



955th E 25th Street
Hialeah, FL 33013

October 17, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2014 THROUGH DECEMBER 2014**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 09/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,424	7,424	100.00	-	79,426	79,426	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	891,768	1,397,671	505,903	36.20	12,138,527	14,853,541	2,715,014	18.28	
5 DEMAND (Line 32 A-1 support detail)	518,651	588,652	70,001	11.89	7,474,191	8,206,862	732,671	8.93	
6 OTHER (Line 40 A-1 support detail)	31,781	25,606	(6,175)	(24.12)	1,040,719	249,144	(791,575)	(317.72)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,442,200	2,019,353	577,153	28.58	20,653,437	22,588,973	1,935,536	8.57	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(521)	(685)	(164)	23.91	(2,892)	(6,367)	(3,475)	54.58	
14 TOTAL THERM SALES	1,966,425	2,018,668	52,243	2.59	21,619,033	22,582,606	963,573	4.27	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,763,187	2,946,071	1,182,884	40.15	26,780,753	31,518,227	4,737,474	15.03	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,820,247	2,913,271	1,093,024	37.52	26,191,581	31,196,727	5,005,146	16.04	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,513,000	8,897,400	(1,615,600)	(18.16)	135,661,230	126,479,040	(9,182,190)	(7.26)	
20 OTHER Commodity (Line 40 A-1 support detail)	193,109	33,800	(159,309)	(471.33)	1,586,863	330,500	(1,256,363)	(380.14)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,013,356	2,947,071	933,715	31.68	27,778,444	31,527,227	3,748,783	11.89	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,133)	(1,000)	133	(13.31)	(6,287)	(9,000)	(2,713)	30.14	
27 TOTAL THERM SALES (24-26 Estimated only)	2,994,072	2,946,071	(48,001)	(1.63)	31,069,449	31,518,227	448,778	1.42	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.48992	0.47976	(0.01016)	(2.12)	0.46345	0.47612	0.01267	2.66	
32 DEMAND (5/19)	0.04933	0.06616	0.01683	25.44	0.05509	0.06489	0.00980	15.10	
33 OTHER (6/20)	0.16458	0.75757	0.59300	78.28	0.65583	0.75384	0.09801	13.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.71632	0.68521	(0.03111)	(4.54)	0.74351	0.71649	(0.02702)	(3.77)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.68500	0.22500	32.85	0.46000	0.70744	0.24744	34.98	
40 TOTAL THERM SALES (11/27)	0.48169	0.68544	0.20375	29.73	0.66475	0.71670	0.05195	7.25	
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-	
42 TOTAL COST OF GAS (40+41)	0.47944	0.68319	0.20375	29.82	0.66250	0.71445	0.05195	7.27	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48185	0.68663	0.20478	29.82	0.66583	0.71804	0.05221	7.27	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.482	0.68700	0.205	29.84	0.666	0.718	0.052	7.24	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2014 THROUGH DECEMBER 2014**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 09/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(143)	(143)	100.00	-	27,052	27,052	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	891,768	1,187,488	295,720	24.90	12,138,527	14,472,841	2,334,314	16.13
5 DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	518,651	-	-	7,474,191	6,281,902	(1,192,289)	(18.98)
6 OTHER (Line 40 A-1 support detail)	31,781	25,606	(6,175)	(24.12)	1,040,719	249,145	(791,574)	(317.72)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,442,200	1,731,602	289,402	16.71	20,653,437	21,030,940	377,503	1.79
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(521)	(659)	(138)	20.90	(2,892)	(6,348)	(3,456)	54.44
14 TOTAL THERM SALES	1,966,425	1,730,943	(235,482)	(13.60)	21,619,033	21,024,591	(594,442)	(2.83)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,763,187	2,595,000	831,813	32.05	26,780,753	29,388,110	2,607,357	8.87
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,820,247	2,595,000	774,753	29.86	26,191,581	29,388,110	3,196,529	10.88
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,513,000	8,897,400	(1,615,600)	(18.16)	135,661,230	110,354,340	(25,306,890)	(22.93)
20 OTHER Commodity (Line 40 A-1 support detail)	193,109	33,800	(159,309)	(471.33)	1,586,863	330,500	(1,256,363)	(380.14)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,013,356	2,628,800	615,444	23.41	27,778,444	29,718,610	1,940,166	6.53
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,133)	(1,000)	133	-	(6,287)	(9,000)	(2,713)	30.14
27 TOTAL THERM SALES (24-26 Estimated only)	2,994,072	2,627,800	(366,272)	(13.94)	31,069,449	29,709,610	(1,359,839)	(4.58)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	(0.00006)	(0.00006)	100.00	-	0.00092	0.00092	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.48992	0.45761	(0.03231)	(7.06)	0.46345	0.49247	0.02902	5.89
32 DEMAND (5/19)	0.04933	0.05829	0.00896	15.37	0.05509	0.05692	0.00183	3.22
33 OTHER (6/20)	0.16458	0.75756	0.59298	78.28	0.65583	0.75384	0.09801	13.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.71632	0.65870	(0.05762)	(8.75)	0.74351	0.70767	(0.03584)	(5.06)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.65895	0.19895	30.19	0.46000	0.70534	0.24534	34.78
40 TOTAL THERM SALES (11/27)	0.48169	0.65895	0.17726	26.90	0.66475	0.70788	0.04313	6.09
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42 TOTAL COST OF GAS (40+41)	0.47944	0.6567	0.17726	26.99	0.66250	0.70563	0.04313	6.11
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48185	0.66000	0.17815	26.99	0.66583	0.70918	0.04335	6.11
45 PGA FACTOR ROUNDED TO NEAREST .001	0.482	0.660	0.178	26.97	0.666	0.709	0.043	6.06

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1	COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)	(149)	(143)			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950	1,245,254	1,187,488			
5	DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815	534,815	518,651			
6	OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144	29,085	25,606			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751	1,809,005	1,731,602			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)	(659)	(659)			
14	TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033	1,808,346	1,730,943			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000			
19	DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400	33,800			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390	2,746,250	2,628,800			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390	2,745,250	2,627,800			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112	0.45987	0.45761			
32	DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817	0.05817	0.05829			
33	OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562	0.75742	0.75756			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839	0.65872	0.65870			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895			
40	TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895			
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)			
42	TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639	0.65671	0.65670			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999	0.66001	0.66000			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000	0.66000	0.66000			

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 09/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,164,440	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(400,120)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,133)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,763,187	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	1,764,320	879,694.19	0.49860
18 Bay Gas Storage	0	410.26	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(58,590.00)	(22,961.42)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	115,650	39,088.93	
22 Other Shippers (Line 85 Page 10)	0.00	(3,943.09)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,133)	(521.23)	0.46000
24 TOTAL COMMODITY (Other)	1,820,247	891,767.64	0.48992
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.96	0.05450
26 FPU - Capacity Indian River		0.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,615,600	33,750.00	
32 TOTAL DEMAND	10,513,000	518,650.96	0.04933
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	28,109	27,258.86	0.96975
34 Storage Purchases	0	44,274.80	
35 Storage withdrawal	165,000	612.60	
36 Storage Activity	0	(40,365.30)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	193,109	31,780.96	0.16458
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: 09/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	923,549	1,213,094	289,545	23.87%	13,179,246	14,721,986	1,542,740	10.48%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	518,651	518,508	(143)	-0.03%	7,474,191	6,308,954	(1,165,237)	-18.47%
3	TOTAL	1,442,200	1,731,602	289,402	16.71%	20,653,437	21,030,940	377,503	1.79%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,966,425	1,730,943	(235,482)	-13.60%	21,619,033	21,024,591	(594,442)	-2.83%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	71,891	71,891	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,974,413	1,738,930	(235,482)	-13.54%	21,690,924	21,096,482	(594,442)	-2.82%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	532,213	7,329	(524,884)	-7161.85%	1,037,487	65,542	(971,944)	-1482.92%
8	INTEREST PROVISION-THIS PERIOD (21)	112	(21)	(133)	633.33%	552	(208)	(760)	365.38%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,541,335	(519,005)	(3,060,340)	589.65%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(71,891)	(71,891)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,065,672	(519,685)	(3,585,357)	689.91%	3,065,672	(519,685)	(3,585,357)	689.91%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,541,335	(519,005)	(3,060,340)	589.65%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,065,560	(519,664)	(3,585,224)	689.91%				
14	TOTAL (12+13)	5,606,894	(1,038,670)	(6,645,564)	639.81%				
15	AVERAGE (50% OF 14)	2,803,447	(519,335)	(3,322,782)	639.81%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00040	0.00040	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	112	(21)	(133)	633.33%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 09/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.96		22.52
2	Sequent Energy Management	System Supply	FTS	2,164,440		2,164,440	879,694.19			2,597.33	40.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,164,440	-	2,164,440	879,694	-	484,901	2,597	63.17

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014								
	CURRENT MONTH: 09/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,021,330	1,053,309	31,979	3.13%	12,303,665	12,654,790	351,125	2.85%	
2 GAS LIGHTS	1,247	1,900	653	52.39%	11,551	17,100	5,549	48.04%	
3 COMMERCIAL	1,873,658	1,818,097	(55,561)	-2.97%	17,949,941	18,201,647	251,706	1.40%	
4 LARGE COMMERCIAL	97,837	72,465	(25,372)	-25.93%	802,270	640,890	(161,380)	-20.12%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	2,021	2,700	679	33.59%	
6 TOTAL FIRM	2,994,072	2,946,071	(48,001)	-1.60%	31,069,449	31,517,127	447,678	1.44%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,798,299	1,912,095	(1,886,204)	-49.66%	35,474,275	19,825,929	(15,648,346)	-44.11%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,103,437	1,674,210	(429,227)	-20.41%	19,956,778	16,897,415	(3,059,363)	-15.33%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	9,500	9,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	17,915	53,350	35,435	197.79%	5,303,977	908,350	(4,395,627)	-82.87%	
19 TOTAL TRANSPORTATION	5,919,651	3,641,155	(2,278,496)	-38.49%	60,735,029	37,641,194	(23,093,835)	-38.02%	
TOTAL THERMS SALES & TRANSP.	8,913,723	6,587,226	(2,326,497)	-26.10%	91,804,477	69,158,321	(22,646,156)	-24.67%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	98,094	96,281	(1,813)	-1.85%	97,892	96,800	(1,092)	-1.12%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,952	4,914	(38)	-0.77%	5,010	4,893	(117)	-2.34%	
23 LARGE COMMERCIAL	9	11	2	22.22%	9	11	2	22.22%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	103,055	101,404	(1,651)	-1.60%	102,912	101,902	(1,010)	-0.98%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	90	323	233	258.89%	89	323	234	262.92%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,077	1,385	(692)	-33.32%	1,974	1,396	(578)	-29.28%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,168	1,733	(435)	-20.06%	2,064	1,744	(320)	-15.50%	
TOTAL CUSTOMERS	105,223	103,137	(2,086)	-1.98%	104,976	103,646	(1,330)	-1.27%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	11	1	10.00%	14	15	1	7.14%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	378	370	(8)	-2.12%	398	413	15	3.77%	
42 LARGE COMMERCIAL	10,871	6,588	(4,283)	-39.40%	9,905	6,474	(3,431)	-34.64%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	42,203	5,920	(36,283)	-85.97%	44,287	6,820	(37,467)	-84.60%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,013	1,209	196	19.35%	1,123	1,345	222	19.77%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	352	352	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	17,915	2,425	(15,490)	-86.46%	589,331	4,588	(584,743)	-99.22%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 09/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,164,440	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,164,440	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.04694	221,298.63 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	214,200	0.03001259	0.04694	10,054.55 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.04694	59,552.78 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		6,197,400		290,906	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000		0.07185	193,995 ()
13	FTS-2 Demand		0	---		0
14						
15	Total FTS-2 demand		2,700,000		193,995.00	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						
21	Total fixed charges		8,897,400		484,900.96	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,164,440		879,694.19	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,164,440		879,694.19	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,364,595.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 09/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
2	FTS-1 & FTS-2 Commod (Mia Brv, TC) 9/14	2,164,440.0		-	-		
3	Reverse FTS-1 & FTS-2 Commod accr 08/14	(2,990,070.0)		-	-		
4	FTS-1 & FTS-2 Commodity 08/14	2,589,950.0	-		-		
5		1,764,320.0			-		
6	FTS-1 & FTS-2 Demand (Mia Brv, TC) 9/14	8,897,400.0		484,900.96	484,900.96		
7	Reverse FTS-1 & FTS-2 Demand accr 08/14	(9,193,980.0)		(501,064.33)	(501,064.33)		
8	FTS-1 & FTS-2 Demand 08/14	9,193,980.0	501,064.33		501,064.33	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	8,897,400.0			484,900.96		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		0.00		-		
22	TECO - Peoples Gas		4,541	4,346.19	4,346.19	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		23,568	22,912.67	22,912.67	B4	
24	Reverse Sequent - 08/14	(2,990,070.0)			(1,033,874.78)	(1,033,874.78)	
25					-		
26	Sequent - 09/14	2,674,670.0		1,029,931.69	1,029,931.69	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity			(44,274.80)	(44,274.80)		
31	Bay Gas Storage Activity			79,899.08	79,899.08		
32	Bay Gas Storage Activity			16,236.65	16,236.65		
33	Bay Gas Storage Activity			(92,226.23)	(92,226.23)		
34	Bay Gas Storage Activity			-	-		
35	Bay Gas Storage Activity			-	-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(315,400.00)			(44,308.39)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,164,440.0		879,694.19	879,694.19		
50							
51	Total purchases & accruals -		1,792,429.1	1,517,889.58	(170,343.96)	1,347,545.62	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	115,650.0	39,088.93		39,088.93	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	115,650.0	39,088.93	0.00	39,088.93		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(58,590.0)	(22,961.42)		(22,961.42)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement	-				B1 (10)		
28	Total book-outs	0.0	(58,590.0)	(22,961.42)	0.00	(22,961.42)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	115,600	44,274.80		44,274.80	B1 (9)		
33	Storage Injections Purch - Bay Gas	110,260	110.26		110.26	B1 (4)		
34	Storage Injections Transp - Bay Gas	111,940	300.00		300.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	170,400	170.40		170.40	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		165,000		442.20	B1 (7)		
37	Total storage costs	2,008,200.0	79,047.66	0.00	79,047.66			
38								
39			2,014,489.1	1,613,064.75	(170,343.96)	1,442,720.79		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,442,720.79				
43				0.00				
44								
45	Company Use		(1,133.1)	(521.23)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,013,355.99	1,442,199.56				