil penalties before receiving a percentage reduction that exceed the remaining amount, the Plaintiff shall not owe any debt or refund to the Defendant. Any interest accrued due to a portion of the civil penalty that is reduced shall also be satisfied, but the remaining interest and civil penalty amounts shall still be owed to the Plaintiff. The percentage reductions do not apply to the costs or annual operating license fees owed pursuant to this judgment.

11. The Department shall also be entitled to the payment of reasonable attorney's fees incurred by the Department to enforce any provision of this Consent Final Judgment, or reimbursement for court costs, document costs, court reporter costs, travel costs, and transcript costs, provided that the Department prevails on such motion.

12. The provisions of this Consent Final Judgment shall apply to and be binding upon the parties, their agents, successors, and assigns.

13. It is further ordered and adjudged that Defendant Country Club Utilities, Inc. shall complete under oath Florida Rule of Civil Procedure Form 1.977 (Fact Information Sheet), including all required attachments, and serve it on the Department's Office of General Counsel, within 300 days from the date of the Consent Final

7

W.Y.

Judgment, unless all requirements of this judgment have been satisfied in a timely fashion. Failure to complete Form 1.977 as ordered may be considered contempt of court. Defendant Country Club Utilities, Inc. is required to file a notice of compliance with the clerk of court and serve a copy of the notice on the Department. The Department may conduct discovery in aid of execution or to investigate the Defendant's ability to comply with this judgment. Such discovery may include depositions, requests for production of documents, interrogatories, and any other discovery mechanism allowed by the rules of civil procedure. Such discovery shall be directed towards obtaining information regarding Defendant Country Club Utility's ability to pay for compliance with this order or to aid in execution of this judgment. The parties may submit joint and individual motions for extensions of time for the corrective action described in paragraph 6 (i), if all available financial information indicates the need for an extension of time based on a financial inability to comply with the court's existing deadline.

14. This Court shall retain jurisdiction to enforce this Consent Final Judgment and to modify this judgment if the parties agree to a written modification.

DONE AND ORDERED in Chambers in Highlands County, Florida this ____ day of _____, 2014.

Circuit Judge

8

CONSENT AND MOTION TO ENTER THIS FINAL JUDGMENT

WE DO HEREBY AGREE AND CONSENT TO THE COURT'S ENTRY OF THIS CONSENT FINAL JUDGMENT WITHOUT FURTHER HEARING IN FULL SATISFACTION OF THE CLAIMS ARISING OUT OF THE COMPLAINT IN THIS CASE BETWEEN THE STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION AND THE DEFENDANT COUNTRY CLUB UTILITIES, INC. THEREFORE, PLAINTIFF AND DEFENDANT JOINTLY MOVE THAT THE COURT ENTER THIS CONSENT FINAL JUDGMENT.

Musta

R.Greg Harris President, Country Club Utilities, Inc.

6-2-15 Reviewed by Defendant's Attorney

Date: 2 3 4

Date: 2-3-14

Bert Harris, III Esg.

Reviewed by Department Attorney Matthew Smith-Kennedy

Date: 2-3-14

Jon Iglehart South District Director, For the Department Date:

From: Sent: To: Subject: Attachments:

Greg Harris <rgregharris@gmail.com> Friday, July 18, 2014 2:25 PM Robert Graves Transportation Expenses Mileage Report.xlsx; Request No. 14-mileage.xlsx

2011 Chevey Silverado Cost \$23249

R. Greg Harris, President Country Club Utilities, Inc 3035 Wynstone Drive Sebring, FL 33875 863-385-6330 office 863-381-8201 Cell www.countryclubutilities.com 9:15 AM 09/02/12 Accrual Basis

Country Club Utilities, Inc. Account QuickReport

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	11 Bank Deposit			17.00
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08/31/20	11 Bank Deposit			17.00
09/04/20	11 Bank Deposit			17.00
09/08/20	11 Bank Deposit			17.00
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9:15 AM 09/02/12 Accrual Basis

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Country Club Utilities, Inc. Account QuickReport As of June 30, 2012

17.00 17.00

9:15 AM Country Club Utilities, Inc. 09/02/12 Accrual Basis Account QuickReport	
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7/1	2011 Trips around the community	

Page 4 of 15

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9:15 AM	Country Club Utilities, Inc.	
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9:15 AM	Country Club Utilities, Inc	5.
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9:15 AM	Country Club Utilities, Inc.	
09/02/12 Accrual Basis	Account QuickReport	
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Country Club Utilities, Inc. 9:15 AM 09/02/12 Account QuickReport Accrual Basis As of June 30, 2012 9.00

9:15 AM	Country Club Utilities, Inc.	
09/02/12 Accrual Basis	Account QuickReport	
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Page 12 of 15

9:15 AM	Country Club Utilities, Inc.	
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9:15 AM 09/02/12 Accrual Basis

Country Club Utilities, Inc. Account QuickReport As of June 30, 2012

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9:15 AM 09/02/12 Accrual Basis	Country Club Utilities, Inc. Account QuickReport	
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Trips to Highlands Independent Bank		16.00
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Mileage July 2011 - June 2012

Bank Deposits	300 x 15 mi	4500
Supply Runs	32 x 12 mi	384
Trips in Community	298 x 9 mi	2682
Fuel trips	53 x 16	848
Bank Trips (HIB)	26 x 16	416
Other Maint. Trips		600
Total		9430

Mileage used for other

From:	Greg Harris <rgregharris@gmail.com></rgregharris@gmail.com>
Sent:	Friday, July 18, 2014 2:22 PM
То:	Robert Graves
Subject:	Chemicals, Sludge, Testing, Contract Svcs, MOR's
Attachments:	2013 Chemicals.pdf; 2013 Sludge Hauling.xlsx; 2013 Testing.xlsx; 2013 Contractual
	Services.pdf; 2013 Water Pumped & Sold.pdf; 2013 Wastewater Treated.pdf

R. Greg Harris, President Country Club Utilities, Inc 3035 Wynstone Drive Sebring, FL 33875 863-385-6330 office 863-381-8201 Cell www.countryclubutilities.com

Statement

Customer ID 69

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Statement Date

Total Amount Due

6/23/2014 \$4,593.05

Country Club Of Sebring Utility Division Greg 3035 Wynstone Drive Sebring, FL 33875

Date 12/31/2	012	Transaction	的情况。而可以有些错	i siya kitu.		Amount	t Balanc
		Balance forward					\$8,516.5
01/09/2	2013	Sales Invoice 6014-1, Chemicals				\$1,037.75	\$9,554.2
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
885	702a -	- Sodium Hypochlorite	\$1.15	\$0.00	\$1,017.75	\$0.00	1/9/2013
1	999 -	Delivery Charge	\$20.00	\$0.00	\$20.00	\$0.00	1/9/2013
0100-010					\$1,037.75	\$0.00	
01/23/2	2013	Sales Invoice 6122-1, Chemicals				\$891.70	\$10,445.9
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
758	702a ·	- Sodium Hypochlorite	\$1.15	\$0.00	\$871.70		1/23/2013
1	999 -	Delivery Charge	\$20.00	\$0.00	\$20.00	0.2000.02000	1/23/2013
					\$891.70	\$0.00	
01/31/2	013	Payment - Check - Number 2688				(\$5,891.40)	\$4,554.5
02/06/2	013	Sales Invoice 6216-1, Chemicals		_		\$1,045.80	1852 전망이들 영화
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
892	702a -	Sodium Hypochlorite	\$1.15	\$0.00	\$1,025.80	\$0.00	2/6/2013
1	999 - 1	Delivery Charge	\$20.00	\$0.00	\$20.00	\$0.00	2/6/2013
					\$1,045.80	\$0.00	
2/20/2	013	Sales Invoice 6337-1, Chemicals				\$945.75	\$6,546.1
Qty	Item		Price	Discount	SubTotal	Тах	Delivered
805	702a -	Sodium Hypochlorite	\$1.15	\$0.00	\$925.75		2/20/2013
1	999 - 1	Delivery Charge	\$20.00	\$0.00	\$20.00	1000	2/20/2013
		n mar an an the character of the second s	010100	+0.00 -	\$945.75	\$0.00	2/20/2015
03/06/2	013	Payment - Check - Number 2715				(\$2,287.10)	\$4,259.0
03/06/2	013	Sales Invoice 6456-1, Chemicals	1			\$1,120.55	357
Qty	Item		Price	Discount	SubTotal	<u>Tax</u>	Delivered
957		Sodium Hypochlorite	\$1.15	\$0.00	\$1,100.55	\$0.00	3/6/2013
1		Delivery Charge	\$20.00	\$0.00	\$1,100.55	\$0.00	3/6/2013
			\$20.00	φ 0.00	\$1,120.55	\$0.00	0/0/2010
03/14/2		Payment - Check - Number 2728			¢1,120.00	0.00	

Statement

Customer ID 69

Date		Transaction		On	ginal	Amount	I de la companya de la compa
03/20/2	013	Sales Invoice 6559-1, Chemicals				\$928.50	\$2,387.0
Qty	Item		Price	Discount	<u>SubTotal</u>	Tax	Delivered
790	702a -	- Sodium Hypochlorite	\$1.15	\$0.00	\$908.50	\$0.00	3/20/2013
1	999 - 1	Delivery Charge	\$20.00	\$0.00	\$20.00	\$0.00	3/20/2013
		6 AL			\$928.50	\$0.00	
04/03/2	013	Sales Invoice 6672-1, Chemicals				\$1,130.15	\$3,517.2
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
961		- Sodium Hypochlorite	\$1.15	\$0.00	\$1,105.15	\$0.00	4/3/2013
1		Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	4/3/2013
			420.00	-	\$1,130.15	\$0.00	
04/17/2	013	Sales Invoice 6836-1, Chemicals	_		-	\$838.05	5 \$4,355.3
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
707		- Sodium Hypochlorite	\$1.15	\$0.00	\$813.05	\$0.00	4/17/2013
1			\$25.00	\$0.00	\$25.00	\$0.00	4/17/2013
1.	999 -	Delivery Charge	\$25.00	\$0.00	\$838.05	\$0.00	4/1//2013
					4030.03		
04/17/2	28-595 <u> </u>	Credit Memo CRM000768,	_			(\$338.01	A
05/01/2	2013	Sales Invoice 6992-1, Chemicals				\$1,065.7	5 \$5,083.
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
905	702a	- Sodium Hypochlorite	\$1.15	\$0.00	\$1,040.75	\$0.00	5/1/2013
1	999 -	Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	5/1/2013
					\$1,065.75	\$0.00	
05/15/2	2013	Sales Invoice 7161-1, Chemicals				\$805.8	5 \$5,888.
Qty	Item	5	Price	Discount	SubTotal	Tax	Delivered
679	702a	- Sodium Hypochlorite	\$1.15	\$0.00	\$780.85	\$0.00	5/15/2013
1	999 -	Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	5/15/2013
				-	\$805.85	\$0.00	
05/29/2	2013	Sales Invoice 7361-1, Chemicals				\$1,147.4	0 \$7,036.
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
976	702a	- Sodium Hypochlorite	\$1.15	\$0.00	\$1,122.40	\$0.00	5/29/2013
1	999 -	Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	5/29/2013
				2.	\$1,147.40	\$0.00	
06/10/2	2013	Payment - Credit Card - VISA				(\$1,968.20) \$5,068.
06/12/2	2013	Payment - Check - Number 2798		and the first hat		(\$2,049.05	5) \$3,019.
06/12/2	2013	Sales Invoice 7553-1, Chemicals				\$853.0	0 \$3,872
Qty	Item		Price	Discount	SubTotal	Tax	Delivered
720	12000 201	- Sodium Hypochlorite	\$1.15	\$0.00	\$828.00	\$0.00	6/12/2013
1		Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	6/12/2013
		n mar ann an tal Annan Anna Anna Anna			\$853.00	\$0.00	

Statement

Customer ID 69

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06/26/2013	Transaction		0	riginal	Amou	nt Baland
	Sales Invoice 7758-1, Chemicals	1			\$886.	35 \$4,758.3
Qty Iten 749 702		Price	Discount	SubTota	Tax	
	a - Sodium Hypochlorite	\$1.15	\$0.00	\$861.35		
1 999	- Delivery Charge	\$25.00	\$0.00	\$25.00		
			-	\$886.35		
07/10/2013	Sales Invoice 7936-1, Chemicals				\$828.0	
Qty Item	ioni entrestato.	Dite		2		\$5,587.2
699 702	a - Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered
	- Delivery Charge	\$1.15	\$0.00	\$803.85	\$0.00	7/10/2013
	,	\$25.00	\$0.00	\$25.00	\$0.00	7/10/2013
07/22/2013	Down to Diversity of the left			\$828.85	\$0.00	
07/24/2013	Payment - Check - Number 2828				(\$1,065.7	5) \$4,521.4
5//24/2013	Sales Invoice 8142-1, Chemicals				\$704.6	
<u>Qty</u> <u>Item</u>		Price	Discount	SubTotal		
	a - Sodium Hypochlorite	\$1.15	\$0.00	\$679.65	Tax	Delivered
1 999	- Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	7/24/2013
			-	\$704.65	\$0.00	7/24/2013
8/07/2013	Sales Invoice 8321-1, Chemicals			\$704.05	\$0.00	
Qty Item	, contraction				\$959.9	5 \$6,186.05
Sector Contention	- Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered
	Delivery Charge	\$1.15	\$0.00	\$934.95	\$0.00	8/7/2013
. 555	Beivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	8/7/2013
0/10/00/10				\$959.95	\$0.00	
8/19/2013	Payment - Check - Number 2863				(\$4,521.45) \$1,664.60
8/21/2013	Sales Invoice 8521-1, Chemicals	_			\$577.0	
Qty Item		Price	Discount	SubTotal		
480 702a	- Sodium Hypochlorite	\$1.15	\$0.00	SubTotal	Tax	Delivered
1 999 -	Delivery Charge	\$25.00	\$0.00	\$552.00 \$25.00	\$0.00	8/21/2013
		120100		\$577.00	\$0.00	8/21/2013
9/06/2013	Sales Invoice 8739-1, Chemicals			3377.00	\$0.00	
Qty Item	and a coord of the fillenicals				\$710.40	\$2,952.00
and the second s	- Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered
		\$1.15	\$0.00	\$685.40	\$0.00	9/6/2013
. 229 -	Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	9/6/2013
			1	\$710.40	\$0.00	
9/19/2013	Sales Invoice 8889-1, Chemicals			-	\$1,038.40	\$2 000 40
Qty Item		Drive	Discourt	-		
563 702a	- Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered
- 19 Harris	Delivery Charge	\$1.80	\$0.00	\$1,013.40	\$0.00	9/19/2013
		\$25.00	\$0.00	\$25.00		9/19/2013
				\$1,038.40	\$0.00	

Statement

Customer ID 69

10/00/0	Transaction	· 法公共管理部已经利用权规范的问题。在学习	UI OI	riginal	Amou	nt B	aland
10/02/2	2013 Sales Invoice 9044-1, Chemica	ls			\$335.5	50 \$1,	373.
Qty	Item	Price	Discount	SubTotal	Tax	Delivered	
270	702a - Sodium Hypochlorite	\$1.15	\$0.00	\$310.50	\$0.00	10/2/2013	
1	999 - Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	10/2/2013	
				\$335.50	\$0.00	_	
10/16/2	013 Sales Invoice 9201-1, Chemica	Is			\$1,068.0	5 \$2	441.9
Qty	ltem	Price	Discount	Qu.h.T.stal			441.
907	702a - Sodium Hypochlorite	\$1,15	\$0.00	<u>SubTotal</u> \$1,043.05	Tax	Delivered	
1	999 - Delivery Charge	\$25.00	\$0.00	\$25.00		10/16/2013	
		440.00		\$1,068.05	\$0.00	10/16/2013	
10/30/2	013 Sales Invoice 9335-1, Chemica	s		\$1,008.05			
Qty	Item				\$1,129.0	0 \$3,	570.9
960	702a - Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered	
1	999 - Delivery Charge	\$1.15	\$0.00	\$1,104.00	\$0.00	10/30/2013	
	controly charge	\$25.00	\$0.00	\$25.00		10/30/2013	
11/07/2	013 Credit Marra CRM000000 Pres			\$1,129.00	\$0.00		
11/07/2					(\$365.95	5) \$3,3	205.0
11/13/2					(\$1,007.95	5) \$2,	197.0
		5			\$1,229.0	5 \$3,4	426.1
Qty	Item	Price	Discount	SubTotal	Tax	Delivered	
1047	702a - Sodium Hypochlorite	\$1.15	\$0.00	\$1,204.05	200 C 100 C 100 C	11/13/2013	
1	999 - Delivery Charge	\$25.00	\$0.00	\$25.00	\$0.00	11/13/2013	
				\$1,229.05	\$0.00		
11/27/20	Sales Invoice 9607-1, Chemical	S			\$1,142.8	0 \$4,5	568.9
Qty	ltem	Price	Discount	SubTotal	Тах	Delivered	
972	702a - Sodium Hypochlorite	\$1.15	\$0.00	\$1,117.80	and the second	11/27/2013	
1	999 - Delivery Charge	\$25.00	\$0.00	\$25.00		11/27/2013	
			_	\$1,142.80	\$0.00	1112010	
12/11/20				(\$2,197.05) \$2.3	371.8
12/11/20	313 Sales Invoice 9711-1, Chemicals	5	_		\$1,111.75		183.6
Qty	ltem	Price	Discount	SubTotal	Тах	Delivered	
945	702a - Sodium Hypochlorite	\$1.15	\$0.00	\$1.086.75	and a second second	12/11/2013	
1	999 - Delivery Charge	\$25.00	\$0.00	\$25.00		12/11/2013	
				\$1,111.75	\$0.00	12/11/2010	
12/26/20	13 Sales Invoice 9816-1, Chemicals	;			\$1,109.45	C ()	02.0
Qty	Item		Disease	0.17			93.0
943	702a - Sodium Hypochlorite	Price	Discount	SubTotal	Tax	Delivered	
1	999 - Delivery Charge	\$1.15	\$0.00	\$1,084.45		12/26/2013	
2011	second se	\$25.00	\$0.00	\$25.00		12/26/2013	
				\$1,109.45	\$0.00		

2013 Sludge Hauling

Quarterly @ \$1600 (should be monthly)

6400

Note: should be monthly @ \$1600 (\$19200)

2013 Testing Costs

Monthly	CBOD/TSS Influent & Effluent	160	
	Fecal Coliform	50	
	Sewer Nitrates	50	
	Bacteriologicals	160	
			5040
Annual	Sludge Analysis	575	
	TTHM & HAA5	400	
	pH & Sulfide Test	100	
	Lead & Copper	750	
			1825
Quarterly	VOC, SOC, INOR, RADS W/URANIUM	4525	
			18100

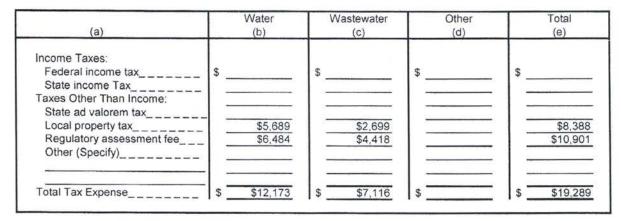
Total

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2013

1

TAX EXPENSE



PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount		Vastewater Amount	Description of Service	
PUGH UTILITIES	\$	\$26,679	\$	\$19,163	CERTIFIED OPERATOR	
JOHN PHLESINGER	\$	\$400		\$4,753	METER SERVICES	
ANDREYEV ENGINEERING	\$	\$2,000	-	\$0	MAINTENANCE	
SHERI GLISSON	\$	\$0	-	\$1,710	MAINTENANCE	
KENT BOGGS	\$	\$1,869		\$0	MAINTENANCE PONDS	
ROB REED CPA	\$	\$800	-	\$0	ACCOUNTING SERVICES	
JOSH'S LAWN CARE		\$0		\$1,200	MAINTENANCE	
ADVANTAGE SERVICES		\$715		\$0	PROFESSIONAL SERVICES	
PELLA & ASSOCIATES CPA'S	\$	\$4,176	-	\$0	ACCOUNTING SERVICES	
BO'S LAWN SERVICE	\$	\$0	\$	\$910	MAINTENANCE	
SWAINE & HARRIS	\$	\$4,646	\$	\$0	LEGAL SERVICES	
LYONS TREE SERVICE	\$	\$0	\$	\$500	MAINTENANCE	
POLSTON ENGINEERING	\$	\$0	\$	\$3,340	PROFESSIONAL SERVICES	
TOTALS	-	\$41,285	-	\$31,576	MAINTENANCE	

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2013 I

SYSTEM NAME: COUNTRY CLUB UTILITIES

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January		7,307	18	7 380	7 000
rebluary		9,361	1.347	7,289 8,014	7,289
March		7,700	(276)	7,976	8,014
April	-	8.058	318	7,740	7,976
way	· · · · · · · · · · · · · · · · · · ·	8,067	360	7,707	7,740
Julie	-	7,349	(671)	8,020	
July	-	6,036	(722)	6,758	8,020
July		5,135	(595)	5,730	5,730
September	-	3,637	(95)	3,732	3,732
October	-	6,032	195	5,837	5.837
November	2542 - 1222 - 12	7,659	423	7,236	7,236
December	_ <u> </u>	7,312	146	7,166	7,166
Total for Year		83,653	448	83,205	83,205

Vendor_____

Point of delivery_

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC	10" 8" 6" 4" 2"	2,800 13,658 5,162 2,028 300	• • • • • •		2,800 13,658 5,162 2,028 300

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2013

L

IREAIMENT	PLANT	
MAROLF		
EXTENDED AIR		
CONCRETE		-
85,000	-	-
PERC PONDS		-
85,000 GPD	54.	- C . C
		2
16,907,000		1
	MAROLF EXTENDED AIR CONCRETE 85,000 PERC PONDS 85,000 GPD	EXTENDED AIR CONCRETE 85,000 PERC PONDS 85,000 GPD

MASTER LIFT STATION PUMPS

Manufacturer	SEE S-4	 	 	
Capacity (GPM's)		 	 	
Manufacturer				
Horsepower		 	 	
Power (Electric or		 	 	
Mechanical)				
Mechanical)		 		-

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
	Thursday and the second s	ousionicia	on and
January	1,702,000		1,702,000
February	1,322,000		1,322,000
March	1,841,000		1,841,000
April	1,350,000		1,350,000
May	1,371,000		1,371,000
June	1,400,000		1,400,000
July	1,470,000		1,470,000
August	1,464,000		1,464,000
September	1,524,000		1,524,000
October	1,483,000		1,483,000
November	1,399,000		1,399,000
December	1,452,000		1,452,000
Total for year	17,778,000	0	17,778,000

If Wastewater Treatment is purchased, indicate the vendor:

S-5

Terri Jones

From: Sent: To: Cc: Subject: Attachments: Robert Graves Tuesday, July 22, 2014 8:35 AM Terri Jones Patti Zellner Country Club Request 18; Requests; 2013 Billing Register, SWFWMD Overpumpage Violation & Penalties, DEP Consent Judgment; Transportation Expenses; Chemicals, Sludge, Testing, Contract Svcs, MOR's; Purchased Power-2; Re Florida Public Serice Commission Docket No. 120172-WS (Application for staff-assisted rate case in Highlands County by Country Club Utilities, Inc.)

Docket No. 120172



21779 93807

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JANUARY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS	DUE DATE FEB 01 2013TOTAL AMOUNT DUE 3,042.19NEXT READ DATE ON OR ABOUT FEB 11 2013DEPOSIT AMOUNT ON ACCOUNT 2,890.00
PIN: 062422760	PAYMENTS RECEIVED AS OF JAN 08 2013	3,052.60 THANK YOU
METER READINGS	DEPOSIT	875.00
METER NO. 004921845 PRESENT (ACTUAL) 021172 PREVIOUS (ACTUAL) 003240 DIFFERENCE 017932 TOTAL KWH 17932 PRESENT KW (ACTUAL) 0112.23 BASE KW 112 LOAD FACTOR 21.5%	CUSTOMER CHARGE ENERGY CHARGE 17932 KWH @ 3. FUEL CHARGE 17932 KWH @ 3. DEMAND CHARGE 112 KW @ \$5. *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC	DAYS 11.59 71400¢ 665.99 70300¢ 664.02 49000 614.88 1,956.48 50.17 160.54
	TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	3,042.19
1,400 1,200 4,000 5,800 5,780 5,790 5,	Payment of your bill prior to the above due date w late payment charge of \$5.00 or 1.5%, whichever	/ill avoid a is greater.
	DETACH AND RETURN THIS SECTION MM 0004277 BILL	. # 1 OF 4 GRP 416
	ecks payable to: Progress Energy Florida, Inc. T NUMBER - 21779 93807	DUE DATE FEB 01 2013
DBA CO	ST. PE FL 33 Y CLUB OF SEBRING INC JNTRY CLUB UTILITIES NSTONE DR	DOX 33199 TERSBURG, 733-8199 3,042.19 PLEASE ENTER AMOUNT PAID
21779938074000	0030421990000000000000000030421	990200000009



FEBRUARY 2013

WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE: -800-228-8485	DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	MAR 05 2013 NEXT READ DATE ON OR ABOUT MAR 12 2013	TOTAL AMOUNT DUE 2,391.53 DEPOSIT AMOUNT ON ACCOUNT 3,765.00
IN: 062422760	PAYMENTS RECEIVED AS OF FEB 07 2013	3,042.19 THA	NK YOU
ETER READINGS TER NO. 004921845 ESENT (ACTUAL) 039947 EVIDUS (ACTUAL) 021172 FFERENCE 018775 TAL KWH 18775 ESENT KW (ACTUAL) 0129.51 SE KW 130 AD FACTOR 18.8%	GSD-1 070 GENERAL SERVICE - I BILLING PERIOD01-10-13 TO 02-11-13 CUSTOMER CHARGE 18775 KWH FUEL CHARGE 18775 KWH		11.59 697.30 695.24 713.70 2,117.83 54.30 173.77 45.63 2,391.53 \$2,391.53
1,400 1,200 1,000 800 600 400 200 0 F M A M J J A S O N D J F ENERGY USE AILY AVG. USE - 587 KWH/DAY SE ONE YEAR AGO - 348 KWH/DAY DAILY AVG. ELECTRIC COST - \$66.18	Payment of your bill prior to the above due of late payment charge of \$5.00 or 1.5%, whic Progress Energy utilized fuel in the following your power: Coal 25%, Purchased Power 17 0% (For Prior 12 months ending December	hever is greater. proportions to gener % Gas 58% Oil 0%	rate Nuclear
	DETACH AND RETURN THIS SECTION MM 0003606	BILL # 1 OF 4 GRP 359	
Make check	s payable to: Progress Energy Florida, Inc.		DUE DATE
ACCOUNT	NUMBER - 21779 93807	ĺ	MAR 05 2013
		P.O. BOX 33199 ST. PETERSBURG, FL 33733-8199	TOTAL DUE
	CLUB OF SEBRING INC	l	2,391.53
3035 WYNS SEBRING		[PLEASE ENTER AMOUNT PAID
		1	1 1

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ACCOUNTINOMBER -21779 93807

4,154.27

PLEASE ENTER AMOUNT PAID 1

C ENERGY.	MARCH 2013		21779 93807
	MARCH 2013 Progress Energy Florida, Inc.		
FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR	DUE DATE APR 01 2013	TOTAL AMOUNT DUE 4,154.27
WEB SITE: www.progress-energy.com	SEBRING FL 33875	NEXT READ DATE ON OR	DEPOSIT AMOUNT ON ACCOUNT
TO REPORT A POWER OUTAGE: 1-800-228-8485	SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	ABOUT APR 11 2013	3,765.00
IN: 062422760	GSD-1 070 GENERAL SERVICE - DEM	AND SEC	
IETER READINGS	BILLING PERIOD02-11-13 TO 03-08-13 25 CUSTOMER CHARGE 13831 KWH @ ENERGY CHARGE 13831 KWH @ FUEL CHARGE 13831 KWH @ DEMAND CHARGE 95 KW @	3.70300¢	11.59 513.68 512.16 521.55
RESENT (ACTUAL) 053778 REVIOUS (ACTUAL) 039947	*TOTAL ELECTRIC COST	-	1,558.98
IFFERENCE 013831 DTAL KWH 13831 RESENT KW (ACTUAL) 0094.88 ASE KW 95	GROSS RECEIPTS TAX SALES TAX ON ELECTRIC LATE PAYMENT CHARGE FOR PREVIOUS BILL		39.97 127.92 35.87
DAD FACTOR 24.3%	TOTAL CURRENT BILL AMOUNT PAST DUE		1,762.74 2,391.53
	TOTAL DUE THIS STATEMENT		\$4,154.2
1,400 1,200 1,	Payment of your bill prior to the above due date late payment charge of \$5.00 or 1.5%, whichev Your account has a past due amount of \$2,391 service may be disconnected. Please pay imme Coming soon: a new name for our company. Pro to Duke Energy. Your service and account rema Visit progress-energy.com/newname.	er is greater. .53 and electric ediately. ogress Energy is cl	hanging stions?
F		BILL # 1 OF 4 GRP 382	
1000	DEL INQUENT AMOUNT DUE DATE A		CHARGES DUE DATE
	2,391.53 PAST DUE	1,762.74	APR 01 2013
ACCOUNT	NUMBER - 21779 93807		
		. BOX 33199 PETERSBURG,	TOTAL DUE

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR

SEBRING

FL 33875 - 4745

21779938074000004154274000002391530000001762749010000000009

ST. PETERSBURG, FL 33733-8199



STATEMENT OF ELECTRIC SERVICE

APRIL 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRINGDUE DA MAY 03SEBRINGFL 33875NEXT R DATE O ABOUT 3940 HAW BRANCH RD PUMP, PRAIRIE OAKSDATE O ABOUT MAY 13	2013 2,166.11 EAD DEPOSIT AMOUNT N OR ON ACCOUNT
PIN: 062422760 METER READINGS RESENT (ACTUAL) 072437 REVIOUS (ACTUAL) 053778 IFFERENCE 018659 OTAL KWH 18659 RESENT KW (ACTUAL) 0101.94 ASE KW 102 OAD FACTOR 22.4%	PAYMENTS RECEIVED AS OF APR 02 2013 4,154.3 GSD-1 070 GENERAL SERVICE - DEMAND SEC BILLING PERIOD03-08-13 TO 04-11-13 34 DAYS CUSTOMER CHARGE 18659 KWH a 3.71400¢ FUEL CHARGE 18659 KWH a 3.70300¢ DEMAND CHARGE 102 KW a \$5.49000 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	27 THANK YOU 11.59 693.00 690.94 559.98 1,955.51 50.14 160.46 2,166.11 \$2,166.1
1,400 1,200 H1,000 800 0 0 A M J J A S O N D J F M A ENERGY USE DAILY AVG. USE - 549 KWH/DAY USE ONE YEAR AGO - 448 KWH/DAY WDAILY AVG. ELECTRIC COST - \$57.52	Payment of your bill prior to the above due date will avoid late payment charge of \$5.00 or 1.5%, whichever is great This bill for electric service covers an extended period of Our normal bill period is 29 to 33 days. Progress Energy offers energy efficiency programs to help business save money and energy. Our Business Energy O free online or on-site energy review, and for a small fee, optional, in-depth energy analysis that includes payback of For more information, visit us at progress-energy.com/sai 1-877-372-8477. Reminder: Our name is changing to Duke Energy. In late A begin to see our new name and logo on your bill. Your se account remain the same. Questions? Visit progress-energy.com/newname.	er. ime. heck offers a an estimates. ve or call

Make checks payable to: Progress Energy Florida, Inc.

FL 33875 - 4745

ACCOUNT NUMBER - 21779 93807

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES

3035 WYNSTONE DR

SEBRING



FL 33733-8199

TOTAL DUE

2,166.11

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MOUN	NT P	AID	

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ACCOUNT NUMBER



ACCOUNT RUMBER 21779 93807

MAY 2013

JUN 12 2013 2,166.11 TH DEMAND SEC 32 DAYS 4 @ 3.71400¢ 4 @ 3.70300¢ @ \$5.49000	3,765.00 HANK YOU 11.59 594.80 593.04 521.55 1,720.98 44.13 141.21 1,906.32 \$1,906.3
DEMAND SEC 32 DAYS 4 @ 3.71400¢ 4 @ 3.70300¢ @ \$5.49000	11.59 594.80 593.04 521.55 1,720.98 44.13 141.21 1,906.32
32 DAYS 1 3 3.71400¢ 1 3 3.70300¢ 3 \$5.49000 	594.80 593.04 521.55 1,720.98 44.13 141.21 1,906.32
date will avoid a	
chever is greater. oportions to generate	e %, Nuclear
<i>v</i> .	
1	PAGE 1 OF 2
	DUE DATE
	The second s
P.O. BOX 33199 ST. PETERSBURG, FL 33733-8199	JUN 04 2013
-	1,906.32
	9). P.O. BOX 33199 ST. PETERSBURG,



FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477

WEB SITE: www.duke-energy.com

TO REPORT A POWER OUTAGE: 1-800-228-8485

METER READINGS

DIFFERENCE ONPEAK	001449
TOTAL KWH	13464
ON PEAK KWH	1449
PRESENT KW (ACTUAL)	0095.44
PRESENT PEAK KW	0051.33
BASE KW	95
ON-PEAK KW	51
LOAD FACTOR	18.5%

STATEMENT OF ELECTRIC SERVICE

MAY 2013

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875

SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS

DUE DATE JUN 04 2013	TOTAL AMOUNT DUE 1,906.32
NEXT READ DATE ON OR ABOUT	DEPOSIT AMOUNT ON ACCOUNT
JUN 12 2013	3,765.00

ACCOUNT NUMBER 21779 93807

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21779 93807

JUNE 2013

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	DUE DATE JUL 05 2013TOTAL AMOUNT DUE 1,925.13NEXT READ DATE ON OR ABOUT JUL 12 2013DEPOSIT AMOUNT ON ACCOUNTJUL 12 20133,765.00
PAYMENTS RECEIVED AS OF JUN 04 2013	1,906.32 THANK YOU
GSD-1 070 GENERAL SERVICE - DEMAN BILLING PERIOD05-13-13 TO 06-13-13 31 CUSTOMER CHARGE 16603 KWH @ 3 FUEL CHARGE 16603 KWH @ 3 DEMAND CHARGE 104 KW @ \$5 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC DEPOSIT INTEREST CREDIT TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	ND SEC DAYS 11.59 .71400¢ 616.64 .70300¢ 614.81
Payment of your bill prior to the above due date w late payment charge of \$5.00 or 1.5%, whichever Beginning with your July bill, the payment address Please update your records with the new address return envelope and bill stub.	is greater.
DETACH AND RETURN THIS SECTION EB72 0004652	
IUMBER - 21779 93807 P.O. B ST. PE	DUE DATE JUL 05 2013 OX 33199 TERSBURG, 33-8199
LUB OF SEBRING INC	PLEASE ENTER AMOUNT PAID
	DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS PAYMENTS RECEIVED AS OF JUN 04 2013 GSD-1 070 GENERAL SERVICE - DEMAI BILLING PERIOD05-13-13 TO 06-13-13 31 CUSTOMER CHARGE 16603 KWH a 3 FUEL CHARGE 16603 KWH a 3 FUEL CHARGE 16003 KWH a 3 DEMAND CHARGE 104 KW a \$5 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC DEPOSIT INTEREST CREDIT TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT Payment of your bill prior to the above due date W late payment charge of \$5.00 or 1.5%, whichever Beginning with your July bill, the payment address return envelope and bill stub. DETACH AND RETURN THIS SECTION EB72 0004652 s payable to: Duke Energy RUMBER - 21779 93807 P.O. B ST. PE FL 337 CLUB OF SEBRING INC RY CLUB UTILITIES FOR DR

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STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21779 93807

JULY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	DUE DATE AUG 05 2013 NEXT READ DATE ON OR ABOUT AUG 12 2013	TOTAL AMOUNT DUE 1,666.83 DEPOSIT AMOUNT ON ACCOUNT 3,765.00
PIN: 062422760	PAYMENTS RECEIVED AS OF JUL 08 2013	1,925.13 THA	ANK YOU
METER READINGSMETER NO.008637107PRESENT (ACTUAL)042649PREVIOUS (ACTUAL)030067DIFFERENCE012582PRESENT ONPEAK004646PREVIOUS ONPEAK003221DIFFERENCE ONPEAK001425TOTAL KWH12582ON PEAK KWH1425PRESENT FEAK KW0048.28BASE KW102ON-PEAK KWH102ON PEAK KWH102ON PEAK KW1048.28BASE KW102ON-PEAK KW102ON-PEAK KW102ON-PEAK KW17.7%	GSD-1 070 GENERAL SERVICE - DE BILLING PERIOD06-13-13 TO 07-12-13 CUSTOMER CHARGE ENERGY CHARGE 12582 KWH @ FUEL CHARGE 12582 KWH @ DEMAND CHARGE 102 KW @ *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	29 DAYS 3.71400¢ 3.70300¢	11.59 467.30 465.91 559.98 1,504.78 38.58 123.47 1,666.83 \$1,666.83
1,400 1,200 1,200 400 200 0 J A S O N D J F M A M J J DAILY AVG. USE - 434 KWH/DAY USE ONE YEAR AGO - 599 KWH/DAY *DAILY AVG. ELECTRIC COST - \$51.89	Payment of your bill prior to the above due da late payment charge of \$5.00 or 1.5%, whiche Beginning with your July bill, our payment add Energy, PO Box 1004, Charlotte, NC 28201-100 records or use the return envelope and bill str bill. If you make your payments online, no cha	ver is greater. ress will change to 4. Please update you	bur
	DETACH AND RETURN THIS SECTION EB72 0003589		
	ks payable to: Duke Energy NUMBER - 21779 93807		DUE DATE AUG 05 2013
	CH	D. BOX 1004 IARLOTTE, 28201-1004	TOTAL DUE
DBA COUN 3035 WYNS	CLUB OF SEBRING INC TRY CLUB UTILITIES TONE DR FL 33875 - 4745	[1,666.83
SEBRING			



ACCOUNTINUMBER 21779 93807

AUGUST 2013

	100001 2010		
FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	DUE DATE SEP 03 2013 NEXT READ DATE ON OR ABOUT SEP 11 2013	TOTAL AMOUNT DUE 1,649.28 DEPOSIT AMOUNT ON ACCOUNT 3,765.00
	PAYMENTS RECEIVED AS OF AUG 06 2013		
PIN: 062422760	72	1992 - 1992 - 1993 - 1995 - 1993 - 19	ANK YOU
METER READINGS METER NO. 008637107 PRESENT (ACTUAL) 053389 PREVIDUS (ACTUAL) 042649 DIFFERENCE 010740 PRESENT ONPEAK 005935 PREVIOUS ONPEAK 004646 DIFFERENCE ONPEAK 001249 TOTAL KWH 1289 PRESENT KW (ACTUAL) 0124.22 PRESENT PEAK KW 0050.94 BASE KW 124 ON-PEAK KW 51 LOAD FACTOR 12.4%	DTIL THE DERICAL SERVICE DEP	29 DAYS 3.71400¢ 3.70300¢	11.59 398.88 397.70 680.76 1,488.93 38.18 122.17 1,649.28 \$1,649.28
1,400 1,200 1,000 800 200 0 A S O N D J F M A M J J A DAILY AVG. USE - 370 KWH/DAY USE ONE YEAR AGO - 603 KWH/DAY WDAILY AVG. ELECTRIC COST - \$51.34	Payment of your bill prior to the above due dat late payment charge of \$5.00 or 1.5%, whicher Duke Energy utilized fuel in the following propo your power: Coal 25%, Purchased Power 18 % 0% (For Prior 12 months ending June 2013).	ver is greater.	%, Nuclear
	DETACH AND RETURN THIS SECTION EB72 0003515		
Make chec	ks payable to: Duke Energy		DUE DATE
ACCOUNT	NUMBER - 21779 93807	•	SEP 03 2013
	CH	0. BOX 1004 ARLOTTE, 28201-1004	TOTAL DUE
COUNTRY DBA COUN 3035 WYNS SEBRING	CLUB OF SEBRING INC TRY CLUB UTILITIES TONE DR FL 33875 - 4745		1,649.28 PLEASE ENTER AMOUNT PAID



STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21779 93807

SEPTEMBER 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485 PIN: 062422760 METER READINGS METER READINGS METER READINGS METER NO. 008637107 PRESENT (ACTUAL) 063333 PREVIOUS (ACTUAL) 063333 PREVIOUS (ACTUAL) 053389 DIFFERENCE 009944 PRESENT ONPEAK 007172 PREVIOUS ONPEAK 005935 DIFFERENCE ONPEAK 001237 TOTAL KWH 9944 ON PEAK KWH 1237 PRESENT KW (ACTUAL) 0072.51 PRESENT KW (ACTUAL) 0072.51 PRESENT KW 0048.40 BASE KW 73	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS PAYMENTS RECEIVED AS OF SEP 10 2013 GSD-1 070 GENERAL SERVICE - DEMAN BILLING PERIOD08-10-13 TO 09-11-13 32 CUSTOMER CHARGE 9944 KWH a 3 FUEL CHARGE 9944 KWH a 3 FUEL CHARGE 9944 KWH a 3 FUEL CHARGE 73 KW a \$5 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC LATE PAYMENT CHARGE FOR PREVIOUS BILL TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	DAYS 11.59 .71400¢ 369.32 .70300¢ 368.23
LOAD FACTOR 17.7%		
H1,000 B00 YM 600 V 400 O S O N D J F M A M J J A S	Payment of your bill prior to the above due date late payment charge of \$5.00 or 1.5%, whicheve Beware of recent fraudulent activity targeted at I customers. Recent scams in Duke Energy service some customers out of money. Visit duke-energy how to protect yourself. Want to do your own energy analysis? Go to duke You can view your daily energy cost, weather, o compared to the previous month or year.	r is greater. Duke Energy e territories have left y.com to learn more and e-energy.com and login.
	DETACH AND RETURN THIS SECTION EB72 0003680	
Make chec	cks payable to: Duke Energy	DUE DATE
ACCOUNT	NUMBER - 21779 93807	OCT 03 2013
	CHA	BOX 1004 RLOTTE, 8201-1004 TOTAL DUE
DBA COU	CLUB OF SEBRING INC NTRY CLUB UTILITIES ISTONE DR FL 33875 - 4745	1,298.48

2177993807400000129848800000000000000001298488010000000009

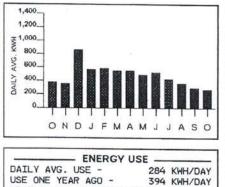
.



PIN: 062422760

METER READINGS

METER NO. 008	8637107
PRESENT (ACTUAL)	071563
PREVIOUS (ACTUAL)	063333
DIFFERENCE	008230
PRESENT ONPEAK	008417
PREVIOUS ONPEAK	007172
DIFFERENCE ONPEAK	001245
TOTAL KWH	8230
ON PEAK KWH	1245
PRESENT KW (ACTUAL)	0062.73
PRESENT PEAK KW	0045.75
BASE KW	63
ON-PEAK KW	46
LOAD FACTOR	18.8%



STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21779 93807

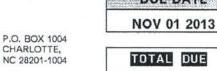
OCTOBER 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	DUE DATE NOV 01 2013 NEXT READ DATE ON OR ABOUT NOV 08 2013	TOTAL AMOUNT DUE 1,072.12 DEPOSIT AMOUNT ON ACCOUNT 3,765.00
PIN: 062422760	PAYMENTS RECEIVED AS OF OCT 01 2013	1,298.48 THA	NNK YOU
METER READINGS METER NO. 008637107 PRESENT (ACTUAL) 071563 PREVIOUS (ACTUAL) 063333 DIFFERENCE 008230 PRESENT ONPEAK 008417 PREVIOUS ONPEAK 001712 DIFFERENCE ONPEAK 001245 TOTAL KWH 8230 ON PEAK KWH 1245 PRESENT KW (ACTUAL) 0062.73 PRESENT PEAK KW 0045.75 BASE KW 63 ON-PEAK KW 46 LOAD FACTOR 18.8%	GSD-1 070 GENERAL SERVICE - DEM BILLING PERIOD09-11-13 TO 10-10-13 2 CUSTOMER CHARGE 8230 KWH @ FUEL CHARGE 8230 KWH @ FUEL CHARGE 63 KW @ DEMAND CHARGE 63 KW @ *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	9 DAYS 3.71400¢ 3.70300¢	11.59 305.66 304.76 345.87 967.88 24.82 79.42 1,072.12 \$1,072.12
1,400_ 1,200_ 1,200_ 1,000_ 900_ 900_ 0 N D J F M A M J J A S O ENERGY USE _ DAILY AVG. USE - 284 KWH/DAY USE ONE YEAR AGO - 394 KWH/DAY *DAILY AVG. ELECTRIC COST - \$33.38	Payment of your bill prior to the above due dat late payment charge of \$5.00 or 1.5%, whichev Duke Energy offers energy efficiency programs save money and energy. Our Business Energy on-site energy review and, for a small fee, an energy analysis that includes payback estimate information, visit us at duke-energy.com/save To help us repair malfunctioning streetlights qu 1.800.228.8485 or visit duke-energy.com/street Provide us with the light's location and your co 3. Specific addresses, landmarks and dire	ver is greater. to help your busin Check offers an o optional, in-depth es. For more or call 1-877-372-8 iickly: 1. Call us a light repair. 2. ontact information.	nline or 1477. t
	DETACH AND RETURN THIS SECTION EB72 0008107		
Make che	cks payable to: Duke Energy		DUE DATE

ACCOUNT NUMBER - 21779 93807

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR

SEBRING



TUTAL	DUE
	1,072.12
PLEASE	

AMOUNT PAID

FL 33875 - 4745



ACCOUNT NUMBER -21779 93807

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NOVEMBER 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS	DEC 02 2013 NEXT READ DEP DATE ON OR ON ABOUT	AL AMOUNT DUE 1,650.89 POSIT AMOUNT ACCOUNT
PIN: 062422760 METER READINGS METER READINGS METER NO. 008637107 PRESENT (ACTUAL) 084469 PREVIOUS (ACTUAL) 071563 DIFFERENCE 012906 PRESENT ONPEAK 010351 PREVIOUS ONPEAK 008417 DIFFERENCE ONPEAK 008417 DIFFERENCE ONPEAK 001934 TOTAL KWH 12906 ON PEAK KWH 1934 PRESENT FLAK KW 0059.46 BASE KW 95 ON-PEAK KW 69 LOAD FACTOR 21.0%	PAYMENTS RECEIVED AS OF NOV 05 2013 GSD-1 070 GENERAL SERVICE - DEMAI BILLING PERIOD10-10-13 TO 11-06-13 27 CUSTOMER CHARGE 12906 KWH @ 3 FUEL CHARGE 12906 KWH @ 3 FUEL CHARGE 95 KW @ \$ *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	DAYS 11 .71400¢ 475 .70300¢ 477	U 59 9.33 7.91 1.55 1,490.38 38.21 122.30 1,650.89 ₹1,650.89
1,400 1,200 1,	Payment of your bill prior to the above due date late payment charge of \$5.00 or 1.5%, whicheve Duke Energy Florida utilized fuel in the following generate your power: Coal 25%, Purchased Po 0%, Nuclear 0% (For Prior 12 months ending S Duke Energy will be closed on November 28 and duke-energy.com for self-service options. To re call our outage line at 1.800.228.8485.	er is greater. proportions to ower 18%, Gas 57%, eptember 30, 2013). 29, 2013. You may vi	sit
	DETACH AND RETURN THIS SECTION EB72 0004032		
Make che	cks payable to: Duke Energy		DUE DATE
	CH	BOX 1004 ARLOTTE, 28201-1004	DEC 02 2013
DBA COU	Y CLUB OF SEBRING INC INTRY CLUB UTILITIES ISTONE DR FL 33875 - 4745		1,650.89



21779 93807

DECEMBER 2013

DBA COUNTRY CLUB UTILITIES D 3035 WYNSTONE DR SEBRING FL 33875 N SERVICE ADDRESS A 3000 HUL DDANEL SD DIME	UE DATE EC 31 2013 EXT READ ATE ON OR AN 13 2014 TOTAL AMOUNT DUE 2,004.91 DEPOSIT AMOUNT ON ACCOUNT 3,765.00
PAYMENTS RECEIVED AS OF DEC 04 2013 1	,650.89 THANK YOU
BILLING PERIOD11-06-13 TO 12-09-13 33 D CUSTOMER CHARGE 16623 KWH Q 3.7 FUEL CHARGE 16623 KWH Q 3.7	AYS 11.59 1400¢ 617.38 0300¢ 615.55
late payment charge of \$5.00 or 1.5%, whichever i Duke Energy will be closed on December 24 and 25 2014. You may visit duke-energy.com for self-servi	s greater. , 2013 and January 1, ce options. To
ks payable to: Duke Energy	DUE DATE
NUMBER - 21779 93807 P.O. BC CHARL	DEC 31 2013
NC 282	D1-1004 TOTAL DUE
	DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING D SERVICE ADDRESS 3940 HAW BRANCH RD PUMP, PRAIRIE OAKS N PAYMENTS RECEIVED AS OF DEC 04 2013 1 GSD-1 070 GENERAL SERVICE - DEMAND BILLING PERIOD11-06-13 TO 12-09-13 35 D CUSTOMER CHARGE 16623 KWH a) 3.7 FUEL CHARGE 16623 KWH a) 3.7 DEMAND CHARGE 103 KW a) \$5.4 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT Payment of your bill prior to the above due date will late payment charge of \$5.00 or 1.5%, whichever is Duke Energy will be closed on December 24 and 25 2014, You may visit duke-energy.com for self-servi report an outage, please call our outage line at 1-8 DETACH AND RETURN THIS SECTION EB72 0005047 ks payable to: Duke Energy NUMBER - 21779 93807



21784 25835

JANUARY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE FEB 01 2013 NEXT READ DATE ON OR ABOUT FEB 11 2013	TOTAL AMOUNT DUE 449.76 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760 METER READINGS METER NO. 002656198 PRESENT (ACTUAL) 091275 PREVIOUS (ACTUAL) 086475 DIFFERENCE 004800 TOTAL KWH 4800 PRESENT KW (ACTUAL) 0006.90 BASE KW 7 LOAD FACTOR 92.2%	FUEL CHARGE 4800 K		ANK YOU 11.59 178.27 177.74 38.43 406.03 10.41 33.32 449.76 \$449.76
210 180 150 120 90 0 J F M A M J J A S O N D J ENERGY USE	Payment of your bill prior to the above d late payment charge of \$5.00 or 1.5%, w	ue date will avoid a /hichever is greater.	
DAILY AVG. USE - 155 KWH/DAY USE ONE YEAR AGO - 181 KWH/DAY *DAILY AVG. ELECTRIC COST - \$13.10	DETACH AND RETURN THIS SECTION MM 00	04279 BILL # 3 OF 4 GRP 416	
Make chee	ks payable to: Progress Energy Florida, Inc.	с.	
ACCOUNT	NUMBER - 21784 25835		DUE DATE FEB 01 2013
		P.O. BOX 33199 ST. PETERSBURG, FL 33733-8199	TOTAL DUE
DBA COU	CLUB OF SEBRING INC NTRY CLUB UTILITIES STONE DR FL 33875 - 4745		PLEASE ENTER AMOUNT PAID

217842583520000044976900000000000000044976901000000000



STATEMENT OF ELECTRIC SERVICE

ACCOUNT SUMBLES 21784 25835

FEBRUARY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DUE DATE DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS NEXT READ 3843 RODEO DR, MAR 12 2013 WASTEWATERTREAT PLNT MAR 12 2013	DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760 METER READINGS METER NO. 002656198 PRESENT (ACTUAL) 096575 PREVIOUS (ACTUAL) 091275 DIFFERENCE 005300 TOTAL KWH 5300 PRESENT KW (ACTUAL) 0007.18 BASE KW 7 LOAD FACTOR 98.6%	PAYMENTS RECEIVED AS OF FEB 07 2013 449.76 TH GSD-1 070 GENERAL SERVICE - DEMAND SEC BILLING PERIOD01-10-13 TO 02-11-13 32 DAYS CUSTOMER CHARGE 5300 KWH @ 3.71400¢ FUEL CHARGE 5300 KWH @ 3.70300¢ DEMAND CHARGE 7 KW @ \$5.49000 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC LATE PAYMENT CHARGE FOR PREVIOUS BILL TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	HANK YOU 11.59 196.84 196.26 38.43 443.12 11.36 36.36 6.75 497.59 \$497.59
210 180 180 120 90 50 60 F M A M J J A S O N D J F	Payment of your bill prior to the above due date will avoid a late payment charge of \$5.00 or 1.5%, whichever is greater. Progress Energy utilized fuel in the following proportions to get your power: Coal 25%, Purchased Power 17%, Gas 58%, Oil 0 0% (For Prior 12 months ending December 31, 2012)	
	DETACH AND RETURN THIS SECTION MM 0003608 BILL # 3 OF 4 GRP 359	
Make chec	ks payable to: Progress Energy Florida, Inc.	DUE DATE
COUNTRY DBA COU	NUMBER - 21784 25835 P.O. BOX 33199 ST. PETERSBURG, FL 33733-8199 CLUB OF SEBRING INC NTRY CLUB UTILITIES STONE DR FL 33875 - 4745	MAR 05 2013 TOTAL DUE 497.59 PLEASE ENTER AMOUNT PAID



FWH

AVG.

DAILY /

STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21784 25835

MARCH 2013 Progress Energy Florida, Inc. TOTAL AMOUNT DUE FOR CUSTOMER SERVICE OR COUNTRY CLUB OF SEBRING INC DUE DATE PAYMENT LOCATIONS CALL: DBA COUNTRY CLUB UTILITIES APR 01 2013 907.08 3035 WYNSTONE DR 1-877-372-8477 DEPOSIT AMOUNT SEBRING FL 33875 NEXT READ ON ACCOUNT WEB SITE: www.progress-energy.com DATE ON OR SERVICE ADDRESS ABOUT 3843 RODEO DR, APR 11 2013 TO REPORT A POWER OUTAGE: 1,295.00 WASTEWATERTREAT PLNT 1-800-228-8485 070 GENERAL SERVICE - DEMAND SEC GSD-1 PIN: 062422760 BILLING PERIOD..02-11-13 TO 03-08-13 25 DAYS CUSTOMER CHARGE 11.59 156.69 ENERGY CHARGE 4219 KWH @ 3.71400¢ METER READINGS 4219 KWH @ 3.70300¢ 156.23 FUEL CHARGE DEMAND CHARGE 7 KW @ \$5.49000 38.43 METER NO. 002656198 (ACTUAL) PRESENT 000794 *TOTAL ELECTRIC COST 362.94 PREVIOUS 096575 (ACTUAL) 9.31 GROSS RECEIPTS TAX DIFFERENCE 004219 SALES TAX ON ELECTRIC 29.78 TOTAL KWH 4219 LATE PAYMENT CHARGE FOR PREVIOUS BILL 7.46 PRESENT KW (ACTUAL) 0007.24 BASE KW 409.49 TOTAL CURRENT BILL LOAD FACTOR 100.5% AMOUNT PAST DUE 497.59 \$907.08 TOTAL DUE THIS STATEMENT 210 180 150 120 Payment of your bill prior to the above due date will avoid a late payment charge of \$5.00 or 1.5%, whichever is greater. Your account has a past due amount of \$497.59 and electric 90 60 service may be disconnected. Please pay immediately. 30 Coming soon: a new name for our company. Progress Energy is changing to Duke Energy. Your service and account remain the same. Questions? Visit progress-energy.com/newname. MAMJJASONDJFM ENERGY USE -DAILY AVG. USE -USE ONE YEAR AGO -169 KWH/DAY 142 KWH/DAY *DAILY AVG. ELECTRIC COST - \$14.52 DETACH AND RETURN THIS SECTION MM 0003757 BILL # 3 OF 4 GRP 382

> CURRENT CHARGES DELINQUENT DHE DATE AMOUNT DUE DATE AMOUNT

AMOON I DO	E UMIE	PHALO CITAT	
497.59 PA	ST DUE	409.49	APR 01 2013
ACCOUNT NUMBER - 21784 25835			
		P.O. BOX 33199 ST. PETERSBURG,	TOTAL DUE
		FL 33733-8199	907.08
COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR		Г	PLEASE ENTER AMOUNT PAID

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FL 33875 - 4745

SEBRING



STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21784 25835

APRIL 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.progress-energy.com TO REPORT A POWER OUTAGE:	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE MAY 03 2013 NEXT READ DATE ON OR ABOUT MAY 13 2013	TOTAL AMOUNT DUE 525.35 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
1-800-228-8485			
PIN: 062422760 METER READINGS METER READINGS METER READINGS METER READINGS METER READINGS METER READINGS METER NO. 002656198 PRESENT (ACTUAL) 005191 PREVIOUS (ACTUAL) 000794 DIFFERENCE 004397 TOTAL KWH 4397 PRESENT KW (ACTUAL) 0007.21 BASE KW 7 LOAD FACTOR 77.0% METER NO. 008637068 PRESENT (ACTUAL) 001323 PREVIOUS (ACTUAL) 000000 DIFFERENCE 001323 PREVIOUS (ACTUAL) 000375 PRESENT ONPEAK 000375	FUEL CHARGE 5720 KWH		11.59 212.44 211.81 38.43 474.27 12.16 38.92 525.35 \$525.3
210_ 180_ 190_ 190_ 90_ 90_ 0_ A M J J A S O N D J F M A ENERGY USE DAILY AVG. USE - 168 KWH/DAY USE ONE YEAR AGO - 171 KWH/DAY *DAILY AVG. ELECTRIC COST - \$13.95	Payment of your bill prior to the above due late payment charge of \$5.00 or 1.5%, whic This bill for electric service covers an exten Our normal bill period is 29 to 33 days. Progress Energy offers energy efficiency pro business save money and energy. Our Bus free online or on-site energy review, and fo optional, in-depth energy analysis that inclu For more information, visit us at progress- 1-877-372-8477. Reminder: Our name is changing to Duke El begin to see our new name and logo on yo account remain the same. Questions? Visit progress-energy.com/newname.	hever is greater. ded period of time. ograms to help your iness Energy Check o or a small fee, an udes payback estimat energy.com/save or o nergy. In late April, yo ur bill. Your service a	es. all ou ll
	DETACH AND RETURN THIS SECTION EB72 00027	12	PAGE 1 OF 2
	cks payable to: Progress Energy Florida, Inc. 1 NUMBER - 21784 25835	P.O. BOX 33199 ST. PETERSBURG, FL 33733-8199	DUE DATE MAY 03 2013 TOTAL DUE
DBA COU	CLUB OF SEBRING INC INTRY CLUB UTILITIES ISTONE DR FL 33875 - 4745		PLEASE ENTER AMOUNT PAID
	000525352000000000000000000000000000000		



ACCOUNT NUMBER 21784 25835

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APRIL 2013

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875

SERVICE ADDRESS 3843 RODEO DR,

WASTEWATERTREAT PLNT

DUE DATE TOTA MAY 03 2013

NEXT READ

ABOUT

DATE ON OR

TOTAL AMOUNT DUE 525.35

DEPOSIT AMOUNT ON ACCOUNT

MAY 13 2013 1,295.00

WEB SITE: www.progress-energy.com

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL:

TO REPORT A POWER OUTAGE: 1-800-228-8485

1-877-372-8477

METER READINGS

DIFFERENCE ONPEAK	000375
TOTAL KWH	1323
ON PEAK KWH	375
PRESENT KW (ACTUAL)	0007.11
PRESENT PEAK KW	0007.09
BASE KW	7
ON-PEAK KW	7
LOAD FACTOR	23.2%



STATEMENT OF ELECTRIC SERVICE

ACCOUNT NUMBER 21784 25835

MAY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE JUN 04 2013 NEXT READ DATE ON OR ABOUT JUN 12 2013	TOTAL AMOUNT DUE 492.34 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760 METER READINGS METER READINGS METER NO. 008637068 PRESENT (ACTUAL) 006641 PREVIOUS (ACTUAL) 001323 DIFFERENCE 005318 PRESENT ONPEAK 001375 DIFFERENCE ONPEAK 001375 DIFFERENCE ONPEAK 001368 TOTAL KWH 5318 ON PEAK KWH 5318 ON PEAK KWH 1368 PRESENT KW (ACTUAL) 0007.12 PRESENT PEAK KW 0007.05 BASE KW 7 ON-PEAK KW 7 LOAD FACTOR 98.9%	FUEL CHARGE 5318 KWH		11.59 197.51 196.93 38.43 444.46 11.40 36.48 492.34 \$492.34
210 180 150 120 90 30 0 M J J A S O N D J F M A M M J J A S O N D J F M A M M J J A S O N D J F M A M M J J A S O N D J F M A M M J J A S O N D J F M A M	Payment of your bill prior to the above due late payment charge of \$5.00 or 1.5%, whi Duke Energy utilized fuel in the following p your power: Coal 25%, Purchased Power 0% (For Prior 12 months ending March 20	chever is greater. roportions to generate 18%, Gas 57%, Oil 0%	
	DETACH AND RETURN THIS SECTION EB72 0003	334	
Make chec	ks payable to: Duke Energy		DUE DATE
ACCOUNT	NUMBER - 21784 25835	P.O. BOX 33199	JUN 04 2013
		ST. PETERSBURG, FL 33733-8199	TOTAL DUE
	CLUB OF SEBRING INC		492.34

PLEASE ENTER AMOUNT PAID

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 - 4745

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parties et	ENERGY.

21784 25835

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JUNE 2013

	30NE 2013	
FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE JUL 05 2013TOTAL AMOUNT DUE 437.58NEXT READ DATE ON OR ABOUT JUL 12 2013DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760	PAYMENTS RECEIVED AS OF JUN 04 2013	492.34 THANK YOU
METER READINGSMETER NO.008637068PRESENT (ACTUAL)011703PREVIOUS (ACTUAL)006641DIFFERENCE005062PRESENT ONPEAK001743DIFFERENCE ONPEAK001367TOTAL KWH5062ON PEAK KWH1367PRESENT PEAK KW0007.18PRESENT KH (ACTUAL)0007.18BASE KW7ON-PEAK KW7LOAD FACTOR97.2%	GSD-1 070 GENERAL SERVICE - DEMAN BILLING PERIOD05-13-13 TO 06-13-13 31 CUSTOMER CHARGE ENERGY CHARGE 5062 KWH 0 3 FUEL CHARGE 5062 KWH 0 3 DEMAND CHARGE 7 KW 0 \$5 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC DEPOSIT INTEREST CREDIT TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	DAYS 11.59 .71400¢ 188.00 .70300¢ 187.45
210 180 150 90 60 J J A S O N D J F M A M J DAILY AVG. USE - 163 KWH/DAY USE ONE YEAR AGO - 164 KWH/DAY *DAILY AVG. ELECTRIC COST - \$13.72	Payment of your bill prior to the above due date of late payment charge of \$5.00 or 1.5%, whichever Beginning with your July bill, the payment addres Please update your records with the new addres return envelope and bill stub.	r is greater. ss will be changing.
	DETACH AND RETURN THIS SECTION EB72 0004654	
	ks payable to: Duke Energy NUMBER - 21784 25835 P.O.	DUE DATE JUL 05 2013
DBA COU 3035 WYN SEBRING	FL 33 CLUB OF SEBRING INC NTRY CLUB UTILITIES STONE DR FL 33875 - 4745	PETERSBURG, TOTAL DUE 437.58 PLEASE ENTER AMOUNT PAID
217842583520000	00437582000000000000000000437!	582070000000004



STATEMENT OF ELECTRIC SERVICE

ACCOUNT NOMERS 21784 25835

JULY 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE AUG 05 2013 NEXT READ DATE ON OR ABOUT AUG 12 2013	TOTAL AMOUNT DUE 445.83 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760 METER READINGS METER READINGS METER NO. 008637068 PRESENT (ACTUAL) 016455 PREVIOUS (ACTUAL) 011703 DIFFERENCE 004752 PRESENT ONPEAK 004344 PREVIOUS ONPEAK 003110 DIFFERENCE ONPEAK 00310 DIFFERENCE ONPEAK 001234 TOTAL KWH 4752 ON PEAK KWH 1234 PRESENT PEAK KW 0007.05 BASE KW 7 ON-PEAK KW 7 LOAD FACTOR 97.5%	PAYMENTS RECEIVED AS OF JUL 08 2013 GSD-1 070 GENERAL SERVICE - DEM BILLING PERIOD06-13-13 TO 07-12-13 24 CUSTOMER CHARGE 4752 KWH @ FUEL CHARGE 4752 KWH @ DEMAND CHARGE 752 KWH @ DEMAND CHARGE 7 KW @ 3 *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	AND SEC 9 DAYS 3.71400¢ 3.70300¢	11.59 176.49 175.97 38.43 402.48 10.32 33.03 445.83 \$445.8
210	Payment of your bill prior to the above due date late payment charge of \$5.00 or 1.5%, whichev Beginning with your July bill, our payment addr Energy, PO Box 1004, Charlotte, NC 28201-1004 records or use the return envelope and bill stu bill. If you make your payments online, no char	ver is greater. ess will change to I. Please update yo b supplied with yo	our
	DETACH AND RETURN THIS SECTION EB72 0003591	_	
Make chec	ks payable to: Duke Energy		
ACCOUNT	NUMBER - 21784 25835	-	DUE DATE
		. BOX 1004 ARLOTTE,	AUG 05 2013
		28201-1004	TOTAL DUE
	CLUB OF SEBRING INC ITRY CLUB UTILITIES		445.83
3035 WYN3			PLEASE ENTER

PLEASE ENTER AMOUNT PAID

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FL 33875 - 4745

SEBRING



21784 25835

AUGUST 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE SEP 03 2013 NEXT READ DATE ON OR ABOUT SEP 11 2013	TOTAL AMOUNT DUE 472.77 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760 METER READINGS METER NO. 008637068 PRESENT (ESTIMATE) 021535 PREVIOUS (ACTUAL) 016455 DIFFERENCE 005080 PRESENT ONPEAK 005663 PREVIOUS ONPEAK 004344 DIFFERENCE ONPEAK 004344 DIFFERENCE ONPEAK 001319 TOTAL KWH 5080 ON PEAK KWH 1319 PRESENT KH(ESTIMATE) 0007.05 PRESENT PEAK KW 0007.05 PRESENT PEAK KW 7 LOAD FACTOR 97.5%	FUEL CHARGE 5080 KWH	1997 (F. 1997) - 1997) - 1997	11.59 188.67 188.11 38.43 426.80 10.94 35.03 472.77 \$472.77
210	Payment of your bill prior to the above due of late payment charge of \$5.00 or 1.5%, whic Duke Energy utilized fuel in the following pro your power: Coal 25%, Purchased Power 18 0% (For Prior 12 months ending June 2013)	hever is greater. portions to generate %, Gas 56 %, Oil 1	e %, Nuclear
Make cher	DETACH AND RETURN THIS SECTION EB72 000351	8	
			DUE DATE
ACCOUNT	NUMBER - 21784 25835	P.O. BOX 1004	SEP 03 2013
		CHARLOTTE, NC 28201-1004	TOTAL DUE

472.77

PLEASE ENTER AMOUNT PAID

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 - 4745

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STATEMENT OF ELECTRIC SERVICE

AUSOUNT NUMBER 21784 25835

SEPTEMBER 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE OCT 03 2013 NEXT READ DATE ON OR ABOUT OCT 10 2013	TOTAL AMOUNT DUE 396.79 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
	DAVMENTS DECETVED AS DE SED 10 2013	472 77 THAN	K YOU
PIN: 062422760 METER READINGS ETER NO. 008637068 RESENT (ACTUAL) 025530 REVIOUS (ESTIMATE) 021535 DIFFERENCE 003995 RESENT ONPEAK 005793 REVIOUS ONPEAK 005663 DIFFERENCE ONPEAK 001130 OTAL KWH 3995 N PEAK KWH 1130 RESENT KW (ACTUAL) 0008.35 RESENT PEAK KW 88 OAD FACTOR 69.4%	CUSTOMER CHARGE ENERGY CHARGE 3995 KWH a FUEL CHARGE 3995 KWH a	MAND SEC 30 DAYS 3.71400¢	k YOU 11.59 148.37 147.93 43.92 351.81 9.02 28.87 7.09 396.79 \$396.79
210 180 190 90 90 90 90 90 90 90 90 90	Payment of your bill prior to the above due da late payment charge of \$5.00 or 1.5%, which Beware of recent fraudulent activity targeted customers. Recent scams in Duke Energy ser some customers out of money. Visit duke-ener how to protect yourself. Want to do your own energy analysis? Go to c You can view your daily energy cost, weather compared to the previous month or year.	ever is greater. at Duke Energy rvice territories have ergy.com to learn m duke-energy.com an	ore and
	DETACH AND RETURN THIS SECTION EB72 0003683		
Make che	cks payable to: Duke Energy	*	DUE DATE
ACCOUN	T NUMBER - 21784 25835		OCT 03 2013
	c	2.O. BOX 1004 CHARLOTTE, NC 28201-1004	TOTAL DUE
DBA COU	Y CLUB OF SEBRING INC UNTRY CLUB UTILITIES INSTONE DR FL 33875 - 4745		396.79
21784258352000	00039679600000000000000000	967960100000	000007

Alas	DUKE
	ENERGY.

STATEMENT OF ELECTRIC SERVICE

tore of the state 21784 25835

OCTOBER 2013

		943. 	
FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE NOV 01 2013 NEXT READ DATE ON OR ABOUT NOV 08 2013	TOTAL AMOUNT DUE 323.00 DEPOSIT AMOUNT ON ACCOUNT 1,295.00
	PAYMENTS RECEIVED AS OF OCT 01 2013	396.79 TH	ANK YOU
PIN: 062422760 METER READINGS METER NO. 008637068 PRESENT (ACTUAL) 028713 PREVIOUS (ACTUAL) 025530 DIFFERENCE 003183 PRESENT ONPEAK 007849 PREVIOUS ONPEAK 001056 TOTAL KWH 3183 DIFFERENCE ONPEAK 001056 TOTAL KWH 1056 PRESENT KW (ACTUAL) 0008.19 PRESENT PEAK KW 0008.19 BASE KW 8 DN-PEAK KW 8 DN-PEAK KW 8 LOAD FACTOR 57.2%	GSD-1 070 GENERAL SERVICE BILLING PERIOD09-11-13 TO 10-10-12 CUSTOMER CHARGE ENERGY CHARGE 3183 FUEL CHARGE 3183	- DEMAND SEC	11.59 118.22 117.87 43.92 291.60 7.48 23.92 323.00 \$323.00
210 180 120 120 90 0 0 0 0 0 0 120 120 120 120	Payment of your bill prior to the above of late payment charge of \$5.00 or 1.5%, r Duke Energy offers energy efficiency pro- save money and energy. Our Business on-site energy review and, for a small the energy analysis that includes payback of information, visit us at duke-energy.com To help us repair malfunctioning streetti 1.800.228.8485 or visit duke-energy.com Provide us with the light's location and 3. Specific addresses, landmarks	whichever is greater. ograms to help your bus Energy Check offers an fee, an optional, in-depth estimates. For more m/save or call 1-877-372 ights quickly: 1. Call us n/streetlight repair. 2. your contact informatio	online or -8477. at n.
	DETACH AND RETURN THIS SECTION EB72	0008110	
Make che	cks payable to: Duke Energy		
ACCOUNT	NIMPED 21794 25925		DUE DATE
ACCOUNT	NUMBER - 21784 25835	P.O. BOX 1004	NOV 01 2013
		CHARLOTTE, NC 28201-1004	TOTAL DUE

COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 - 4745

2178425835200000323006000000000000000032300601000000000

323.00

PLEASE ENTER AMOUNT PAID



NOVEMBER 2013

		[
FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875	DUE DATE DEC 02 2013 NEXT READ	TOTAL AMOUNT DUE 320.28 DEPOSIT AMOUNT
WEB SITE: www.duke-energy.com		DATE ON OR	ON ACCOUNT
TO REPORT A POWER OUTAGE:	SERVICE ADDRESS 3843 RODEO DR,	ABOUT DEC 11 2013	1,295.00
1-800-228-8485	WASTEWATERTREAT PLNT		
PIN: 062422760	PAYMENTS RECEIVED AS OF NOV 05 2013	323.00 TH4	ANK YOU
	GSD-1 070 GENERAL SERVICE - DE BILLING PERIOD10-10-13 TO 11-06-13	MAND SEC	
METER READINGS	CUSTOMER CHARGE		11.59
METER ND. 008637068 PRESENT (ACTUAL) 031863	ENERGY CHARGE 3150 KWH a FUEL CHARGE 3150 KWH a	3.71400¢ 3.70300¢	116.99 116.64
PREVIOUS (ACTUAL) 028713	DEMAND CHARGE 8 KW a	\$5.49000	43.92
DIFFERENCE 003150 PRESENT ONPEAK 008625	*TOTAL ELECTRIC COST		289.14
PREVIOUS ONPEAK 007849	GROSS RECEIPTS TAX SALES TAX ON ELECTRIC		7.41 23.73
DIFFERENCE ONPEAK 000776 TOTAL KWH 3150			
DN PEAK KWH 776 PRESENT KW (ACTUAL) 0007.59	TOTAL CURRENT BILL		320.28
PRESENT PEAK KW 0007.53 BASE KW 8	TOTAL DUE THIS STATEMENT		\$320.28
ON-PEAK KW 8			
LOAD FACTOR 60.8%			
HWY 130- HWY 120- SNY 90- N D J F M A M J J A S O N DAILY AVG. USE - USE ONE YEAR AGO - USE ONE YEAR AGO - 139 KWH/DAY *DAILY AVG. ELECTRIC COST - \$10.71	Payment of your bill prior to the above due d late payment charge of \$5.00 or 1.5%, which Duke Energy Florida utilized fuel in the follow generate your power: Coal 25%, Purchasec 0%. Nuclear 0% (For Prior 12 months endin Duke Energy will be closed on November 28 a duke-energy.com for self-service options. To call our outage line at 1.800.228.8485.	ever is greater. ing proportions to Power 18%, Gas g September 30, 20 and 29, 2013. You m	13). nay visit
	DETACH AND RETURN THIS SECTION EB72 0004034		
Make chec	ks payable to: Duke Energy		DUE DATE
A000111	NUMBER - 21784 25835		Sources where the Association of the sources of the sources of
ACCOUNT			DEC 02 2013
	(P.O. BOX 1004 CHARLOTTE, NC 28201-1004	TOTAL DUE
COUNTRY	CLUB OF SEBRING INC		320.28
DBA COU	NTRY CLUB UTILITIES		
3035 WYN: SEBRING	STONE DR FL 33875 - 4745		PLEASE ENTER AMOUNT PAID
SEBRING	FE 00010 = 4140		



21784 25835

DECEMBER 2013

FOR CUSTOMER SERVICE OR PAYMENT LOCATIONS CALL: 1-877-372-8477 WEB SITE: www.duke-energy.com TO REPORT A POWER OUTAGE: 1-800-228-8485	COUNTRY CLUB OF SEBRING INC DBA COUNTRY CLUB UTILITIES 3035 WYNSTONE DR SEBRING FL 33875 SERVICE ADDRESS 3843 RODEO DR, WASTEWATERTREAT PLNT	DUE DATE DEC 31 2013TOTAL AMOUNT DUE 321.92NEXT READ DATE ON OR ABOUT JAN 13 2014DEPOSIT AMOUNT ON ACCOUNT 1,295.00
PIN: 062422760	PAYMENTS RECEIVED AS OF DEC 04 2013	320.28 THANK YOU
VIETER READINGS METER READINGS METER READINGS METER NO. 008637068 PRESENT (ACTUAL) 035255 PREVIOUS (ACTUAL) 031863 DIFFERENCE 003392 PRESENT ONPEAK 009362 PREVIOUS ONPEAK 009625 DIFFERENCE ONPEAK 000737 TOTAL KWH 3392 DN PEAK KWH 737 PRESENT KW (ACTUAL) 0004.58 PRESENT PEAK KW 55 DN-PEAK KW	GSD-1 070 GENERAL SERVICE - DEMA BILLING PERIOD11-06-13 TO 12-09-13 33 CUSTOMER CHARGE 3392 KWH @ FUEL CHARGE 3392 KWH @ DEMAND CHARGE 5 KW @ \$ *TOTAL ELECTRIC COST GROSS RECEIPTS TAX SALES TAX ON ELECTRIC TOTAL CURRENT BILL TOTAL DUE THIS STATEMENT	DAYS 11.59 3.71400¢ 125.98 3.70300¢ 125.61
210_ 180_ 150_ 120_ 90_ 30_ 0_ D_J F_M A_M J_J A_S O_N D	Payment of your bill prior to the above due date late payment charge of \$5.00 or 1.5%, whichev Duke Energy will be closed on December 24 and 2014. You may visit duke-energy.com for self-s report an outage, please call our outage line at	er is greater. ± 25, 2013 and January 1, ervice options. To
ENERGY USE - 103 KWH/DAY DAILY AVG. USE - 103 KWH/DAY USE ONE YEAR AGO - 178 KWH/DAY *DAILY AVG. ELECTRIC COST - \$8.81		
	DETACH AND RETURN THIS SECTION EB72 0005048	
Make chec	cks payable to: Duke Energy	DUE DATE
ACCOUNT	NUMBER - 21784 25835	DEC 31 2013
	P.C CH	D. BOX 1004 IARLOTTE, 2 28201-1004
DBA COU	CLUB OF SEBRING INC NTRY CLUB UTILITIES STONE DR FL 33875 - 4745	PLEASE ENTER AMOUNT PAID